

November 15, 2011

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Oregon Public Utility Commission
550 Capitol Street NE, Suite 215
Salem, OR 97301-2551

Attn: Filing Center

RE: Advice No. 11-018
Docket UE 227 – Compliance Tariff Sheets

PacifiCorp (d/b/a Pacific Power) submits in electronic format, tariff pages listed below associated with Tariff P.U.C. OR No. 36 of Pacific Power applicable to electric service in the State of Oregon. A signed original letter and five (5) copies will be provided via overnight delivery. This filing is made in compliance with Order No. 11-435, and shows an effective date of January 1, 2012 as ordered.

First Revision of Sheet No. INDEX-3		Tariff Index
First Revision of Sheet No. 90	Schedule 90	Summary of Effective Rate Adjustments
First Revision of Sheet No. 201-1	Schedule 201	Net Power Costs Cost-Based Supply Service
First Revision of Sheet No. 201-2	Schedule 201	Net Power Costs Cost-Based Supply Service
First Revision of Sheet No. 201-3	Schedule 201	Net Power Costs Cost-Based Supply Service
Original Sheet No. 205-1	Schedule 205	TAM Adjustment for Other Revenues
Original Sheet No. 205-2	Schedule 205	TAM Adjustment for Other Revenues
Original Sheet No. 205-3	Schedule 205	TAM Adjustment for Other Revenues
First Revision of Sheet No. 220-1	Schedule 220	Standard Offer Supply Service
First Revision of Sheet No. 220-2	Schedule 220	Standard Offer Supply Service
First Revision of Sheet No. 294-2	Schedule 294	Transition Adjustment
First Revision of Sheet No. 295-1	Schedule 295	Transition Adjustment One-Time Multi-Year Cost of Service Opt-Out
First Revision of Sheet No. 295-2	Schedule 295	Transition Adjustment One-Time Multi-Year Cost of Service Opt-Out

This filing sets net power costs for 2012 and the final transition adjustments for the 2012 direct access options, consistent with Commission Order No. 11-435 in Docket UE 227.

In support of this filing, the Company submits the following exhibits:

- Attachment 1 – Summary of update to net power costs from November 8, 2011 indicative filing
- Attachment 2 – Description of the updates
- Attachment 3 – Update to Exhibit A from UE 227 Stipulation (NPC Allocation)
- Attachment 4 – TAM rate adjustment calculation and summary

Attachment 3 shows Oregon-allocated net power costs for 2012 are forecast to be \$367 million, which results in an overall rate increase of \$51.3 million, or 4.4 percent. A residential customer using 950 kWh per month would see a bill increase of \$3.48 per month as a result of this change.

Attached are CDs with the net power cost report and workpapers. The attached CD is confidential and subject to the protective order issued for this proceeding.

If you have any questions please contact Joelle Steward, Regulatory Manager, at (503) 813-5542.

Very truly yours,

A handwritten signature in black ink that reads "Andrea L. Kelly" followed by a stylized monogram "AK".

Andrea L. Kelly
Vice President, Regulation

Enclosure

cc: UE 227 Service List

CERTIFICATE OF SERVICE

I hereby certify that on this 15th of November, 2011, I caused to be served, via email and/or overnight delivery, a true and correct copy of the foregoing document on the following named person(s) at his or her last-known address(es) indicated below.

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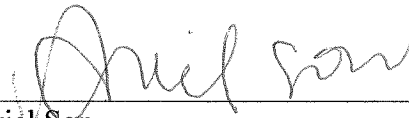
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A handwritten signature in cursive script that reads "Ariel Son". The signature is written in dark ink and is positioned above a horizontal line.

Ariel Son
Coordinator, Regulatory Operations

Schedule No.

SUPPLY SERVICE	
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SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

