

December 16, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT MAIL***

Honesto Gatchalian
Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102-3298

**RE: PacifiCorp (U 901-E) Advice Letter 462-E
Update Net Metering Service Tariff Schedule NEM-35 Pursuant to Senate
Bill 489**

PURPOSE

PacifiCorp, d.b.a. Pacific Power (PacifiCorp or Company), hereby submits an original and five (5) conformed copies of Advice Letter 462-E to implement the changes set forth in Senate Bill (SB) 489 affecting PacifiCorp's tariff Schedule NEM-35.

The affected tariff sheets are attached hereto as Exhibit A and include:

Cal. P.U.C <u>Sheet No.</u>	<u>Title of Sheet No.</u>	Canceling Cal. <u>P.U.C. Sheet No.</u>
3601-E	Table of Contents	3549-E
3602-E	Table of Contents – Rate Schedules	3550-E
3603-E	Schedule NEM-35 -1	3502-E
3604-E	Schedule NEM-35 -2	3503-E

BACKGROUND

SB 489 modifies certain provisions of Public Utility Code Section 2827, which sets forth requirements for net metering programs. In particular, SB 489 revises the definition of eligible customer generators to require that the facility utilize a renewable generating facility as defined for the Renewable Energy Resources Program administered by the State Energy Resources Conservation and Development Commission. SB 489 was signed by Governor Brown on October 8, 2011 and becomes effective January 1, 2012.

In this advice letter filing, PacifiCorp proposes to update tariff Schedule NEM-35 to include the expanded definition of renewable generating facilities eligible for participating in the net-metering program. Please refer to Exhibit A for the proposed tariff changes.

EFFECTIVE DATE

This Advice Letter is submitted as a Tier 1 filing. Pursuant to General Order 96-B, Energy Industry Rule 5.1 (1), matters appropriate to a Tier 1 advice letter filing include a tariff change in compliance with specific requirements of a statute or Commission order where the wording of the change follows directly from the statute or Commission order. Consistent with the effective date of SB 489, PacifiCorp respectfully requests that this advice letter become effective January 1, 2012.

PROTEST

Any person desiring to protest this filing may do so by letter sent via U.S. Mail, by facsimile or electronically, any of which must be received no later than January 5, 2012. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: mas@cpcu.ca.gov and jnj@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest should also be sent via U.S. Mail (and electronically, if possible) to PacifiCorp at the address shown below on the same date it is mailed or delivered to the Commission:

Cathie Allen
Regulatory Affairs Manager
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825 NE Multnomah, Suite 2000
Portland, OR 97232
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Public Utilities Commission

December 16, 2011

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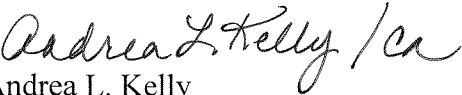
There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and be submitted expeditiously.

NOTICE

In accordance with General Order 96-B, Section 4, a copy of this Advice Letter will be served electronically or via U.S. mail to parties shown on the GO 96-B service list and on the service list for A.10-03-001, a copy of which is attached. A request for change of address in the GO 96-B service list should be directed by electronic mail to californiadockets@pacificcorp.com. Advice letter filings may also be accessed electronically at: www.pacificpower.net/regulation.

Please direct any informal questions to Cathie Allen, Regulatory Affairs Manager, at (503) 813-5934.

Sincerely,


Andrea L. Kelly
Vice President, Regulation

Enclosures

CERTIFICATE OF SERVICE
CA Advice Distribution List

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 16th of December, 2011, at Portland, OR, provided via email or US mail, a true and correct copy of PacifiCorp's Advice filing No. 462-E to the following:

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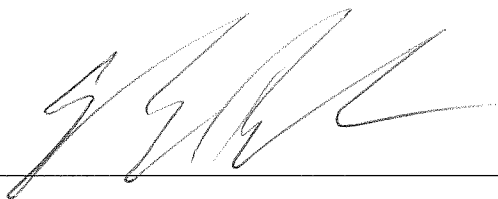
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Certificate of Service

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have provided via electronic mail or US Mail if an E-mail address has not been provided, a true and correct copy of **PacifiCorp's (U-901-E) Advice Letter 462-E** to the following parties (Service List last changed 11-9-11):

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DATED: December 16th, 2011, at Portland, Oregon



Erika Platano
Coordinator, Regulatory Operations

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. PacifiCorp dba Pacific Power (U 901 E)

Utility type:

ELC GAS

PLC HEAT WATER

Contact Person: Cathie Allen

Phone #: (503) 813-5934

E-mail: californiadockets@pacificorp.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 462-E

Tier [1]

Subject of AL: PacifiCorp (U 901-E) Advice Letter No. 462-E Update Net Metering Service Tariff Schedule NEM-35 Pursuant to Senate Bill 489

Keywords (choose from CPUC listing): Net Metering

AL filing type: Monthly Quarterly Annual One-Time Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: N/A

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL¹: N/A

Resolution Required? Yes No

Requested effective date: January 1, 2012

No. of tariff sheets: 4

Estimated system annual revenue effect: (\$) N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Index Sheets, NEM-35

Service affected and changes proposed¹: see advice letter

Pending advice letters that revise the same tariff sheets: N/A

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division

Attention: Tariff Unit

505 Van Ness Ave.,

San Francisco, CA 94102

inj@cpuc.ca.gov and mas@cpuc.ca.gov

Utility Info (including e-mail)

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¹ Discuss in AL if more space is needed.

