

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of PACIFICORP
(U 901 E) for Authority to Update its Rates
Pursuant to its Energy Cost Adjustment Clause
Effective January 1, 2012.

Application No. 11-08-____
(Filed August 1, 2011)

**APPLICATION OF PACIFICORP (U 901 E) FOR AUTHORITY TO UPDATE ITS
RATES PURSUANT TO ITS ENERGY COST ADJUSTMENT CLAUSE**

Natalie L. Hocken
Vice President & General Counsel, Pacific Power
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232
Telephone: (503) 813-7205
Facsimile: (503) 813-7262
Email: natalie.hocken@pacificorp.com

GOODIN, MACBRIDE, SQUERI, DAY &
LAMPREY, LLP
Michael B. Day
505 Sansome Street, Suite 900
San Francisco, California 94111
Telephone: (415) 392-7900
Facsimile: (415) 398-4321
E-mail: mday@goodinmacbride.com
Attorneys for PacifiCorp

Date: August 1, 2011

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**APPLICATION OF PACIFICORP (U 901 E) FOR AUTHORITY TO UPDATE ITS
RATES PURSUANT TO ITS ENERGY COST ADJUSTMENT CLAUSE**

Pursuant to Rules 2.1 and 3.2 of the Commission's Rules of Practice and Procedure (Rules), PacifiCorp respectfully submits this Application requesting approval to increase rates pursuant to its Energy Cost Adjustment Clause (ECAC) authorized as part of PacifiCorp's 2005 general rate case, Application No. (A.) 05-11-022, Decision No. (D.) 06-12-011. As described below, PacifiCorp proposes an increase in rates of approximately \$2.0 million, or 1.96 percent overall, to California retail customers.

I. BACKGROUND

As the Commission is aware, PacifiCorp is a multi-jurisdictional utility providing electric retail service to customers in California, Idaho, Oregon, Utah, Washington, and Wyoming. PacifiCorp serves approximately 45,000 customers in Del Norte, Modoc, Shasta, and Siskiyou counties in Northern California.

On November 29, 2005, in A.05-11-022, PacifiCorp filed a general rate case Application with the Commission seeking an overall revenue requirement increase. As part of its

Application, PacifiCorp requested authority to implement an ECAC to allow for timely and efficient recovery of its net power costs. In D. 06-12-011, the Commission approved PacifiCorp's general rate increase and adopted the terms of two settlements, including PacifiCorp's proposed ECAC. As directed by the Commission, PacifiCorp filed revised tariff sheets associated with the ECAC by advice letter on December 21, 2006, which became effective January 1, 2007.

On August 1, 2007, PacifiCorp submitted A.07-08-008 to the Commission to implement an ECAC to recover an increase in net power costs. Thereafter, PacifiCorp and the Division of Ratepayer Advocates (DRA) entered into settlement negotiations and reached an agreement on the terms of PacifiCorp's ECAC. In D.07-12-015, pursuant to the terms of the settlement between PacifiCorp and DRA, the Commission adopted PacifiCorp's ECAC by accepting the proposed Offset Rate and postponed consideration of the proposed Balancing Rate to a future proceeding.

In the ensuing three years, PacifiCorp has submitted annual applications to the Commission¹ and was granted authority² to establish new Offset and Balancing Rates to be effective January 1st of the following year.

II. SUMMARY OF REQUEST

PacifiCorp respectfully requests that the Commission authorize PacifiCorp to update the ECAC rates to allow for recovery of its adjusted actual net power costs and fuel stock carrying charge for 2010, adjusted actual/forecast net power costs and fuel stock carrying charge for 2011, and its forecast net power costs and fuel stock carrying charge for 2012. PacifiCorp is also proposing to recover the program costs and revenues associated with implementation of

¹ A.08-08-003, A.09-07-032, and A.10-08-003.

² D.08-11-058, D.09-12-027, and D.10-11-021.

Assembly Bill 32 (AB 32), the greenhouse gas emissions reduction program, in the Company's annual ECAC (see Exhibit PPL/100). While the rules for the AB 32 program have not been finalized, program costs and revenues will include California Air Resources Board implementation fees, mandatory reporting verification costs, revenue from the sale of free allowances, and costs for purchasing allowances. This request, if approved by the Commission, will result in a rate increase of approximately \$2.0 million, or 1.96 percent overall, to PacifiCorp's California retail customers with a rate effective date of January 1, 2012.