The following summarizes the applicability of the Company's adjustment schedules

SUMMARY OF EFFECTIVE RATE ADJUSTMENTS

Schedule	91	92	93	96	97	98*	102	194	195	199	202	203	204	205	290	294*	295*	297*	299	(C)
4	x	x	x	x	x	x	x	x	x	x	x	x	x	x				x	x	
15	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x	x	x	
23	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x	x	x	
28	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x	x	x	
30	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x	x	x	
33	x		x	x		x	x	x	x	x	x	x	x		x	x	x	x		
41	x	x	x	x		x	x	x	x	x	x	x	x	x	x	x	x	x	x	
47	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	
48	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	x	
50	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x	x	x	
51	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x	x	x	
52	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x	x	x	
53	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x	x	x	
54	x	x	x	x			x	x	x	x	x	x	x	x	x	x	x	x	x	
723	x	x	x	x		x	x	x	x	x				x	x	x	x	x	x	
728	x	x	x	x		x	x	x	x	x				x	x	x	x	x	x	
730	x	x	x	x		x	x	x	x	x				x	x	x	x	x	x	
741	x	x	x	x		x	x	x	x	x				x	x	x	x	x	x	
747	x	x	x	x	x	x	x	x	x	x				x	x	x	x	x	x	
748	x	x	x	x	x	x	x	x	x	x				x	x	x	x	x	x	
751	x	x	x	x			x	x	x	x				x	x	x	x	x	x	
752	x	x	x	x			x	x	x	x				x	x	x	x	x	x	
753	x	x	x	x			x	x	x	x				x	x	x	x	x	x	
754	x	x	x	x			x	x	x	x				x	x	x	x	x	x	(C)

*Not applicable to all consumers. See Schedule for details.

NET POWER COSTS
COST-BASED SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Residential Consumers and Nonresidential Consumers who have elected to take Cost-Based Supply Service under this schedule or under Schedules 210, 211, 212, 213 or 247. This service may be taken only in conjunction with the applicable Delivery Service Schedule. Also applicable to Nonresidential Consumers who, based on the announcement date defined in OAR 860-038-270, do not elect to receive standard offer service under Schedule 220 or direct access service under the applicable tariff. In addition, applicable to some Large Nonresidential Consumers on Schedule 400 whose special contracts require prices under the Company's previously applicable Schedule 48T. For Consumers on Schedule 400 who were served on previously applicable Schedule 48T prices under their special contract, this service, in conjunction with Delivery Service Schedule 48, supersedes previous Schedule 48T.

Nonresidential Consumers who had chosen either service under Schedule 220 or who chose to receive direct access service under the applicable tariff may qualify to return to Cost-Based Supply Service under this Schedule after meeting the Returning Service Requirements and making a Returning Service Payment as specified in this Schedule.

Monthly Billing

The Monthly Billing shall be the Energy Charge, as specified below by Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
			Secondary	Primary	Transmission	
4	Per kWh	0-1000 kWh	2.552¢			(I)
		> 1000 kWh	3.486¢			(I)
For Schedule 4, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).						
23	First 3,000 kWh, per kWh		2.973 ¢	2.880¢		(I)
	All additional kWh, per kWh		2.206¢	2.137¢		
28	First 20,000 kWh, per kWh		2.818¢	2.611¢		
	All additional kWh, per kWh		2.741¢	2.541¢		
30	First 20,000 kWh, per kWh		3.099¢	3.064¢		
	All additional kWh, per kWh		2.687¢	2.649¢		
41	Winter, first 100 kWh/kW, per kWh		3.900¢	3.777¢		
	Winter, all additional kWh, per kWh		2.657¢	2.573¢		
	Summer, all kWh, per kWh		2.657¢	2.573¢		(I)

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

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NET POWER COSTS
COST-BASED SUPPLY SERVICE
Monthly Billing (continued)

<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>			
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>	
47/48	Per kWh On-Peak	2.768¢	2.666¢	2.541¢	(1)
	Per kWh, Off-Peak	2.718¢	2.616¢	2.491¢	(1)

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

52	For dusk to dawn operation, per kWh	2.649¢			(1)
	For dusk to midnight operation, per kWh	2.649¢			(1)
54	Per kWh	1.949¢			(1)

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	Mercury Vapor	7,000	76	\$ 2.03	(1)
	Mercury Vapor	21,000	172	\$ 4.59	
	Mercury Vapor	55,000	412	\$10.98	
	High Pressure Sodium	5,800	31	\$ 0.83	
	High Pressure Sodium	22,000	85	\$ 2.27	
	High Pressure Sodium	50,000	176	\$ 4.69	(1)

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
Horizontal, per lamp	\$1.67	\$3.77	\$9.03	(1)
Vertical, per lamp	\$1.67	\$3.77		(1)

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh)	(Monthly 172 kWh)	(Monthly 412 kWh)	
On 26-foot poles, horizontal, per lamp	\$1.67			(1)
On 26-foot poles, vertical, per lamp	\$1.67			
On 30-foot poles, horizontal, per lamp		\$3.77		
On 30-foot poles, vertical, per lamp		\$3.77		
On 33-foot poles, horizontal, per lamp			\$9.03	(1)

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NET POWER COSTS
 COST-BASED SUPPLY SERVICE

Monthly Billing (continued)
Delivery Service Schedule No.

