

Base effective April 3, 2024 per Docket UE-230172.

Rider Schedules included with Base Effective Rates on customer bills	Rider Schedules included as separate rates on customer bills
92 - Temporary Coal Cost Adjustment - effective April 3, 2024 per Docket UE-230172 93 - Decoupling Revenue Adjustment - effective September 1, 2023 per Docket UE-152253 191 - System Benefits Charge Adjustment - effective August 1, 2022 per Docket UE-220411	91 - Surcharge to Fund Low Income Bill Assistance Program - effective October 1, 2021 per Advice 21-04 97 - Power Cost Adjustment Mechanism Adjustment - effective January 1, 2023 per Docket UE-220441 99 - Production Tax Credit Tracker Adjustment - effective January 1, 2023 per Docket UE-220441 197 - Federal Tax Act Adjustment - effective May 1, 2021 per Docket UE-191024 98 - Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act - effective October 1, 2023 per Docket UE-230676

		Base	Rider Schedule				Effective Rate	Rider Schedule			Combined Effective Rate	Rider Schedule 98 (Not Applicable to All Customers)	
			91	92	93	191		97	99	197			
		A	B	C	D	E	F	G	H	I	J	K	
							=A+B+C +D+E				=F+G+H+I		
Schedule 16 Residential Service	Basic - Single-Phase, Single-Family Home	8.50					8.50				8.50 \$ per month		
	Basic - Single-Phase, Multi-Family Home	6.75					6.75				6.75 \$ per month		
	Basic - Three-Phase, Single-Family Home	16.50					16.50				16.50 \$ per month		
	Basic - Three-Phase, Multi-Family Home	14.75					14.75				14.75 \$ per month		
	0-600 kWh Energy	9.247		0.100	(0.096)	0.514	9.765	0.319	0.084	(0.359)	9.809	¢ per kWh	(0.791) ¢ per kWh
> 600 kWh Energy	10.708		0.100	(0.096)	0.514	11.226	0.319	0.084	(0.359)	11.270	¢ per kWh	(0.791) ¢ per kWh	
	Rider Schedule 91 (not applicable to customers qualifying for and electing Schedule 17)		2.00				2.00				2.00 \$ per month		
Schedule 19 Optional Residential Service Time of Use Pilot Program	Basic - Single-Phase, Single-Family Home	8.50					8.50				8.50 \$ per month		
	Basic - Single-Phase, Multi-Family Home	6.75					6.75				6.75 \$ per month		
	Basic - Three-Phase, Single-Family Home	16.50					16.50				16.50 \$ per month		
	Basic - Three-Phase, Multi-Family Home	14.75					14.75				14.75 \$ per month		
	Time of Use Metering Fee	2.00					2.00				2.00 \$ per month		
	On-Peak kWh Energy	13.120		0.100	(0.096)	0.514	13.638	0.319	0.084	(0.359)	13.682	¢ per kWh	(0.791) ¢ per kWh
	Off-Peak kWh Energy	7.815		0.100	(0.096)	0.514	8.333	0.319	0.084	(0.359)	8.377	¢ per kWh	(0.791) ¢ per kWh
	Rider Schedule 91 (not applicable to customers qualifying for and electing Schedule 17)		2.00				2.00				2.00 \$ per month		
	On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 4:00 p.m. to 10:00 p.m., all days.												
	Off-Peak: All other times												
Schedule 17 Optional Residential Low Income Bill Assistance (LIBA) Program	Standard Residential Service customers qualifying for and electing LIBA will be charged using discounted Schedule 16 rates. The discount will depend on the customer's Qualification Level as described below.												
	Optional Residential Service Time of Use Pilot customers qualifying for and electing LIBA will be charged using discounted Schedule 19 rates. The discount will depend on the customer's Qualification Level as described below.												
