

Docket No. A.10-_____
Exhibit No. PPL/201
Witness: Andrea L. Kelly

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

PACIFICORP

Exhibit Accompanying Direct Testimony of Andrea L. Kelly
Proposed Schedule 199 – Klamath Dam Removal Surcharge
and Supporting Calculations

March 2010

SCHEDULE S-199

Exhibit PPL/201
Page 1 of 5
Kelly (N)

KLAMATH DAM REMOVAL SURCHARGE

PURPOSE:

To collect a surcharge for funding costs of removing Klamath River dams and to implement provisions of the Klamath Hydroelectric Settlement Agreement executed February 18, 2010.

APPLICABILITY:

This surcharge applies to all electric sales rendered under all tariff schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY:

Within the entire territory served in California by the Utility.

MONTHLY BILLING:

The monthly billing shall be an amount equal to the product of all kilowatt-hours of use multiplied by the applicable following cents per kilowatt-hour.

Schedule D	0.179 cents
Schedule DL-6	0.179 cents
Schedule DS-8	0.179 cents
Schedule DM-9	0.179 cents
Schedule A-25	0.249 cents
Schedule A-32	0.224 cents
Schedule A-36	0.186 cents
Schedule AT-48	0.140 cents
Schedule AWH-31	0.249 cents
Schedule LS-51	0.389 cents
Schedule LS-52	1.392 cents
Schedule LS-53	0.195 cents
Schedule LS-58	0.223 cents
Schedule OL-15	0.339 cents
Schedule OL-42	0.257 cents

(N)

(continued)

Issued by

Advice Letter No. _____ Andrea L. Kelly Date Filed _____

Decision No. _____ VP, Regulation Effective _____

Title

TF6 S-199.1.NEW

Resolution No. _____

SCHEDULE S-199

Exhibit PPL/201
Page 2 of 5
Kelly (N)

KLAMATH DAM REMOVAL SURCHARGE

TERMS AND CONDITIONS:

The rates set forth in this Schedule are calculated based on a collection schedule that will fund, by December 31, 2019, California's eight percent share of the customer contribution of no more than \$200 million as set forth in the Klamath Hydroelectric Settlement Agreement entered into by multiple parties including the Company and the governor of California on February 18, 2010. (Klamath Hydroelectric Settlement Agreement sections 7.3.2 and 4.1.1). The surcharge rates may be adjusted at a future date subject to a Commission decision. The Commission and the Company will monitor collections under this tariff to ensure that it does not collect in excess of California's share of the \$200 million maximum customer contribution.

A surcharge trust account for amounts generated by the surcharge in this Schedule shall be established by the Commission.

(N)

Issued by

Advice Letter No. _____ Andrea L. Kelly Date Filed _____

Decision No. _____ VP, Regulation Effective _____

TF6 S-199.2.NEW _____
Name
Title
Resolution No. _____

Pacific Power
 State of California
 Klamath Dam Removal Surcharge
 Target Annual Surcharge and Test of Surcharge Impact

Exhibit PPL/201
 Page 3 of 5
 Kelly

Target Annual Surcharge			
Line No.			
(1)	Proposed Surcharge Effective Date	1/1/2011	
(2)	Surcharge End Date	12/31/2019	
(3)	Total Years Effective	9.0	
(4)	Total Customer Contribution	\$172,000,000	Final Agreement, Section 7.3.2
(5)	California Share of Customer Contribution	8%	Final Agreement, Section 4.1.1.E
(6)	Total California Collection	\$13,760,000	(4)*(5)
(7)	Annual Surcharge Collection	\$1,528,889	(6)/(3)
<hr/>			
Test of Surcharge Impact			
(8)	Annual Base Retail Revenues effective January 1, 2010*	\$86,602,374	
(9)	Annual Surcharge Percentage of Base Retail Revenue Requirement**	1.8%	(7)/(8)

*The revenue requirements set by the California PUC for PacifiCorp as of January 1, 2010. Includes the Energy Cost Adjustment Clause and the Post Test-Year Adjustment Mechanism Attrition revenue requirement changes approved effective January 1, 2010.