 50 **B. Company-owned Underground System**

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>	
	(Monthly 76 kWh) (Monthly 172 kWh) (Monthly 412 kWh)			
On 26-foot poles, horizontal, per lamp	\$1.67			(l)
On 26-foot poles, vertical, per lamp	\$1.67			
On 30-foot poles, horizontal, per lamp		\$3.77		
On 30-foot poles, vertical, per lamp		\$3.77		
On 33-foot poles, horizontal, per lamp			\$9.03	(l)

51 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
High Pressure Sodium	5,800	70	31	\$1.07	(l)
High Pressure Sodium	9,500	100	44	\$1.52	
High Pressure Sodium	16,000	150	64	\$2.21	
High Pressure Sodium	22,000	200	85	\$2.94	
High Pressure Sodium	27,500	250	115	\$3.98	
High Pressure Sodium	50,000	400	176	\$6.09	
Metal Halide	9,000	100	39	\$1.35	
Metal Halide	12,000	175	68	\$2.35	
Metal Halide	19,500	250	94	\$3.25	
Metal Halide	32,000	400	149	\$5.15	(l)

53 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
High Pressure Sodium	5,800	70	31	\$0.35	(l)
High Pressure Sodium	9,500	100	44	\$0.50	
High Pressure Sodium	16,000	150	64	\$0.72	
High Pressure Sodium	22,000	200	85	\$0.96	
High Pressure Sodium	27,500	250	115	\$1.30	
High Pressure Sodium	50,000	400	176	\$1.99	
Metal Halide	9,000	100	39	\$0.44	
Metal Halide	12,000	175	68	\$0.77	
Metal Halide	19,500	250	94	\$1.06	
Metal Halide	32,000	400	149	\$1.69	(l)
Metal Halide	107,800	1,000	354	\$4.00	(l)
Non-Listed Luminaire, per kWh			1.131¢		(l)

55 <u>Types of Luminaire</u>	<u>Compares to HPSV</u>		<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>	
	<u>Lamp Size of (Watts)</u>				
Light Emitting Diode	100		29	\$1.00	(l)
Light Emitting Diode	150		41	\$1.42	(l)

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TAM ADJUSTMENT FOR OTHER REVENUES

Page 1

Purpose

This schedule adjusts rates for Other Revenues as authorized by Order No. 10-363.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule and Direct Access Delivery Service Schedule.

	<u>Delivery Service Schedule No.</u>		<u>Delivery Voltage</u>		
			Secondary	Primary	Transmission
4	Per kWh	0-1000 kWh	0.024¢		
		> 1000 kWh	0.033¢		
For Schedule 4, the kilowatt-hour blocks listed above are based on an average month of approximately 30.42 days. Residential kilowatt-hour blocks shall be prorated to the nearest whole kilowatt-hour based upon the number of whole days in the billing period (see Rule 10 for details).					
23, 723	First 3,000 kWh, per kWh		0.028¢	0.028¢	
	All additional kWh, per kWh		0.021¢	0.020¢	
28, 728	First 20,000 kWh, per kWh		0.027¢	0.025¢	
	All additional kWh, per kWh		0.026¢	0.024¢	
30, 730	First 20,000 kWh, per kWh		0.030¢	0.029¢	
	All additional kWh, per kWh		0.026¢	0.025¢	
41, 741	Winter, first 100 kWh/kW, per kWh		0.037¢	0.036¢	
	Winter, all additional kWh, per kWh		0.025¢	0.025¢	
	Summer, all kWh, per kWh		0.025¢	0.025¢	

For Schedule 41, Winter is defined as service rendered from December 1 through March 31, Summer is defined as service rendered April 1 through November 30.

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TAM ADJUSTMENT FOR OTHER REVENUES

Page 2

Energy Charge (continued)

<u>Delivery Service Schedule No.</u>	<u>Delivery Voltage</u>		
	Secondary	Primary	Transmission
47/48 Per kWh On-Peak	0.026¢	0.025¢	0.024¢
747/748 Per kWh, Off-Peak	0.026¢	0.025¢	0.024¢

For Schedule 47 and Schedule 48, On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

52, 752 For dusk to dawn operation, per kWh 0.025¢
 For dusk to midnight operation, per kWh 0.025¢

54,754 Per kWh 0.019¢

15	<u>Type of Luminaire</u>	<u>Nominal Rating</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>
	Mercury Vapor	7,000	76	\$0.02
	Mercury Vapor	21,000	172	\$0.04
	Mercury Vapor	55,000	412	\$0.10
	High Pressure Sodium	5,800	31	\$0.01
	High Pressure Sodium	22,000	85	\$0.02
	High Pressure Sodium	50,000	176	\$0.04

50 A. Company-owned Overhead System

Street lights supported on distribution type wood poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)
Horizontal, per lamp	\$0.02	\$0.04	\$0.09
Vertical, per lamp	\$0.02	\$0.04	

Street lights supported on distribution type metal poles: Mercury Vapor Lamps.

