

**PACIFIC POWER & LIGHT COMPANY  
KLAMATH DAM REMOVAL SURCHARGES**

**OREGON  
SCHEDULE 199**

**Purpose**

To collect surcharges for funding costs of removing Klamath River dams pursuant to ORS 757.736 and to implement provisions of the Klamath Hydroelectric Settlement Agreement executed February 18, 2010.

**Applicable**

Pursuant to ORS 757.736, Subsection (2), the two surcharges contained in this Schedule are nonbypassable to customers and therefore shall be applicable to all bills for electric service calculated under all tariffs and contracts.

**Monthly Billing**

All bills calculated under all tariffs and contracts shall pay the applicable rates for each of the two surcharges below listed by Delivery Service Schedule. The J.C. Boyle Dam Surcharge shall be deposited in the Oregon Klamath Trust Account dedicated to the J.C. Boyle Dam located in Oregon. The Copco 1 and 2, Iron Gate Dams Surcharge shall be deposited in the Oregon Klamath Trust Account dedicated to the Copco 1 Dam, Copco 2 Dam and Iron Gate Dam located in California. Rates listed for each surcharge are in cents per kilowatt-hour and shall be applied to all kilowatt-hours of use.

<b>Delivery Service Schedule</b>	<b>J.C. Boyle Dam Surcharge</b>	<b>Copco 1 and 2, Iron Gate Dams Surcharge</b>
Schedule 4, per kWh	0.033¢	0.101¢
Schedule 15, per kWh	0.060¢	0.163¢
Schedule 23,723, per kWh	0.036¢	0.101¢
Schedule 28,728, per kWh	0.033¢	0.097¢
Schedule 30,730, per kWh	0.032¢	0.095¢
Schedule 33, per kWh	0.022¢	0.066¢
Schedule 41,741, per kWh	0.033¢	0.099¢
Schedule 47,747, per kWh	0.026¢	0.079¢
Schedule 48,748, per kWh	0.026¢	0.079¢
Schedule 50, per kWh	0.053¢	0.142¢
Schedule 51,751, per kWh	0.081¢	0.227¢
Schedule 52,752, per kWh	0.051¢	0.136¢
Schedule 53,753, per kWh	0.033¢	0.082¢
Schedule 54,754, per kWh	0.041¢	0.107¢

**Terms and Conditions**

The surcharges set forth in this Schedule are calculated based on a collection schedule that will fund, by December 31, 2019, Oregon's 92 percent share of the customer contribution of no more than \$200 million as set forth in ORS 757.736. The surcharge rates may be adjusted at a future date subject to a Commission determination. The Commission and the Company will monitor collections under this tariff to ensure that it does not collect in excess of Oregon's share of the \$200 million maximum customer contribution. (D)

Surcharge trust accounts for amounts generated by each of the two surcharges in this Schedule shall be established by the Commission pursuant to 757.738. (M)  
from p.2

Issued: March 18, 2010 P.U.C. OR No. 35  
Effective: With service rendered on and after Second Revision of Sheet No. 199

Issued By  
Andrea L. Kelly, Vice President, Regulation

Pacific Power  
State of Oregon  
Klamath Dam Removal Surcharges  
Target Annual Surcharge Collection and Test of Surcharge Impact

<b>Target Annual Surcharge Collection</b>				
Line No.	Surcharge Effective Date	3/19/2010		
(1)	Surcharge End Date	12/31/2019		
(2)	Total Years Effective	9.79		
(3)				
(4)	Total Customer Contribution	\$172,000,000		Final Agreement, Section 7.3.2
(5)	Oregon Share of Customer Contribution	92%		Final Agreement, Section 4.1.1.1.D
(6)	Total Oregon Collection	\$158,240,000		(4)*(5)
(7)	<b>Total Annual Surcharge Collection</b>	<b>\$16,160,492</b>		(6)/(3)
(8)	Percent to be collected through the Oregon J.C. Boyle Dam Surcharge	25%		Final Agreement, Section 4.1.1.1.D
(9)	<b>Oregon J.C. Boyle Dam Surcharge</b>	<b>\$4,040,123</b>		(7)*(8)
(10)	Percent to be collected through the Oregon Copco 1 & 2 and Iron Gate Dams Surcharge	75%		Final Agreement, Section 4.1.1.1.D
(11)	<b>Oregon Copco 1 &amp; 2 and Iron Gate Dams Surcharge</b>	<b>\$12,120,369</b>		(7)*(10)
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<b>Test of Surcharge Impact</b>				
(12)	Annual Base Retail Revenues effective January 1, 2010*	\$953,084,000		
(13)	<b>Total Annual Surcharge Percentage of Base Retail Revenue Requirement**</b>	<b>1.7%</b>		(7)/(12)