**Must be less than 2% pursuant to Final Agreement, Section 4.1.1.B

**PACIFIC POWER
STATE OF CALIFORNIA
Calculation of Klamath Dam Removal Surcharge
Forecast 12 Months Ending December 2011**

Line No.	Description (1)	Sch. (2)	No. of Customers (3)	KWH (4)	Present Generation Revenues (5)	Klamath Dam Removal Surcharge Rates ¢/kWh (6)	Revenues (6)*(4) (7)
Residential							
1	Residential Service	D/DL-6	36,532	394,810,883	\$19,480,084	0.179	\$706,711
2	Multi-Family - Master Metered	DM-9	8	255,208	\$12,597	0.179	\$457
3	Multi-Family - Submetered	DS-8	14	1,336,216	\$64,886	0.179	\$2,392
4	Total Residential		36,554	396,402,307	\$19,557,567	0.179	\$709,560
Commercial & Industrial							
5	General Service - < 20 kW	A-25/AWH-31	7,208	61,935,978	\$3,900,168	0.249	\$154,221
6	General Service - 20 kW & Over	A-32	893	52,718,752	\$3,082,024	0.224	\$118,090
7	General Service - 100 kW & Over	A-36	290	104,693,175	\$5,496,931	0.186	\$194,729
8	Large General Service - 500 kW & Over	AT-48	17	113,573,565	\$6,041,257	0.140	\$159,003
9	Agricultural Pumping Service	PA-20	2,027	95,186,258	\$4,824,773	0.192	\$182,758
10	Total Commercial & Industrial		10,435	428,107,728	\$23,345,152		\$808,801
Lighting							
11	Outdoor Area Lighting Service	OL-15	926	1,077,000	\$60,647	0.339	\$3,651
12	Airway & Athletic Lighting	OL-42	40	202,965	\$10,699	0.257	\$522
13	Street Lighting Service	LS-51	74	694,980	\$41,042	0.389	\$2,703
14	Street Lighting Service	LS-52	5	7,772	\$825	1.392	\$108
15	Street Lighting Service	LS-53	118	1,531,797	\$75,198	0.195	\$2,987
16	Street Lighting Service	LS-58	23	245,451	\$12,399	0.223	\$547
17	Total Lighting		1,186	3,759,965	\$200,810		\$10,519
18	Total		48,174	828,270,000	\$43,103,529		\$1,528,879

Notes:

1 Present revenues based on rates effective January 1, 2010.

**PACIFIC POWER
STATE OF CALIFORNIA
EFFECTS OF PROPOSED RATE CHANGE
DISTRIBUTED BY RATE SCHEDULE
Forecast 12 Months Ending December 2011**