Exhibit A
Revised Tariffs

TABLE OF CONTENTS

**PROPOSED TARIFF
DO NOT BILL**

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RATE SCHEDULES

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AT-47	Large General Service - Partial Requirements Metered Time of Use 500 kW and Over	2764-1447-E
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(Continued)

Issued by

Advice Letter No. 462-E Andrea L. Kelly Date Filed _____

Name

Decision No. _____ VP, Regulation Effective _____

Title

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Schedule No. NEM-35

PROPOSED TARIFF
DO NOT BILL

NET METERING SERVICE

APPLICABILITY

Applicable on a first-come, first-served basis to a residential, small commercial, commercial, industrial, or agricultural Customer that owns and operates a renewable electricity generation facility, a facility that uses biomass, solar thermal, photovoltaic, wind, geothermal, fuel cells using renewable fuels, small hydroelectric generation, digester gas, municipal solid waste conversion, landfill gas, ocean wave, ocean thermal, or tidal current, with a capacity of not more than one megawatt that is located on the Customer's owned, leased, or rented premises, is interconnected and operates in parallel with the Utility's transmission and distribution facilities, and is intended primarily to offset part of all of the Customer's own electrical requirements. This provision shall be available until the time that the total rated generating capacity used by the eligible Customer-generators exceeds five (5) percent of the aggregate Customer peak demand of the Utility. This Schedule is offered in compliance with Cal. Pub. Util. Code Ann. § 2827, et seq. (West 2002).

TERRITORY

Within the entire territory served in California by the Utility.

DEFINITIONS

Net Energy Metering is the difference between electricity supplied through the electric grid and electricity generated by an eligible Customer-generator and fed back to the electric grid over a 12-month period.

BILLING

An eligible residential or small commercial Customer-generator shall be billed, at the end of the 12-month period following the date of the Utility's final interconnection of their system, and on the anniversary date thereafter, for electricity used during that period. The Utility shall determine if the eligible Customer-generator was a net consumer or a net producer of electricity during that time period.

If the electricity supplied by the Utility exceeds the electricity generated by the eligible residential or small commercial Customer-generator, the eligible residential or small commercial Customer-generator is a net energy consumer and shall be billed for the net energy supplied to the Utility as follows:

For eligible Customer-generators taking service under tariffs employing "baseline" and "over baseline" rates, any net monthly consumption of electricity shall be calculated according to the terms of the contract or tariff to which the same Customer would be assigned to if the customer did not use an eligible renewable electricity generation facility, except that eligible Customer-generators shall not be assessed standby charges on the electrical generating capacity or the kilowatthour production of an eligible renewable electricity generation facility. If those same Customer-generators are net generators over a billing period, the net kilowatthours generated shall be valued at the same price per kilowatthour as the Utility would charge for the baseline quantity of electricity during that billing period, and if the number of kilowatthours generated exceeds the baseline quantity, the excess shall be valued at the same price per kilowatthour as the Utility would charge for electricity over the baseline quantity during that billing period.

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PROPOSED TARIFF
DO NOT BILL

NET METERING SERVICE
(Continued)

BILLING (continued)

For eligible Customer-generators taking service under tariffs employing "time of use" rates, any net monthly consumption of electricity shall be calculated according to the terms of the contract or tariff to which the same Customer would be assigned to if the customer did not use an eligible renewable (C) electrical generation facility, except that eligible customer-generators shall (C) not be assessed standby charges on the electrical generating capacity or the kilowatthour procurement of an eligible renewable electrical generation facility. (C) When those same Customer-generators are net generators during any discrete time of use period, the net kilowatthours produced shall be valued at the same price per kilowatthour as the Utility would charge for retail kilowatthour sales during that same time of use period.

For all residential or small commercial Customer-generators and for each monthly period, the net balance of moneys owed to the Utility for net consumption of electricity or credits owed to the Customer-generator for net generation of electricity shall be carried forward until the end of each 12-month period.

For all commercial, industrial, and agricultural Customer-generators the net balance of moneys owed shall be paid in accordance with the electric service provider's normal billing cycle, except that if the commercial, industrial, or agricultural customer-generator is a net electricity producer over a normal billing cycle, any excess kilowatthours generated during the billing cycle shall be carried over to the following billing period as a monetary value, calculated according to the same procedure as for residential and small commercial Customer-generators, and appear as a credit on the Customer-generator's account, until the end of the 12-month period.

If the electricity generated by the eligible Customer-generator exceeds the electricity supplied by the Utility, the eligible Customer-generator is a net energy producer and the Customer-generator may elect to receive credit for excess kilowatt-hours that will be rolled into the next 12-month period or compensation at the end of each 12-month period. To be eligible for such compensation a system must meet the definition of an eligible Customer-generator within Section 2827(b)(4), including that the system be intended to offset part or all of the customer's own electrical requirements. The estimated production of a system cannot be more than the estimated electrical requirements of a Customer-generator. The Customer-generator seeking compensation must notify the Utility that they are a Qualifying Facility exempt from Federal Energy Regulatory Commission certification filing requirements using a form available from the Utility. If an eligible Customer-generator declines to elect either option, the Utility shall retain any excess kWh generated during the prior 12-month period.

A Customer-generator who elects to receive compensation for the excess kilowatt-hours generated over each 12-month period will receive a rate equal to the simple rolling average of the Pacific Gas & Electric Default Load Aggregation Point ("DLAP") prices from 7 a.m. to 5 p.m. corresponding to the customer-generator's 12-month true up period. In order to receive a check from the utility, the total amount of compensation must be equal to or greater than \$25.00. If the amount is less than \$25.00 the compensation will be credited to the bill of the Customer-generator.

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