	(See Tariff for Qualification Level descriptions)												
	Qualification Level 1: 72% discount Qualification Level 2: 36% discount Qualification Level 3: 15% discount												
Schedule 15 Outdoor Area Lighting Service	Level												
		LED Equivalent Lumens											
	Level 1	0-5,500	8.89		0.02	-	0.40	9.31	0.20	0.03	(0.07)	9.46 \$ per lamp	(0.15) \$ per lamp
	Level 2	5,501-12,000	10.53		0.04	-	0.72	11.29	0.36	0.05	(0.13)	11.56 \$ per lamp	(0.27) \$ per lamp
	Level 3	12,001+	13.09		0.06	-	1.20	14.36	0.60	0.08	(0.22)	14.82 \$ per lamp	(0.45) \$ per lamp
	Rider Schedule 91		0.17				0.17				0.17 \$ per month		

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	Base	Rider Schedule				Effective Rate	Rider Schedule			Combined Effective Rate	Rider Schedule 98 (Not Applicable to All Customers)	
		91	92	93	191		97	99	197			
	A	B	C	D	E	F =A+B+C +D+E	G	H	I	J =F+G+H+I	K	
Schedule 24 Small General Service	Basic - Single Phase Basic - Three Phase Load Size - All Load Size kW in excess of 15 kW Demand - All kW in excess of 15 kW Energy - First 1,000 kWh Energy - All Additional kWh Reactive Power Primary Voltage Adjustments Metering Discount: 1% of the Combined Effective Rate charges above Delivery Discount: \$0.30 per Load Size kW Metering and Delivery High Voltage Charge: \$60.00 per month Rider Schedule 91	10.18 15.18 1.06 3.88 12.126 8.386 0.62 3.84		0.084 0.084	0.267 0.267	0.501 0.501	10.18 15.18 1.06 3.88 12.978 9.238 0.62 3.84	0.312 0.312	0.074 0.074	(0.301) (0.301)	10.18 \$ per month 15.18 \$ per month 1.06 \$ per kW 3.88 \$ per kW 13.063 ¢ per kWh 9.323 ¢ per kWh 0.62 \$ per kVar 3.84 \$ per month	(0.791) ¢ per kWh (0.791) ¢ per kWh
	Optional Time of Use Pilot Program Time of Use Metering Fee On-Peak Energy Adder Off-Peak Energy Adder On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 4:00 p.m. to 10:00 p.m., all days. Off-Peak: All other times	2.00 3.060 (2.245) 2.00				2.00 3.060 (2.245) 2.00				2.00 \$ per month 3.060 ¢ per kWh (2.245) ¢ per kWh 2.00 \$ per month		
Schedule 36 Large General Service <1,000 KW	Basic - 100 kW or less Basic - 101 kW - 300 kW Basic - Over 300 kW Load Size - 101 - 300 Load Size kW Load Size - Over 300 Load Size kW Demand - All kW Energy - All kWh Reactive Power Primary Voltage Adjustments Metering Discount: 1% of the Combined Effective Rate charges above Delivery Discount: \$0.30 per Load Size kW Metering and Delivery High Voltage Charge: \$60.00 per month Rider Schedule 91	238.34 89.38 177.79 2.58 2.12 6.10 6.439 0.61 103.19		0.082 0.082	0.025 0.025	0.432 0.432	238.34 89.38 177.79 2.58 2.12 6.10 6.978 0.61 103.19	0.311 0.311	0.073 0.073	(0.255) (0.255)	238.34 \$ per month 89.38 \$ per month 177.79 \$ per month 2.58 \$ per kW 2.12 \$ per kW 6.10 \$ per kW 7.107 ¢ per kWh 0.61 \$ per kVar 103.19 \$ per month	(0.791) ¢ per kWh
