

**Pacific Power - Oregon Direct Access Price Summary
In Effect as of May 5, 2012**

Tariff Schedules ¹	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj. 102	Transition Adj. 294/295	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴			
	Distribution Charge	Pop.-Term. 80	Adjustment Schedules						Total Delivery	Base Supply 200	Adj. Schedules											Total Supply		
			92	93	96	97	195	299			204	205											291	
Schedule 723 Secondary																								
Basic Charge																								
1 Phase	\$18.70								\$18.70							\$18.70	/month	3%						
3 Phase	\$27.90								\$27.90							\$27.90	/month	3%						
Load Size Charge - All kW in excess of 15 kW	\$1.30								\$1.30							\$1.30	/kW	3%						
Demand Charge - All kW in excess of 15 kW	\$4.34								\$4.34							\$4.34	/kW	3%						
Energy Charge																								
1st 3,000 kWh	2.730	-0.039	-0.022	0.000	-0.027	0.000	0.003	-0.230	2.415	3.208	0.007	0.028	-0.019	3.224	5.639	0.118	Page 7	5.757	c/kWh	3%	0.036	0.101	0.266	-0.387
All Additional kWh	2.730	-0.039	-0.022	0.000	-0.027	0.000	0.003	-0.230	2.415	2.381	0.007	0.021	-0.019	2.390	4.805	0.118	Below	4.923	c/kWh	3%	0.036	0.101	0.266	-0.387
Reactive Power	\$0.65								\$0.65						\$0.65			\$0.65	/kVar	3%				
Schedule 723 Primary																								
Basic Charge																								
1 Phase	\$18.70								\$18.70							\$18.70	/month	3%						
3 Phase	\$27.90								\$27.90							\$27.90	/month	3%						
Load Size Charge - All kW in excess of 15 kW	\$1.30								\$1.30							\$1.30	/kW	3%						
Demand Charge - All kW in excess of 15 kW	\$4.22								\$4.22							\$4.22	/kW	3%						
Energy Charge																								
1st 3,000 kWh	2.644	-0.038	-0.022	0.000	-0.027	0.000	0.003	-0.230	2.330	3.107	0.007	0.028	-0.019	3.123	5.453	0.118	Page 7	5.571	c/kWh	3%	0.036	0.101	0.266	-0.387
All Additional kWh	2.644	-0.038	-0.022	0.000	-0.027	0.000	0.003	-0.230	2.330	2.306	0.007	0.020	-0.019	2.314	4.644	0.118	Below	4.762	c/kWh	3%	0.036	0.101	0.266	-0.387
Reactive Power	\$0.60								\$0.60						\$0.60			\$0.60	/kVar	3%				

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 80	Populus to Terminal Adjustment
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 102	Income Tax Adjustment (Oregon Tax Charge)
Schedule 195	Grid West Regulatory Asset Adjustment
Schedule 199	Klamath Dam Removal Surcharges (J.C. Boyle Dam Removal Surcharge; Copco 1, Copco 2 and Iron Gate Dam Surcharge)
Schedule 200	Base Supply Service (Base Energy)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 290	Public Purpose Charge
Schedule 291	2010 Protocol Deferral Adjustment
Schedule 294	Transition Adjustment
Schedule 295	Transition Adjustment One-Time Multi-Year Cost of Service Opt-Out
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

