

Energy Efficiency Alliance

The Energy Efficiency Alliance (EEA) is a collaboration between Pacific Power and local contractors, distributors, and vendors. Advantages to participating include:

- Improved business visibility
- Qualified business leads
- Incentive program training
- Marketing support
- Notifications of program updates

If you are not currently participating in the FinAnswer Express program and are interested in joining the EEA, **contact us today**.

Phone: 1-866-415-9800

E-mail: energy.expert@pacificorp.com

Web: [Inquire online](#)

End of Year Reminder for 2009

To receive an incentive for qualifying equipment purchased and installed in 2009, complete FinAnswer Express applications must be postmarked on or before January 31, 2010. Please supply your customers with invoices and cut sheets necessary to fully complete applications and encourage them to submit applications as early as possible to avoid delays receiving their incentives.

Program updates

Currently the FinAnswer Express program is being reviewed for program updates. The proposed effective date for these program changes is January 1, 2010. These changes represent the continued evolution of the FinAnswer Express program to meet the needs of Pacific Power customers. For more information on the status of the program review and implementation please go to the following link:

[FinAnswer Express Program Status](#)

New measure categories

Lighting - Day lighting control, bi-level controlled fixtures with integral occupancy sensors, LED refrigerated case lighting

Motors - Green Motor Rewinds

HVAC - Indirect-direct evaporative cooling, 365/366-day programmable thermostats for portable classrooms

Building envelope - Roof/attic insulation, wall insulation, windows, window film

Irrigation - Nozzle/Sprinkler replacement, pressure regulators, center pivot base boot gaskets, wheel-line hubs

Other - Network PC power management software, smart plug strips

Food service - dishwashers, cooking equipment, ice machines, refrigerators

Dairy/Farm equipment - Common dairy efficiency measures, high-efficiency ventilation

Compressed air - Air compressor variable frequency drives for small single compressor operations, added receiver capacity

Changes to existing measures

Following is a synopsis of the changes made to the existing measures:

Lighting - An increase in incentive levels for many lighting retrofit measures; an increase in the project cost incentive cap from 50% to 60%; an increase in the minimum wattage for pulse start metal halide fixtures installed in new construction.

Motors - Expanded to include premium efficiency motors up to 500 horsepower to align with current NEMA Premium size categories; the addition of a 12/19/2010 sunset date for premium efficiency motor incentives to align with changes in manufacturing standards.

HVAC - Significant changes to provide tiered incentives for higher efficient HVAC systems (See Table 1 on page 2); discontinuation of incentives for programmable thermostats.

Irrigation - Change in the incentive for nozzle replacements from \$0.68/nozzle (up to 100% of costs) for both brass nozzles and flow-control nozzles to \$0.25/nozzle for brass nozzles and to \$1.50/nozzle for flow-controlling type nozzles.

Custom measures - An increase in incentive levels and the project cost cap.

Tip of the month

Be sure to check the Pacific Power website for the most current incentive levels and eligibility measures. Proposed changes for 2010 include increasing incentive levels and adding new measures. Contact your Trade Ally Coordinator for the most up-to-date information

Changes to existing measures, cont'd

Table 1. New efficiency requirements for unitary commercial air conditioners

Equipment Type	Size Category	Sub-Category	\$50/ton	\$75/ton	\$100/ton
Unitary Commercial Air Conditioners, Air-Cooled (Cooling Mode)	< 65,000 Btu/hr (single phase)	Split system and single package	15.0 SEER and 12.5 EER	--	--
	< 65,000 Btu/hr (three phase)	Split system and single package	13.0 SEER and 11.6 EER	14.0 SEER and 11.6 EER	15.0 SEER and 12.0 EER
	≥ 65,000 Btu/hr and < 135,000 Btu/hr	Split system and single package	11.0 EER and 11.4 IPLV	11.5 EER and 11.9 IPLV	12.0 EER and 12.4 IPLV
	≥ 135,000 Btu/hr and < 240,000 Btu/hr	Split system and single package	10.8 EER and 11.2 IPLV	11.5 EER and 11.9 IPLV	12.0 EER and 12.4 IPLV
	≥ 240,000 Btu/hr and < 760,000 Btu/hr	Split system and single package	10.0 EER and 10.4 IPLV	10.5 EER and 10.9 IPLV	10.8 EER and 12.0 IPLV
	≥ 760,000 Btu/hr	Split system and single package	--	9.7 EER and 11.0 IPLV	10.2 EER and 11.0 IPLV

As these new measures go into effect, here are the guidelines on how projects will qualify for incentives:

New Measures:

Lighting/Non-lighting: for all new measures, the equipment must be purchased and installed on or after the planned effective date of January 1, 2010 in order to qualify for the new measure incentive. The purchase date and the install date must **both** be on or after January 1, 2010 in order to qualify for the proposed 2010 incentives.

Changes for other Existing Measures:

Lighting:

Incentive qualification is based on the date the **incentive agreement is signed** for the lighting project. If the incentive agreement is dated **before** January 1, 2010, but the project has not been completed, please contact your Energy Efficiency Alliance Coordinator to find out how incentives may be affected by program changes.

Non-lighting:

Incentive qualification will be determined by **both** the purchase and installation dates. Equipment purchased and installed **before** January 1, 2010 will be subject to the 2009 eligibility criteria and incentives. Equipment purchased and installed **on or after** January 1, 2010 will be subject to the proposed eligibility criteria and incentives for 2010.

Please contact the appropriate Energy Efficiency Alliance coordinator listed below with any questions about the planned program changes.

Update on eligibility of LED's for lighting incentives

On October 29th, 2009, Rocky Mountain Power began requiring manufacturers to submit third-party verification completed by a National Recognized Testing Laboratory (NRTL) demonstrating compliance with electrical safety standards for LED lamps and fixtures in order to be eligible for incentives from Rocky Mountain Power. Presently, there is not a uniform test standard for low-voltage applications of LED technologies, such as in a 12 Volt MR16 lamp. As such, the NRTL certification requirement has been waived as an eligibility requirement **specifically for applicable low-voltage LED lamps** until such time that an appropriate test standard is available. All LED products that are subject to currently recognized test standards will continue to be required to submit documentation from an NRTL recognized testing laboratory demonstrating compliance with electrical safety standards to be eligible for incentives. Existing LED categories, channel letter and message center signs are also subject to the NRTL requirement.

Program Contacts for EEA Participants

Lighting, HVAC&R, & motors:

Bob Greeley (541) 601-8088

Irrigation: Rick Rumsey (208) 221-5138

Web: pacificpower.net/wattsmart

Program Contacts for Customers

Web: [Inquire online](#)

E-mail: energy.expert@pacificcorp.com

Phone: 1-800-222-4335