

SCHEDULE ERWW-1
WATER AND WASTEWATER AGENCY TARIFF
FOR ELIGIBLE RENEWABLES

AVAILABLE:

To Eligible Wastewater Agencies or Eligible Public Water Agencies making sales of electricity to the Company in California.

APPLICABLE:

This schedule is optional for customers who meet the definition of an Eligible Public Water Agency or Wastewater Agency who own and operate an Eligible Renewable Generating Facility, as defined in the Definitions section of this Schedule, with a total effective generation capacity of not more than 1.0 megawatts. Owners of an Eligible Renewable Generating Facility will be required to enter into a written power purchase and sales agreement with the Company.

Service under this Schedule is on a first-come-first-served basis and shall be closed to new customers once the combined rated generating capacity of Eligible Renewable Generating Facilities within Company's service territory reaches Company's Allocated Capacity Share of 1,013 kW.

DEFINITIONS:

Allocated Capacity Share: Company's proportionate share of 250 MW, based on the ratio of the Company's peak demand to the total peak demand of all electrical corporations within the state of California as determined by the California Energy Commission.

Eligible Wastewater Agency: Any state, local, or federal agency owning a facility used in the treatment or reclamation of sewage or industrial wastes, as defined in Water Code Section 13625 (b)(1).

Eligible Public Water Agency: As defined by Water Code Section 12970, means any public corporation, district, political subdivision, or any other agency or authority now or hereafter organized under the laws of this state which develops stores, distributes or supplies water.

Eligible Renewable Generating Facility: A generating facility, as defined in Public Utilities Code Section 399.20, that is owned and operated by an Eligible Public Water Agency or an Eligible Wastewater Agency which receives distribution service from Company, and where the Eligible Renewable Generating Facility meets all of the following criteria:

- a. Has an effective capacity of not more than 1.0 megawatt and is located on property owned or under the control of the public water or wastewater agency.
- b. Is interconnected and operates in parallel with Company's electric transmission and distribution grid.
- c. Is sized to offset part or all of the electricity demand of the Eligible Public Water Agency or Eligible Wastewater Agency.

(Continued)

Issued by

Advice Letter No.	<u>350-E-A</u>	<u>Andrea L. Kelly</u>	Date Filed	<u>February 25, 2008</u>
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TF6 ERWW-1.1E Resolution No. E-4137

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DEFINITIONS: (continued)

Eligible Renewable Generating Facility: (Continued)

- d. Is strategically located and interconnected and integrated into the Company's electric transmission system in a manner that optimizes the deliverability of electricity generated at the facility to load.
- e. Is an eligible renewable energy resource, as defined in Public Utilities Code Section 399.12.

Market Price Referent (MPR): Market price as determined by the Commission pursuant to Public Utilities Code Section 399.15(c).

On-Peak Hours: On-Peak hours are defined as 6:00 a.m. to 10:00 p.m. Pacific Prevailing Time Monday through Saturday, excluding NERC holidays.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

Off-Peak Hours: All hours other than On-Peak.

CONDITIONS OF SERVICE:

Customers served on this Schedule shall be separately metered with Company metering to reflect the net generation output amounts of the Eligible Renewable Generating Facility. Customers shall be responsible for all costs associated with interconnecting with the Company's electrical system and separately metering the customer's Eligible Renewable Generating Facility output and associated station load. All metering required for service on this Schedule shall be installed and maintained in accordance with Company requirements. Customers will acquire an interconnection agreement from the Company's transmission department and maintain the agreement for the term of the power purchase and sales agreement. Customers may not simultaneously obtain benefits from this Schedule and other similar generation incentive programs including but not limited to; self generation incentive, qualifying facility (QF), net metering, or California Solar Initiative.

MONTHLY PAYMENTS:

The customer's retail tariff shall apply except as follows:

PacifiCorp shall purchase the total output produced by an Eligible Renewable Generating Facility at the price and pursuant to the terms set forth in the power purchase and sales agreement.

(Continued)

Issued by

Advice Letter No.	<u>350-E</u>	<u>Andrea L. Kelly</u>	Date Filed	<u>August 3, 2007</u>
		Name		
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TF6 ERWW-1.2E			Resolution No.	_____

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 WATER AND WASTE WATER AGENCY TARIFF
 FOR ELIGIBLE RENEWABLES

PRICING:

The prices paid under this tariff are calculated using the effective Market Price Referent (MPR), as authorized by the Commission in Resolution E-4442, and adjusted by the Company's time-of-use determinants for On-Peak and Off-Peak Hours. These values are shown in the tables below. The values are subject to change as authorized by the Commission. The Company shall pay for all separately metered kilowatt-hours of On-Peak and Off-Peak generation at fixed prices as provided in this Schedule. The definition of On-Peak and Off-Peak is as defined in the Definitions section of this Schedule. The MPR table in this Schedule is in effect on the date the standard power purchase and sales agreement is signed by the Customer and the Company, however, the specific MPR applicable to the Customer's standard power purchase and sales agreement is based on the date of the Customer's actual commercial operation, not the Customer's scheduled or forecast commercial operation date noted in the standard power purchase and sales agreement at the time it was signed.