<u>Nominal Lumen Rating</u>	<u>7,000</u> (Monthly 76 kWh)	<u>21,000</u> (Monthly 172 kWh)	<u>55,000</u> (Monthly 412 kWh)
On 26-foot poles, horizontal, per lamp	\$0.02		
On 26-foot poles, vertical, per lamp	\$0.02		
On 30-foot poles, horizontal, per lamp		\$0.04	
On 30-foot poles, vertical, per lamp		\$0.04	
On 33-foot poles, horizontal, per lamp			\$0.09

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Energy Charge (continued)

(N)

Delivery Service Schedule No.

 50 **B. Company-owned Underground System**

<u>Nominal Lumen Rating</u>	<u>7,000</u>	<u>21,000</u>	<u>55,000</u>
	(Monthly 76 kWh) (Monthly 172 kWh) (Monthly 412 kWh)		
On 26-foot poles, horizontal, per lamp	\$0.02		
On 26-foot poles, vertical, per lamp	\$0.02		
On 30-foot poles, horizontal, per lamp		\$0.04	
On 30-foot poles, vertical, per lamp		\$0.04	
On 33-foot poles, horizontal, per lamp			\$0.09

51, 751 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>
High Pressure Sodium	5,800	70	31	\$0.01
High Pressure Sodium	9,500	100	44	\$0.01
High Pressure Sodium	16,000	150	64	\$0.02
High Pressure Sodium	22,000	200	85	\$0.03
High Pressure Sodium	27,500	250	115	\$0.04
High Pressure Sodium	50,000	400	176	\$0.06
Metal Halide	9,000	100	39	\$0.01
Metal Halide	12,000	175	68	\$0.02
Metal Halide	19,500	250	94	\$0.03
Metal Halide	32,000	400	149	\$0.05

53, 753 <u>Types of Luminaire</u>	<u>Nominal rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>
High Pressure Sodium	5,800	70	31	\$0.00
High Pressure Sodium	9,500	100	44	\$0.00
High Pressure Sodium	16,000	150	64	\$0.01
High Pressure Sodium	22,000	200	85	\$0.01
High Pressure Sodium	27,500	250	115	\$0.01
High Pressure Sodium	50,000	400	176	\$0.02
Metal Halide	9,000	100	39	\$0.00
Metal Halide	12,000	175	68	\$0.01
Metal Halide	19,500	250	94	\$0.01
Metal Halide	32,000	400	149	\$0.02
Metal Halide	107,800	1,000	354	\$0.04

Non-Listed Luminaire, per kWh 0.011¢

55 <u>Types of Luminaire</u>	<u>Compares to HPSV</u>	<u>Lamp Size of (Watts)</u>	<u>Monthly kWh</u>	<u>Rate Per Luminaire</u>
Light Emitting Diode	100	29	\$0.01	
Light Emitting Diode	150	41	\$0.01	

(N)

STANDARD OFFER SUPPLY SERVICE
Available

In all territory served by the Company in the State of Oregon.

Applicable

To Nonresidential Consumers who have elected to take this service. This service may be taken only in conjunction with the applicable Delivery Service Schedule.

Energy Charge

The Energy Charge shall be based on the Energy Charge Daily Rate as described below.

The Energy Charge Daily Rate is calculated by applying the same monthly weights produced by the Weighted Market Value calculation in the Transition Adjustment Schedule – Schedule 294 to actual daily market prices reported by the Dow Jones indices at California/Oregon Border (COB), Mid-Columbia (Mid-C) and Desert Southwest (DSW), which includes the Palo Verde and Four Corners markets. The weights and thermal value will remain constant throughout the calendar year.

Standard Offer HLH			Standard Offer LLH		
<u>Market</u>	<u>Weight</u>		<u>Market</u>	<u>Weight</u>	
COB	36.95%		COB	16.62%	
DSW	12.63%		DSW	20.20%	
Mid C	48.90%		Mid C	36.52%	
SP15	0.00%		SP15	0.00%	
Thermal	1.52%	\$21.82/MWh	Thermal	26.66%	\$18.10/MWh
Total	100%		Total	100%	

(C)

(C)

If prices are not reported for a particular day or days, the average of the immediately preceding and following reported days' on-peak and off-peak prices shall be used to determine the price for the non-reported period. On-peak and off-peak hours shall be defined as reported by Dow Jones for the Mid-Columbia Index. Currently, on-peak hours are between 6:00 a.m. and 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-peak hours are all remaining hours.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005, the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April and for the period between the last Sunday in October and the first Sunday in November.

