

**Pacific Power - Oregon Price Summary**  
**In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service							Delivery & Supply Subtotal	Tax Adj. 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>					
	Distribution Charge	Transm. & Ancillary	Pop-Term. 80	Adjustment Schedules							Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules												Total Supply				
<b>Schedule 4 (Residential)</b>				92	93	96	97	195	299													\$9.00		\$9.00 /month	3%					
Basic Charge		\$9.00																												
Energy Charge																														
1st Block kWh (0 - 1,000)*		3.266	0.414	-0.040	-0.022	0.000	-0.027	0.000	0.003	0.142	3.736	2.754	2.550	0.000	0.000	0.007	0.024	-0.019				9.052	0.118	9.170 c/kWh	3%	0.033	0.101	0.260	-0.528	
2nd Block kWh (> 1,000)*		3.266	0.414	-0.040	-0.022	0.000	-0.027	0.000	0.003	0.142	3.736	3.761	3.483	0.000	0.000	0.007	0.033	-0.019				11.001	0.118	11.119 c/kWh	3%	0.033	0.101	0.260	0.000	

\*For an average month of 30.42 days, blocks would be 0-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).

kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	First Block kWh	Second Block kWh	Days in Billing Period	First Block kWh	Second Block kWh	Days in Billing Period	First Block kWh	Second Block kWh
20	0 - 657	Over 657	27	0 - 887	Over 887	34	0 - 1,117	Over 1,117
21	0 - 690	Over 690	28	0 - 920	Over 920	35	0 - 1,150	Over 1,150
22	0 - 723	Over 723	29	0 - 953	Over 953	36	0 - 1,183	Over 1,183
23	0 - 756	Over 756	30	0 - 986	Over 986	37	0 - 1,216	Over 1,216
24	0 - 789	Over 789	31	0 - 1,019	Over 1,019	38	0 - 1,249	Over 1,249
25	0 - 822	Over 822	32	0 - 1,052	Over 1,052	39	0 - 1,282	Over 1,282
26	0 - 855	Over 855	33	0 - 1,085	Over 1,085	40	0 - 1,315	Over 1,315

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 80	Populus to Terminal Adjustment
Schedule 92	Klamath Rate Reconciliation Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 102	Income Tax Adjustment (Oregon Tax Charge)
Schedule 195	Grid West Regulatory Asset Adjustment
Schedule 199	Klamath Dam Removal Surcharges (J.C. Boyle Dam Removal Surcharge; Copco 1, Copco 2 and Iron Gate Dam Surcharge)
Schedule 200	Base Supply Service (Base Energy)
Schedule 201	Net Power Costs, Cost-Based Supply Service (Energy)
Schedule 202	Renewable Adjustment Clause (Supply Service Adjustment)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 290	Public Purpose Charge
Schedule 291	2010 Protocol Deferral Adjustment
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary  
In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service							Delivery & Supply Subtotal	Tax Adj <sup>2</sup>	Combined Effective Rate <sup>3</sup>	Public Purpose	Klam Dam Rem JCB	Klam Dam Rem C/IG	Energy Conserv.	BPA Credit				
	Base Rate	Pop.-Term. 80	Adjustment Schedules						Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules				Total Supply												
			92	93	96	97	195	299				202	203	204	205	291												
<b>Schedule 15</b>																												
<i>type</i>	<i>lumen</i>	<i>kWh</i>																										
Mercury Vapor	7,000	76	\$5.97	-0.007	-0.033	0.000	-0.027	0.000	0.003	2.575	\$7.87	2.620	2.664	0.000	0.000	0.006	0.025	-0.017										
Mercury Vapor	21,000	172	\$10.76	-\$0.01	-\$0.03	\$0.00	-\$0.02	\$0.00	\$0.00	\$1.96	\$7.87	\$1.99	\$2.02	\$0.00	\$0.00	\$0.00	\$0.02	-\$0.01	\$4.02	\$11.89	\$0.09	\$11.98	Lamp	3%	\$0.05	\$0.12	\$0.30	-\$0.29
Mercury Vapor	55,000	412	\$21.22	-\$0.03	-\$0.14	\$0.00	-\$0.11	\$0.00	\$0.01	\$10.61	\$31.56	\$10.79	\$10.98	\$0.00	\$0.00	\$0.02	\$0.10	-\$0.07	\$21.82	\$34.19	\$0.20	\$34.39	Lamp	3%	\$0.10	\$0.28	\$0.68	-\$0.67
High Pressure Sodium	5,800	31	\$8.36	\$0.00	-\$0.01	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.80	\$9.14	\$0.81	\$0.83	\$0.00	\$0.00	\$0.00	\$0.01	-\$0.01	\$1.64	\$53.38	\$0.49	\$53.87	Lamp	3%	\$0.25	\$0.67	\$1.63	-\$1.59
High Pressure Sodium	22,000	85	\$11.36	-\$0.01	-\$0.03	\$0.00	-\$0.02	\$0.00	\$0.00	\$2.19	\$13.49	\$2.23	\$2.26	\$0.00	\$0.00	\$0.01	\$0.02	-\$0.01	\$4.51	\$10.78	\$0.04	\$10.82	Lamp	3%	\$0.02	\$0.05	\$0.12	-\$0.12
High Pressure Sodium	50,000	176	\$17.48	-\$0.01	-\$0.06	\$0.00	-\$0.05	\$0.00	\$0.01	\$4.53	\$21.90	\$4.61	\$4.69	\$0.00	\$0.00	\$0.01	\$0.04	-\$0.03	\$9.32	\$18.00	\$0.10	\$18.10	Lamp	3%	\$0.05	\$0.14	\$0.34	-\$0.33
																				\$31.22	\$0.21	\$31.43	Lamp	3%	\$0.11	\$0.29	\$0.70	-\$0.68

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91: for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> Billed lamp rates may be slightly different due to rounding.