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Tariff Schedules ¹	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj	Transition Adj.	Combined Effective Rate ²	Public Purpose	Klam Dam Rem JCB	Klam Dam Rem C/IG	Energy Conserv.	BPA Credit			
	Distribution Charge	Pop.-Term	Adjustment Schedules						Total Delivery	Base Supply	Adj. Schedules											Total Supply		
			80	92	93	96	97	195			299	200											204	205
Schedule 728 Secondary																								
Basic Charge																								
Load Size <= 50 kW	\$15.00							\$15.00					\$15.00			\$15.00 /month	3%							
Load Size 51-100 kW	\$28.00							\$28.00					\$28.00			\$28.00 /month	3%							
Load Size 101-300 kW	\$67.00							\$67.00					\$67.00			\$67.00 /month	3%							
Load Size > 300 kW	\$96.00							\$96.00					\$96.00			\$96.00 /month	3%							
Load Size Charge																								
Load Size <= 50 kW	\$0.95							\$0.95					\$0.95			\$0.95 /kW	3%							
Load Size 51-100 kW	\$0.75							\$0.75					\$0.75			\$0.75 /kW	3%							
Load Size 101-300 kW	\$0.45							\$0.45					\$0.45			\$0.45 /kW	3%							
Load Size > 300 kW	\$0.30							\$0.30					\$0.30			\$0.30 /kW	3%							
Demand Charge (minimum of 15 kW)	\$3.31	-\$0.12						\$3.19					\$3.19			\$3.19 /kW	3%							
Energy Charge																								
1st 20,000 kWh	0.326		-0.018	0.000	-0.027	0.000	0.003	0.301	0.585	3.040	0.007	0.027	-0.019	3.055	3.640	0.118	Page 7	3.758	e/kWh	3%	0.033	0.097	0.205	-0.387
All Additional kWh	0.326		-0.018	0.000	-0.027	0.000	0.003	0.301	0.585	2.959	0.007	0.026	-0.019	2.973	3.558	0.118	Below	3.676	e/kWh	3%	0.033	0.097	0.205	-0.387
Reactive Power	\$0.65							\$0.65						\$0.65			\$0.65 /kVar	3%						
Schedule 728 Primary																								
Basic Charge																								
Load Size <= 50 kW	\$17.00							\$17.00					\$17.00			\$17.00 /month	3%							
Load Size 51-100 kW	\$29.00							\$29.00					\$29.00			\$29.00 /month	3%							
Load Size 101-300 kW	\$69.00							\$69.00					\$69.00			\$69.00 /month	3%							
Load Size > 300 kW	\$99.00							\$99.00					\$99.00			\$99.00 /month	3%							
Load Size Charge																								
Load Size <= 50 kW	\$0.95							\$0.95					\$0.95			\$0.95 /kW	3%							
Load Size 51-100 kW	\$0.80							\$0.80					\$0.80			\$0.80 /kW	3%							
Load Size 101-300 kW	\$0.45							\$0.45					\$0.45			\$0.45 /kW	3%							
Load Size > 300 kW	\$0.25							\$0.25					\$0.25			\$0.25 /kW	3%							
Demand Charge (minimum of 15 kW)	\$3.37	-\$0.08						\$3.29					\$3.29			\$3.29 /kW	3%							
Energy Charge																								
1st 20,000 kWh	0.032		-0.018	0.000	-0.027	0.000	0.003	0.301	0.291	2.817	0.007	0.025	-0.019	2.830	3.121	0.118	Page 7	3.239	e/kWh	3%	0.033	0.097	0.205	-0.387
All Additional kWh	0.032		-0.018	0.000	-0.027	0.000	0.003	0.301	0.291	2.741	0.007	0.024	-0.019	2.753	3.044	0.118	Below	3.162	e/kWh	3%	0.033	0.097	0.205	-0.387
Reactive Power	\$0.60							\$0.60						\$0.60			\$0.60 /kVar	3%						