As discussed in detail below, the net increase in this request is composed of: (1) an approximate \$0.4 million decrease associated with changes to the Balancing Rate; and (2) an approximate \$2.4 million increase associated with changes to the Offset Rate due to an increase in forecast 2012 net power costs.

This increase is driven by a range of factors, including higher expected retail load, changes in the Company's portfolio of resources, and increases in coal costs from captive mines and contracts with third parties. The offsetting factors that drive net power costs downward in 2012 include the expiration of high-priced qualifying facilities (QF) contracts. Each of these factors is described in the Direct Testimony of Dr. Hui Shu (see Exhibit PPL/100).

PacifiCorp's proposed increase would result in the following overall average increase by customer class:

Customer Class	Proposed Price Change
Residential	1.8 percent
Commercial/Industrial	2.1 percent
Irrigation	2.0 percent
Lighting	1.3 percent
Overall	1.96 percent

Net power costs are generally defined as the sum of fuel expenses, wholesale purchase power expenses and wheeling expenses, less wholesale sales revenue. The ECAC provides PacifiCorp the opportunity to recover net power costs in a timely and efficient manner which allows PacifiCorp to continue to plan for and provide adequate, safe and reliable service to its California customers.

Rates for net power costs are unbundled from other rates and are collected through the Energy Cost Adjustment Clause Tariff Rate Rider, Schedule ECAC-94. Energy costs and revenues subject to the ECAC are accounted for in a balancing account. The balancing account is intended to be recovered annually through the ECAC filing.

The ECAC separates the rate component into two parts: the Balancing Rate and the Offset Rate. The Balancing Rate is the rate that either returns to or recovers from customers the Total California Balancing Account. The ECAC allows dollar-for-dollar recovery of actual net power costs and fuel stock carrying charge. There is a monthly true-up of the forecasted net power costs currently in rates with actual net power costs. The Balancing Rate is updated each year if the new rate varies from the current rate by 5 percent or more.

The second component of the ECAC, the Offset Rate, allows PacifiCorp to reset rates to reflect the forecast of net power costs and fuel stock carrying charge for the upcoming year. To determine updated net power costs, PacifiCorp incorporates updates to: (1) forward price curve; (2) forecast loads; (3) normalized hydro generation; (4) forecast coal costs; (5) wholesale sales and purchases of electricity and natural gas; (6) thermal plant capabilities; (7) wheeling expenses; and (8) new resource acquisitions. As with the Balancing Rate, the Offset Rate can be updated if the new rate varies from the current rate by five percent or more.

As previously mentioned, PacifiCorp is also proposing to include AB 32 program costs and revenues in the ECAC. Under this proposal, the Offset Rate and the Balancing Rate will also include elements of costs and revenues associated with the AB 32 program. The Offset Rate will include forecasted AB 32 program costs and revenues. As with NPC, the forecast AB 32 program costs and revenues will be trued up to actual program costs and revenues and included in the Balancing Rate. See Exhibit PPL/100.

PacifiCorp proposes a Balancing Rate effective January 1, 2012 of \$0.82 per megawatt hour (MWh); a Balancing Rate of \$1.34 per MWh is currently in effect. See Exhibit PPL/100 at page 5. PacifiCorp proposes an Offset Rate effective January 1, 2011 of \$31.26 per MWh; the current Offset Rate is \$28.35 per MWh. See also Exhibit PPL/100 at page 5. The changes to the Balancing Rate and Offset Rate both exceed the five percent threshold. The result is an overall proposed rate increase of approximately \$2.0 million, or 1.96 percent overall, to California retail customers.

III. STATUTORY AND REGULATORY REQUIREMENTS

A. Applicant and Correspondence (Rules 2.1(a) and (b))

PacifiCorp is a public utility organized and existing under the laws of the state of Oregon. PacifiCorp engages in the business of generating, transmitting, and distributing electric energy in portions of northern California and in the states of Idaho, Oregon, Utah, Washington, and Wyoming. PacifiCorp's principal place of business is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232.