The Consumer shall notify the Company of its choice of this option within the period defined in OAR 860-038-270. The Consumer shall remain on this option until the Company is properly notified of the Consumers' election of Direct Access Service. The Consumer may return to Cost-Based Supply Service consistent with the provisions of Schedule 201.

(continued)

Return to Cost-Based Supply Service

The Consumer's return to Cost-Based Supply Service is restricted under the provisions of Schedule 201, Cost-Based Supply Service.

Loss Adjustment Factor

The loss adjustment shall be included by multiplying the above applicable Energy Charge by the following adjustment factors where the Real Power Losses Factors are as set forth for service in the PacifiCorp Zone in Schedule 10 of the Company's FERC Open Access Transmission Tariff (OATT) approved at the time of the announcement date defined by OAR 860-038-270 to be in effect for the election period:

Delivery Voltage \geq 46 kV	1.0500
Delivery Voltage < 46 kV	1.0856

(C)
|
(C)

In addition to this energy charge, all customers purchasing this service are required to pay for ancillary services at the rates determined by the appropriate pro forma transmission tariffs.

TRANSITION ADJUSTMENT

One-Year Option - Transition Adjustments (cents/kWh)

	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-12	-0.454	-0.486	-0.552	-0.603	-0.463	-0.494	-0.679	-0.735	-0.509	-0.574	-0.555	-0.617
Feb-12	-0.412	-0.392	-0.517	-0.624	-0.418	-0.401	-0.642	-0.648	-0.465	-0.478	-0.510	-0.533
Mar-12	-0.205	-0.154	-0.315	-0.367	-0.223	-0.175	-0.462	-0.399	-0.270	-0.235	-0.317	-0.284
Apr-12	-0.149	0.431	-0.263	0.414	-0.157	0.390	-0.374	0.164	-0.205	0.359	-0.249	0.316
May-12	0.589	0.777	0.476	0.680	0.572	0.775	0.333	0.542	0.522	0.733	0.479	0.692
Jun-12	0.642	0.859	0.534	0.749	0.613	0.849	0.381	0.634	0.558	0.798	0.513	0.757
Jul-12	-0.501	-0.185	-0.601	-0.288	-0.514	-0.248	-0.734	-0.473	-0.549	-0.261	-0.602	-0.307
Aug-12	-1.521	-0.681	-1.598	-0.667	-1.509	-0.693	-1.700	-0.922	-1.542	-0.695	-1.589	-0.767
Sep-12	-1.203	-0.748	-1.291	-0.709	-1.202	-0.746	-1.414	-1.034	-1.242	-0.751	-1.287	-0.855
Oct-12	-0.808	-0.702	-0.943	-0.656	-0.826	-0.683	-1.073	-0.892	-0.876	-0.731	-0.920	-0.788
Nov-12	-1.018	-1.061	-1.086	-1.200	-1.028	-1.037	-1.257	-1.273	-1.076	-1.101	-1.122	-1.177
Dec-12	-1.204	-1.234	-1.295	-1.262	-1.217	-1.240	-1.435	-1.463	-1.264	-1.320	-1.310	-1.365

	41/741 Secondary		41/741 Primary		47,48 Secondary		47,48 Primary		47,48 Transmission		747,748	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-12					-0.508	-0.659	-0.611	-0.644	-0.630	-0.643	-0.583	-0.734
Feb-12					-0.467	-0.565	-0.567	-0.536	-0.590	-0.546	-0.542	-0.640
Mar-12					-0.260	-0.340	-0.373	-0.322	-0.393	-0.317	-0.335	-0.415
Apr-12	-0.287	0.210	-0.417	0.132	-0.198	0.335	-0.309	0.283	-0.338	0.252	-0.273	0.260
May-12	0.440	0.640	-0.365	0.561	0.525	0.712	0.415	0.618	0.358	0.558	0.450	0.637
Jun-12	0.479	0.694	0.362	0.616	0.578	0.745	0.453	0.681	0.384	0.616	0.503	0.670
Jul-12	-0.573	-0.157	0.401	-0.235	-0.514	-0.179	-0.646	-0.260	-0.652	-0.326	-0.589	-0.254
Aug-12	-1.591	-0.551	-0.652	-0.630	-1.533	-0.564	-1.644	-0.698	-1.604	-0.727	-1.608	-0.639
Sep-12	-1.294	-0.658	-1.670	-0.736	-1.231	-0.681	-1.342	-0.805	-1.321	-0.768	-1.306	-0.756
Oct-12	-0.961	-0.876	-1.372	-0.954	-0.885	-0.758	-0.980	-0.806	-0.992	-0.811	-0.960	-0.833
Nov-12					-1.050	-1.199	-1.178	-1.188	-1.176	-1.143	-1.125	-1.274
Dec-12					-1.259	-1.403	-1.369	-1.434	-1.361	-1.377	-1.334	-1.478