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

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	Distribution Charge	Pop.-Term	Adjustment Schedules					Total Delivery	Base Supply	Adj. Schedules												Total Supply	
	80	92	93	96	97	195	299		200	204	205	291		102	294/295		290	199	199	297 ³	98 ⁴		
Schedule 730 Secondary																							
Basic Charge																							
Load Size <= 200 kW	\$385.00							\$385.00						\$385.00			\$385.00	/month	3%				
Load Size 201-300 kW	\$115.00							\$115.00						\$115.00			\$115.00	/month	3%				
Load Size > 300 kW	\$301.00							\$301.00						\$301.00			\$301.00	/month	3%				
Load Size Charge																							
Load Size <= 200 kW	No Charge							No Charge						No Charge			No Charge						
Load Size 201-300 kW	\$1.35							\$1.35						\$1.35			\$1.35	/kW	3%				
Load Size > 300 kW	\$0.65							\$0.65						\$0.65			\$0.65	/kW	3%				
Demand Charge (minimum of 100 kW)	\$3.43							\$3.30	\$1.25					\$1.25			\$4.55	/kW	3%				
Energy Charge																							
1st 20,000 kWh			-0.016	0.000	-0.027	0.000	0.003	0.081	2.950	0.007	0.030	-0.018	2.969	3.010	0.118	Page 7	3.128	¢/kWh	3%	0.032	0.095	0.185	-0.387
All Additional kWh			-0.016	0.000	-0.027	0.000	0.003	0.081	2.558	0.007	0.026	-0.018	2.573	2.614	0.118	Below	2.732	¢/kWh	3%	0.032	0.095	0.185	-0.387
Reactive Power	\$0.65							\$0.65						\$0.65			\$0.65	/kVar	3%				
Schedule 730 Primary																							
Basic Charge																							
Load Size <= 200 kW	\$367.00							\$367.00						\$367.00			\$367.00	/month	3%				
Load Size 201-300 kW	\$117.00							\$117.00						\$117.00			\$117.00	/month	3%				
Load Size > 300 kW	\$303.00							\$303.00						\$303.00			\$303.00	/month	3%				
Load Size Charge																							
Load Size <= 200 kW	No Charge							No Charge						No Charge			No Charge						
Load Size 201-300 kW	\$1.25							\$1.25						\$1.25			\$1.25	/kW	3%				
Load Size > 300 kW	\$0.65							\$0.65						\$0.65			\$0.65	/kW	3%				
Demand Charge (minimum of 100 kW)	\$3.39							\$3.26	\$1.25					\$1.25			\$4.51	/kW	3%				
Energy Charge																							
1st 20,000 kWh			-0.016	0.000	-0.027	0.000	0.003	0.081	2.892	0.007	0.029	-0.018	2.910	2.951	0.118	Page 7	3.069	¢/kWh	3%	0.032	0.095	0.185	-0.387
All Additional kWh			-0.016	0.000	-0.027	0.000	0.003	0.081	2.500	0.007	0.025	-0.018	2.514	2.555	0.118	Below	2.673	¢/kWh	3%	0.032	0.095	0.185	-0.387
Reactive Power	\$0.60							\$0.60						\$0.60			\$0.60	/kVar	3%				