Communications regarding this Application should be addressed to:

Cathie Allen
Regulatory Affairs Manager
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232
Telephone: (503) 813-5934
Email: cathie.allen@pacificorp.com

Natalie L. Hocken
Vice President and General Counsel, Pacific Power
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232
Telephone: (503) 813-7205
Facsimile: (503) 813-7262
Email: natalie.hocken@pacificorp.com

and

Michael B. Day
GOODIN, MACBRIDE, SQUERI,
DAY & LAMPREY, LLP
505 Sansome Street, Suite 900
San Francisco, California 94111
Telephone: (415) 392-7900
Facsimile: (415) 398-4321
E-mail: mday@goodinmacbride.com

In addition, PacifiCorp respectfully requests that all data requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

B. Statutory and Procedural Authority (Rule 2.1)

Rule 2.1 requires that all applications state clearly and concisely the authorization or relief sought; cite by appropriate reference the statutory provision or other authority under which

Commission authorization or relief is sought; and be verified by the applicant. The relief being sought is summarized in Sections I and II above and is further described in the testimony, exhibits and appendices supporting this Application. The statutory and other authority under which this relief is being sought includes, but is not limited to, Rules 2.1 and 3.2, Sections 451, 454, and 701 of the California Public Utilities Code, and prior decisions, orders and resolutions of this Commission. This Application has been verified by an officer of PacifiCorp as provided in Rules 1.11 and 2.1.

C. Proposed Categorization, Need for Hearing, Issues to be Considered, and Proposed Schedule (Rule 2.1(c))

Rule 2.1(c) requires PacifiCorp to state “[t]he proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule.” PacifiCorp proposes that the Commission classify this proceeding as “ratesetting.” The issues in this proceeding relate to the proposed rate increase necessitated to allow PacifiCorp to recover its net power costs for a portion of 2010, 2011 and 2012.

If no party objects to the proposed rates, hearings may not be necessary. PacifiCorp’s Application submitted herein and set forth in the supporting testimony and exhibits constitutes a sufficient record for the Commission to rule on PacifiCorp’s ECAC without the need for hearings. PacifiCorp respectfully requests that a final decision be rendered before December 31, 2011.

PacifiCorp proposes the following schedule, which allows for expedited Commission resolution of the Application:

Application filed	August 1, 2011
Protest/Responses to Application	September 1, 2011
Prehearing Conference	September 21, 2011

Scoping Memo	October 5, 2011
Proposed Decision	November 16, 2011
Final Commission Decision	December 16, 2011
Rates Effective	January 1, 2012

D. Organization and Qualification to Transact Business (Rule 2.2)

A certified copy of PacifiCorp's Articles of Incorporation, as amended, and presently in effect, was filed with the Commission in A.97-05-011, which resulted in Commission issuance of D.97-12-093 and is incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules of Practice and Procedure.

E. Balance Sheet and Income Statement – (Rule 3.2(a)(1))

A copy of PacifiCorp's recent financial statements, contained in the Quarterly Report on Form 10-Q, filed with the Securities and Exchange Commission, for the period ending March 31, 2011, was filed with the Commission in A.11-06-016, Appendix D.

F. Present and Proposed Rates – (Rule 3.2(a)(2) and (3))

A statement of PacifiCorp's present and proposed rates is shown in Appendix A. Additionally, proposed rates are shown in the Direct Testimony of Ms. Judith M. Ridenour (Exhibit PPL/203).

G. Summary of Earnings – (Rule 3.2(a)(5))

The statement of earnings included in this Application as Appendix B is stated on both a total-Company basis, which includes all of PacifiCorp's utility operations, and on a California-specific basis.

H. List of Testimony and Appendices

PacifiCorp's submissions to support this Application include the following:

Appendix A – Statement of Present and Proposed Rates

Appendix B – Summary of the Company’s Earnings

Exhibit PPL 100 - Direct Testimony of Dr. Hui Shu

Supporting Exhibits:

Exhibit PPL/101 – California ECAC Offset/Balancing Rate Calculation

Exhibit PPL/102 – Net Power Cost Analysis –
Adjusted Actual 2010 Net Power Costs

Exhibit PPL/103 – Net Power Cost Analysis –
Adjusted Actual / Forecast 2011 Net Power Costs

Exhibit PPL/104 – Net Power Cost Analysis –
Forecast 2012 Net Power Costs

Exhibit PPL/105 – 2012 California Allocated Net Power Costs

Exhibit PPL/106 – Assembly Bill 32 Greenhouse Gas Emissions Reduction
Program – Program Costs

