

**Pacific Power - Oregon Price Summary
In Effect as of June 1, 2009**

Tariff Schedules ¹	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate ²	Public Purpose 290	Energy Conserv. 297 ³	BPA Credit 98 ⁴
	Base Rate	Adjustment Schedules						Total Delivery	Cost-Based 200	Adj. Schedules		Total Supply						
		92	93	96	97	296	299			202	203							
Schedule 4 (Standard Residential)																		
Basic Charge	\$7.50							\$7.50						\$7.50		\$7.50 /month	3%	
Energy Charge																		
1st Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	3.521	0.223	0.096	3.840	7.389	0.142	7.531 ¢/kWh	3%	0.089	-0.363
2nd Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	4.173	0.223	0.096	4.492	8.041	0.142	8.183 ¢/kWh	3%	0.089	-0.363
3rd Block kWh	3.509	-0.014	0.007	-0.010	0.000	0.000	0.057	3.549	5.149	0.223	0.096	5.468	9.017	0.142	9.159 ¢/kWh	3%	0.089	-0.363

For an average month of 30.42 days, blocks would be 0-500kWh, 501-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest

whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh	Days in Billing Period	1st Block kWh	2nd Block kWh	3rd Block kWh
20	0-329	330-658	Over 658	27	0-444	445-888	Over 888	34	0-559	560-1118	Over 1118
21	0-345	346-690	Over 690	28	0-460	461-920	Over 920	35	0-575	576-1150	Over 1150
22	0-362	363-724	Over 724	29	0-477	478-954	Over 954	36	0-592	593-1184	Over 1184
23	0-378	379-756	Over 756	30	0-493	494-986	Over 986	37	0-608	609-1216	Over 1216
24	0-394	395-788	Over 788	31	0-509	510-1018	Over 1018	38	0-624	625-1248	Over 1248
25	0-411	412-822	Over 822	32	0-526	527-1052	Over 1052	39	0-641	642-1282	Over 1282
26	0-427	428-854	Over 854	33	0-542	543-1084	Over 1084	40	0-657	658-1314	Over 1314

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Credit)
Schedule 102	Income Tax Adjustment
Schedule 200	Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 290	Public Purpose Charge
Schedule 296	Direct Access Shopping Incentive Deferred Account Surcharge
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

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	Base	Adjustment Schedules							Total	Cost-Based	Adj. Schedules		Total								
	Rate	92	93	96	97	296	299	Delivery	200	202	203	Supply									
Schedule 15																					
<i>type</i>	<i>lumen</i>	<i>kWh</i>																			
Mercury Vapor	7,000	76	\$7.58	-\$0.02	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.76	\$8.32	\$1.73	\$0.09	\$0.04	\$1.86	\$10.18	\$0.11	\$10.29	/Lamp	3%	\$0.11	-\$0.28
Mercury Vapor	21,000	172	\$13.61	-\$0.04	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.72	\$15.28	\$3.91	\$0.21	\$0.09	\$4.21	\$19.49	\$0.24	\$19.73	/Lamp	3%	\$0.25	-\$0.62
Mercury Vapor	55,000	412	\$26.78	-\$0.09	\$0.03	-\$0.04	\$0.00	\$0.00	\$4.13	\$30.81	\$9.38	\$0.51	\$0.22	\$10.11	\$40.92	\$0.59	\$41.51	/Lamp	3%	\$0.59	-\$1.50
High Pressure Sodium	5,800	31	\$10.69	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.31	\$10.99	\$0.71	\$0.04	\$0.02	\$0.77	\$11.76	\$0.04	\$11.80	/Lamp	3%	\$0.04	-\$0.11
High Pressure Sodium	22,000	85	\$14.48	-\$0.02	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.85	\$15.31	\$1.93	\$0.10	\$0.05	\$2.08	\$17.39	\$0.12	\$17.51	/Lamp	3%	\$0.12	-\$0.31
High Pressure Sodium	50,000	176	\$22.23	-\$0.04	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.76	\$23.94	\$4.01	\$0.22	\$0.09	\$4.32	\$28.26	\$0.25	\$28.51	/Lamp	3%	\$0.25	-\$0.64

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Billed lamp rates may be slightly different due to rounding.