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	Distribution Charge	Pop.-Term	Adjustment Schedules					Total Delivery	Base Supply	Adj. Schedules												Total Supply			
	80	92	93	96	97	195	299		200	204	205	291		102	294/295		290	199	199	297 ³	98 ⁴				
Schedule 741 Secondary																									
Basic Charge - Annually (billed in November)																									
1 Phase Any Size, 3 Phase <= 50kW	No Charge															No Charge									
3 Phase Load Size 51-300 kW	\$360.00															\$360.00									
3 Phase Load Size > 300 kW	\$1,400.00															\$1,400.00									
Load Size Charge - Annually (billed in November)																									
1 Phase Any Size, 3 Phase <= 50kW	\$17.00															\$17.00									
3 Phase Load Size 51-300 kW	\$11.00															\$11.00									
3 Phase Load Size > 300 kW	\$7.00															\$7.00									
Minimum Charge - Annually (billed in November)																									
1 Phase	\$60.00															\$60.00									
3 Phase	\$105.00															\$105.00									
Energy Charge ⁵																									
Winter 1st 100 kWh/kWh	4.168	-0.031	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.433	4.206	0.007	0.037	-0.018	4.232		6.665	0.118	See	6.783	e/kWh	3%	0.033	0.099	0.250	-0.387
Winter All Add'l kWh	4.168	-0.031	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.433	2.867	0.007	0.025	-0.018	2.881		5.314	0.118	Page 7	5.432	e/kWh	3%	0.033	0.099	0.250	-0.387
Summer All kWh	4.168	-0.031	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.433	2.867	0.007	0.025	-0.018	2.881		5.314	0.118	Below	5.432	e/kWh	3%	0.033	0.099	0.250	-0.387
Reactive Power	\$0.65															\$0.65									
Schedule 741 Primary																									
Basic Charge - Annually (billed in November)																									
1 Phase Any Size, 3 Phase <= 50kW	No Charge															No Charge									
3 Phase Load Size 51-300 kW	\$350.00															\$350.00									
3 Phase Load Size > 300 kW	\$1,360.00															\$1,360.00									
Load Size Charge - Annually (billed in November)																									
1 Phase Any Size, 3 Phase <= 50kW	\$17.00															\$17.00									
3 Phase Load Size 51-300 kW	\$11.00															\$11.00									
3 Phase Load Size > 300 kW	\$7.00															\$7.00									
Minimum Charge - Annually (billed in November)																									
1 Phase	\$60.00															\$60.00									
3 Phase	\$100.00															\$100.00									
Energy Charge ⁵																									
Winter 1st 100 kWh/kWh	4.037	-0.030	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.303	4.073	0.007	0.036	-0.018	4.098		6.401	0.118	See	6.519	e/kWh	3%	0.033	0.099	0.250	-0.387
Winter All Add'l kWh	4.037	-0.030	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.303	2.777	0.007	0.025	-0.018	2.791		5.094	0.118	Page 7	5.212	e/kWh	3%	0.033	0.099	0.250	-0.387
Summer All kWh	4.037	-0.030	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.303	2.777	0.007	0.025	-0.018	2.791		5.094	0.118	Below	5.212	e/kWh	3%	0.033	0.099	0.250	-0.387
Reactive Power	\$0.60															\$0.60									

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

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⁵ Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

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	Distribution Charge	Reserves Charges	Pop.-Term. 80	Adjustment Schedules					Total Delivery	Base Supply 200 ²	Adj. Schedules											Total Supply				
			92	93	96	97	195	299			204	205	291													
Schedule 747 Secondary																										
Basic Charge																										
Facility Capacity <= 4,000 kW	\$340.00									\$340.00							\$340.00	/month	3%							
Facility Capacity > 4,000 kW	\$630.00									\$630.00							\$630.00	/month	3%							
Facility Capacity Charge																										
Facility Capacity <= 4,000 kW ⁵	\$1.35	\$0.54								\$1.89							\$1.89	/kW	3%							
Facility Capacity > 4,000 kW ⁵	\$1.25	\$0.54								\$1.79							\$1.79	/kW	3%							
On-Peak Demand Charge ⁶	\$2.58		-\$0.13							\$2.45	\$1.14			\$1.14			\$3.59	/kW	3%							
Energy Charge - All On-Peak kWh ⁶				-0.013	0.000	-0.027	0.000	0.003	-0.329	-0.366	2.667	0.007	0.026	-0.017	2.683		2.317	0.118	Page 7	2.435	e/kWh	3%	0.026	0.079	0.153	
Energy Charge - All Off-Peak kWh ⁶				-0.013	0.000	-0.027	0.000	0.003	-0.329	-0.366	2.617	0.007	0.026	-0.017	2.633		2.267	0.118	Below	2.385	e/kWh	3%	0.026	0.079	0.153	
Reactive Power - kVar	\$0.65									\$0.65							\$0.65	/kVar	3%							
Reactive Power - kVarh	0.080									0.080							0.080	e/kVarh	3%							
Self-Supply Spinning Reserves Credit		-\$0.27								-\$0.27							-\$0.27	/kW	3%							
Self-Supply Supplemental Reserves Credit		-\$0.27								-\$0.27							-\$0.27	/kW	3%							
Schedule 747 Primary																										
Basic Charge																										
Facility Capacity <= 4000 kW	\$360.00									\$360.00							\$360.00	/month	3%							
Facility Capacity > 4000 kW	\$640.00									\$640.00							\$640.00	/month	3%							
Facility Capacity Charge																										
Facility Capacity <= 4,000 kW ⁵	\$0.75	\$0.54								\$1.29							\$1.29	/kW	3%							
Facility Capacity > 4,000 kW ⁵	\$0.70	\$0.54								\$1.24							\$1.24	/kW	3%							
On-Peak Demand Charge ⁶	\$2.81		-\$0.15							\$2.66	\$1.15			\$1.15			\$3.81	/kW	3%							
Energy Charge - All On-Peak kWh ⁶				-0.013	0.000	-0.027	0.000	0.003	-0.411	-0.448	2.605	0.007	0.025	-0.017	2.620		2.172	0.118	Page 7	2.290	e/kWh	3%	0.026	0.079	0.153	
Energy Charge - All Off-Peak kWh ⁶				-0.013	0.000	-0.027	0.000	0.003	-0.411	-0.448	2.555	0.007	0.025	-0.017	2.570		2.122	0.118	Below	2.240	e/kWh	3%	0.026	0.079	0.153	
Reactive Power - kVar	\$0.60									\$0.60							\$0.60	/kVar	3%							
Reactive Power - kVarh	0.080									0.080							0.080	e/kVarh	3%							
Self-Supply Spinning Reserves Credit		-\$0.27								-\$0.27							-\$0.27	/kW	3%							
Self-Supply Supplemental Reserves Credit		-\$0.27								-\$0.27							-\$0.27	/kW	3%							
Schedule 747 Transmission																										
Basic Charge																										
Facility Capacity <= 4000 kW	\$580.00									\$580.00							\$580.00	/month	3%							
Facility Capacity > 4000 kW	\$1,070.00									\$1,070.00							\$1,070.00	/month	3%							
Facility Capacity Charge																										
Facility Capacity <= 4,000 kW ⁵	\$0.80	\$0.54								\$1.34							\$1.34	/kW	3%							
Facility Capacity > 4,000 kW ⁵	\$0.80	\$0.54								\$1.34							\$1.34	/kW	3%							
On-Peak Demand Charge ⁶	\$2.54		-\$0.19							\$2.35	\$1.16			\$1.16			\$3.51	/kW	3%							
Energy Charge - All On-Peak kWh ⁶				-0.013	0.000	-0.027	0.000	0.003	-0.509	-0.546	2.569	0.007	0.024	-0.017	2.583		2.037	0.118	Page 7	2.155	e/kWh	3%	0.026	0.079	0.153	
Energy Charge - All Off-Peak kWh ⁶				-0.013	0.000	-0.027	0.000	0.003	-0.509	-0.546	2.519	0.007	0.024	-0.017	2.533		1.987	0.118	Below	2.105	e/kWh	3%	0.026	0.079	0.153	
Reactive Power - kVar	\$0.55									\$0.55							\$0.55	/kVar	3%							
Reactive Power - kVarh	0.080									0.080							0.080	e/kVarh	3%							
Self-Supply Spinning Reserves Credit		-\$0.27								-\$0.27							-\$0.27	/kW	3%							
Self-Supply Supplemental Reserves Credit		-\$0.27								-\$0.27							-\$0.27	/kW	3%							

¹ See Tariff for application and special conditions.

² For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

³ Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

⁴ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁵ Includes Spinning and Supplemental Reserves Charges.

⁶ On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

**Pacific Power - Oregon Direct Access Price Summary
In Effect as of May 5, 2012**

Tariff Schedules ¹	Delivery Service								Supply Service				Delivery & Supply Subtotal	Tax Adj 102	Transition Adj. 294/295	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴	
	Distribution Charge	Pop.-Term. 80	Adjustment Schedules					Total Delivery	Base Supply 200	Adj. Schedules												Total Supply
			92	93	96	97	195	299		204	205	291										
Schedule 748 Secondary																						
Basic Charge																						
Facility Capacity <= 4,000 kW	\$340.00							\$340.00					\$340.00			\$340.00 /month	3%					
Facility Capacity > 4,000 kW	\$630.00							\$630.00					\$630.00			\$630.00 /month	3%					
Facility Capacity Charge																						
Facility Capacity <= 4,000 kW	\$1.35							\$1.35					\$1.35			\$1.35 /kW	3%					
Facility Capacity > 4,000 kW	\$1.25							\$1.25					\$1.25			\$1.25 /kW	3%					
On-Peak Demand Charge ⁵	\$2.58	-\$0.13						\$2.45	\$1.14				\$1.14			\$3.59 /kW	3%					
Energy Charge - All On-Peak kWh ⁵			-0.013	0.000	-0.027	0.000	0.003	-0.329	-0.366	2.667	0.007	0.026	-0.017	2.683		2.435 ¢/kWh	3%	0.026	0.079	0.153	-0.387	
Energy Charge - All Off-Peak kWh ⁵			-0.013	0.000	-0.027	0.000	0.003	-0.329	-0.366	2.617	0.007	0.026	-0.017	2.633		2.385 ¢/kWh	3%	0.026	0.079	0.153	-0.387	
Reactive Power	\$0.65							\$0.65								\$0.65 /kVar	3%					
Schedule 748 Primary																						
Basic Charge																						
Facility Capacity <= 4,000 kW	\$360.00							\$360.00					\$360.00			\$360.00 /month	3%					
Facility Capacity > 4,000 kW	\$640.00							\$640.00					\$640.00			\$640.00 /month	3%					
Facility Capacity Charge																						
Facility Capacity <= 4,000 kW	\$0.75							\$0.75					\$0.75			\$0.75 /kW	3%					
Facility Capacity > 4,000 kW	\$0.70							\$0.70					\$0.70			\$0.70 /kW	3%					
On-Peak Demand Charge ⁵	\$2.81	-\$0.15						\$2.66	\$1.15				\$1.15			\$3.81 /kW	3%					
Energy Charge - All On-Peak kWh ⁵			-0.013	0.000	-0.027	0.000	0.003	-0.411	-0.448	2.605	0.007	0.025	-0.017	2.620		2.290 ¢/kWh	3%	0.026	0.079	0.153	-0.387	
Energy Charge - All Off-Peak kWh ⁵			-0.013	0.000	-0.027	0.000	0.003	-0.411	-0.448	2.555	0.007	0.025	-0.017	2.570		2.240 ¢/kWh	3%	0.026	0.079	0.153	-0.387	
Reactive Power	\$0.60							\$0.60								\$0.60 /kVar	3%					
Schedule 748 Transmission																						
Basic Charge																						
Facility Capacity <= 4,000 kW	\$580.00							\$580.00					\$580.00			\$580.00 /month	3%					
Facility Capacity > 4,000 kW	\$1,070.00							\$1,070.00					\$1,070.00			\$1,070.00 /month	3%					
Facility Capacity Charge																						
Facility Capacity <= 4,000 kW	\$0.80							\$0.80					\$0.80			\$0.80 /kW	3%					
Facility Capacity > 4,000 kW	\$0.80							\$0.80					\$0.80			\$0.80 /kW	3%					
On-Peak Demand Charge ⁵	\$2.54	-\$0.19						\$2.35	\$1.16				\$1.16			\$3.51 /kW	3%					
Energy Charge - All On-Peak kWh ⁵			-0.013	0.000	-0.027	0.000	0.003	-0.509	-0.546	2.569	0.007	0.024	-0.017	2.583		2.155 ¢/kWh	3%	0.026	0.079	0.153	-0.387	
Energy Charge - All Off-Peak kWh ⁵			-0.013	0.000	-0.027	0.000	0.003	-0.509	-0.546	2.519	0.007	0.024	-0.017	2.533		2.105 ¢/kWh	3%	0.026	0.079	0.153	-0.387	
Reactive Power	\$0.55							\$0.55								\$0.55 /kVar	3%					

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

**Pacific Power - Oregon Direct Access Price Summary
In Effect as of May 5, 2012**

Transition Adjustments

Schedule 294 - Applicable to consumers electing Direct Access service for one year.

The Transition Adjustment amounts are shown by On-Peak/Heavy Load Hour (HLH) and Off-Peak/Light Load Hours (LLH). All adjustments are shown on a cents per kilowatt-hour basis.

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-12	-0.454	-0.486	-0.552	-0.603	-0.463	-0.494	-0.679	-0.735	-0.509	-0.574	-0.555	-0.617
Feb-12	-0.412	-0.392	-0.517	-0.624	-0.418	-0.401	-0.642	-0.648	-0.465	-0.478	-0.510	-0.533
Mar-12	-0.205	-0.154	-0.315	-0.367	-0.223	-0.175	-0.462	-0.399	-0.270	-0.235	-0.317	-0.284
Apr-12	-0.149	0.431	-0.263	0.414	-0.157	0.390	-0.374	0.164	-0.205	0.359	-0.249	0.316
May-12	0.589	0.777	0.476	0.680	0.572	0.775	0.333	0.542	0.522	0.733	0.479	0.692
Jun-12	0.642	0.859	0.534	0.749	0.613	0.849	0.381	0.634	0.558	0.798	0.513	0.757
Jul-12	-0.501	-0.185	-0.601	-0.288	-0.514	-0.248	-0.734	-0.473	-0.549	-0.261	-0.602	-0.307
Aug-12	-1.521	-0.681	-1.598	-0.667	-1.509	-0.693	-1.700	-0.922	-1.542	-0.695	-1.589	-0.767
Sep-12	-1.203	-0.748	-1.291	-0.709	-1.202	-0.746	-1.414	-1.034	-1.242	-0.751	-1.287	-0.855
Oct-12	-0.808	-0.702	-0.943	-0.656	-0.826	-0.683	-1.073	-0.892	-0.876	-0.731	-0.920	-0.788
Nov-12	-1.018	-1.061	-1.086	-1.200	-1.028	-1.037	-1.257	-1.273	-1.076	-1.101	-1.122	-1.177
Dec-12	-1.204	-1.234	-1.295	-1.262	-1.217	-1.240	-1.435	-1.463	-1.264	-1.320	-1.310	-1.365

	41/741 Secondary		41/741 Primary		47,48 Secondary		47,48 Primary		47,48 Transmission		747,748 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-12					-0.508	-0.659	-0.611	-0.644	-0.630	-0.643	-0.583	-0.734
Feb-12					-0.467	-0.565	-0.567	-0.536	-0.590	-0.546	-0.542	-0.640
Mar-12					-0.260	-0.340	-0.373	-0.322	-0.393	-0.317	-0.335	-0.415
Apr-12	-0.287	0.210	-0.417	0.132	-0.198	0.335	-0.309	0.283	-0.338	0.252	-0.273	0.260
May-12	0.440	0.640	-0.365	0.561	0.525	0.712	0.415	0.618	0.358	0.558	0.450	0.637
Jun-12	0.479	0.694	0.362	0.616	0.578	0.745	0.453	0.681	0.384	0.616	0.503	0.670
Jul-12	-0.573	-0.157	0.401	-0.235	-0.514	-0.179	-0.646	-0.260	-0.652	-0.326	-0.589	-0.254
Aug-12	-1.591	-0.551	-0.652	-0.630	-1.533	-0.564	-1.644	-0.698	-1.604	-0.727	-1.608	-0.639
Sep-12	-1.294	-0.658	-1.670	-0.736	-1.231	-0.681	-1.342	-0.805	-1.321	-0.768	-1.306	-0.756
Oct-12	-0.961	-0.876	-1.372	-0.954	-0.885	-0.758	-0.980	-0.806	-0.992	-0.811	-0.960	-0.833
Nov-12					-1.050	-1.199	-1.178	-1.188	-1.176	-1.143	-1.125	-1.274
Dec-12					-1.259	-1.403	-1.369	-1.434	-1.361	-1.377	-1.334	-1.478