Exhibit PPL/200 - Direct Testimony of Judith M. Ridenour

Supporting Exhibits

Exhibit PPL/201 – Effects of Proposed Rate Change Distributed by Rate Schedule

Exhibit PPL/202 – Proposed ECAC-94 Schedule

Exhibit PPL/203 – Calculation of ECAC Adjustment

I. Public Notice (Rule 3.2(b), (c) and (d))

The state of California, certain cities and certain counties, would be affected by the rate changes resulting from this Application. This includes the cities and towns of Yreka, Crescent City, Alturas, Mount Shasta, Weed, Dunsmuir, Fort Jones, Dorris and Tulelake. Counties affected by this Application are Siskiyou, Del Norte, Modoc and Shasta. As required by Rule 3.2(b), (c) and (d), notice of filing this Application will be: (1) served on the Attorney General and the Department of General Services when the state is a customer or subscriber whose rates would be affected by the proposed increase; (2) served on the County Counsel (or District Attorney if the county has no County Counsel) and County Clerk, and the City Attorney and City Clerk, listed in the current Roster published by the Secretary of State in each county and city in

which the proposed increase is to be made effective; (3) published in a newspaper of general circulation in each county in PacifiCorp's service territory within which the rate changes would be effective; (4) included with regular bills mailed to all customers affected by the proposed changes or by electronically linking to notice of this Application for customers that receive their bills electronically; and (5) served on any other persons whom PacifiCorp deems appropriate or as required by the Commission.

J. Statement Pursuant to Rule 3.2(a)(10)

Rule 3.2(a)(10) requires PacifiCorp to state whether its request is limited to passing through to customers "only increased costs to the corporation for the services or commodities furnished by it." PacifiCorp requests herein permission to pass through to customers increased costs to the corporation for the services or commodities furnished by it in serving its California retail customers.

IV. CONCLUSION

WHEREFORE, PacifiCorp respectfully requests that the Commission issue an order, effective January 1, 2012, approving the proposed rate increase to allow PacifiCorp timely recovery of its net power costs through its approved ECAC.

Respectfully submitted this August 1, 2011 at San Francisco, California.


By: Natalie L. Hocken

Natalie L. Hocken
Vice President and General Counsel, Pacific Power
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, Oregon 97232
Telephone: (503) 813-7205
Facsimile: (503) 813-7262
Email: natalie.hocken@pacificorp.com

GOODIN, MACBRIDE, SQUERI,
DAY & LAMPREY, LLP
Michael B. Day
505 Sansome Street, Suite 900
San Francisco, California 94111
Telephone: (415) 392-7900
Facsimile: (415) 398-4321
E-mail: mday@goodinmacbride.com

Attorneys for PacifiCorp

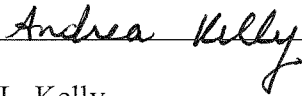
OFFICER VERIFICATION

(Rule 1.11)

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the state of California that the foregoing is true and correct.

Executed on August 1, 2011 at Portland, Oregon.



Andrea L. Kelly
Vice President, Regulation

APPENDIX A

APPENDIX A
PacifiCorp
State of California
Statement of Present and Proposed Rates

Tariff Schedules	Present Rates	Proposed Rates
Schedule D (Standard Residential)		
Basic Charge	\$6.29	\$6.29 /month
Energy Charge		
Baseline kWh	12.211	12.450 ¢/kWh
Non-Baseline kWh	13.895	14.134 ¢/kWh
Schedule DL-6 (Residential CARE)		
Basic Charge	\$5.03	\$5.03 /month
Energy Charge		
Baseline kWh	9.237	9.428 ¢/kWh
Non-Baseline kWh	10.584	10.775 ¢/kWh
Schedule A-25 Secondary		
Basic Charge		
1 Phase	\$11.58	\$11.58 /month
3 Phase	\$15.90	\$15.90 /month
Energy Charge	14.132	14.371 ¢/kWh
Schedule A-25 Primary		
Basic Charge		
1 Phase	\$11.58	\$11.58 /month
3 Phase	\$15.90	\$15.90 /month
Energy Charge	13.991	14.228 ¢/kWh
High Voltage Charge	\$60.00	\$60.00 /month
Schedule A-32 Secondary		
Basic Charge		
1 Phase	\$11.49	\$11.49 /month
3 Phase	\$15.78	\$15.78 /month
Distribution Demand Charge	\$1.43	\$1.43 /kW
Generation & Transmission Demand Charge	\$2.07	\$2.10 /kW
Energy Charge	11.154	11.375 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
Schedule A-32 Primary		
Basic Charge		
1 Phase	\$11.49	\$11.49 /month
3 Phase	\$15.78	\$15.78 /month
Distribution Demand Charge	\$1.00	\$1.00 /kW
Generation & Transmission Demand Charge	\$2.07	\$2.10 /kW
Energy Charge	11.043	11.261 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month