Line No.	Description (1)	Sch. (2)	No. of Customers (3)	KWH (4)	Present Revenues			Proposed Revenues			Net Revenue (14) (12)+(13)	Base Proposed Change		Net Proposed Change		
					Base Revenue (5)	ECAC (6)	Address ¹ (8)	Net Revenue (7)(8)	Base with ECAC (10)	ECAC (11)		Address ² (13)	Revenue (12)-(7)	Percent (15)(7)	Revenue (17)	Percent (18)(9)
Residential																
1	Residential Service	D/DL-6	36,532	394,810,883	\$35,533,643	\$8,748,879	(\$450,077)	\$43,832,446	\$35,533,643	\$8,748,879	\$44,282,522	\$256,634	\$0	0.0%	\$706,711	1.6%
2	Multi-Family - Master Metered	DM-9	8	255,208	\$21,886	\$5,655	(\$292)	\$27,249	\$21,886	\$5,655	\$27,541	\$165	\$0	0.0%	\$457	1.7%
3	Multi-Family - Submetered	DS-8	14	1,336,216	\$89,058	\$29,510	(\$1,524)	\$117,144	\$89,058	\$29,510	\$118,668	\$688	\$0	0.0%	\$2,392	2.0%
4	Total Residential		36,554	396,402,307	\$35,644,587	\$8,794,144	(\$451,893)	\$43,976,838	\$35,644,587	\$8,794,144	\$44,428,731	\$257,667	\$0	0.0%	\$709,560	1.6%
Commercial & Industrial																
5	General Service - < 20 kW	A-25/AMH-31	7,208	61,935,978	\$7,004,316	\$1,371,201	(\$39,098)	\$8,336,419	\$7,004,316	\$1,371,201	\$8,375,517	\$115,123	\$0	0.0%	\$154,221	1.8%
6	General Service - 20 kW & Over	A-32	893	52,718,752	\$4,975,807	\$1,163,919	(\$60,765)	\$6,078,941	\$4,975,807	\$1,163,919	\$6,139,726	\$57,305	\$0	0.0%	\$118,090	1.9%
7	General Service - 100 kW & Over	A-36	290	104,693,175	\$7,356,180	\$2,319,907	(\$163,152)	\$9,512,994	\$7,356,180	\$2,319,907	\$9,676,087	\$31,577	\$0	0.0%	\$194,729	2.0%
8	Large General Service - 500 kW & Over	AT-48	17	113,573,565	\$5,536,420	\$2,509,048	(\$241,477)	\$7,805,991	\$5,536,420	\$2,509,048	\$8,045,468	(\$82,474)	\$0	0.0%	\$159,003	2.0%
9	Agricultural Pumping Service	PA-20	2,027	95,186,258	\$7,984,580	\$2,086,911	(\$152,052)	\$9,919,439	\$7,984,580	\$2,086,911	\$10,071,491	\$30,705	\$0	0.0%	\$182,758	1.8%
10	Total Commercial & Industrial		10,435	428,107,728	\$32,857,303	\$9,450,985	(\$656,564)	\$41,651,724	\$32,857,303	\$9,450,985	\$42,308,288	\$152,237	\$0	0.0%	\$808,801	1.9%
Lighting																
11	Outdoor Area Lighting Service	OL-15	926	1,077,000	\$205,997	\$23,825	\$1,288	\$231,110	\$205,997	\$23,825	\$229,822	\$4,989	\$0	0.0%	\$3,651	1.6%
12	Airway & Athletic Lighting	OL-42	40	202,965	\$26,343	\$4,494	\$0	\$32,837	\$26,343	\$4,494	\$32,837	\$522	\$0	0.0%	\$522	1.6%
13	Street Lighting Service	LS-51	74	694,980	\$154,825	\$15,373	\$1,395	\$171,593	\$154,825	\$15,373	\$170,198	\$4,098	\$0	0.0%	\$2,703	1.6%
14	Street Lighting Service	LS-52	5	7,772	\$6,644	\$171	\$130	\$6,945	\$6,644	\$171	\$6,815	\$238	\$0	0.0%	\$108	1.6%
15	Street Lighting Service	LS-53	118	1,531,797	\$153,844	\$33,886	(\$1,280)	\$186,450	\$153,844	\$33,886	\$187,730	\$1707	\$0	0.0%	\$2,887	1.6%
16	Street Lighting Service	LS-58	23	245,451	\$28,990	\$5,429	(\$124)	\$34,295	\$28,990	\$5,429	\$34,419	\$423	\$0	0.0%	\$547	1.6%
17	Total Lighting		1,186	3,759,985	\$576,643	\$83,178	\$1,409	\$663,230	\$576,643	\$83,178	\$661,821	\$11,928	\$0	0.0%	\$10,519	1.6%
18	Total Sales to Ultimate Consumers		48,174	828,270,000	\$69,080,533	\$18,318,307	(\$1,107,048)	\$86,291,793	\$69,080,533	\$18,318,307	\$87,398,840	\$421,832	\$0	0.0%	\$1,528,879	1.8%
19	Total AGA				\$156,069		\$437	\$156,069	\$156,069		\$156,069		\$0	0.0%	\$0	0.0%
20	Total Employee Discount				(\$34,281)	(\$8,494)	\$437	(\$42,338)	(\$34,281)	(\$8,494)	(\$42,775)	\$437	\$0	0.0%	\$0	0.0%
21	Total Sales (inc. AGA and Employee Discount)		48,174	828,270,000	\$69,202,321	\$18,309,813	(\$1,106,611)	\$86,405,524	\$69,202,321	\$18,309,813	\$87,512,134	\$422,269	\$0	0.0%	\$1,528,879	1.8%

Notes:
1 Total effects of Schedule S-191 Surcharge or Fund Public Purpose Programs and Schedule ECAC-94 Deferred ECAC. Excludes the effect of Schedules S-99 CPUC Surcharge, S-100 CARE Surcharge and CARE Discounts.
1 Includes the effect of Schedule S-199 Klamath Dam Removal Surcharge.