

I. Metering – General

Company will install and maintain all meters and other equipment necessary for measuring the electric power and energy used by Consumer and will inspect such installations to maintain a high standard of accuracy.

Company will, without charge, make a test of the accuracy of registration of a meter upon the request of the Consumer or their ESS, provided that the Consumer does not request such a test more frequently than once in twelve (12) months. If more than one requested test is made in twelve (12) months, the Company may charge the Consumer a meter test charge as specified in Schedule 300. If results of the test show that such meter is outside the 2% accepted tolerance standard under normal operating conditions, the Company may not charge the Consumer for the subsequent test(s).

An accurate record will be kept by Company of all meter readings, and such record shall be the basis for determination of all bills rendered for metered service.

If any meter shall fail to register correctly the amount of electric power or energy used by Consumer, the amount of such use will be estimated by Company from the best available information. Separate premises, even though owned by the same Consumer, will not be supplied through the same meter, except as may be specifically provided for in the applicable rate schedule.

Service to multi-unit residential buildings where residency is permanent in nature and constructed subsequent to January 1, 1979, shall be provided only if it is possible for Company to directly meter and bill the occupant of each dwelling unit.

When multiple meters are installed at a location with multiple units, it is the developer/owner's responsibility to permanently, and correctly, label each meter base for the associated service address. Company may check such meter installations to verify they are correctly labeled. Company will charge the Meter Verification Fee, set forth in Schedule 300, to the developer/owner for each meter installation checked. In the event all meters are labeled correctly for each unit, Company will waive the Meter Verification Fee for that building.

When a complaint is received from a Consumer, landlord or governmental agency of possible switched meters, Company will check such meter installations to verify that they are correctly labeled. Company will charge the Meter Verification Fee, as set forth in Schedule 300 to the developer/owner for each meter installation checked. If all meters at a building are correctly labeled for each unit, Company will waive the Meter Verification Fees for that building. If a Consumer or landlord requests more than one meter installation verification within any 12-month period, the Company will require the requesting party to pay the Meter Verification Fee as set forth in Schedule 300, in advance. If Company determines that the meter is switched or mislabeled, it will refund the deposit to the Consumer and Company will charge the Meter Verification Fee set forth in Schedule 300, to the developer/owner for each meter installation checked.

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I. Metering - General *(continued)*

If a developer/owner or landlord requests Company to verify or certify that each meter base is labeled correctly, including when locations with multiple units are sold, Company will charge the party requesting such verification or certification the Meter Verification Fee, as set forth in Schedule 300.

II. Metering – Direct Access

A. Direct Access Meter Requirement

The Company's metering standard for Direct Access and Standard Offer Consumers is for remotely interrogated interval metering equipment. Direct Access and Standard Offer Consumers that do not have installed remotely interrogated interval meters may be metered using other approved Company metering equipment. In the absence of a meter installation backlog, the Company will endeavor to install standard meter equipment within 30 days of acceptance of a DASR or receipt of written or electronic authorization for Standard Offer Service. In the event of a backlog, the Company will notify the Consumer or Consumer's ESS and provide an estimate of the installation date. The Company will provide metering equipment for all Consumers.

B. Meter Charge

Direct Access and Standard Offer Consumers taking Company-specified metering services are obligated to pay the direct access metering charges stated in Schedule 300. Consumers taking non-standard metering services as described in Section II.E of this Rule are obligated to pay the metering charges specified in the applicable contract.

C. Standard Services

The Company will provide Standard Metering Services without charge to Large Nonresidential Consumers and will provide Standard Metering Services at a charge stated in Schedule 300 to Small Nonresidential Consumers. Standard Metering Services provided in conjunction with Direct Access and Standard Offer Service include:

1. An interval meter equipped with a communication modem.
2. Installation, removal, testing and maintenance of the meter.
3. Remote communication equipment. Calling fees will be passed through to the Consumer.
4. The meter readings and the results provided to ESS' will be the same as those used as the basis for the Company's charges.
5. The standard method of communicating results of meter reading is specified in the standard form of the Company's ESS Service Agreement.

D. Standard Meter Capabilities

These include interval and remote communication functions.

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**PACIFIC POWER & LIGHT COMPANY
GENERAL RULES AND REGULATIONS
METERING**

II. Metering – Direct Access *(continued)*

E. Non-Standard Services

An ESS may request that the Company provide non-standard metering capabilities, functions or services.

1. Requests must be submitted to the Company in writing.
2. The Company will consider and approve or deny the request within ten (10) business days.
3. The Company will file with the Commission rates and charges for non-standard metering capabilities, functions or services within thirty (30) days of approving a request.

Terms and conditions for approved non-standard metering capabilities, functions or services will be incorporated into the Company's ESS Service Agreement

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