APPENDIX A
PacifiCorp
State of California
Statement of Present and Proposed Rates

Tariff Schedules	Present Rates	Proposed Rates
Schedule A-36 Secondary		
Basic Charge	\$206.59	\$206.59 /month
Distribution Demand Charge	\$2.63	\$2.63 /kW
Generation & Transmission Demand Charge	\$5.04	\$5.10 /kW
Energy Charge	8.561	8.782 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
Schedule A-36 Primary		
Basic Charge	\$206.59	\$206.59 /month
Distribution Demand Charge	\$1.84	\$1.84 /kW
Generation & Transmission Demand Charge	\$5.04	\$5.10 /kW
Energy Charge	8.476	8.694 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month
Schedule AT-48 Secondary		
Basic Charge	\$414.03	\$414.03 /month
Distribution Demand Charge	\$1.77	\$1.77 /kW
Generation & Transmission Demand Charge (Summer)	\$4.11	\$4.19 /kW
Generation & Transmission Demand Charge (Winter)	\$5.17	\$5.25 /kW
Energy Charge	7.358	7.580 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
Schedule AT-48 Primary/Transmission		
Basic Charge	\$414.03	\$414.03 /month
Distribution Demand Charge	\$1.24	\$1.24 /kW
Generation & Transmission Demand Charge (Summer)	\$4.11	\$4.19 /kW
Generation & Transmission Demand Charge (Winter)	\$5.17	\$5.25 /kW
Energy Charge	7.285	7.504 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month
Schedule PA-20		
Basic Charge - Annually (billed in November)		
1 Phase Any Size, 3 Phase <= 50kW	\$65.66	\$65.66
3 Phase Load Size > 50 kW	\$135.61	\$135.61
Distribution Demand Charge - Annually (billed in November)	\$14.19	\$14.19 /kW
Generation & Transmission Demand Charge	\$2.46	\$2.51 /kW
Energy Charge	10.175	10.396 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar

APPENDIX A
PacifiCorp
State of California
Statement of Present and Proposed Rates

Tariff Schedules			Present Rates	Proposed Rates
Schedule OL-15				
	<i>lumen</i>	<i>kWh</i>		<i>¢/kWh</i>
Mercury Vapor	7,000	76	\$16.56	\$16.75 /Lamp
Mercury Vapor	21,000	172	\$34.59	\$35.00 /Lamp
Mercury Vapor	55,000	412	\$78.00	\$78.99 /Lamp
High Pressure Sodium	5,800	31	\$17.14	\$17.22 /Lamp
High Pressure Sodium	22,000	85	\$26.85	\$27.06 /Lamp
High Pressure Sodium	50,000	176	\$45.03	\$45.44 /Lamp

Schedule OL-42				
Basic Charge				
Single Phase			\$9.34	\$9.34 /month
Three Phase			\$12.79	\$12.79 /month
All kWh			16.245	16.484 ¢/kWh

Schedule LS-51					
	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>		
High Pressure Sodium	5,800	70	31	\$10.17	\$10.25 /Lamp
High Pressure Sodium	9,500	100	44	\$11.27	\$11.38 /Lamp
High Pressure Sodium	16,000	150	64	\$15.71	\$15.86 /Lamp
High Pressure Sodium	22,000	200	85	\$19.67	\$19.88 /Lamp
High Pressure Sodium	27,500	250	115	\$26.50	\$26.77 /Lamp
High Pressure Sodium	50,000	400	176	\$38.49	\$38.90 /Lamp
Decorative Series 1					
High Pressure Sodium	9,500	100	44	\$30.75	\$30.86 /Lamp
High Pressure Sodium	16,000	150	64	\$32.81	\$32.96 /Lamp
Decorative Series 2					
High Pressure Sodium	9,500	100	44	\$25.27	\$25.38 /Lamp
High Pressure Sodium	16,000	150	64	\$27.53	\$27.68 /Lamp

Schedule LS-52					
	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>		
High Pressure Sodium	5,800	70	31	\$43.10	\$43.18 /Lamp
High Pressure Sodium	9,500	100	44	\$44.87	\$44.98 /Lamp
High Pressure Sodium	22,000	200	85	\$56.42	\$56.63 /Lamp
High Pressure Sodium	50,000	400	176	\$79.31	\$79.72 /Lamp