\*Based on rates effective January 1, 2010 including rates from UE 207 approved by the OPUC in order 09-432 decided October 30, 2009. UE 207 represents PacifiCorp's last case under ORS 757.210 decided by the commission before January 1, 2010.

\*\*Must be less than 2% pursuant to ORS 757.736(3)

PACIFIC POWER  
STATE OF OREGON  
PROPOSED KLAMATH DAM REMOVAL SURCHARGES  
FORECAST 12 MONTHS ENDED DECEMBER 31, 2011

Line No.	Description	Pre Sch No.	No. of Cust	MWh	Present Generation Revenues <sup>1</sup>	Oregon J.C. Boyle Dam Surcharge		Oregon Copco I & 2, Iron Gate Dams Surcharge	
						Rates ¢/kWh (6)	Revenues (7) (4)*(6)	Rates ¢/kWh (8)	Revenues (9) (4)*(8)
1	<b>Residential</b>	4	484,011	5,306,840	\$242,157,503	0.033	\$1,751,257	0.101	\$5,359,908
2	<b>Total Residential</b>		484,011	5,306,840	\$242,157,503		\$1,751,257		\$5,359,908
3	<b>Commercial &amp; Industrial</b>								
4	Gen. Svc. < 31 kW	23	74,207	1,013,838	\$45,805,745	0.036	\$364,982	0.101	\$1,023,976
5	Gen. Svc. 31 - 200 kW	28	10,419	2,011,827	\$92,352,831	0.033	\$663,903	0.097	\$1,951,472
6	Gen. Svc. 201 - 999 kW	30	882	1,386,076	\$62,485,531	0.032	\$443,544	0.095	\$1,316,772
7	Large General Service ≥ 1,000 kW	48	212	2,349,055	\$102,132,180	0.026	\$610,754	0.079	\$1,855,753
8	Partial Req. Svc. ≥ 1,000 kW	47	7	381,991	\$15,844,597	0.026	\$99,318	0.079	\$301,773
9	Agricultural Pumping Service	41	6,211	149,120	\$6,753,521	0.033	\$49,210	0.099	\$147,629
10	Agricultural Pumping - Other	33	2,056	127,459	\$0	0.022	\$28,041	0.066	\$84,123
11	<b>Total Commercial &amp; Industrial</b>		93,994	7,419,366	\$325,374,405		\$2,259,751		\$6,681,499
12	<b>Lighting</b>								
13	Outdoor Area Lighting Service	15	7,167	10,138	\$241,695	0.060	\$6,083	0.163	\$16,525
14	Street Lighting Service	50	258	10,594	\$218,662	0.053	\$5,615	0.142	\$15,043
15	Street Lighting Service HPS	51	710	16,563	\$539,781	0.081	\$13,416	0.227	\$37,598
16	Street Lighting Service	52	65	1,061	\$26,501	0.051	\$541	0.136	\$1,443
17	Street Lighting Service	53	266	9,250	\$98,606	0.033	\$3,053	0.082	\$7,585
18	Recreational Field Lighting	54	103	847	\$15,541	0.041	\$347	0.107	\$906
19	<b>Total Public Street Lighting</b>		8,569	48,453	\$1,140,786		\$29,055		\$79,101
20	<b>Total</b>		586,574	12,774,659	\$568,672,694		\$4,040,063		\$12,120,508

<sup>1</sup> Based on rates effective February 2, 2010.