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Tariff Schedules ¹	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate ²	Public Purpose 290	Energy Conserv. 297 ³	BPA Credit 98 ⁴	
	Base Rate	Adjustment Schedules						Total Delivery	Cost-Based 200	Adj. Schedules 202 203		Total Supply							
Schedule 23 Secondary																			
Basic Charge																			
1 Phase	\$16.15							\$16.15						\$16.15	0.142	\$16.15 /month	3%		
3 Phase	\$24.10							\$24.10						\$24.10	0.142	\$24.10 /month	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.10							\$1.10						\$1.10	0.142	\$1.10 /kW	3%		
Demand Charge - All kW in excess of 15 kW	\$3.77							\$3.77						\$3.77	0.142	\$3.77 /kW	3%		
Energy Charge																			
1st 3,000 kWh	2.707	-0.012	0.007	-0.010	0.000	0.000	-0.559	2.133	4.502	0.229	0.098	4.829	6.962	0.142	7.104 ¢/kWh	3%	0.084	-0.363	
All Additional kWh	2.707	-0.012	0.007	-0.010	0.000	0.000	-0.559	2.133	3.343	0.229	0.098	3.670	5.803	0.142	5.945 ¢/kWh	3%	0.084	-0.363	
Reactive Power	\$0.65							\$0.65					\$0.65	0.142	\$0.65 /kVar	3%			
Schedule 23 Primary																			
Basic Charge																			
1 Phase	\$16.15							\$16.15						\$16.15	0.142	\$16.15 /month	3%		
3 Phase	\$24.10							\$24.10						\$24.10	0.142	\$24.10 /month	3%		
Load Size Charge - All kW in excess of 15 kW	\$1.10							\$1.10						\$1.10	0.142	\$1.10 /kW	3%		
Demand Charge - All kW in excess of 15 kW	\$3.67							\$3.67						\$3.67	0.142	\$3.67 /kW	3%		
Energy Charge																			
1st 3,000 kWh	2.632	-0.012	0.007	-0.010	0.000	0.000	-0.559	2.058	4.386	0.229	0.098	4.713	6.771	0.142	6.913 ¢/kWh	3%	0.084	-0.363	
All Additional kWh	2.632	-0.012	0.007	-0.010	0.000	0.000	-0.559	2.058	3.259	0.229	0.098	3.586	5.644	0.142	5.786 ¢/kWh	3%	0.084	-0.363	
Reactive Power	\$0.60							\$0.60					\$0.60	0.142	\$0.60 /kVar	3%			

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

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	Base Rate	Adjustment Schedules							Total Delivery	Cost-Based 200	Adj. Schedules								Total Supply
		92	93	96	97	296	299	202			203								
Schedule 28 Secondary																			
Basic Charge																			
Load Size <= 50 kW	\$12.00							\$12.00						\$12.00		\$12.00	/month	3%	
Load Size 51-100 kW	\$22.00							\$22.00						\$22.00		\$22.00	/month	3%	
Load Size 101-300 kW	\$52.00							\$52.00						\$52.00		\$52.00	/month	3%	
Load Size > 300 kW	\$75.00							\$75.00						\$75.00		\$75.00	/month	3%	
Load Size Charge																			
Load Size <= 50 kW	\$0.75							\$0.75						\$0.75		\$0.75	/kW	3%	
Load Size 51-100 kW	\$0.60							\$0.60						\$0.60		\$0.60	/kW	3%	
Load Size 101-300 kW	\$0.35							\$0.35						\$0.35		\$0.35	/kW	3%	
Load Size > 300 kW	\$0.25							\$0.25						\$0.25		\$0.25	/kW	3%	
Demand Charge (minimum of 15 kW)	\$3.46							\$3.46						\$3.46		\$3.46	/kW	3%	
Energy Charge																			
1st 20,000 kWh	0.259	-0.010	0.007	-0.010	0.000	0.004	0.401	0.651	4.182	0.224	0.096	4.502	5.153	0.142	5.295	¢/kWh	3%	0.067	-0.363
All Additional kWh	0.259	-0.010	0.007	-0.010	0.000	0.004	0.401	0.651	4.069	0.224	0.096	4.389	5.040	0.142	5.182	¢/kWh	3%	0.067	-0.363
Reactive Power	\$0.65							\$0.65					\$0.65		\$0.65	/kVar	3%		
Schedule 28 Primary																			
Basic Charge																			
Load Size <= 50 kW	\$16.00							\$16.00						\$16.00		\$16.00	/month	3%	
Load Size 51-100 kW	\$28.00							\$28.00						\$28.00		\$28.00	/month	3%	
Load Size 101-300 kW	\$66.00							\$66.00						\$66.00		\$66.00	/month	3%	
Load Size > 300 kW	\$94.00							\$94.00						\$94.00		\$94.00	/month	3%	
Load Size Charge																			
Load Size <= 50 kW	\$0.90							\$0.90						\$0.90		\$0.90	/kW	3%	
Load Size 51-100 kW	\$0.75							\$0.75						\$0.75		\$0.75	/kW	3%	
Load Size 101-300 kW	\$0.40							\$0.40						\$0.40		\$0.40	/kW	3%	
Load Size > 300 kW	\$0.25							\$0.25						\$0.25		\$0.25	/kW	3%	
Demand Charge (minimum of 15 kW)	\$4.10							\$4.10						\$4.10		\$4.10	/kW	3%	
Energy Charge																			
1st 20,000 kWh	0.044	-0.010	0.007	-0.010	0.000	0.004	0.401	0.436	4.104	0.224	0.096	4.424	4.860	0.142	5.002	¢/kWh	3%	0.067	-0.363
All Additional kWh	0.044	-0.010	0.007	-0.010	0.000	0.004	0.401	0.436	3.994	0.224	0.096	4.314	4.750	0.142	4.892	¢/kWh	3%	0.067	-0.363
Reactive Power	\$0.60							\$0.60					\$0.60		\$0.60	/kVar	3%		

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² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

