Schedule No. A-33

GENERAL SERVICE
PARTIAL REQUIREMENTS SERVICE
Less Than 500 KW

APPLICABILITY
Applicable to partial requirements, supplementary, or standby electric service furnished for loads having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. Not applicable to service for: loads which have registered 500 kW or more, more than once in a consecutive 18-month period, resale, intermittent or highly fluctuating loads, or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

TERRITORY
Within the entire territory served in California by the Utility.

MONTHLY BILLING
The Monthly Billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges.

Electric Service Charge:
The Electric Service Charge shall be computed in accordance with the Basic, Generation and Transmission Demand, Distribution Demand, Energy, Minimum, and the Primary Voltage Metering and Delivery adjustment of Schedule A-36 of this tariff. The kW load size for determination of the Distribution Demand Charge shall not be less than the contract capacity.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule EC-1 and Schedule TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and Schedule GHG-92.

Standby Charge:
Fifty percent (50%) of the applicable Generation and Transmission Demand Charge of Schedule A-36 shall be applied to the kW by which customer's Contract Capacity or Total Load Demand, as provided by contract exceeds the customer's monthly measured demand.

Overrun (Excess Takings) Rate:
Overrun demand charge: 4 times Schedule A-36 Generation and Transmission Demand Charge
Overrun energy charge: 4 times Schedule A-36 Energy Charge

(Continued)
Schedule No. A-33

GENERAL SERVICE
PARTIAL REQUIREMENTS SERVICE
Less Than 500 KW
(Continued)

MONTHLY BILLING (Continued)
Reactive Power Charges:
The maximum 15-minute integrated reactive demand in kilovolt-ampere
occurring during the month in excess of 40% of the maximum measured 15-minute
integrated demand in kilowatts occurring during the month will be billed at 60¢
per kvar of such reactive demand. In addition, all reactive kilovolt-ampere
hours (kvarh), which are registered in excess of 40% of the registered monthly
kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

SPECIAL CONDITIONS
The contract for service shall specify customer's selection from stated
alternatives of service provisions by which the magnitude of Company's service
and of the kW applicable to the standby charge is determined from (a) customer's
Total Load Demand including any coincident power supplied by customer's on-site
generation or, alternatively, by (b) a lesser Contract Capacity expressed as a
fixed total number of kW.

In the absence of a currently applicable service contract providing for
Total Load Demand billing or for a stated kW of Contract Capacity, the Contract
Capacity shall, for purposes of billing this schedule, be deemed to be the
average of the monthly measured demands of the most recently completed calendar
year, and shall not thereafter be increased.

Deliveries at a rate of supply in excess of the Contract Capacity are not
firm power deliveries and are subject to curtailment.
Company will provide metering and will determine the Overrun Demand and
Energy as follows: Overrun Demand, the kW by which the monthly measured demand
exceeds the Contract Capacity; Overrun Energy, the summation of those kWh by
which deliveries exceed the Contract Capacity kW level. Any Overrun quantities
will be billed at the Overrun rate. Total monthly measured delivery quantities
will be reduced by the amount of such billed Overrun quantities before
application to other rates.
Metering shall be detented to measure one-way deliveries.

TERM OF CONTRACT
By written service contract for not less than five years.

RULES AND REGULATIONS
Service under this schedule is subject to the General Rules and
Regulations contained in the tariff of which this schedule is a part and to
those prescribed by regulatory authorities.