Schedule 29 Optional Non-Residential Time of Use Pilot Program	Basic Time of Use Metering Fee Energy - First 50 kWh per kW Energy - All additional kWh Off-Peak Energy Credit Rider Schedule 91 On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m., all days. Off-Peak: All other times	16.78 2.00 20.433 8.961 (1.866) 103.19		0.082 0.082	0.025 0.025	0.432 0.432	16.78 2.00 20.972 9.500 (1.866) 103.19	0.311 0.311	0.073 0.073	(0.255) (0.255)	16.78 \$ per month 2.00 \$ per month 21.101 ¢ per kWh 9.629 ¢ per kWh (1.866) ¢ per kWh 103.19 \$ per month	(0.791) ¢ per kWh (0.791) ¢ per kWh (0.791) ¢ per kWh

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		91	92	93	191		97	99	197			
	Base	A	B	C	D	E	F	G	H	I	J	K
							=A+B+C+D+E				=F+G+H+I	
Schedule 48T Large General Service >=1,000 KW	Secondary											
	Basic - 3,000 Load Size kW or less	1,229.73					1,229.73				1,229.73 \$ per month	
	Basic - Over 3,000 Load Size kW	1,486.36					1,486.36				1,486.36 \$ per month	
	Load Size - 3,000 Load Size kW or less	1.25					1.25				1.25 \$ per kW	
	Load Size - Over 3,000 Load Size kW	1.12					1.12				1.12 \$ per kW	
	Demand - On-Peak kW	9.46					9.46				9.46 \$ per kW	
	Energy - On-Peak kWh	6.310		0.077	-	0.362	6.749	0.310	0.063	(0.208)	6.914 ¢ per kWh	(0.791) ¢ per kWh
	Energy - Off-Peak kWh	5.377		0.077	-	0.362	5.816	0.310	0.063	(0.208)	5.981 ¢ per kWh	(0.791) ¢ per kWh
	Reactive Power	0.57					0.57				0.57 \$ per kVar	
	Rider Schedule 91		300.00				300.00				300.00 \$ per month	
	Primary											
	Basic - 3,000 Load Size kW or less	1,258.77					1,258.77				1,258.77 \$ per month	
	Basic - Over 3,000 Load Size kW	1,515.39					1,515.39				1,515.39 \$ per month	
	Load Size - 3,000 Load Size kW or less	0.63					0.63				0.63 \$ per kW	
	Load Size - Over 3,000 Load Size kW	0.51					0.51				0.51 \$ per kW	
	Demand - On-Peak kW	9.54					9.54				9.54 \$ per kW	
	Energy - On-Peak kWh	6.250		0.077	-	0.362	6.689	0.310	0.063	(0.208)	6.854 ¢ per kWh	(0.791) ¢ per kWh
	Energy - Off-Peak kWh	5.317		0.077	-	0.362	5.756	0.310	0.063	(0.208)	5.921 ¢ per kWh	(0.791) ¢ per kWh
	Reactive Power	0.56					0.56				0.56 \$ per kVar	
	Rider Schedule 91		300.00				300.00				300.00 \$ per month	
Primary Dedicated Facilities (30,000 Load Size kW and over)												
Basic	3,446.71					3,446.71				3,446.71 \$ per month		
Load Size	0.27					0.27				0.27 \$ per kW		
Demand - On-Peak kW	9.90					9.90				9.90 \$ per kW		
Energy - On-Peak kWh	6.163		0.077	-	0.362	6.602	0.310	0.063	(0.208)	6.767 ¢ per kWh	(0.791) ¢ per kWh	
Energy - Off-Peak kWh	5.230		0.077	-	0.362	5.669	0.310	0.063	(0.208)	5.834 ¢ per kWh	(0.791) ¢ per kWh	
Reactive Power	0.53					0.53				0.53 \$ per kVar		
Rider Schedule 91		300.00				300.00				300.00 \$ per month		
Transmission												
Basic	3,446.71					3,446.71				3,446.71 \$ per month		
Load Size	0.88					0.88				0.88 \$ per kW		
Demand - On-Peak kW	8.14					8.14				8.14 \$ per kW		
Energy - On-Peak kWh	5.640		0.077	-	0.362	6.079	0.310	0.063	(0.208)	6.244 ¢ per kWh	(0.791) ¢ per kWh	
Energy - Off-Peak kWh	4.707		0.077	-	0.362	5.146	0.310	0.063	(0.208)	5.311 ¢ per kWh	(0.791) ¢ per kWh	
Reactive Power	0.57					0.57				0.57 \$ per kVar		
Rider Schedule 91		300.00				300.00				300.00 \$ per month		
On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m., all days.												