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	Base	Adjustment Schedules						Total	Cost-Based	Adj. Schedules		Total							
	Rate	92	93	96	97	296	299	Delivery	200	202	203	Supply							
Schedule 30 Secondary																			
Basic Charge																			
Load Size <= 200 kW	\$319.00							\$319.00						\$319.00		\$319.00	/month	3%	
Load Size 201-300 kW	\$99.00							\$99.00						\$99.00		\$99.00	/month	3%	
Load Size > 300 kW	\$258.00							\$258.00						\$258.00		\$258.00	/month	3%	
Load Size Charge																			
Load Size <= 200 kW	No Charge													No Charge		No Charge			
Load Size 201-300 kW	\$1.10							\$1.10						\$1.10		\$1.10	/kW	3%	
Load Size > 300 kW	\$0.55							\$0.55						\$0.55		\$0.55	/kW	3%	
Demand Charge (minimum of 100 kW)	\$3.87							\$3.87						\$3.87		\$3.87	/kW	3%	
Energy Charge																			
1st 20,000 kWh	0.000	-0.009	0.007	-0.010	0.000	0.004	0.168	0.160	4.552	0.218	0.094	4.864	5.024	0.142	5.166	¢/kWh	3%	0.061	-0.363
All Additional kWh	0.000	-0.009	0.007	-0.010	0.000	0.004	0.168	0.160	3.947	0.218	0.094	4.259	4.419	0.142	4.561	¢/kWh	3%	0.061	-0.363
Reactive Power	\$0.65							\$0.65					\$0.65		\$0.65	/kVar	3%		
Schedule 30 Primary																			
Basic Charge																			
Load Size <= 200 kW	\$310.00							\$310.00						\$310.00		\$310.00	/month	3%	
Load Size 201-300 kW	\$100.00							\$100.00						\$100.00		\$100.00	/month	3%	
Load Size > 300 kW	\$260.00							\$260.00						\$260.00		\$260.00	/month	3%	
Load Size Charge																			
Load Size <= 200 kW	No Charge													No Charge		No Charge			
Load Size 201-300 kW	\$1.05							\$1.05						\$1.05		\$1.05	/kW	3%	
Load Size > 300 kW	\$0.55							\$0.55						\$0.55		\$0.55	/kW	3%	
Demand Charge (minimum of 100 kW)	\$3.78							\$3.78						\$3.78		\$3.78	/kW	3%	
Energy Charge																			
1st 20,000 kWh	0.000	-0.009	0.007	-0.010	0.000	0.004	0.168	0.160	4.461	0.218	0.094	4.773	4.933	0.142	5.075	¢/kWh	3%	0.061	-0.363
All Additional kWh	0.000	-0.009	0.007	-0.010	0.000	0.004	0.168	0.160	3.857	0.218	0.094	4.169	4.329	0.142	4.471	¢/kWh	3%	0.061	-0.363
Reactive Power	\$0.60							\$0.60					\$0.60		\$0.60	/kVar	3%		

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² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

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	Base Rate	Adjustment Schedules						Total Delivery	Cost-Based 200	Adj. Schedules		Total Supply						
		92	93	96	97	296	299			202	203							
Schedule 33																		
On-Project (Rate Code 40) Energy Charge, all kWh	2.164	0.000	0.007	-0.010	0.000	0.000	0.000	2.161	0.000	0.223	0.096	0.319	2.480	0.142	2.622 ¢/kWh	3%	0.016	-0.277
Off-Project (Rate Code 35) Energy Charge, all kWh	2.419	0.000	0.007	-0.010	0.000	0.000	0.000	2.416	0.000	0.223	0.096	0.319	2.735	0.142	2.877 ¢/kWh	3%	0.016	-0.277
US Government (Rate Code 33TX) Energy Charge - All On-Peak kWh ⁵	1.974	0.000	0.007	-0.010	0.000	0.000	0.000	1.971	0.000	0.223	0.096	0.319	2.290	0.142	2.432 ¢/kWh	3%	0.016	
Energy Charge - All Off-Peak kWh ⁵	1.503	0.000	0.007	-0.010	0.000	0.000	0.000	1.500	0.000	0.223	0.096	0.319	1.819	0.142	1.961 ¢/kWh	3%	0.016	

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⁵ On-Peak Hours are 8:00 a.m. to 8:00 p.m. Monday through Friday except legal holidays. Off-Peak hours are all other hours.