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDED DECEMBER 31, 2011**

Line No.	Description	Pre Sch No.	Pro Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			Line No.
						Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1,2</sup>	Net Rates	Base Rates (\$000)	% <sup>3</sup>	Net Rates (\$000)	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
1	Residential	4	4	484,011	5,306,840	\$472,654	\$19,369	\$492,023	\$472,654	\$26,480	\$499,134	\$0	0.0%	\$7,111	1.5%
2	<b>Total Residential</b>			484,011	5,306,840	\$472,654	\$19,369	\$492,023	\$472,654	\$26,480	\$499,134	\$0	0.0%	\$7,111	1.5%
	<b>Commercial &amp; Industrial</b>														
3	Gen. Svc. < 31 kW	23	23	74,207	1,013,838	\$94,181	(\$628)	\$93,553	\$94,181	\$761	\$94,942	\$0	0.0%	\$1,389	1.5%
4	Gen. Svc. 31 - 200 kW	28	28	10,419	2,011,827	\$133,835	\$10,844	\$144,679	\$133,835	\$13,459	\$147,294	\$0	0.0%	\$2,615	1.8%
5	Gen. Svc. 201 - 999 kW	30	30	882	1,386,076	\$85,559	\$4,215	\$89,774	\$85,559	\$5,975	\$91,534	\$0	0.0%	\$1,760	2.0%
6	Large General Service >= 1,000 kW	48	48	212	2,349,055	\$128,583	(\$2,726)	\$125,857	\$128,583	(\$259)	\$128,324	\$0	0.0%	\$2,467	2.0%
7	Partial Req. Svc. >= 1,000 kW	47	47	7	381,991	\$19,268	(\$446)	\$18,822	\$19,268	(\$45)	\$19,223	\$0	0.0%	\$401	2.0%
8	Agricultural Pumping Service	41	41	6,211	149,120	\$16,054	(\$3,276)	\$12,778	\$16,054	(\$3,079)	\$12,975	\$0	0.0%	\$197	1.5%
9	Agricultural Pumping - Other	33	33	2,056	127,459	\$5,327	\$272	\$5,599	\$5,327	\$384	\$5,711	\$0	0.0%	\$112	2.0%
10	<b>Total Commercial &amp; Industrial</b>			93,994	7,419,366	\$482,807	\$8,255	\$491,062	\$482,807	\$17,196	\$500,003	\$0	0.0%	\$8,941	1.8%
	<b>Lighting</b>														
11	Outdoor Area Lighting Service	15	15	7,167	10,138	\$1,332	\$136	\$1,468	\$1,332	\$159	\$1,491	\$0	0.0%	\$23	1.5%
12	Street Lighting Service	50	50	258	10,594	\$1,198	\$144	\$1,342	\$1,198	\$165	\$1,363	\$0	0.0%	\$21	1.5%
13	Street Lighting Service HPS	51	51	710	16,563	\$3,021	\$338	\$3,359	\$3,021	\$389	\$3,410	\$0	0.0%	\$51	1.5%
14	Street Lighting Service	52	52	65	1,061	\$117	\$15	\$132	\$117	\$17	\$134	\$0	0.0%	\$2	1.5%
15	Street Lighting Service	53	53	266	9,250	\$605	\$83	\$688	\$605	\$94	\$699	\$0	0.0%	\$11	1.6%
16	Recreational Field Lighting	54	54	103	847	\$75	\$7	\$82	\$75	\$8	\$83	\$0	0.0%	\$1	1.5%
17	<b>Total Public Street Lighting</b>			8,569	48,453	\$6,348	\$723	\$7,071	\$6,348	\$831	\$7,179	\$0	0.0%	\$108	1.5%
18	<b>Total Sales to Ultimate Consumers</b>			586,574	12,774,659	\$961,809	\$28,347	\$990,156	\$961,809	\$44,508	\$1,006,317	\$0	0.0%	\$16,161	1.6%
19	<b>Employee Discount</b>				18,045	(\$397)	(\$17)	(\$414)	(\$397)	(\$17)	(\$414)	\$0		\$0	
20	<b>Total Sales with Employee Discount</b>			586,574	12,774,659	\$961,412	\$28,330	\$989,742	\$961,412	\$44,491	\$1,005,903	\$0	0.0%	\$16,161	1.6%
21	AGA Revenue					\$2,800	\$2,800	\$2,800	\$2,800	\$2,800	\$2,800	\$0		\$0	
22	<b>Total Sales with Employee Discount and AGA</b>			586,574	12,774,659	\$964,212	\$28,330	\$992,542	\$964,212	\$44,491	\$1,008,703	\$0	0.0%	\$16,161	1.6%

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Includes the effects of the Klamath Dam Removal Surcharges (Sch. 199).

<sup>3</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules