

**NET METERING SERVICE**  
**OPTIONAL FOR QUALIFYING CUSTOMERS**

**Available**

In all territory served by Company in Oregon.

**Applicable**

To any Customer that uses a generating facility using solar power, wind power, fuel cells, hydroelectric power, landfill gas, digester gas, waste, dedicated energy crops available on a renewable basis or low-emission, nontoxic biomass based on solid organic fuels from wood, forest or field residues with a capacity of not more than twenty-five (25) kilowatts for residential customers and two (2) megawatts for non-residential customers that is located on the Customers' premises, is interconnected and operates in parallel with the Company's existing transmission and distribution facilities, and is intended primarily to offset part or all of the Customer's own electrical requirements. This Schedule is offered in compliance with ORS 757.300 and OAR 860-039-0005 through -0080.

**Definitions**

Net Metering Energy is the difference between the electricity supplied by the Company and the electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

**Monthly Billing**

The Electric Service Charge shall be computed in accordance with the Monthly Billing in the applicable standard service tariff.

**Special Conditions**

1. If the energy supplied to the Company is less than the energy supplied by the Company, the Company will charge the Customer the appropriate monthly charges and all applicable charges for the net electricity supplied by the Company.
2. If the energy supplied to the Company is greater than the energy supplied by the Company, the Customer shall be billed for the appropriate monthly charges and shall be credited for such Net Metering Energy with a cumulative kilowatt-hour credit to be applied at the full retail rate for each rate component on the bill that uses kilowatt-hours as the billing determinant on the customer-generator's next monthly bill.
3. For customers who are billed on time-of-use rates, kilowatt-hour usage during a monthly billing period shall be offset in the following sequence: (i) first by kilowatt-hours generated during the same time-of-use period; (ii) second by kilowatt-hour credits from previous monthly billing periods, but from the same time-of-use period; (iii) third by kilowatt-hours generated during different time-of-use periods, but from the same monthly billing period; (iv) last by kilowatt-hour credits from previous monthly billing periods and from different time-of-use periods.
4. When excess energy generated during the billing period or excess energy credits from previous billing periods from a designated meter that is subject to time-of-use rates are used to offset usage in an aggregated meter that is not subject to time-of-use rates, energy credits shall be applied in order of time-varying price with energy generated during the time of the highest price being applied first.

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**Special Conditions (continued)**

5. When excess energy generated during the billing period or excess energy credits from previous billing periods from a designated meter that is not subject to time-of-use rates are used to offset usage in an aggregated meter that is subject to time-of-use rates, energy credits shall be applied to usage in order of time-varying price with energy usage during the time of the highest price being offset first.
6. Any remaining unused kilowatt-hour credit accumulated through the March billing period each year shall be transferred to the Company's low-income assistance program at the applicable average annual avoided cost tariff rate in Schedule 37.
7. Upon the customer-generator's request and with sixty (60) days notice to the Company, the Company shall aggregate for billing purposes the meter that is physically attached to the net metering facility ("designated meter") with one or more meters ("aggregated meter") if the following conditions are met: (i) the aggregated meter is located on the customer-generator's premises or property that is contiguous to such premises; (ii) the electricity recorded by the designated meter and any aggregated meters is for the customer-generator's requirements; and (iii) the designated meter and the aggregated meter are served by the same primary feeder at the time of application. At the time of notice to the Company, the customer-generator must identify the specific meters and designate a rank order for the aggregated meters to which Net Metering Energy credits are to be applied. Aggregated meters subject to the same rate schedule as the designated meter must be ranked above any other aggregated meters. A customer-generator may amend the rank order of the aggregated meters with at least 60 days advance notice before the next annual billing period.
8. The customer-generator is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the company for purposes of safety and reliability.
9. A Net Metering facility installation shall be consistent with OAR 860-039-0020 and shall meet all applicable safety and performance standards established in the Oregon state building code.
10. Customer-generator must operate and maintain net metering facilities in compliance with Institute of Electrical and Electronics Engineers standards in OAR 860-039-0005(3)(j).
11. Except as provided for in OAR 860-039-0015, the customer-generator must install and maintain a manual disconnect switch that will disconnect the net metering facility from the Company's system. The disconnect switch must be a lockable, load-break switch that plainly indicates whether it is in the open or closed position. The disconnect switch must be readily accessible to the Company at all times and located within ten (10) feet of the Company's meter.
12. The Company may disconnect the customer-generator's electric service at any time if the net metering facility must be physically disconnected for any reason.
13. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

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**Special Conditions (continued)**

14. Prior to receiving net metering service, an interconnection review may be required in accordance with OAR 860-039-0035 or -0040.

**Continuing Service**

This Schedule is based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from monthly minimum charges.

**Rules and Regulations**

Service under this Schedule is subject to the general Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.