	747,748 Primary		747,748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-12	-0.686	-0.719	-0.705	-0.718	0.200	0.198	-0.607	-0.609	-2.125	-2.127	-1.308	-1.309
Feb-12	-0.642	-0.611	-0.665	-0.621	0.243	0.295	-0.564	-0.512	-2.082	-2.030	-1.264	-1.212
Mar-12	-0.448	-0.397	-0.468	-0.392	0.447	0.521	-0.360	-0.287	-1.878	-1.805	-1.060	-0.987
Apr-12	-0.384	0.208	-0.413	0.177	0.499	1.143	-0.309	0.335	-1.827	-1.183	-1.009	-0.365
May-12	0.340	0.543	0.283	0.483	1.223	1.427	0.415	0.619	-1.103	-0.899	-0.285	-0.081
Jun-12	0.378	0.606	0.309	0.541	1.250	1.488	0.443	0.680	-1.075	-0.838	-0.257	-0.020
Jul-12	-0.721	-0.335	-0.727	-0.401	0.173	0.512	-0.635	-0.295	-2.153	-1.813	-1.335	-0.995
Aug-12	-1.719	-0.773	-1.679	-0.802	-0.814	0.077	-1.621	-0.731	-3.139	-2.249	-2.321	-1.431
Sep-12	-1.417	-0.880	-1.396	-0.843	-0.513	0.030	-1.321	-0.778	-2.839	-2.296	-2.021	-1.478
Oct-12	-1.055	-0.881	-1.067	-0.886	-0.172	0.013	-0.979	-0.795	-2.497	-2.313	-1.679	-1.495
Nov-12	-1.253	-1.263	-1.251	-1.218	-0.365	-0.344	-1.173	-1.151	-2.691	-2.669	-1.873	-1.851
Dec-12	-1.444	-1.509	-1.436	-1.452	-0.555	-0.558	-1.363	-1.366	-2.881	-2.884	-2.063	-2.066

Schedule 295 - Applicable to consumers electing Direct Access service for three years in the years shown.

The Transition Adjustment amounts are shown by On-Peak/Heavy Load Hour (HLH) and Off-Peak/Light Load Hours (LLH). All adjustments are shown on a cents per kilowatt-hour basis.

Adjustments for consumers electing this option for 2010-2012:

	730 Secondary		730 Primary		747 Secondary		747 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
2010	-2.877	-2.827	-2.768	-2.736	-2.880	-2.751	-2.828	-2.779
2011	-3.620	-3.727	-3.492	-3.611	-3.616	-3.654	-3.543	-3.576
2012	-4.144	-3.918	-4.015	-3.792	-4.067	-3.817	-3.974	-3.733

	747 Transmission		748 Secondary		748 Primary		748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
2010	-2.823	-2.751	-2.880	-2.751	-2.828	-2.779	-2.823	-2.751
2011	-3.518	-3.518	-3.616	-3.654	-3.543	-3.576	-3.518	-3.518
2012	-3.933	-3.692	-4.067	-3.817	-3.974	-3.733	-3.933	-3.692

Adjustments for consumers electing this option for 2011-2013:

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2011	-0.989	-0.913	-0.918	-0.879
2012	-1.622	-1.636	-1.535	-1.594
2013	-2.063	-2.081	-1.962	-2.018

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2011	-1.025	-0.699	-0.978	-0.872	-1.032	-0.893
2012	-1.644	-1.362	-1.585	-1.555	-1.621	-1.555
2013	-2.111	-1.849	-2.011	-1.968	-2.028	-1.959

Adjustments for consumers electing this option for 2012-2014:

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2012	-0.392	-0.481	-0.438	-0.551
2013	-1.003	-0.959	-1.033	-1.025
2014	-1.621	-1.522	-1.646	-1.592

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2012	-0.360	-0.311	-0.495	-0.583	-0.528	-0.559
2013	-1.055	-0.811	-1.101	-1.023	-1.107	-1.003
2014	-1.730	-1.456	-1.720	-1.590	-1.698	-1.546