APPENDIX A
PacifiCorp
State of California
Statement of Present and Proposed Rates

Tariff Schedules				Present Rates	Proposed Rates
Schedule LS-53					
	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>		
High Pressure Sodium	5,800	70	31	\$4.49	\$4.57 /Lamp
High Pressure Sodium	9,500	100	44	\$6.38	\$6.49 /Lamp
High Pressure Sodium	16,000	150	64	\$9.25	\$9.40 /Lamp
High Pressure Sodium	22,000	200	85	\$12.31	\$12.52 /Lamp
High Pressure Sodium	27,500	250	115	\$16.66	\$16.93 /Lamp
High Pressure Sodium	50,000	400	176	\$25.49	\$25.90 /Lamp
Non-Listed Luminaire				14.477	14.716 ¢/kWh

Schedule LS-58					
Class A					
	<i>lumen</i>				
Incandescent	1,000	<i>kWh</i>		\$5.97	\$6.06 /Lamp
Incandescent	2,500	37		\$11.78	\$11.95 /Lamp
Incandescent	4,000	73		\$19.20	\$19.49 /Lamp
Incandescent	6,000	119		\$26.30	\$26.69 /Lamp
Mercury Vapor	7,000	163		\$12.26	\$12.45 /Lamp
Mercury Vapor	21,000	76		\$27.77	\$28.18 /Lamp
Mercury Vapor	55,000	172		\$66.47	\$67.46 /Lamp
Fluorescent	21,400	412		\$26.15	\$26.53 /Lamp
Class B					
Incandescent	1,000	37		\$7.42	\$7.51 /Lamp
Incandescent	2,500	73		\$13.30	\$13.47 /Lamp
Incandescent	4,000	119		\$20.76	\$21.05 /Lamp
Incandescent	6,000	163		\$27.95	\$28.34 /Lamp
Mercury Vapor	7,000	76		\$13.14	\$13.33 /Lamp
Mercury Vapor	21,000	172		\$28.74	\$29.15 /Lamp
Mercury Vapor	55,000	412		\$67.79	\$68.78 /Lamp
Fluorescent	21,400	162		\$28.60	\$28.98 /Lamp

APPENDIX B

Appendix B
PacifiCorp
Summary of Earnings
Twelve Months Ended December 31, 2010

Line	Item	Total Company	California
1	Operating Revenue	\$4,402,215,385	\$101,518,388
2	Operating Expenses	<u>\$3,580,818,940</u>	<u>\$81,103,788</u>
3	Operating Revenue for Return	<u>\$821,396,445</u>	<u>\$20,414,600</u>
4	Total Rate Base	\$11,398,244,162	\$246,077,824
5	Return on Rate Base	7.21%	8.30%

Certificate of Service

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have provided via electronic mail and overnight delivery a true and correct copy of the **PacifiCorp's (U 901 E) Application for Authority to Update its Rates pursuant to its Energy Cost Adjustment Clause Effective January 1, 2012** to the following parties:

ALJ Karen Clopton
California Public Utilities Commission
Room 5118
505 Van Ness Avenue
San Francisco, CA 94102
kvc@cpuc.ca.gov

R. Mark Pocta
California Public Utilities Commission
Division of Ratepayer Advocates
505 Van Ness Avenue
San Francisco, CA 94102
rmp@cpuc.ca.gov

Mike Day
Goodin MacBride Squeri Day & Lamprey LLP
505 Sansome Street, Suite 900
San Francisco, CA 94111
mday@goodinmacbride.com

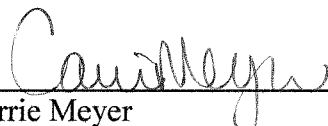
Natalie Hocken
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
Natalie.hocken@pacificorp.com

Diana Lee
California Public Utilities Commission
Legal Division
505 Van Ness Avenue
San Francisco, CA 94102
dil@cpuc.ca.gov
California Energy Markets
425 Divisadero Street, Suite 303
San Francisco, CA 94117
cem@newsdata.com

Marlo Go
Goodin MacBride Squeri Day & Lamprey LLP
505 Sansome Street, Suite 900
San Francisco, CA 94111
mgo@goodinmacbride.com

Cathie Allen
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
Cathie.allen@pacificorp.com

DATED: August 1, 2011, at Portland, Oregon



Carrie Meyer
Coordinator, Regulatory Operations