TABLE 1: MPR authorized by Resolution E-4442 December 1, 2011

	10 Year	15 Year	20 Year
2012 Baseload MPR	0.07688	0.08352	0.08956
2013 Baseload MPR	0.08103	0.08775	0.09375
2014 Baseload MPR	0.08454	0.0915	0.09756
2015 Baseload MPR	0.08804	0.09520	0.10132
2016 Baseload MPR	0.09156	0.09883	0.10509

TABLE 2: PacifiCorp Time of Day Factors approved in D.07-07-027

	10 Year		15 Year		20 Year	
	On-Peak Scalar	Off-Peak Scalar	On-Peak Scalar	Off-Peak Scalar	On-Peak Scalar	Off-Peak Scalar
Time of Day Factor	112.25%	84.38%	110.48%	86.63%	109.63%	87.72%

CONTRACTING PROCEDURE:

Communications

Unless otherwise directed by the Company, all communications to the Company regarding power purchase and sales agreements under this Schedule should be directed in writing as follows:

Pacific Power & Light Company
 Manager - Origination
 825 NE Multnomah St, Suite 600
 Portland, Oregon 97232

The Company will respond to all such communications in a timely manner. If the Company is unable to respond on the basis of incomplete or missing information from the project owner, the Company shall indicate what additional information is required. Thereafter, the Company will respond in a timely manner following receipt of all required information.

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 Decision No. VP, Regulation Effective January 3, 2012
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 TF6 ERWW-1.3REV Resolution No. _____

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WATER AND WASTEWATER AGENCY TARIFF
FOR ELIGIBLE RENEWABLES

CONTRACTING PROCEDURE: (Continued)

To begin the physical interconnection process to Pacific Power transmission or distribution lines, please contact the Company's transmission department at 503-813-6102.

Procedures

1. The Company's approved standard form power purchase and sales agreement may be obtained from the Company within seven days of a written request.
2. In order to obtain a project specific draft power purchase and sales agreement the owner must provide in writing to the Company, general project information required for the completion of a power purchase and sales agreement, including, but not limited to:
 - a. demonstration of ability to qualify for this rate schedule;
 - b. design capacity (kW), station service requirements, and net amount of power to be delivered to the Company's electric system;
 - c. generation technology and other related technology applicable to the site;
 - d. proposed site location;
 - e. schedule of monthly power deliveries;
 - f. calculation or determination of minimum and maximum annual deliveries;
 - g. motive force or fuel plan;
 - h. proposed on-line date and other significant dates required to complete the milestones;
 - i. proposed contract term;
 - j. status of interconnection or transmission arrangements;
 - k. point of delivery or interconnection.
3. The Company shall provide a draft power purchase and sales agreement when all information described in Paragraph 2 above has been received in writing from the eligible project owner. Within 15 business days following receipt of all information required in Paragraph 2, the Company will provide the owner with a draft power purchase and sales agreement including current prices as approved by the California Public Utilities Commission in this Schedule.
4. If the owner desires to proceed with the power purchase and sales agreement after reviewing the Company's draft power purchase and sales agreement, it may request in writing that the Company prepare a final draft power purchase agreement. In connection with such request, the owner must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft power purchase and sales agreement.
5. After reviewing the final draft power purchase and sales agreement, the owner may either prepare another set of written comments and proposals or approve the final draft power purchase and sales agreement. If the owner prepares written comments and proposals the Company will respond in 14 days to those comments and proposals.

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TF6 ERWW-1.4E			Resolution No.	_____

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CONTRACTING PROCEDURE: (Continued)
Procedures (Continued)

6. When both parties are in full agreement as to all terms and conditions of the draft power purchase and sales agreement, the Company will prepare and forward to the owner a final executable version of the agreement. Following the Company's execution a completely executed copy will be returned to the owner. Prices and other terms and conditions in the power purchase and sales agreement will not be final and binding until the power purchase and sales agreement has been executed by both parties.

INTERCONNECTION

Customers supplying power to Pacific Power under this Schedule must also initiate the process required for successful interconnection of its generator to the Company's electrical system. Because of functional separation requirements mandated by the Federal Energy Regulatory Commission, interconnection and power purchase agreements are handled by different functions within the Company. Interconnect requests are governed by different federal or state regulations depending on the size of the generator and the voltage of the distribution or transmission line the generator is requesting to connect to, and whether the customer is selling energy on the wholesale market.

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TF6 ERWW-1.5E Resolution No. _____