Off-Peak: All other times												

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			A	B	C	D		E	F	G			H
		=A+B+C+D+E								=F+G+H+I			
Schedule 47T Large General Service >=1,000 KW, Partial Requirements Service	Secondary												
	Basic - 3,000 Load Size kW or less	1,229.73					1,229.73				1,229.73	\$ per month	
	Basic - Over 3,000 Load Size kW	1,486.36					1,486.36				1,486.36	\$ per month	
	Load Size - 3,000 Load Size kW or less	1.25					1.25				1.25	\$ per kW	
	Load Size - Over 3,000 Load Size kW	1.12					1.12				1.12	\$ per kW	
	Demand - On-Peak kW	9.46					9.46				9.46	\$ per kW	
	Standby - On-Peak kW	4.73					4.73				4.73	\$ per kW	
	Overrun Demand - On-Peak kW	37.84					37.84				37.84	\$ per kW	
	Energy - On-Peak kWh	6.310		0.077	-	0.362	6.749	0.310	0.063	(0.208)	6.914	¢ per kWh	
	Energy - Off-Peak kWh	5.377		0.077	-	0.362	5.816	0.310	0.063	(0.208)	5.981	¢ per kWh	
	Overrun Energy - On-Peak kWh	25.240		0.077	-	0.362	25.679	0.310	0.063	(0.208)	25.844	¢ per kWh	
	Overrun Energy - Off-Peak kWh	21.508		0.077	-	0.362	21.947	0.310	0.063	(0.208)	22.112	¢ per kWh	
	Reactive Power - kVar	0.57					0.57				0.57	\$ per kVar	
	Reactive Power - kVarh	0.06					0.06				0.06	¢ per kVarh	
	Rider Schedule 91		300.00				300.00				300.00	\$ per month	
	Primary												
	Basic - 3,000 Load Size kW or less	1,258.77					1,258.77				1,258.77	\$ per month	
	Basic - Over 3,000 Load Size kW	1,515.39					1,515.39				1,515.39	\$ per month	
	Load Size - 3,000 Load Size kW or less	0.63					0.63				0.63	\$ per kW	
	Load Size - Over 3,000 Load Size kW	0.51					0.51				0.51	\$ per kW	
	Demand - On-Peak kW	9.54					9.54				9.54	\$ per kW	
	Standby - On-Peak kW	4.77					4.77				4.77	\$ per kW	
	Overrun Demand - On-Peak kW	38.16					38.16				38.16	\$ per kW	
	Energy - On-Peak kWh	6.250		0.077	-	0.362	6.689	0.310	0.063	(0.208)	6.854	¢ per kWh	
	Energy - Off-Peak kWh	5.317		0.077	-	0.362	5.756	0.310	0.063	(0.208)	5.921	¢ per kWh	
	Overrun Energy - On-Peak kWh	25.000		0.077	-	0.362	25.439	0.310	0.063	(0.208)	25.604	¢ per kWh	
	Overrun Energy - Off-Peak kWh	21.268		0.077	-	0.362	21.707	0.310	0.063	(0.208)	21.872	¢ per kWh	
	Reactive Power - kVar	0.56					0.56				0.56	\$ per kVar	
	Reactive Power - kVarh	0.06					0.06				0.06	¢ per kVarh	
	Rider Schedule 91		300.00				300.00				300.00	\$ per month	
Transmission													
Basic	3,446.71					3,446.71				3,446.71	\$ per month		
Load Size	0.88					0.88				0.88	\$ per kW		
Demand - On-Peak kW	8.14					8.14				8.14	\$ per kW		
Standby - On-Peak kW	4.07					4.07				4.07	\$ per kW		
Overrun Demand - On-Peak kW	32.56					32.56				32.56	\$ per kW		
Energy - On-Peak kWh	5.640		0.077	-	0.362	6.079	0.310	0.063	(0.208)	6.244	¢ per kWh		
Energy - Off-Peak kWh	4.707		0.077	-	0.362	5.146	0.310	0.063	(0.208)	5.311	¢ per kWh		
Overrun Energy - On-Peak kWh	22.560		0.077	-	0.362	22.999	0.310	0.063	(0.208)	23.164	¢ per kWh		
Overrun Energy - Off-Peak kWh	18.828		0.077	-	0.362	19.267	0.310	0.063	(0.208)	19.432	¢ per kWh		
Reactive Power - kVar	0.57					0.57				0.57	\$ per kVar		
Reactive Power - kVarh	0.06					0.06				0.06	¢ per kVarh		
Rider Schedule 91		300.00				300.00				300.00	\$ per month		
On-Peak: June through September - 2:00 p.m. to 10:00 p.m., all days. October through May - 6:00 a.m. to 8:00 a.m. and 2:00 p.m. to 10:00 p.m., all days.													
