

PACIFIC POWER & LIGHT COMPANY
LARGE GENERAL SERVICE/PARTIAL REQUIREMENTS
SERVICE – ECONOMIC REPLACEMENT POWER RIDER
DELIVERY SERVICE

Daily ERP On-Peak Demand

Daily ERP On-Peak Demand shall not be less than the maximum ERP On-Peak Demand scheduled per day and shall not be greater than the difference between the Facility Capacity and the Baseline Demand. Daily ERP On-Peak Demand will be billed for each day in the month that the Company supplies ERP to the Consumer.

Special Conditions

1. Prior to receiving service under this schedule, the Consumer and the Company must enter into a written agreement governing the terms and conditions of service.
2. Service under this schedule applies only to prescheduled ERP supplied by the Company pursuant to this schedule, the ERPA and the corresponding written agreement. All other Energy supplied will be made under the terms of Schedule 47. All notice provisions of this schedule and agreement must be complied with for delivery of Energy.
3. Service taken under the terms of this Schedule shall not affect the monthly readings for the Facility Capacity, the On-Peak Demand Charge, or the Transmission & Ancillary Services Charge utilized for rendering the Monthly Billing for Schedule 47, nor shall they affect charges under Schedule 247.
4. All charges and requirements of Schedule 47 shall apply except as provided for under this Schedule.
5. ERP supplied shall not be resold.
6. The Company may interrupt ERP due to Transmission constraints.
7. The Company is not responsible for providing market information to Consumer.
8. The Company has no obligation to provide the Consumer with ERP except as explicitly agreed to between Company and Consumer.
9. Each day of delivery begins HE 0100 and ends HE 2400 hour under Pacific Prevailing Time (Pacific Standard Time or Pacific Daylight Time).

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