	747,748 Primary		747,748		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-12	-0.686	-0.719	-0.705	-0.718	0.200	0.198	-0.607	-0.609	-2.125	-2.127	-1.308	-1.309
Feb-12	-0.642	-0.611	-0.665	-0.621	0.243	0.295	-0.564	-0.512	-2.082	-2.030	-1.264	-1.212
Mar-12	-0.448	-0.397	-0.468	-0.392	0.447	0.521	-0.360	-0.287	-1.878	-1.805	-1.060	-0.987
Apr-12	-0.384	0.208	-0.413	0.177	0.499	1.143	-0.309	0.335	-1.827	-1.183	-1.009	-0.365
May-12	0.340	0.543	0.283	0.483	1.223	1.427	0.415	0.619	-1.103	-0.899	-0.285	-0.081
Jun-12	0.378	0.606	0.309	0.541	1.250	1.488	0.443	0.680	-1.075	-0.838	-0.257	-0.020
Jul-12	-0.721	-0.335	-0.727	-0.401	0.173	0.512	-0.635	-0.295	-2.153	-1.813	-1.335	-0.995
Aug-12	-1.719	-0.773	-1.679	-0.802	-0.814	0.077	-1.621	-0.731	-3.139	-2.249	-2.321	-1.431
Sep-12	-1.417	-0.880	-1.396	-0.843	-0.513	0.030	-1.321	-0.778	-2.839	-2.296	-2.021	-1.478
Oct-12	-1.055	-0.881	-1.067	-0.886	-0.172	0.013	-0.979	-0.795	-2.497	-2.313	-1.679	-1.495
Nov-12	-1.253	-1.263	-1.251	-1.218	-0.365	-0.344	-1.173	-1.151	-2.691	-2.669	-1.873	-1.851
Dec-12	-1.444	-1.509	-1.436	-1.452	-0.555	-0.558	-1.363	-1.366	-2.881	-2.884	-2.063	-2.066

**TRANSITION ADJUSTMENT ONE-TIME
MULTI-YEAR COST OF SERVICE OPT-OUT**

Page 1

Available

In all territory served by the Company in the State of Oregon.

Applicable

To Large Nonresidential Consumers who have chosen to opt-out of the Company's Cost-Based Supply Service Schedule 201 during the enrollment period specified below and who currently receive Delivery Service under Schedules 47, 48, 747, or 748 or Consumers who receive service under Delivery Service Schedules 30, 47 and/or 48 or 730, 747 and/or 748 under a single corporate name with meters of more than 200 kW of billing demand at least once in the previous thirteen months that total to at least 2 MW. (C)

Minimum Three-Year Option

Enrollment Period: November 15 – December 1, 2011 with a minimum service period from January 1, 2012 through December 31, 2014. Also applicable to consumers who elected the Multi-year Cost of Service Opt-Out during a previous enrollment period. (C)

Total Eligible Load

A total load of 200 MW will be accepted under this schedule.

Transition Adjustment

The Transition Adjustment will remain fixed over the 3-year period.

The annual Transition Adjustment amounts are shown on Sheets 295-3 for each rate schedule for 2012, 2013 and 2014, by Heavy Load Hours (HLH), Light Load Hours (LLH) and voltage level, where applicable. They are expressed on a cents per kilowatt-hour basis. (C)

Energy Supply

The Consumer must elect to purchase energy from an ESS (Direct Access Service) for all of the Consumer's Points of Delivery under this schedule.

Notification of Transition Adjustment

Based on the announcement date defined in OAR 860-038-275, the Company will post on its website (www.pacificpower.net) the transition adjustment for each eligible delivery service schedule shown on Schedule 201 for each applicable delivery voltage level for Nonresidential Consumers for the 3-year period from January 1 of the calendar year subsequent to the announcement date.