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	Base Rate	Adjustment Schedules						Total Delivery	Cost-Based 200	Adj. Schedules		Total Supply						
		92	93	96	97	296	299			202	203							
Schedule 41 Secondary																		
Basic Charge - Annually (billed in November)																		
1 Phase Any Size, 3 Phase <= 50kW	No Charge												No Charge		No Charge			
3 Phase Load Size 51-300 kW	\$360.00						\$360.00					\$360.00	\$360.00	0.142	\$360.00		3%	
3 Phase Load Size > 300 kW	\$1,420.00						\$1,420.00					\$1,420.00	\$1,420.00	0.142	\$1,420.00		3%	
Load Size Charge - Annually (billed in November)																		
1 Phase Any Size, 3 Phase <= 50kW	\$18.00						\$18.00					\$18.00	\$18.00	0.142	\$18.00 /kW		3%	
3 Phase Load Size 51-300 kW	\$11.00						\$11.00					\$11.00	\$11.00	0.142	\$11.00 /kW		3%	
3 Phase Load Size > 300 kW	\$7.00						\$7.00					\$7.00	\$7.00	0.142	\$7.00 /kW		3%	
Minimum Charge - Annually (billed in November)																		
1 Phase	\$60.00						\$60.00					\$60.00	\$60.00	0.142	\$60.00		3%	
3 Phase	\$105.00						\$105.00					\$105.00	\$105.00	0.142	\$105.00		3%	
Energy Charge - Small (<=30kW) ⁵																		
Winter 1st 100 kWh/kW	4.515	-0.012	0.007	-0.010	0.000	0.000	-2.539	1.961	6.035	0.223	0.096	6.354	8.315	0.142	8.457 ¢/kWh		3%	0.085 -0.363
Winter All Add'l kWh	4.515	-0.012	0.007	-0.010	0.000	0.000	-2.539	1.961	4.112	0.223	0.096	4.431	6.392	0.142	6.534 ¢/kWh		3%	0.085 -0.363
Summer All kWh	4.515	-0.012	0.007	-0.010	0.000	0.000	-2.539	1.961	4.112	0.223	0.096	4.431	6.392	0.142	6.534 ¢/kWh		3%	0.085 -0.363
Energy Charge - Large (>30 kW) ⁵																		
Winter 1st 100 kWh/kW	4.515	-0.012	0.007	-0.010	0.000	0.004	-2.539	1.965	6.035	0.223	0.096	6.354	8.319	0.142	8.461 ¢/kWh		3%	0.085 -0.363
Winter All Add'l kWh	4.515	-0.012	0.007	-0.010	0.000	0.004	-2.539	1.965	4.112	0.223	0.096	4.431	6.396	0.142	6.538 ¢/kWh		3%	0.085 -0.363
Summer All kWh	4.515	-0.012	0.007	-0.010	0.000	0.004	-2.539	1.965	4.112	0.223	0.096	4.431	6.396	0.142	6.538 ¢/kWh		3%	0.085 -0.363
Reactive Power	\$0.65						\$0.65								\$0.65 /kVar		3%	
Schedule 41 Primary																		
Basic Charge - Annually (billed in November)																		
1 Phase Any Size, 3 Phase <= 50kW	No Charge												No Charge		No Charge			
3 Phase Load Size 51-300 kW	\$350.00						\$350.00					\$350.00	\$350.00	0.142	\$350.00		3%	
3 Phase Load Size > 300 kW	\$1,380.00						\$1,380.00					\$1,380.00	\$1,380.00	0.142	\$1,380.00		3%	
Load Size Charge - Annually (billed in November)																		
1 Phase Any Size, 3 Phase <= 50kW	\$18.00						\$18.00					\$18.00	\$18.00	0.142	\$18.00 /kW		3%	
3 Phase Load Size 51-300 kW	\$11.00						\$11.00					\$11.00	\$11.00	0.142	\$11.00 /kW		3%	
3 Phase Load Size > 300 kW	\$7.00						\$7.00					\$7.00	\$7.00	0.142	\$7.00 /kW		3%	
Minimum Charge - Annually (billed in November)																		
1 Phase	\$60.00						\$60.00					\$60.00	\$60.00	0.142	\$60.00		3%	
3 Phase	\$100.00						\$100.00					\$100.00	\$100.00	0.142	\$100.00		3%	
Energy Charge - Small (<=30kW) ⁵																		
Winter 1st 100 kWh/kW	4.390	-0.012	0.007	-0.010	0.000	0.000	-2.539	1.836	5.877	0.223	0.096	6.196	8.032	0.142	8.174 ¢/kWh		3%	0.085 -0.363
Winter All Add'l kWh	4.390	-0.012	0.007	-0.010	0.000	0.000	-2.539	1.836	4.007	0.223	0.096	4.326	6.162	0.142	6.304 ¢/kWh		3%	0.085 -0.363
Summer All kWh	4.390	-0.012	0.007	-0.010	0.000	0.000	-2.539	1.836	4.007	0.223	0.096	4.326	6.162	0.142	6.304 ¢/kWh		3%	0.085 -0.363
Energy Charge - Large (>30 kW) ⁵																		
Winter 1st 100 kWh/kW	4.390	-0.012	0.007	-0.010	0.000	0.004	-2.539	1.840	5.877	0.223	0.096	6.196	8.036	0.142	8.178 ¢/kWh		3%	0.085 -0.363
Winter All Add'l kWh	4.390	-0.012	0.007	-0.010	0.000	0.004	-2.539	1.840	4.007	0.223	0.096	4.326	6.166	0.142	6.308 ¢/kWh		3%	0.085 -0.363
Summer All kWh	4.390	-0.012	0.007	-0.010	0.000	0.004	-2.539	1.840	4.007	0.223	0.096	4.326	6.166	0.142	6.308 ¢/kWh		3%	0.085 -0.363
Reactive Power	\$0.60						\$0.60						\$0.60		\$0.60 /kVar		3%	

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

Pacific Power - Oregon Price Summary
In Effect as of June 1, 2009

Tariff Schedules ¹	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate ³	Public Purpose 290	Energy Conserv. 297 ⁴
	Base Rate	Adjustment Schedules						Total Delivery	Cost-Based 200 ²	Adj. Schedules		Total Supply					
		92	93	96	97	296	299			202	203						
Schedule 47 Secondary																	
Basic Charge																	
Facility Capacity <= 4,000 kW	\$310.00							\$310.00						\$310.00		\$310.00 /month	3%
Facility Capacity > 4,000 kW	\$580.00							\$580.00						\$580.00		\$580.00 /month	3%
Facility Capacity Charge																	
Facility Capacity <= 4,000 kW ⁵	\$2.29							\$2.29						\$2.29		\$2.29 /kW	3%
Facility Capacity > 4,000 kW ⁶	\$2.14							\$2.14						\$2.14		\$2.14 /kW	3%
On-Peak Demand Charge ⁶	\$2.28							\$2.28						\$2.28		\$2.28 /kW	3%
Energy Charge - All On-Peak kWh ⁶	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.976	0.203	0.087	4.266	4.107	0.142	4.249 ¢/kWh	3%	0.056
Energy Charge - All Off-Peak kWh ⁶	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.876	0.203	0.087	4.166	4.007	0.142	4.149 ¢/kWh	3%	0.056
Reactive Power - kVar	\$0.65							\$0.65						\$0.65		\$0.65 /kVar	3%
Reactive Power - kVarh	0.080							0.080					0.080		0.080 ¢/kVarh	3%	
Self-Spinning Reserves Credit	-\$0.27							-\$0.27					-\$0.27		-\$0.27 /kW	3%	
Self-Adjustment Reserves Credit	-\$0.27							-\$0.27					-\$0.27		-\$0.27 /kW	3%	
Schedule 47 Primary																	
Basic Charge																	
Facility Capacity <= 4000 kW	\$270.00							\$270.00						\$270.00		\$270.00 /month	3%
Facility Capacity > 4000 kW	\$480.00							\$480.00						\$480.00		\$480.00 /month	3%
Facility Capacity Charge																	
Facility Capacity <= 4,000 kW ⁵	\$1.39							\$1.39						\$1.39		\$1.39 /kW	3%
Facility Capacity > 4,000 kW ⁶	\$1.34							\$1.34						\$1.34		\$1.34 /kW	3%
On-Peak Demand Charge ⁶	\$2.48							\$2.48						\$2.48		\$2.48 /kW	3%
Energy Charge - All On-Peak kWh ⁶	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.797	0.203	0.087	4.087	3.928	0.142	4.070 ¢/kWh	3%	0.056
Energy Charge - All Off-Peak kWh ⁶	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.697	0.203	0.087	3.987	3.828	0.142	3.970 ¢/kWh	3%	0.056
Reactive Power - kVar	\$0.60							\$0.60						\$0.60		\$0.60 /kVar	3%
Reactive Power - kVarh	0.080							0.080					0.080		0.080 ¢/kVarh	3%	
Self-Spinning Reserves Credit	-\$0.27							-\$0.27					-\$0.27		-\$0.27 /kW	3%	
Self-Adjustment Reserves Credit	-\$0.27							-\$0.27					-\$0.27		-\$0.27 /kW	3%	
Schedule 47 Transmission																	
Basic Charge																	
Facility Capacity <= 4000 kW	\$260.00							\$260.00						\$260.00		\$260.00 /month	3%
Facility Capacity > 4000 kW	\$480.00							\$480.00						\$480.00		\$480.00 /month	3%
Facility Capacity Charge																	
Facility Capacity <= 4,000 kW ⁵	\$0.99							\$0.99						\$0.99		\$0.99 /kW	3%
Facility Capacity > 4,000 kW ⁶	\$0.99							\$0.99						\$0.99		\$0.99 /kW	3%
On-Peak Demand Charge ⁶	\$2.18							\$2.18						\$2.18		\$2.18 /kW	3%
Energy Charge - All On-Peak kWh ⁶	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.630	0.203	0.087	3.920	3.761	0.142	3.903 ¢/kWh	3%	0.056
Energy Charge - All Off-Peak kWh ⁶	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.530	0.203	0.087	3.820	3.661	0.142	3.803 ¢/kWh	3%	0.056
Reactive Power - kVar	\$0.55							\$0.55						\$0.55		\$0.55 /kVar	3%
Reactive Power - kVarh	0.080							0.080					0.080		0.080 ¢/kVarh	3%	
Self-Spinning Reserves Credit	-\$0.27							-\$0.27					-\$0.27		-\$0.27 /kW	3%	
Self-Adjustment Reserves Credit	-\$0.27							-\$0.27					-\$0.27		-\$0.27 /kW	3%	

¹ See Tariff for application and special conditions.

² For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

³ Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh

⁴ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁵ Including Reserves Charges.

⁶ On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

**Pacific Power - Oregon Price Summary
In Effect as of June 1, 2009**

Tariff Schedules ¹	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj	Combined Effective Rate ²	Public Purpose	Energy Conserv.	BPA Credit
	Base Rate	Adjustment Schedules						Total Delivery	Cost-Based	Adj. Schedules		Total Supply						
		92	93	96	97	296	299		200	202	203		102	290	297 ³	98 ⁴		
Schedule 48 Secondary																		
Basic Charge																		
Facility Capacity <= 4,000 kW	\$310.00							\$310.00					\$310.00		\$310.00 /month	3%		
Facility Capacity > 4,000 kW	\$580.00							\$580.00					\$580.00		\$580.00 /month	3%		
Facility Capacity Charge																		
Facility Capacity <= 4,000 kW	\$1.75							\$1.75					\$1.75		\$1.75 /kW	3%		
Facility Capacity > 4,000 kW	\$1.60							\$1.60					\$1.60		\$1.60 /kW	3%		
On-Peak Demand Charge ⁵	\$2.82							\$2.82					\$2.82		\$2.82 /kW	3%		
Energy Charge - All On-Peak kWh ⁵	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.976	0.203	0.087	4.266	4.107	0.142	4.249 ¢/kWh	3%	0.056 -0.363	
Energy Charge - All Off-Peak kWh ⁵	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.876	0.203	0.087	4.166	4.007	0.142	4.149 ¢/kWh	3%	0.056 -0.363	
Reactive Power	\$0.65							\$0.65					\$0.65		\$0.65 /kVar	3%		
Schedule 48 Primary																		
Basic Charge																		
Facility Capacity <= 4,000 kW	\$270.00							\$270.00					\$270.00		\$270.00 /month	3%		
Facility Capacity > 4,000 kW	\$480.00							\$480.00					\$480.00		\$480.00 /month	3%		
Facility Capacity Charge																		
Facility Capacity <= 4,000 kW	\$0.85							\$0.85					\$0.85		\$0.85 /kW	3%		
Facility Capacity > 4,000 kW	\$0.80							\$0.80					\$0.80		\$0.80 /kW	3%		
On-Peak Demand Charge ⁵	\$3.02							\$3.02					\$3.02		\$3.02 /kW	3%		
Energy Charge - All On-Peak kWh ⁵	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.797	0.203	0.087	4.087	3.928	0.142	4.070 ¢/kWh	3%	0.056 -0.363	
Energy Charge - All Off-Peak kWh ⁵	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.697	0.203	0.087	3.987	3.828	0.142	3.970 ¢/kWh	3%	0.056 -0.363	
Reactive Power	\$0.60							\$0.60					\$0.60		\$0.60 /kVar	3%		
Schedule 48 Transmission																		
Basic Charge																		
Facility Capacity <= 4,000 kW	\$260.00							\$260.00					\$260.00		\$260.00 /month	3%		
Facility Capacity > 4,000 kW	\$480.00							\$480.00					\$480.00		\$480.00 /month	3%		
Facility Capacity Charge																		
Facility Capacity <= 4,000 kW	\$0.45							\$0.45					\$0.45		\$0.45 /kW	3%		
Facility Capacity > 4,000 kW	\$0.45							\$0.45					\$0.45		\$0.45 /kW	3%		
On-Peak Demand Charge ⁵	\$2.72							\$2.72					\$2.72		\$2.72 /kW	3%		
Energy Charge - All On-Peak kWh ⁵	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.630	0.203	0.087	3.920	3.761	0.142	3.903 ¢/kWh	3%	0.056 -0.363	
Energy Charge - All Off-Peak kWh ⁵	0.000	-0.007	0.007	-0.010	0.000	0.000	-0.149	-0.159	3.530	0.203	0.087	3.820	3.661	0.142	3.803 ¢/kWh	3%	0.056 -0.363	
Reactive Power	\$0.55							\$0.55					\$0.55		\$0.55 /kVar	3%		

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Pacific Power - Oregon Price Summary
In Effect as of June 1, 2009

Tariff Schedules ¹	Delivery Service									Supply Service				Delivery & Supply Subtotal	Tax Adj 102 ⁴	Combined Effective Rate ²	Public Purpose 290	Energy Conserv. 297 ^{3,4}	
	Base Rate	Adjustment Schedules							Total Delivery	Cost-Based 200	Adj. Schedules		Total Supply						
		92	93	96	97	296	299	202			203								
Schedule 50																			
<i>Type</i>	<i>Lumen</i>	<i>kWh</i>																	
MV-H-Wood	7,000	76	\$7.32	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.69	\$8.00	1.893	0.102	0.044	\$1.55	\$9.55	\$0.11	¢/kWh	0.125	
MV-V-Wood	7,000	76	\$6.71	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.69	\$7.39	\$1.44	\$0.08	\$0.03	\$1.55	\$8.94	\$0.11	\$9.05 /Lamp	3%	\$0.10
MV-H-Wood	21,000	172	\$12.64	-\$0.03	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.56	\$14.16	\$3.26	\$0.18	\$0.08	\$3.52	\$17.68	\$0.24	\$17.92 /Lamp	3%	\$0.22
MV-V-Wood	21,000	172	\$11.58	-\$0.03	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.56	\$13.10	\$3.26	\$0.18	\$0.08	\$3.52	\$16.62	\$0.24	\$16.86 /Lamp	3%	\$0.22
MV-H-Wood	55,000	412	\$24.40	-\$0.07	\$0.03	-\$0.04	\$0.00	\$0.00	\$3.74	\$28.06	\$7.80	\$0.42	\$0.18	\$8.40	\$36.46	\$0.59	\$37.05 /Lamp	3%	\$0.52
MV-H-Metal 26-foot	7,000	76	\$10.06	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.69	\$10.74	\$1.44	\$0.08	\$0.03	\$1.55	\$12.29	\$0.11	\$12.40 /Lamp	3%	\$0.10
MV-V-Metal 26-foot	7,000	76	\$9.40	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.69	\$10.08	\$1.44	\$0.08	\$0.03	\$1.55	\$11.63	\$0.11	\$11.74 /Lamp	3%	\$0.10
MV-H-Metal 30-foot	21,000	172	\$15.88	-\$0.03	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.56	\$17.40	\$3.26	\$0.18	\$0.08	\$3.52	\$20.92	\$0.24	\$21.16 /Lamp	3%	\$0.22
MV-V-Metal 30-foot	21,000	172	\$14.82	-\$0.03	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.56	\$16.34	\$3.26	\$0.18	\$0.08	\$3.52	\$19.86	\$0.24	\$20.10 /Lamp	3%	\$0.22
MV-H-Metal 33-foot	55,000	412	\$27.60	-\$0.07	\$0.03	-\$0.04	\$0.00	\$0.00	\$3.74	\$31.26	\$7.80	\$0.42	\$0.18	\$8.40	\$39.66	\$0.59	\$40.25 /Lamp	3%	\$0.52
Underground System																			
MV-H-Metal 26-foot	7,000	76	\$10.06	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.69	\$10.74	\$1.44	\$0.08	\$0.03	\$1.55	\$12.29	\$0.11	\$12.40 /Lamp	3%	\$0.10
MV-V-Metal 26-foot	7,000	76	\$9.40	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.69	\$10.08	\$1.44	\$0.08	\$0.03	\$1.55	\$11.63	\$0.11	\$11.74 /Lamp	3%	\$0.10
MV-H-Metal 30-foot	21,000	172	\$15.21	-\$0.03	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.56	\$16.73	\$3.26	\$0.18	\$0.08	\$3.52	\$20.25	\$0.24	\$20.49 /Lamp	3%	\$0.22
MV-V-Metal 30-foot	21,000	172	\$14.21	-\$0.03	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.56	\$15.73	\$3.26	\$0.18	\$0.08	\$3.52	\$19.25	\$0.24	\$19.49 /Lamp	3%	\$0.22
MV-H-Metal 33-foot	55,000	412	\$26.92	-\$0.07	\$0.03	-\$0.04	\$0.00	\$0.00	\$3.74	\$30.58	\$7.80	\$0.42	\$0.18	\$8.40	\$38.98	\$0.59	\$39.57 /Lamp	3%	\$0.52

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Customers over 1aMW (8,760 MWh annually) and customers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Billed lamp rates may be slightly different due to rounding.

Pacific Power - Oregon Price Summary
In Effect as of June 1, 2009

Tariff Schedules ¹	Delivery Service										Supply Service			Delivery & Supply Subtotal	Tax Adj 102 ⁴	Combined Effective Rate ²	Public Purpose 290	Energy Conserv. 297 ^{3,4}				
	Base	Adjustment Schedules							Total	Cost-Based	Adj. Schedules		Total									
	Rate	92	93	96	97	296	299	Delivery	200	202	203	Supply										
Schedule 51																						
<i>type</i>	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>																			
High Pressure Sodium	5,800	70	31	-0.028	0.007	-0.010	0.000	0.000	1.416													
				\$6.53	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.44	\$6.96	\$0.93	\$0.05	\$0.02	\$1.00	\$7.96	\$0.04	\$8.00	/Lamp	3%	\$0.06	
High Pressure Sodium	9,500	100	44	\$7.28	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.62	\$7.89	\$1.31	\$0.07	\$0.03	\$1.41	\$9.30	\$0.06	\$9.36	/Lamp	3%	\$0.09	
Decorative Series 1	9,500	100	44	\$24.75	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.62	\$25.36	\$1.31	\$0.07	\$0.03	\$1.41	\$26.77	\$0.06	\$26.83	/Lamp	3%	\$0.09	
Decorative Series 2	9,500	100	44	\$21.23	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.62	\$21.84	\$1.31	\$0.07	\$0.03	\$1.41	\$23.25	\$0.06	\$23.31	/Lamp	3%	\$0.09	
High Pressure Sodium	16,000	150	64	\$8.82	-\$0.02	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.91	\$9.70	\$1.91	\$0.10	\$0.04	\$2.05	\$11.75	\$0.09	\$11.84	/Lamp	3%	\$0.13	
Decorative Series 1	16,000	150	64	\$24.66	-\$0.02	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.91	\$25.54	\$1.91	\$0.10	\$0.04	\$2.05	\$27.59	\$0.09	\$27.68	/Lamp	3%	\$0.13	
Decorative Series 2	16,000	150	64	\$21.06	-\$0.02	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.91	\$21.94	\$1.91	\$0.10	\$0.04	\$2.05	\$23.99	\$0.09	\$24.08	/Lamp	3%	\$0.13	
High Pressure Sodium	22,000	200	85	\$10.36	-\$0.02	\$0.01	-\$0.01	\$0.00	\$0.00	\$1.20	\$11.54	\$2.54	\$0.14	\$0.06	\$2.74	\$14.28	\$0.12	\$14.40	/Lamp	3%	\$0.17	
High Pressure Sodium	27,500	250	115	\$13.31	-\$0.03	\$0.01	-\$0.01	\$0.00	\$0.00	\$1.63	\$14.91	\$3.44	\$0.19	\$0.08	\$3.71	\$18.62	\$0.16	\$18.78	/Lamp	3%	\$0.23	
High Pressure Sodium	50,000	400	176	\$16.26	-\$0.05	\$0.01	-\$0.02	\$0.00	\$0.00	\$2.49	\$18.69	\$5.26	\$0.28	\$0.12	\$5.66	\$24.35	\$0.25	\$24.60	/Lamp	3%	\$0.35	
Metal Halide	9,000	100	39	N/A																		
Decorative Series 1	9,000	100	39	\$24.90	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.55	\$25.44	\$1.17	\$0.06	\$0.03	\$1.26	\$26.70	\$0.06	\$26.76	/Lamp	3%	\$0.08	
Decorative Series 2	9,000	100	39	\$22.93	-\$0.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.55	\$23.47	\$1.17	\$0.06	\$0.03	\$1.26	\$24.73	\$0.06	\$24.79	/Lamp	3%	\$0.08	
Metal Halide	12,000	175	68	\$17.25	-\$0.02	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.96	\$18.18	\$2.03	\$0.11	\$0.05	\$2.19	\$20.37	\$0.10	\$20.47	/Lamp	3%	\$0.14	
Decorative Series 1	12,000	175	68	\$26.54	-\$0.02	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.96	\$27.47	\$2.03	\$0.11	\$0.05	\$2.19	\$29.66	\$0.10	\$29.76	/Lamp	3%	\$0.14	
Decorative Series 2	12,000	175	68	\$22.93	-\$0.02	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.96	\$23.86	\$2.03	\$0.11	\$0.05	\$2.19	\$26.05	\$0.10	\$26.15	/Lamp	3%	\$0.14	
Metal Halide	19,500	250	94	\$19.33	-\$0.03	\$0.01	-\$0.01	\$0.00	\$0.00	\$1.33	\$20.63	\$2.81	\$0.15	\$0.06	\$3.02	\$23.65	\$0.13	\$23.78	/Lamp	3%	\$0.19	
Metal Halide	32,000	400	149	\$18.62	-\$0.04	\$0.01	-\$0.01	\$0.00	\$0.00	\$2.11	\$20.69	\$4.45	\$0.24	\$0.10	\$4.79	\$25.48	\$0.21	\$25.69	/Lamp	3%	\$0.30	
Schedule 52																						
Dusk-Dawn, All kWh				3.687	-0.020	0.007	-0.010	0.000	0.000	0.920	4.584	2.289	0.124	0.053	2.466	7.050	0.142	7.192	¢/kWh	3%	0.139	
Dusk-Mid, All kWh				4.432	-0.020	0.007	-0.010	0.000	0.000	0.920	5.329	2.289	0.124	0.053	2.466	7.795	0.142	7.937	¢/kWh	3%	0.139	

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Billed lamp rates may be slightly different due to rounding.

Pacific Power - Oregon Price Summary
In Effect as of June 1, 2009

Tariff Schedules ¹	Delivery Service										Supply Service				Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate ²	Public Purpose 290	Energy Conserv. 297 ³	
	Base Rate	Adjustment Schedules							Total Delivery	Cost-Based 200	Adj. Schedules		Total Supply							
		92	93	96	97	296	299	202			203									
Schedule 53⁴																				
Non-Listed Luminaire																				
	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>																	
High Pressure Sodium	5,800	70	31	\$1.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.18	\$1.79	\$0.30	\$0.02	\$0.01	\$0.33	\$2.11	\$0.04	\$2.16 /Lamp	3%	\$0.02
High Pressure Sodium	9,500	100	44	\$2.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.26	\$2.54	\$0.43	\$0.02	\$0.01	\$0.46	\$3.00	\$0.06	\$3.06 /Lamp	3%	\$0.03
High Pressure Sodium	16,000	150	64	\$3.33	-\$0.01	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.37	\$3.69	\$0.63	\$0.03	\$0.01	\$0.67	\$4.36	\$0.09	\$4.45 /Lamp	3%	\$0.05
High Pressure Sodium	22,000	200	85	\$4.42	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.49	\$4.90	\$0.83	\$0.05	\$0.02	\$0.90	\$5.79	\$0.12	\$5.92 /Lamp	3%	\$0.06
High Pressure Sodium	27,500	250	115	\$5.98	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.67	\$6.63	\$1.12	\$0.06	\$0.03	\$1.21	\$7.84	\$0.16	\$8.00 /Lamp	3%	\$0.09
High Pressure Sodium	50,000	400	176	\$9.15	-\$0.02	\$0.01	-\$0.02	\$0.00	\$0.00	\$1.02	\$10.14	\$1.72	\$0.09	\$0.04	\$1.86	\$12.00	\$0.25	\$12.25 /Lamp	3%	\$0.13
Metal Halide	9,000	100	39	\$2.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.23	\$2.25	\$0.38	\$0.02	\$0.01	\$0.41	\$2.66	\$0.06	\$2.71 /Lamp	3%	\$0.03
Metal Halide	12,000	175	68	\$3.53	-\$0.01	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.39	\$3.92	\$0.67	\$0.04	\$0.02	\$0.72	\$4.64	\$0.10	\$4.73 /Lamp	3%	\$0.05
Metal Halide	19,500	250	94	\$4.89	-\$0.01	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.55	\$5.42	\$0.92	\$0.05	\$0.02	\$0.99	\$6.41	\$0.13	\$6.54 /Lamp	3%	\$0.07
Metal Halide	32,000	400	149	\$7.74	-\$0.02	\$0.01	-\$0.01	\$0.00	\$0.00	\$0.86	\$8.59	\$1.46	\$0.08	\$0.03	\$1.57	\$10.16	\$0.21	\$10.37 /Lamp	3%	\$0.11
Metal Halide	107,800	1000	354	\$18.40	-\$0.04	\$0.02	-\$0.04	\$0.00	\$0.00	\$2.05	\$20.40	\$3.46	\$0.19	\$0.08	\$3.73	\$24.13	\$0.50	\$24.63 /Lamp	3%	\$0.26
Schedule 54																				
Basic Charge																				
Single Phase				\$6.00							\$6.00					\$6.00		\$6.00 /month	3%	
Three Phase				\$9.00							\$9.00					\$9.00		\$9.00 /month	3%	
All kWh				5.727	-0.014	0.007	-0.010	0.000	0.000	0.539	6.249	1.683	0.091	0.039	1.813	8.062	0.142	8.204 ¢/kWh	3%	0.096

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.50 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Schedule 53 Combined Effective lamp rates calculated from the Combined Effective per kWh rate. Sums and actual lamp rates may be slightly different due to rounding. Adjustment Schedule dollar breakdown shown here for informational purposes.