

Pacific Power - Oregon Price Summary
In Effect as of April 1, 2024

Tariff Schedules ¹	Delivery Service												Supply Service							Delivery & Supply Subtotal	Combined Effective Rate ⁵	System Benefits 291 ⁶	Public Purpose 290																														
	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	93	94	96	97	190	192	194	299	Total Delivery	Base Supply ² 200 ²	Cost-Based 201 ³	Adj. Schedules								Total Supply																													
																202	203	204	205						206 ⁴	207																											
Schedule 47 Secondary																																																					
Basic Charge																																																					
Facility Capacity <= 4,000 kW													\$580.00												\$580.00		\$580.00	/month				1.5%																					
Facility Capacity > 4,000 kW	\$1,600.00												\$1,600.00												\$1,600.00		\$1,600.00	/month				1.5%																					
Facility Charge																																																					
Facility Capacity <= 4,000 kW ⁷	\$2.95	\$0.54											\$3.49												\$3.49		\$3.49	/kW				1.5%																					
Facility Capacity > 4,000 kW ⁷	\$1.15	\$0.54											\$1.69												\$1.69		\$1.69	/kW				1.5%																					
On-Peak Demand Charge ⁸	\$3.28	\$2.24											\$5.52	\$1.57											\$7.09		\$7.09	/kW				1.5%																					
Energy Charge - All On-Peak kWh ⁸			0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.395	2.154	4.625	0.017	0.050	0.014	0.000	0.506	0.011			7.377	7.772	7.772	e/kWh	0.543			1.5%																						
Energy Charge - All Off-Peak kWh ⁸			0.070	0.100	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.395	2.154	3.333	0.017	0.050	0.014	0.000	0.506	0.011			6.085	6.480	6.480	e/kWh	0.543			1.5%																						
Reactive Power - kVar	\$0.65												\$0.65												\$0.65		\$0.65	/kVar				1.5%																					
Reactive Power - kVarh	0.080												0.080												0.080		0.080	e/kVarh				1.5%																					
Self-Supply Spinning Reserves Credit		-\$0.27											-\$0.27												-\$0.27		-\$0.27	/kW				1.5%																					
Self-Supply Supplemental Reserves Credit		-\$0.27											-\$0.27												-\$0.27		-\$0.27	/kW				1.5%																					
Schedule 47 Primary																																																					
Basic Charge																																																					
Facility Capacity <= 4000 kW	\$570.00												\$570.00													\$570.00		\$570.00	/month				1.5%																				
Facility Capacity > 4000 kW	\$1,570.00												\$1,570.00													\$1,570.00		\$1,570.00	/month				1.5%																				
Facility Charge																																																					
Facility Capacity <= 4,000 kW ⁷	\$1.25	\$0.54											\$1.79													\$1.79		\$1.79	/kW				1.5%																				
Facility Capacity > 4,000 kW ⁷	\$0.50	\$0.54											\$1.04													\$1.04		\$1.04	/kW				1.5%																				
On-Peak Demand Charge ⁸	\$3.46	\$2.45											\$5.91	\$1.65												\$7.56		\$7.56	/kW				1.5%																				
Energy Charge - All On-Peak kWh ⁸			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.388	2.156	4.500	0.017	0.050	0.014	0.000	0.486	0.011			7.234	7.622	7.622	e/kWh	0.543			1.5%																						
Energy Charge - All Off-Peak kWh ⁸			0.067	0.096	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.388	2.156	3.195	0.017	0.050	0.014	0.000	0.486	0.011			5.929	6.317	6.317	e/kWh	0.543			1.5%																						
Reactive Power - kVar	\$0.60												\$0.60													\$0.60		\$0.60	/kVar				1.5%																				
Reactive Power - kVarh	0.080												0.080													0.080		0.080	e/kVarh				1.5%																				
Self-Supply Spinning Reserves Credit		-\$0.27											-\$0.27													-\$0.27		-\$0.27	/kW				1.5%																				
Self-Supply Supplemental Reserves Credit		-\$0.27											-\$0.27													-\$0.27		-\$0.27	/kW				1.5%																				
Schedule 47 Transmission																																																					
Basic Charge																																																					
Facility Capacity <= 4000 kW	\$710.00												\$710.00													\$710.00		\$710.00	/month				1.5%																				
Facility Capacity > 4000 kW	\$1,820.00												\$1,820.00													\$1,820.00		\$1,820.00	/month				1.5%																				
Facility Charge																																																					
Facility Capacity <= 4,000 kW ⁷	\$1.25	\$0.54											\$1.79														\$1.79		\$1.79	/kW				1.5%																			
Facility Capacity > 4,000 kW ⁷	\$1.05	\$0.54											\$1.59													\$1.59		\$1.59	/kW				1.5%																				
On-Peak Demand Charge ⁸	\$1.85	\$3.11											\$4.96	\$1.68												\$6.64		\$6.64	/kW				1.5%																				
Energy Charge - All On-Peak kWh ⁸			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.381	2.077	4.358	0.017	0.050	0.014	0.000	0.464	0.011			6.991	7.372	7.372	e/kWh	0.543			1.5%																						
Energy Charge - All Off-Peak kWh ⁸			0.065	0.091	0.000	0.049	0.020	0.024	0.085	0.005	0.020	0.022	0.381	2.077	3.031	0.017	0.050	0.014	0.000	0.464	0.011			5.664	6.045	6.045	e/kWh	0.543			1.5%																						
Reactive Power - kVar	\$0.55												\$0.55													\$0.55		\$0.55	/kVar				1.5%																				
Reactive Power - kVarh	0.080												0.080													0.080		0.080	e/kVarh				1.5%																				
Self-Supply Spinning Reserves Credit		-\$0.27											-\$0.27													-\$0.27		-\$0.27	/kW				1.5%																				
Self-Supply Supplemental Reserves Credit		-\$0.27											-\$0.27													-\$0.27		-\$0.27	/kW				1.5%																				

¹ See Tariff for application and special conditions.

² For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

³ Customers electing to take service under Standard Offer pay rates described in Schedule 220 rather than Schedule 201, Cost Based Supply Service. See Schedule 220 for more information.

⁴ Schedule 206 does not apply to customers who took direct access service during the accrual year. See Schedule 206 for more information.

⁵ Delivery Service plus Supply Service. Prior to System Benefits Charge, Public Purpose Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91 or Low Income Discount Cost Recovery Adjustment Schedule 92; for Schedule 4 and Schedule 6 customers

add \$0.69 plus \$0.34 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month plus 0.038 cents per kWh per meter which is capped at 5 million kWh per month.

⁶ Customers over 10MW (8,760 MWh annually) and consumers certified for public purpose Self-Direction by the Oregon Office of Energy are subject to the Restricted System Benefits Charge. See Schedule 291 for details.

⁷ Includes Spinning and Supplemental Reserves Charges.

⁸ Summer On-Peak hours are from 1:00 p.m. to 10:00 p.m. all days in the Summer months of June through September. Non-Summer On-Peak Hours are from 6 a.m. to 9 a.m. and 4 p.m. to 10 p.m. in the Non-Summer months of October through May. All remaining hours are Off-Peak hours.