Balancing Account

Beginning January 2007, the Company will accrue in this account, the costs, resulting from changes in the forward price curve that occurred during the open enrollment window, the load actually participating in Direct Access as compared to the assumed level of participation in the simulations, and any executed energy transactions resulting from significant load departure, if such costs exceed \$250,000. The Company shall accrue interest on the transition adjustment balances, whether positive or negative, at the Company's authorized rate of return. Amounts in this account will be recovered through Schedule 293 from all consumers eligible for direct access.

(continued)

TRANSITION ADJUSTMENT ONE-TIME
 MULTI-YEAR COST OF SERVICE OPT-OUT

(D)

Three-Year Option - Transition Adjustments (cents/kWh)
Adjustments for Consumers Electing This Option for 2010-2012 (No New Service)

	30/730 Primary		30/730 Secondary		47/747 Primary		47/747 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
2010	-2.768	-2.736	-2.877	-2.827	-2.828	-2.779	-2.880	-2.751
2011	-3.492	-3.611	-3.620	-3.727	-3.543	-3.576	-3.616	-3.654
2012	-4.015	-3.792	-4.144	-3.918	-3.974	-3.733	-4.067	-3.817

	47/747 Transmission		48/748 Primary		48/748 Secondary		48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
2010	-2.823	-2.751	-2.828	-2.779	-2.880	-2.751	-2.823	-2.751
2011	-3.518	-3.518	-3.543	-3.576	-3.616	-3.654	-3.518	-3.518
2012	-3.933	-3.692	-3.974	-3.733	-4.067	-3.817	-3.933	-3.692

Adjustments for Consumers Electing This Option for 2011-2013 (No New Service)

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2011	-0.989	-0.913	-0.918	-0.879
2012	-1.622	-1.636	-1.535	-1.594
2013	-2.063	-2.081	-1.962	-2.018

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2011	-1.025	-0.699	-0.978	-0.872	-1.032	-0.893
2012	-1.644	-1.362	-1.585	-1.555	-1.621	-1.555
2013	-2.111	-1.849	-2.011	-1.968	-2.028	-1.959

Adjustments for Consumers Electing This Option for 2012-2014

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2012	-0.392	-0.481	-0.438	-0.551
2013	-1.003	-0.959	-1.033	-1.025
2014	-1.621	-1.522	-1.646	-1.592

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2012	-0.360	-0.311	-0.495	-0.563	-0.528	-0.559
2013	-1.055	-0.811	-1.101	-1.023	-1.107	-1.003
2014	-1.730	-1.456	-1.720	-1.590	-1.698	-1.546

(N)

(N)

**Oregon November 2011
Transition Adjustment Mechanism (TAM) Update
Update Explanations (Final)**

Update 1 — November 8, 2011 Forward Price Curve

This update incorporates the Company's forward price curves as of November 8, 2011. The impact of this update decreases net power costs by approximately \$3.9 million on a total Company basis.

System balancing impact of all adjustments

This update recalculates net power costs based on the inclusion of the update above, along with the final screening of gas-fired units. The impact of this update decreases net power costs by approximately \$0.3 million on a total Company basis. The total impact of all adjustments listed above decreases net power costs by approximately \$4.2 million from the Company's November Indicative filing on a total Company basis.

Attachment 2

Oregon TAM 2011 (November Indicative 2011 Filing):	NPC (\$) =	1,501,087,967
	\$/MWh = \$	24.82

Oregon TAM 2011 (November Final 2011 Filing):		Impact (\$)	NPC (\$)
Update, one-off			
1	Update to 2011 11 08 Official Forward Price Curve	<u>(3,913,287)</u>	
	Total Adjustments from Updated =	(3,913,287)	
	System balancing impact of all adjustments	<u>(295,425)</u>	
	Total Adjustments from Indicative Filing =	<u>(4,208,712)</u>	
	Oregon TAM Final November 2011 NPC		1,496,879,255

TAM Price Change - FINAL

PACIFIC POWER
ESTIMATED EFFECT OF PROPOSED PRICE CHANGE
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS
DISTRIBUTED BY RATE SCHEDULES IN OREGON
Forecast 12 Months Ended December 31, 2012

Line No.	Description (1)	Pre Sch No.	Pro Sch No.	No. of Cust (4)	MWh (5)	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			Line No.		
						Base Rates (6)	Adders (7)	Net Rates (8)	Base Rates (9)	Adders (10)	Net Rates (11)	Base Rates (\$000) (12)	Adders (\$000) (13)	Net Rates (\$000) (14)		% (15)	% (16)
1	Residential	4	4	478,578	5,588,220	\$560,344	\$11,511	\$571,855	\$582,200	\$11,511	\$593,711	\$21,856	\$0	\$21,856	3.8%	3.8%	1
2	Total Residential			478,578	5,588,220	\$560,344	\$11,511	\$571,855	\$582,200	\$11,511	\$593,711	\$21,856	\$0	\$21,856	3.8%	3.8%	2
Commercial & Industrial																	
3	Gen. Svc. < 31 kW	23	23	74,901	1,053,146	\$111,984	(\$1,745)	\$110,239	\$116,109	(\$1,745)	\$114,364	\$4,125	\$0	\$4,125	3.7%	3.7%	3
4	Gen. Svc. 31 - 200 kW	28	28	10,000	2,072,210	\$159,821	\$7,564	\$167,385	\$167,915	\$7,564	\$175,479	\$8,094	\$0	\$8,094	5.1%	4.8%	4
5	Gen. Svc. 201 - 999 kW	30	30	803	1,326,831	\$94,782	\$1,911	\$96,693	\$99,882	\$1,911	\$101,793	\$5,100	\$0	\$5,100	5.4%	5.3%	5
6	Large General Service >= 1,000 kW	48	48	212	2,886,720	\$183,684	(\$10,248)	\$173,436	\$194,327	(\$10,248)	\$184,079	\$10,643	\$0	\$10,643	5.8%	6.1%	6
7	Partial Req. Svc. >= 1,000 kW	47	47	5	232,367	\$15,090	(\$910)	\$14,180	\$14,920	(\$910)	\$15,010	\$830	\$0	\$830	5.8%	6.1%	7
8	Agricultural Pumping Service	41	41	6,131	123,013	\$14,091	(\$1,964)	\$12,127	\$14,550	(\$1,964)	\$12,586	\$459	\$0	\$459	3.3%	3.8%	8
9	Agricultural Pumping - Other	33	33	2,007	104,951	\$6,348	\$66	\$6,414	\$6,348	\$66	\$6,414	\$0	\$0	\$0	0.0%	0.0%	9
10	Total Commercial & Industrial			94,039	7,799,238	\$585,800	(\$5,326)	\$580,474	\$613,051	(\$5,326)	\$609,725	\$29,251	\$0	\$29,251	5.0%	5.0%	10
Lighting																	
11	Outdoor Area Lighting Service	15	15	7,020	9,991	\$1,293	\$261	\$1,554	\$1,331	\$261	\$1,592	\$38	\$0	\$38	2.9%	2.4%	11
12	Street Lighting Service	50	50	247	9,314	\$1,047	\$228	\$1,275	\$1,076	\$228	\$1,304	\$29	\$0	\$29	2.8%	2.3%	12
13	Street Lighting Service HPS	51	51	726	17,431	\$3,116	\$678	\$3,794	\$3,200	\$678	\$3,878	\$84	\$0	\$84	2.7%	2.2%	13
14	Street Lighting Service	52	52	50	1,147	\$130	\$28	\$158	\$134	\$28	\$162	\$4	\$0	\$4	3.3%	2.7%	14
15	Street Lighting Service	53	53	263	9,017	\$572	\$134	\$706	\$586	\$134	\$720	\$14	\$0	\$14	2.5%	2.0%	15
16	Recreational Field Lighting	54	54	105	1,012	\$87	\$18	\$105	\$90	\$18	\$108	\$3	\$0	\$3	3.2%	2.6%	16
17	Total Public Street Lighting			8,411	47,912	\$6,245	\$1,347	\$7,592	\$6,417	\$1,347	\$7,764	\$172	\$0	\$172	2.8%	2.3%	17
18	Total Sales to Ultimate Consumers			581,048	13,435,370	\$1,152,389	\$7,532	\$1,159,921	\$1,203,668	\$7,532	\$1,211,200	\$51,279	\$0	\$51,279	4.5%	4.4%	18
19	Employee Discount				18,151	(\$450)	(\$9)	(\$459)	(\$468)	(\$9)	(\$477)	(\$18)	\$0	(\$18)			19
20	Total Sales with Employee Discount			581,048	13,435,370	\$1,151,939	\$7,523	\$1,159,462	\$1,203,200	\$7,523	\$1,210,723	\$51,261	\$0	\$51,261	4.5%	4.4%	20
21	AGA Revenue					\$2,886	\$2,886	\$2,886	\$2,886	\$2,886	\$2,886	\$0	\$0	\$0			21
22	Total Sales with Employee Discount and AGA			581,048	13,435,370	\$1,154,825	\$7,523	\$1,162,348	\$1,206,086	\$7,523	\$1,213,609	\$51,261	\$0	\$51,261	4.4%	4.4%	22

¹ Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).
² Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules