

**PACIFIC POWER & LIGHT COMPANY**

FOR COMMISSION'S RECEIPT  
 STAMP

SCHEDULE 24  
 SMALL GENERAL SERVICE

AVAILABLE:

In all territory served by Company in the State of Washington.

APPLICABLE:

To non-residential Customers whose entire requirements are supplied hereunder with electric service loads which have not exceeded 100 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 100 kW. And to seasonal Customers, as defined in Rule 1 of this tariff, with electric service loads which have not exceeded 200 kW more than once in the preceding 12-month period, or with seven months or less of service, whose loads have not registered more than 200 kW. In the case that the motor nameplate horsepower rating is used to determine the seasonal Customer's annual load size, that load size will also be used to determine eligibility for this schedule.

The Company will not switch a Customer between General Service Schedules 24 and 36 more than once in a 12-month period, unless the following exception is met: In the event that a Customer's load increases due to changes in operations, the Company may, at its discretion, place the Customer on a schedule with a higher demand requirement, if so warranted.

Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed.

Emergency, Seasonal, and Remote Service will be furnished by contract in accordance with Rule 2 of this Tariff.

This Schedule is not applicable to standby service.

MONTHLY BILLING:

The Monthly Billing shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges. All Monthly Billings shall be adjusted in accordance with Schedules 91, 96, 98, and 191.

Basic Charge:

<u>If Load Size* is:</u>	<u>The Monthly Basic Charge* is:</u>	
	<u>Single Phase</u>	<u>Three Phase</u>
15 kW or less	\$7.53	\$11.18
Over 15 kW	\$7.53 plus \$.78 per kW for each kW in excess of 15 kW.	\$11.18 plus \$.78 per kW for each kW in excess of 15 kW.

\*Note: kW Load Size, for the determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

(Continued)

Issued October 9, 2008 Effective October 15, 2008

Issued by PACIFIC POWER & LIGHT COMPANY  
 By Andrea L. Kelly Title Vice President, Regulation  
 TF2 24.1E Advice No. UE-080220

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SCHEDULE 24  
(Continued)  
SMALL GENERAL SERVICE

MONTHLY BILLING: (Continued)

Seasonal Service Basic Charge: (Optional)

Customers qualifying as Seasonal Service in accordance with Rule 1 of this Tariff, have the option of the Company billing the Basic Charge annually with their November bill.

<u>If Annual Load Size* is:</u>	<u>The Annual Basic Charge is:</u>
Single-Phase Service, Any size:	\$90.36 plus \$9.36 per kW of Annual Load Size in excess of 15 kW.
Three-Phase Service, Any size:	\$134.16 plus \$9.36 per kW of Annual Load Size in excess of 15 kW.

\*Note: Annual Load Size is the greater of:  
The average of the two greatest non-zero monthly demands established anytime during the 12-month period which includes and ends with the November billing month; or applying the motor nameplate horsepower to the Billing Demand Table from Rule 10(a) of this Tariff.

Demand Charge:  
No  
Charge for the first 15 kW of demand  
\$2.88 per kW for all kW in excess of 15 kW

Energy Charge:  
Base  
Rate  
8.089¢ per kWh for the first 1,000 kWh  
5.584¢ per kWh for the next 8,000 kWh  
4.810¢ per kWh for all additional kWh

MINIMUM CHARGE:  
The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

REACTIVE POWER CHARGE:  
The maximum 15-minute reactive demand for the month in kilovolt amperes in excess of 40% of the kilowatt demand for the same month will be billed, in addition to the above charges, at 45¢ per kvar of such excess reactive demand.

(Continued)

Issued October 9, 2008 Effective October 15, 2008

Issued PACIFIC POWER & LIGHT COMPANY

by

By Andrea L. Kelly Title Vice President, Regulation

TF2 24.2.E

Advice No. UE-080220

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SCHEDULE 24  
(Continued)  
SMALL GENERAL SERVICE

PRIMARY VOLTAGE METERING AND DELIVERY ADJUSTMENTS:

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above charges will be reduced by 1.0%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the total of the above charges will be reduced by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

The reductions of charges herein shall not operate to reduce the minimum charge.

When a new delivery or an increase in capacity for an existing delivery is, at request of Customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 30¢ per kW of load size used for the determination of the Basic Charge billed in the month.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any Customer affected by such change, such Customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

DEMAND:

The kW shown by or computed from the readings of Company's demand meter for the 15-minute period of the Customer's greatest use during the month determined to the nearest kW.

CONTINUING SERVICE:

Except as specifically provided otherwise, the rates of this Tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued November 12, 2004 Effective November 16, 2004

Issued by PACIFIC POWER & LIGHT COMPANY  
By D. Douglas Larson Title Vice President, Regulation  
TF2 24.3.E Case No. UE-032065