**Pacific Power - Oregon Price Summary  
In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service							Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>					
	Distribution Charge	Transm. & Ancillary	Pop.-Term. 80	Adjustment Schedules					Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules				Total Supply													
			92	93	96	97	195	299				202	203	204	205	291													
<b>Schedule 23 Secondary</b>																													
Basic Charge																													
1 Phase	\$18.70																												
3 Phase	\$27.90																												
Load Size Charge - All kW in excess of 15 kW	\$1.30																												
Demand Charge - All kW in excess of 15 kW	\$4.34																												
Energy Charge																													
1st 3,000 kWh	2.730	0.409	-0.039	-0.022	0.000	-0.027	0.000	0.003	-0.230	2.824	3.208	2.971	0.000	0.000	0.007	0.028	-0.019	6.195	9.019	0.118	9.137	e/kWh	3%		0.036	0.101	0.266	-0.387	
All Additional kWh	2.730	0.409	-0.039	-0.022	0.000	-0.027	0.000	0.003	-0.230	2.824	2.381	2.204	0.000	0.000	0.007	0.021	-0.019	4.594	7.418	0.118	7.536	e/kWh	3%		0.036	0.101	0.266	-0.387	
Reactive Power	\$0.65									\$0.65									\$0.65		\$0.65	kVar	3%						
<b>Schedule 23 Primary</b>																													
Basic Charge																													
1 Phase	\$18.70																												
3 Phase	\$27.90																												
Load Size Charge - All kW in excess of 15 kW	\$1.30																												
Demand Charge - All kW in excess of 15 kW	\$4.22																												
Energy Charge																													
1st 3,000 kWh	2.644	0.396	-0.038	-0.022	0.000	-0.027	0.000	0.003	-0.230	2.726	3.107	2.878	0.000	0.000	0.007	0.028	-0.019	6.001	8.727	0.118	8.845	e/kWh	3%		0.036	0.101	0.266	-0.387	
All Additional kWh	2.644	0.396	-0.038	-0.022	0.000	-0.027	0.000	0.003	-0.230	2.726	2.306	2.136	0.000	0.000	0.007	0.020	-0.019	4.450	7.176	0.118	7.294	e/kWh	3%		0.036	0.101	0.266	-0.387	
Reactive Power	\$0.60									\$0.60									\$0.60		\$0.60	kVar	3%						

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary**  
**In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service							Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/JG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>					
	Distribution Charge	Transm & Ancillary	Pop.-Term. 80	Adjustment Schedules					Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules				Total Supply													
			92	93	96	97	195	299				202	203	204	205	291													
<b>Schedule 28 Secondary</b>																													
Basic Charge																													
Load Size <= 50 kW	\$15.00																												
Load Size 51-100 kW	\$28.00																												
Load Size 101-300 kW	\$67.00																												
Load Size > 300 kW	\$96.00																												
Load Size Charge																													
Load Size <= 50 kW	\$0.95																												
Load Size 51-100 kW	\$0.75																												
Load Size 101-300 kW	\$0.45																												
Load Size > 300 kW	\$0.30																												
Demand Charge (minimum of 15 kW)	\$3.31	\$1.20	-\$0.12																										
Energy Charge																													
1st 20,000 kWh	0.326		-0.018	0.000	-0.027	0.000	0.003	0.301	0.585	3.040	2.816	0.000	0.000	0.007	0.027	-0.019	5.871	6.456	0.118	6.574	e/kWh	3%		0.033	0.097	0.205	-0.387		
All Additional kWh	0.326		-0.018	0.000	-0.027	0.000	0.003	0.301	0.585	2.959	2.739	0.000	0.000	0.007	0.026	-0.019	5.712	6.297	0.118	6.415	e/kWh	3%		0.033	0.097	0.205	-0.387		
Reactive Power	\$0.65								\$0.65									\$0.65		\$0.65	kVar	3%							
<b>Schedule 28 Primary</b>																													
Basic Charge																													
Load Size <= 50 kW	\$17.00																												
Load Size 51-100 kW	\$29.00																												
Load Size 101-300 kW	\$69.00																												
Load Size > 300 kW	\$99.00																												
Load Size Charge																													
Load Size <= 50 kW	\$0.95																												
Load Size 51-100 kW	\$0.80																												
Load Size 101-300 kW	\$0.45																												
Load Size > 300 kW	\$0.25																												
Demand Charge (minimum of 15 kW)	\$3.37	\$0.87	-\$0.08																										
Energy Charge																													
1st 20,000 kWh	0.032		-0.018	0.000	-0.027	0.000	0.003	0.301	0.291	2.817	2.609	0.000	0.000	0.007	0.025	-0.019	5.439	5.730	0.118	5.848	e/kWh	3%		0.033	0.097	0.205	-0.387		
All Additional kWh	0.032		-0.018	0.000	-0.027	0.000	0.003	0.301	0.291	2.741	2.539	0.000	0.000	0.007	0.024	-0.019	5.292	5.583	0.118	5.701	e/kWh	3%		0.033	0.097	0.205	-0.387		
Reactive Power	\$0.60								\$0.60									\$0.60		\$0.60	kVar	3%							

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary  
In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service						Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>					
	Distribution Charge	Transm. & Ancillary	Pop.-Term. 80	Adjustment Schedules					Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules												Total Supply				
			92	93	96	97	195	299				202	203	204	205	291												
<b>Schedule 30 Secondary</b>																												
Basic Charge																												
Load Size <= 200 kW	\$385.00									\$385.00																		
Load Size 201-300 kW	\$115.00									\$115.00																		
Load Size > 300 kW	\$301.00									\$301.00																		
Load Size Charge																												
Load Size <= 200 kW	No Charge									No Charge																		
Load Size 201-300 kW	\$1.35									\$1.35																		
Load Size > 300 kW	\$0.65									\$0.65																		
Demand Charge (minimum of 100 kW)	\$3.43	\$1.34	-\$0.13							\$4.64	\$1.25																	
Energy Charge																												
1st 20,000 kWh				-0.016	0.000	-0.027	0.000	0.003	0.081	0.041	2.950	3.096	0.000	0.000	0.007	0.030	-0.018	6.065										
All Additional kWh				-0.016	0.000	-0.027	0.000	0.003	0.081	0.041	2.558	2.685	0.000	0.000	0.007	0.026	-0.018	5.258										
Reactive Power	\$0.65									\$0.65																		
<b>Schedule 30 Primary</b>																												
Basic Charge																												
Load Size <= 200 kW	\$367.00									\$367.00																		
Load Size 201-300 kW	\$117.00									\$117.00																		
Load Size > 300 kW	\$303.00									\$303.00																		
Load Size Charge																												
Load Size <= 200 kW	No Charge									No Charge																		
Load Size 201-300 kW	\$1.25									\$1.25																		
Load Size > 300 kW	\$0.65									\$0.65																		
Demand Charge (minimum of 100 kW)	\$3.39	\$1.32	-\$0.13							\$4.58	\$1.25																	
Energy Charge																												
1st 20,000 kWh				-0.016	0.000	-0.027	0.000	0.003	0.081	0.041	2.892	3.061	0.000	0.000	0.007	0.029	-0.018	5.971										
All Additional kWh				-0.016	0.000	-0.027	0.000	0.003	0.081	0.041	2.501	2.647	0.000	0.000	0.007	0.025	-0.018	5.161										
Reactive Power	\$0.60									\$0.60																		

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91: for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

**Pacific Power - Oregon Price Summary**  
**In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service							Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>		
	Base Rate	Pop.-Term. 80	Adjustment Schedules						Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules													Total Supply	
		92	93	96	97	195	299				202	203	204	205	291											
<b>Schedule 33</b>																										
On-Project (Rate Code 40)																										
Energy Charge, all kWh	6.671	0.000	0.000	0.000	-0.027	0.000	0.003	0.000	6.647	0.000	0.000	0.000	0.000	0.007	0.000	-0.018	-0.011	6.636	0.118	6.754	e/kWh	3%	0.022	0.066	0.155	-0.365
Off-Project (Rate Code 35)																										
Energy Charge, all kWh	6.914	0.000	0.000	0.000	-0.027	0.000	0.003	0.000	6.890	0.000	0.000	0.000	0.000	0.007	0.000	-0.018	-0.011	6.879	0.118	6.997	e/kWh	3%	0.022	0.066	0.155	-0.365
US Government (Rate Code 33TX)																										
Energy Charge - All On-Peak kWh <sup>5</sup>	6.371	0.000	0.000	0.000	-0.027	0.000	0.003	0.000	6.347	0.000	0.000	0.000	0.000	0.007	0.000	-0.018	-0.011	6.336	0.118	6.454	e/kWh	3%	0.022	0.066	0.155	
Energy Charge - All Off-Peak kWh <sup>5</sup>	5.075	0.000	0.000	0.000	-0.027	0.000	0.003	0.000	5.051	0.000	0.000	0.000	0.000	0.007	0.000	-0.018	-0.011	5.040	0.118	5.158	e/kWh	3%	0.022	0.066	0.155	

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> On-Peak Hours are 8:00 a.m. to 8:00 p.m. Monday through Friday except legal holidays. Off-Peak hours are all other hours.

**Pacific Power - Oregon Price Summary**  
**In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service							Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>					
	Distribution Charge	Transm & Ancillary	Pop-Term. 80	Adjustment Schedules					Total Delivery	Base Supply 200	Cost-Based Adj. Schedules					Total Supply													
			92	93	96	97	195	299			201	202	203	204	205	291													
<b>Schedule 41 Secondary</b>																													
Basic Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	No Charge																			<b>No Charge</b>	<b>No Charge</b>	3%							
3 Phase Load Size 51-300 kW	\$360.00								\$360.00										<b>\$360.00</b>	<b>\$360.00</b>	3%								
3 Phase Load Size > 300 kW	\$1,400.00								\$1,400.00										<b>\$1,400.00</b>	<b>\$1,400.00</b>	3%								
Load Size Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	\$17.00								\$17.00										<b>\$17.00</b>	<b>\$17.00 /kWh</b>	3%								
3 Phase Load Size 51-300 kW	\$11.00								\$11.00										<b>\$11.00</b>	<b>\$11.00 /kWh</b>	3%								
3 Phase Load Size > 300 kW	\$7.00								\$7.00										<b>\$7.00</b>	<b>\$7.00 /kWh</b>	3%								
Minimum Charge - Annually (billed in November)																													
1 Phase	\$60.00								\$60.00										<b>\$60.00</b>	<b>\$60.00</b>	3%								
3 Phase	\$105.00								\$105.00										<b>\$105.00</b>	<b>\$105.00</b>	3%								
Energy Charge <sup>5</sup>																													
Winter 1st 100 kWh/kWh	4.168	0.324	-0.031	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.757	4.206	3.897	0.000	0.000	0.007	0.037	-0.018	8.129	<b>10.886</b>	0.118	<b>11.004</b>	e/kWh	3%	0.033	0.099	0.250	-0.387		
Winter All Add'l kWh	4.168	0.324	-0.031	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.757	2.867	2.655	0.000	0.000	0.007	0.025	-0.018	5.536	<b>8.293</b>	0.118	<b>8.411</b>	e/kWh	3%	0.033	0.099	0.250	-0.387		
Summer All kWh	4.168	0.324	-0.031	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.757	2.867	2.655	0.000	0.000	0.007	0.025	-0.018	5.536	<b>8.293</b>	0.118	<b>8.411</b>	e/kWh	3%	0.033	0.099	0.250	-0.387		
Reactive Power	\$0.65								\$0.65										<b>\$0.65</b>	<b>\$0.65 /kVar</b>	3%								
<b>Schedule 41 Primary</b>																													
Basic Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	No Charge																		<b>No Charge</b>	<b>No Charge</b>	3%								
3 Phase Load Size 51-300 kW	\$350.00								\$350.00										<b>\$350.00</b>	<b>\$350.00</b>	3%								
3 Phase Load Size > 300 kW	\$1,360.00								\$1,360.00										<b>\$1,360.00</b>	<b>\$1,360.00</b>	3%								
Load Size Charge - Annually (billed in November)																													
1 Phase Any Size, 3 Phase <= 50kW	\$17.00								\$17.00										<b>\$17.00</b>	<b>\$17.00 /kWh</b>	3%								
3 Phase Load Size 51-300 kW	\$11.00								\$11.00										<b>\$11.00</b>	<b>\$11.00 /kWh</b>	3%								
3 Phase Load Size > 300 kW	\$7.00								\$7.00										<b>\$7.00</b>	<b>\$7.00 /kWh</b>	3%								
Minimum Charge - Annually (billed in November)																													
1 Phase	\$60.00								\$60.00										<b>\$60.00</b>	<b>\$60.00</b>	3%								
3 Phase	\$100.00								\$100.00										<b>\$100.00</b>	<b>\$100.00</b>	3%								
Energy Charge <sup>5</sup>																													
Winter 1st 100 kWh/kWh	4.037	0.314	-0.030	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.617	4.073	3.774	0.000	0.000	0.007	0.036	-0.018	7.872	<b>10.489</b>	0.118	<b>10.607</b>	e/kWh	3%	0.033	0.099	0.250	-0.387		
Winter All Add'l kWh	4.037	0.314	-0.030	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.617	2.777	2.571	0.000	0.000	0.007	0.025	-0.018	5.362	<b>7.979</b>	0.118	<b>8.097</b>	e/kWh	3%	0.033	0.099	0.250	-0.387		
Summer All kWh	4.037	0.314	-0.030	-0.021	0.000	-0.027	0.000	0.003	-1.659	2.617	2.777	2.571	0.000	0.000	0.007	0.025	-0.018	5.362	<b>7.979</b>	0.118	<b>8.097</b>	e/kWh	3%	0.033	0.099	0.250	-0.387		
Reactive Power	\$0.60								\$0.60										<b>\$0.60</b>	<b>\$0.60 /kVar</b>	3%								

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

**Pacific Power - Oregon Price Summary**  
**In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service							Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate <sup>3</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>4</sup>						
	Distribution Charge	Transm. & Ancillary <sup>2</sup>	Pop. Term. 80	Adjustment Schedules						Total Delivery	Base Supply 200 <sup>5</sup>	Cost-Based 201	Adj. Schedules												Total Supply					
				92	93	96	97	195	299				202	203	204	205	291													
<b>Schedule 47 Secondary</b>																														
Basic Charge																														
Facility Capacity <= 4,000 kW	\$340.00										\$340.00										\$340.00		\$340.00	/month	3%					
Facility Capacity > 4,000 kW	\$630.00										\$630.00											\$630.00		\$630.00	/month	3%				
Facility Charge																														
Facility Capacity <= 4,000 kW <sup>5</sup>	\$1.35	\$0.54									\$1.89											\$1.89		\$1.89	/kW	3%				
Facility Capacity > 4,000 kW <sup>5</sup>	\$1.25	\$0.54									\$1.79											\$1.79		\$1.79	/kW	3%				
On-Peak Demand Charge <sup>6</sup>	\$2.58	\$0.83	-\$0.13								\$3.28	\$1.14										\$4.42		\$4.42	/kW	3%				
Energy Charge - All On-Peak kWh <sup>6</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.329	-0.366	2.667	2.766	0.000	0.000	0.007	0.026	-0.017	5.449				5.083	0.118	5.201	e/kWh	3%	0.026	0.079	0.153	
Energy Charge - All Off-Peak kWh <sup>6</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.329	-0.366	2.617	2.716	0.000	0.000	0.007	0.026	-0.017	5.349				4.983	0.118	5.101	e/kWh	3%	0.026	0.079	0.153	
Reactive Power - kVar	\$0.65									\$0.65												\$0.65		\$0.65	/kVar	3%				
Reactive Power - kVarh	0.080									0.080												0.080		0.080	e/kVarh	3%				
Self-Supply Spinning Reserves Credit			-\$0.27							-\$0.27												-\$0.27		-\$0.27	/kW	3%				
Self-Supply Supplemental Reserves Credit			-\$0.27							-\$0.27												-\$0.27		-\$0.27	/kW	3%				
<b>Schedule 47 Primary</b>																														
Basic Charge																														
Facility Capacity <= 4000 kW	\$360.00										\$360.00											\$360.00		\$360.00	/month	3%				
Facility Capacity > 4000 kW	\$640.00										\$640.00											\$640.00		\$640.00	/month	3%				
Facility Charge																														
Facility Capacity <= 4,000 kW <sup>5</sup>	\$0.75	\$0.54									\$1.29											\$1.29		\$1.29	/kW	3%				
Facility Capacity > 4,000 kW <sup>5</sup>	\$0.70	\$0.54									\$1.24											\$1.24		\$1.24	/kW	3%				
On-Peak Demand Charge <sup>6</sup>	\$2.81	\$0.97	-\$0.15								\$3.63	\$1.15										\$4.78		\$4.78	/kW	3%				
Energy Charge - All On-Peak kWh <sup>6</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.411	-0.448	2.605	2.663	0.000	0.000	0.007	0.025	-0.017	5.283				4.835	0.118	4.953	e/kWh	3%	0.026	0.079	0.153	
Energy Charge - All Off-Peak kWh <sup>6</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.411	-0.448	2.555	2.613	0.000	0.000	0.007	0.025	-0.017	5.183				4.735	0.118	4.853	e/kWh	3%	0.026	0.079	0.153	
Reactive Power - kVar	\$0.60									\$0.60												\$0.60		\$0.60	/kVar	3%				
Reactive Power - kVarh	0.080									0.080												0.080		0.080	e/kVarh	3%				
Self-Supply Spinning Reserves Credit			-\$0.27							-\$0.27												-\$0.27		-\$0.27	/kW	3%				
Self-Supply Supplemental Reserves Credit			-\$0.27							-\$0.27												-\$0.27		-\$0.27	/kW	3%				
<b>Schedule 47 Transmission</b>																														
Basic Charge																														
Facility Capacity <= 4000 kW	\$580.00										\$580.00											\$580.00		\$580.00	/month	3%				
Facility Capacity > 4000 kW	\$1,070.00										\$1,070.00											\$1,070.00		\$1,070.00	/month	3%				
Facility Charge																														
Facility Capacity <= 4,000 kW <sup>5</sup>	\$0.80	\$0.54									\$1.34											\$1.34		\$1.34	/kW	3%				
Facility Capacity > 4,000 kW <sup>5</sup>	\$0.80	\$0.54									\$1.34											\$1.34		\$1.34	/kW	3%				
On-Peak Demand Charge <sup>6</sup>	\$2.54	\$1.43	-\$0.19								\$3.78	\$1.16										\$4.94		\$4.94	/kW	3%				
Energy Charge - All On-Peak kWh <sup>6</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.509	-0.546	2.569	2.539	0.000	0.000	0.007	0.024	-0.017	5.122				4.576	0.118	4.694	e/kWh	3%	0.026	0.079	0.153	
Energy Charge - All Off-Peak kWh <sup>6</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.509	-0.546	2.519	2.489	0.000	0.000	0.007	0.024	-0.017	5.022				4.476	0.118	4.594	e/kWh	3%	0.026	0.079	0.153	
Reactive Power - kVar	\$0.55									\$0.55												\$0.55		\$0.55	/kVar	3%				
Reactive Power - kVarh	0.080									0.080												0.080		0.080	e/kVarh	3%				
Self-Supply Spinning Reserves Credit			-\$0.27							-\$0.27												-\$0.27		-\$0.27	/kW	3%				
Self-Supply Supplemental Reserves Credit			-\$0.27							-\$0.27												-\$0.27		-\$0.27	/kW	3%				

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

<sup>3</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>4</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>5</sup> Includes Spinning and Supplemental Reserves Charges.

<sup>6</sup> On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

**Pacific Power - Oregon Price Summary**  
**In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service						Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/JG 199	Energy Conserv. 297 <sup>3</sup>	BPA Credit 98 <sup>4</sup>					
	Distribution Charge	Transm & Ancillary	Pop.-Term. 80	Adjustment Schedules					Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules				Total Supply													
			92	93	96	97	195	299				202	203	204	205	291													
<b>Schedule 48 Secondary</b>																													
Basic Charge																													
Facility Capacity <= 4,000 kW	\$340.00																												
Facility Capacity > 4,000 kW	\$630.00																												
Facility Charge																													
Facility Capacity <= 4,000 kW	\$1.35																												
Facility Capacity > 4,000 kW	\$1.25																												
On-Peak Demand Charge <sup>5</sup>	\$2.58	\$1.37	-\$0.13																										
Energy Charge - All On-Peak kWh <sup>5</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.329	-0.366	2.667	2.766	0.000	0.000	0.007	0.026	-0.017	5.449							0.026	0.079	0.153	-0.387	
Energy Charge - All Off-Peak kWh <sup>5</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.329	-0.366	2.617	2.716	0.000	0.000	0.007	0.026	-0.017	5.349							0.026	0.079	0.153	-0.387	
Reactive Power	\$0.65									\$0.65																			
<b>Schedule 48 Primary</b>																													
Basic Charge																													
Facility Capacity <= 4,000 kW	\$360.00																												
Facility Capacity > 4,000 kW	\$640.00																												
Facility Charge																													
Facility Capacity <= 4,000 kW	\$0.75																												
Facility Capacity > 4,000 kW	\$0.70																												
On-Peak Demand Charge <sup>5</sup>	\$2.81	\$1.51	-\$0.15																										
Energy Charge - All On-Peak kWh <sup>5</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.411	-0.448	2.605	2.663	0.000	0.000	0.007	0.025	-0.017	5.283							0.026	0.079	0.153	-0.387	
Energy Charge - All Off-Peak kWh <sup>5</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.411	-0.448	2.555	2.613	0.000	0.000	0.007	0.025	-0.017	5.183							0.026	0.079	0.153	-0.387	
Reactive Power	\$0.60									\$0.60																			
<b>Schedule 48 Transmission</b>																													
Basic Charge																													
Facility Capacity <= 4,000 kW	\$580.00																												
Facility Capacity > 4,000 kW	\$1,070.00																												
Facility Charge																													
Facility Capacity <= 4,000 kW	\$0.80																												
Facility Capacity > 4,000 kW	\$0.80																												
On-Peak Demand Charge <sup>5</sup>	\$2.54	\$1.97	-\$0.19																										
Energy Charge - All On-Peak kWh <sup>5</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.509	-0.546	2.569	2.539	0.000	0.000	0.007	0.024	-0.017	5.122							0.026	0.079	0.153	-0.387	
Energy Charge - All Off-Peak kWh <sup>5</sup>				-0.013	0.000	-0.027	0.000	0.003	-0.509	-0.546	2.519	2.489	0.000	0.000	0.007	0.024	-0.017	5.022							0.026	0.079	0.153	-0.387	
Reactive Power	\$0.55									\$0.55																			

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

<sup>5</sup> On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

**Pacific Power - Oregon Price Summary**  
**In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service							Delivery & Supply Subtotal	Tax Adj <sup>2</sup>	Combined Effective Rate <sup>3</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3,4</sup>							
	Base Rate	Pop.-Term. 80	Adjustment Schedules						Total Delivery	Base Supply 200	Cost-Based Adj. Schedules					Total Supply														
			92	93	96	97	195	299			201	202	203	204	205	291														
<b>Schedule 50</b>																														
<i>Type</i>	<i>Lumen</i>	<i>kWh</i>																												
MV-H-Wood	7,000	76	\$5.58	-0.007	-0.029	0.000	-0.027	0.000	0.003	2.393	2.365	2.190	0.000	0.000	0.006	0.021	-0.015	0.118												
MV-V-Wood	7,000	76	\$5.12	-0.001	-0.002	\$0.00	-0.002	\$0.00	\$0.00	\$1.82	\$1.80	\$1.66	\$0.00	\$0.00	\$0.00	\$0.02	-\$0.01	\$3.47	\$10.82	\$0.09	\$10.91	Lamp	3%	\$0.04	\$0.11	\$0.26				
MV-H-Wood	21,000	172	\$9.68	-0.001	-0.005	\$0.00	-0.005	\$0.00	\$0.01	\$4.12	\$13.70	\$4.06	\$3.77	\$0.00	\$0.00	\$0.01	\$0.04	-\$0.03	\$7.85	\$21.55	\$0.20	\$21.75	Lamp	3%	\$0.09	\$0.24	\$0.60			
MV-V-Wood	21,000	172	\$8.88	-0.001	-0.005	\$0.00	-0.005	\$0.00	\$0.01	\$4.12	\$12.90	\$4.06	\$3.77	\$0.00	\$0.00	\$0.01	\$0.04	-\$0.03	\$7.85	\$20.75	\$0.20	\$20.95	Lamp	3%	\$0.09	\$0.24	\$0.60			
MV-H-Wood	55,000	412	\$18.74	-0.003	-0.012	\$0.00	-0.011	\$0.00	\$0.01	\$9.86	\$28.35	\$9.74	\$9.02	\$0.00	\$0.00	\$0.02	\$0.09	-\$0.06	\$18.81	\$47.16	\$0.49	\$47.65	Lamp	3%	\$0.22	\$0.59	\$1.43			
MV-H-Metal 26-foot	7,000	76	\$7.65	-0.001	-0.002	\$0.00	-0.002	\$0.00	\$0.00	\$1.82	\$9.42	\$1.80	\$1.66	\$0.00	\$0.00	\$0.00	\$0.02	-\$0.01	\$3.47	\$12.89	\$0.09	\$12.98	Lamp	3%	\$0.04	\$0.11	\$0.26			
MV-V-Metal 26-foot	7,000	76	\$7.14	-0.001	-0.002	\$0.00	-0.002	\$0.00	\$0.00	\$1.82	\$8.91	\$1.80	\$1.66	\$0.00	\$0.00	\$0.00	\$0.02	-\$0.01	\$3.47	\$12.38	\$0.09	\$12.47	Lamp	3%	\$0.04	\$0.11	\$0.26			
MV-H-Metal 30-foot	21,000	172	\$11.61	-0.001	-0.005	\$0.00	-0.005	\$0.00	\$0.01	\$4.12	\$15.63	\$4.06	\$3.77	\$0.00	\$0.00	\$0.01	\$0.04	-\$0.03	\$7.85	\$23.99	\$0.20	\$24.19	Lamp	3%	\$0.09	\$0.24	\$0.60			
MV-V-Metal 30-foot	21,000	172	\$11.32	-0.001	-0.005	\$0.00	-0.005	\$0.00	\$0.01	\$4.12	\$15.34	\$4.06	\$3.77	\$0.00	\$0.00	\$0.01	\$0.04	-\$0.03	\$7.85	\$23.19	\$0.20	\$23.39	Lamp	3%	\$0.09	\$0.24	\$0.60			
MV-H-Metal 33-foot	55,000	412	\$21.15	-0.003	-0.012	\$0.00	-0.011	\$0.00	\$0.01	\$9.86	\$30.76	\$9.74	\$9.02	\$0.00	\$0.00	\$0.02	\$0.09	-\$0.06	\$18.81	\$49.57	\$0.49	\$50.06	Lamp	3%	\$0.22	\$0.59	\$1.43			
<b>Underground System</b>																														
MV-H-Metal 26-foot	7,000	76	\$7.65	-0.001	-0.002	\$0.00	-0.002	\$0.00	\$0.00	\$1.82	\$9.42	\$1.80	\$1.66	\$0.00	\$0.00	\$0.00	\$0.02	-\$0.01	\$3.47	\$12.89	\$0.09	\$12.98	Lamp	3%	\$0.04	\$0.11	\$0.26			
MV-V-Metal 26-foot	7,000	76	\$7.14	-0.001	-0.002	\$0.00	-0.002	\$0.00	\$0.00	\$1.82	\$8.91	\$1.80	\$1.66	\$0.00	\$0.00	\$0.00	\$0.02	-\$0.01	\$3.47	\$12.38	\$0.09	\$12.47	Lamp	3%	\$0.04	\$0.11	\$0.26			
MV-H-Metal 30-foot	21,000	172	\$11.61	-0.001	-0.005	\$0.00	-0.005	\$0.00	\$0.01	\$4.12	\$15.63	\$4.06	\$3.77	\$0.00	\$0.00	\$0.01	\$0.04	-\$0.03	\$7.85	\$23.48	\$0.20	\$23.68	Lamp	3%	\$0.09	\$0.24	\$0.60			
MV-V-Metal 30-foot	21,000	172	\$10.86	-0.001	-0.005	\$0.00	-0.005	\$0.00	\$0.01	\$4.12	\$14.88	\$4.06	\$3.77	\$0.00	\$0.00	\$0.01	\$0.04	-\$0.03	\$7.85	\$22.73	\$0.20	\$22.93	Lamp	3%	\$0.09	\$0.24	\$0.60			
MV-H-Metal 33-foot	55,000	412	\$20.64	-0.003	-0.012	\$0.00	-0.011	\$0.00	\$0.01	\$9.86	\$30.25	\$9.74	\$9.02	\$0.00	\$0.00	\$0.02	\$0.09	-\$0.06	\$18.81	\$49.06	\$0.49	\$49.55	Lamp	3%	\$0.22	\$0.59	\$1.43			

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Customers over 1aMW (8,760 MWh annually) and customers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Billed lamp rates may be slightly different due to rounding.

**Pacific Power - Oregon Price Summary**  
**In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service									Supply Service							Delivery & Supply Subtotal	Tax Adj 102 <sup>2</sup>	Combined Effective Rate <sup>3</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3,4</sup>		
	Base Rate	Pop.-Term. 80	Adjustment Schedules					Total Delivery	Base Supply 200	Cost-Based Adj. Schedules				Total Supply											
		92	93	96	97	195	299		201	202	203	204	205	291											
<b>Schedule 51</b>																									
	<i>type</i>	<i>lumens</i>	<i>Watts</i>	<i>kWh</i>																					
High Pressure Sodium	5,800	70	31	\$4.99	-0.007	-0.046	0.000	-0.027	0.000	0.003	3.819														
					\$0.00	-0.01	\$0.00	-0.01	\$0.00	\$0.00	\$1.18	\$6.15	\$1.16	\$1.07	\$0.00	\$0.00	\$0.00	\$0.01	-0.01	\$2.23	\$8.38	\$0.04			
High Pressure Sodium	9,500	100	44	\$5.57	\$0.00	-0.02	\$0.00	-0.01	\$0.00	\$0.00	\$1.68	\$7.22	\$1.64	\$1.52	\$0.00	\$0.00	\$0.01	-0.01	\$3.16	\$10.38	\$0.05				
Decorative Series 1	9,500	100	44	\$18.86	\$0.00	-0.02	\$0.00	-0.01	\$0.00	\$0.00	\$1.68	\$20.51	\$1.64	\$1.52	\$0.00	\$0.00	\$0.01	-0.01	\$3.16	\$23.67	\$0.05				
Decorative Series 2	9,500	100	44	\$16.18	\$0.00	-0.02	\$0.00	-0.01	\$0.00	\$0.00	\$1.68	\$17.83	\$1.64	\$1.52	\$0.00	\$0.00	\$0.01	-0.01	\$3.16	\$20.99	\$0.05				
High Pressure Sodium	16,000	150	64	\$6.76	\$0.00	-0.03	\$0.00	-0.02	\$0.00	\$0.00	\$2.44	\$9.15	\$2.39	\$2.21	\$0.00	\$0.00	\$0.01	-0.01	\$4.62	\$13.77	\$0.08				
Decorative Series 1	16,000	150	64	\$18.81	\$0.00	-0.03	\$0.00	-0.02	\$0.00	\$0.00	\$2.44	\$21.20	\$2.39	\$2.21	\$0.00	\$0.00	\$0.01	-0.01	\$4.62	\$25.82	\$0.08				
Decorative Series 2	16,000	150	64	\$16.07	\$0.00	-0.03	\$0.00	-0.02	\$0.00	\$0.00	\$2.44	\$18.46	\$2.39	\$2.21	\$0.00	\$0.00	\$0.01	-0.01	\$4.62	\$23.08	\$0.08				
High Pressure Sodium	22,000	200	85	\$7.94	-0.01	-0.04	\$0.00	-0.02	\$0.00	\$0.00	\$3.25	\$11.12	\$3.17	\$2.94	\$0.00	\$0.00	\$0.01	-0.01	\$6.13	\$17.25	\$0.10				
High Pressure Sodium	27,500	250	115	\$10.22	-0.01	-0.05	\$0.00	-0.03	\$0.00	\$0.00	\$4.39	\$14.52	\$4.29	\$3.97	\$0.00	\$0.00	\$0.01	-0.01	\$8.28	\$22.80	\$0.14				
High Pressure Sodium	50,000	400	176	\$12.52	-0.01	-0.08	\$0.00	-0.05	\$0.00	\$0.01	\$6.72	\$19.11	\$6.57	\$6.08	\$0.00	\$0.00	\$0.02	-0.04	\$12.69	\$31.80	\$0.21				
Metal Halide	9,000	100	39	N/A																					
Decorative Series 1	9,000	100	39	\$18.98	\$0.00	-0.02	\$0.00	-0.01	\$0.00	\$0.00	\$1.49	\$20.44	\$1.46	\$1.35	\$0.00	\$0.00	\$0.00	\$0.01	-0.01	\$2.81	\$23.25	\$0.05			
Decorative Series 2	9,000	100	39	\$17.47	\$0.00	-0.02	\$0.00	-0.01	\$0.00	\$0.00	\$1.49	\$18.93	\$1.46	\$1.35	\$0.00	\$0.00	\$0.00	\$0.01	-0.01	\$2.81	\$21.74	\$0.05			
Metal Halide	12,000	175	68	\$13.18	\$0.00	-0.03	\$0.00	-0.02	\$0.00	\$0.00	\$2.60	\$15.73	\$2.54	\$2.35	\$0.00	\$0.00	\$0.01	-0.02	\$4.90	\$20.63	\$0.08				
Decorative Series 1	12,000	175	68	\$20.25	\$0.00	-0.03	\$0.00	-0.02	\$0.00	\$0.00	\$2.60	\$22.80	\$2.54	\$2.35	\$0.00	\$0.00	\$0.01	-0.02	\$4.90	\$27.70	\$0.08				
Decorative Series 2	12,000	175	68	\$17.50	\$0.00	-0.03	\$0.00	-0.02	\$0.00	\$0.00	\$2.60	\$20.05	\$2.54	\$2.35	\$0.00	\$0.00	\$0.01	-0.02	\$4.90	\$24.95	\$0.08				
Metal Halide	19,500	250	94	\$14.78	-0.01	-0.04	\$0.00	-0.03	\$0.00	\$0.00	\$3.59	\$18.29	\$3.51	\$3.25	\$0.00	\$0.00	\$0.01	-0.03	\$6.78	\$25.07	\$0.11				
Metal Halide	32,000	400	149	\$14.28	-0.01	-0.07	\$0.00	-0.04	\$0.00	\$0.00	\$5.69	\$19.85	\$5.56	\$5.15	\$0.00	\$0.00	\$0.01	-0.05	\$10.74	\$30.59	\$0.18				
<b>Schedule 52</b>																									
Dusk-Dawn, All kWh	1.340	-0.007	-0.029	0.000	-0.027	0.000	0.003	2.450	3.730	2.860	2.647	0.000	0.000	0.007	0.025	-0.018	5.521	9.251	0.118	9.369	e/kWh	3%	0.051	0.136	0.350
Dusk-Mid, All kWh	1.606	-0.007	-0.029	0.000	-0.027	0.000	0.003	2.450	3.996	2.860	2.647	0.000	0.000	0.007	0.025	-0.018	5.521	9.517	0.118	9.635	e/kWh	3%	0.051	0.136	0.350

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Billed lamp rates may be slightly different due to rounding.

**Pacific Power - Oregon Price Summary  
In Effect as of May 5, 2012**

Tariff Schedules <sup>1</sup>	Delivery Service										Supply Service							Delivery & Supply Subtotal	Tax Adj 102	Combined Effective Rate <sup>2</sup>	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 <sup>3</sup>		
	Base Rate	Pop.-Term. 80	Adjustment Schedules						Total Delivery	Base Supply 200	Cost-Based Adj. Schedules					Total Supply										
			92	93	96	97	195	299			201	202	203	204	205	291										
<b>Schedule 53<sup>4</sup></b>																										
Non-Listed Luminaire	4.046	-0.007	-0.017	0.000	-0.027	0.000	0.003	1.440	5.438	1.221	1.130	0.000	0.000	0.003	0.011	-0.008	2.357	7.795	0.118	7.913	e/kWh	3%	0.033	0.082	0.199	
High Pressure Sodium 5,800 70 31	\$1.25	\$0.00	-\$0.01	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.45	\$1.69	\$0.38	\$0.35	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.73	\$2.42	\$0.04	\$2.45	/Lamp	3%	\$0.01	\$0.03	\$0.06	
High Pressure Sodium 9,500 100 44	\$1.78	\$0.00	-\$0.01	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.63	\$2.39	\$0.54	\$0.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1.04	\$3.43	\$0.05	\$3.48	/Lamp	3%	\$0.01	\$0.04	\$0.09	
High Pressure Sodium 16,000 150 64	\$2.59	\$0.00	-\$0.01	\$0.00	-\$0.02	\$0.00	\$0.00	\$0.92	\$3.48	\$0.78	\$0.72	\$0.00	\$0.00	\$0.00	\$0.01	-\$0.01	\$1.51	\$4.99	\$0.08	\$5.06	/Lamp	3%	\$0.02	\$0.05	\$0.13	
High Pressure Sodium 22,000 200 85	\$3.44	-\$0.01	-\$0.01	\$0.00	-\$0.02	\$0.00	\$0.00	\$1.22	\$4.62	\$1.04	\$0.96	\$0.00	\$0.00	\$0.00	\$0.01	-\$0.01	\$2.00	\$6.63	\$0.10	\$6.73	/Lamp	3%	\$0.03	\$0.07	\$0.17	
High Pressure Sodium 27,500 250 115	\$4.65	-\$0.01	-\$0.02	\$0.00	-\$0.03	\$0.00	\$0.00	\$1.66	\$6.25	\$1.40	\$1.30	\$0.00	\$0.00	\$0.00	\$0.01	-\$0.01	\$2.71	\$8.96	\$0.14	\$9.10	/Lamp	3%	\$0.04	\$0.09	\$0.23	
High Pressure Sodium 50,000 400 176	\$7.12	-\$0.01	-\$0.03	\$0.00	-\$0.05	\$0.00	\$0.01	\$2.53	\$9.57	\$2.15	\$1.99	\$0.00	\$0.00	\$0.01	\$0.02	-\$0.01	\$4.15	\$13.72	\$0.21	\$13.93	/Lamp	3%	\$0.06	\$0.14	\$0.35	
Metal Halide 9,000 100 39	\$1.58	\$0.00	-\$0.01	\$0.00	-\$0.01	\$0.00	\$0.00	\$0.56	\$2.12	\$0.48	\$0.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.92	\$3.04	\$0.05	\$3.09	/Lamp	3%	\$0.01	\$0.03	\$0.08	
Metal Halide 12,000 175 68	\$2.75	\$0.00	-\$0.01	\$0.00	-\$0.02	\$0.00	\$0.00	\$0.98	\$3.70	\$0.83	\$0.77	\$0.00	\$0.00	\$0.00	\$0.01	-\$0.01	\$1.60	\$5.30	\$0.08	\$5.38	/Lamp	3%	\$0.02	\$0.06	\$0.14	
Metal Halide 19,500 250 94	\$3.80	-\$0.01	-\$0.02	\$0.00	-\$0.03	\$0.00	\$0.00	\$1.35	\$5.11	\$1.15	\$1.06	\$0.00	\$0.00	\$0.00	\$0.01	-\$0.01	\$2.22	\$7.33	\$0.11	\$7.44	/Lamp	3%	\$0.03	\$0.08	\$0.19	
Metal Halide 32,000 400 149	\$6.03	-\$0.01	-\$0.03	\$0.00	-\$0.04	\$0.00	\$0.00	\$2.15	\$8.10	\$1.82	\$1.68	\$0.00	\$0.00	\$0.00	\$0.02	-\$0.01	\$3.51	\$11.61	\$0.18	\$11.79	/Lamp	3%	\$0.05	\$0.12	\$0.30	
Metal Halide 107,800 1000 354	\$14.32	-\$0.02	-\$0.06	\$0.00	-\$0.10	\$0.00	\$0.01	\$5.10	\$19.25	\$4.32	\$4.00	\$0.00	\$0.00	\$0.01	\$0.04	-\$0.03	\$8.34	\$27.59	\$0.42	\$28.01	/Lamp	3%	\$0.12	\$0.29	\$0.70	
<b>Schedule 54</b>																										
Basic Charge																										
Single Phase	\$6.00								\$6.00									\$6.00		\$6.00	/month	3%				
Three Phase	\$9.00								\$9.00									\$9.00		\$9.00	/month	3%				
All kWh	3.871	0.069	-0.007	-0.022	0.000	-0.027	0.000	0.003	1.800	5.687	2.100	1.947	0.000	0.000	0.005	0.019	-0.013	4.058	9.745	0.118	9.863	e/kWh	3%	0.041	0.107	0.264
<b>Schedule 55</b>																										
LED																										
LED	\$4.75	\$0.00	-\$0.01	\$0.00	-\$0.01	\$0.00	\$0.00	\$1.11	\$5.84	\$1.08	\$1.00	\$0.00	\$0.00	\$0.00	\$0.01	-\$0.01	\$2.08	\$7.92	\$0.03	\$7.95	/Lamp	3%	\$0.02	\$0.07	\$0.16	
LED	\$6.63	\$0.00	-\$0.02	\$0.00	-\$0.01	\$0.00	\$0.00	\$1.57	\$8.17	\$1.53	\$1.42	\$0.00	\$0.00	\$0.00	\$0.01	-\$0.01	\$2.95	\$11.12	\$0.05	\$11.17	/Lamp	3%	\$0.03	\$0.09	\$0.23	

<sup>1</sup> See Tariff for application and special conditions.

<sup>2</sup> Delivery Service plus Supply Service plus Income Tax Adjustment. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.85 per meter per month; all other schedules add 0.050 cents per kWh per meter which is capped at \$500 or a maximum usage of 1,000,000 kWh.

<sup>3</sup> Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from this charge.

<sup>4</sup> Schedule 53 Combined Effective lamp rates calculated from the Combined Effective per kWh rate. Sums and actual lamp rates may be slightly different due to rounding. Adjustment Schedule dollar breakdown shown here for informational purposes.