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		A	B	C	D	E		F	G	H		
						F				=F+G+H+I		
						=A+B+C+D+E						
Schedule 40	Load Size											
Agricultural Pumping Service	Single Phase - Any Load Size kW	-				-				-	\$ per year	
	Three Phase - 50 Load Size kW or less	-				-				-	\$ per year	
	Three Phase - 51 - 300 Load Size kW	488.48				488.48				488.48	\$ per year	
	Three Phase - Over 300 Load Size kW	1,985.45				1,985.45				1,985.45	\$ per year	
	Load Size kW											
	Single Phase - Any Load Size kW	35.79				35.79				35.79	\$ per kW	
	Three Phase - 50 Load Size kW or less	35.79				35.79				35.79	\$ per kW	
	Three Phase - 51 - 300 Load Size kW	28.21				28.21				28.21	\$ per kW	
	Three Phase - Over 300 Load Size kW	22.06				22.06				22.06	\$ per kW	
	Energy	7.694	0.092	(0.270)	0.486	8.002	0.298	0.074	(0.308)	8.066	¢ per kWh	
	Reactive Power	0.54				0.54				0.54	\$ per kVar	
	Primary Voltage Adjustments											
	Metering Discount: 1% of the Combined Effective Rate charges above											
	Delivery Discount: \$0.30 per Load Size kW											
	Metering and Delivery High Voltage Charge: \$60.00 per month											
	Rider Schedule 91		51.61			51.61				51.61	\$ per year	
	Note: The charges for Load Size and Load Size kW are billed once each year, included in the bill for the November billing period, and will not be less than \$107.37 for single-phase and \$214.74 for three-phase.											
	Optional Time of Use Pilot Program											
	Time of Use Metering Fee	2.00				2.00				2.00	\$ per month	
	On-Peak Energy Adder	3.650				3.650				3.650	¢ per kWh	
	Off-Peak Energy Adder	(1.282)				(1.282)				(1.282)	¢ per kWh	
	Time of Use Metering Fee is applicable all months. Energy Adders are only applicable June through September. On-Peak hours are 2:00 p.m. to 10:00 p.m., all days. Off-Peak hours are all other times.											
Schedule 51												
Company-Owned Street Lighting Service	LED											
	Equivalent Lumens											
	Level 1 - Functional	0-3,500	8.81	0.01	-	0.17	8.99	0.08	0.01	(0.03)	9.05 \$ per lamp	
	Level 2 - Functional	3,501-5,500	9.67	0.02	-	0.32	10.00	0.16	0.02	(0.06)	10.12 \$ per lamp	
	Level 3 - Functional	5,500-8,000	10.27	0.03	-	0.53	10.83	0.26	0.03	(0.09)	11.03 \$ per lamp	
	Level 4 - Functional	8,001-12,000	10.87	0.04	-	0.72	11.63	0.36	0.05	(0.13)	11.90 \$ per lamp	
	Level 5 - Functional	12,001-15,500	11.78	0.05	-	0.93	12.76	0.46	0.06	(0.17)	13.11 \$ per lamp	
	Level 6 - Functional	15,501+	14.46	0.06	-	1.20	15.73	0.60	0.08	(0.22)	16.19 \$ per lamp	
	Level 1 - Functional - Customer Funded Conversion	0-3,500	4.47	0.01	-	0.17	4.65	0.08	0.01	(0.03)	4.71 \$ per lamp	
	Level 2 - Functional - Customer Funded Conversion	3,501-5,500	5.04	0.02	-	0.32	5.37	0.16	0.02	(0.06)	5.49 \$ per lamp	
	Level 3 - Functional - Customer Funded Conversion	5,500-8,000	5.61	0.03	-	0.53	6.17	0.26	0.03	(0.09)	6.37 \$ per lamp	
	Level 4 - Functional - Customer Funded Conversion	8,001-12,000	6.17	0.04	-	0.72	6.93	0.36	0.05	(0.13)	7.20 \$ per lamp	
	Level 5 - Functional - Customer Funded Conversion	12,001-15,500	6.82	0.05	-	0.93	7.80	0.46	0.06	(0.17)	8.15 \$ per lamp	
	Level 6 - Functional - Customer Funded Conversion	15,501+	8.44	0.06	-	1.20	9.71	0.60	0.08	(0.22)	10.17 \$ per lamp	
	Rider Schedule 91						2.51				2.51 \$ per month	
Schedule 53 - Customer-Owned Street Lighting Service	Energy	5.581		0.060	-	0.260	5.901	0.306	0.040	(0.378)	5.869 ¢ per kWh	
	Rider Schedule 91		2.51				2.51				2.51 \$ month	
Schedule 54	Basic - Single Phase	7.18				7.18					7.18 \$ month	
Recreational Field Lighting Service	Basic - Three Phase	12.92				12.92					12.92 \$ month	
	Energy	5.843		0.060	-	0.332	6.235	0.312	0.040	(0.378)	6.209 ¢ per kWh	
	Rider Schedule 91		0.89				0.89				0.89 \$ month	