

**Pacific Power - Oregon Direct Access Price Summary
In Effect as of March 13, 2019**

Tariff Schedules ¹	Delivery Service										Supply Service			Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ²	Transition Adj. 294/295	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/JB 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴	
	Distribution Charge	Sys Usq S200	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Adj. Schedules 203										204
Schedule 723 Secondary																							
Basic Charge																							
1 Phase	\$17.35										\$17.35												
3 Phase	\$25.90										\$25.90												
Load Size Charge - All kW in excess of 15 kW	\$1.20										\$1.20												
Demand Charge - All kW in excess of 15 kW	\$4.03										\$4.03												
Energy Charge																							
1st 3,000 kWh	2.536	0.070	0.168	0.000	0.001	0.000	0.000	-0.037	-0.021	0.416	3.133	3.365	0.005	0.031	0.022	3.423							
All Additional kWh	2.536	0.070	0.168	0.000	0.001	0.000	0.000	-0.037	-0.021	0.416	3.133	2.498	0.005	0.031	0.016	2.550							
Reactive Power	\$0.65										\$0.65												
Schedule 723 Primary																							
Basic Charge																							
1 Phase	\$17.35										\$17.35												
3 Phase	\$25.90										\$25.90												
Load Size Charge - All kW in excess of 15 kW	\$1.20										\$1.20												
Demand Charge - All kW in excess of 15 kW	\$3.92										\$3.92												
Energy Charge																							
1st 3,000 kWh	2.465	0.068	0.163	0.000	0.001	0.000	0.000	-0.037	-0.021	0.416	3.055	3.271	0.005	0.031	0.021	3.328							
All Additional kWh	2.465	0.068	0.163	0.000	0.001	0.000	0.000	-0.037	-0.021	0.416	3.055	2.427	0.005	0.031	0.015	2.478							
Reactive Power	\$0.60										\$0.60												

Adjustment Schedule Descriptions. For Application of Adjustment Schedules see Schedule 90.

SCHEDULE	DESCRIPTION
Schedule 80	Generation Investment Adjustment
Schedule 93	Independent Evaluator Cost Adjustment
Schedule 95	Pilot Program Cost Adjustment
Schedule 96	Property Sales Balancing Account Adjustment
Schedule 97	Intervenor Funding Adjustment
Schedule 98	Adjustment Associated with the Pacific Northwest Electric Power Planning and Conservation Act (BPA Columbia River Benefits Credit)
Schedule 192	Deferred Accounting Adjustment
Schedule 195	Federal Tax Act Adjustment
Schedule 196	Adjustment to Remove Deer Creek Mine Investment from Rate Base
Schedule 199	Klamath Dam Removal Surcharges (J.C. Boyle Dam Removal Surcharge; Copco 1, Copco 2 and Iron Gate Dam Surcharge)
Schedule 200	Base Supply Service (Base Energy)
Schedule 203	Renewable Resource Deferral Adjustment (Supply Service Adjustment)
Schedule 204	Oregon Solar Incentive Program Deferral (Supply Service Adjustment)
Schedule 205	TAM Adjustment for Other Revenues
Schedule 290	Public Purpose Charge
Schedule 294	Transition Adjustment
Schedule 295	Transition Adjustment Three-Year Cost of Service Opt-Out
Schedule 296	Transition Adjustment Five-Year Cost of Service Opt-Out
Schedule 297	Energy Conservation Charge
Schedule 299	Rate Mitigation Adjustment

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

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				93	95	96	97	192	196	299	Base Supply 200		Adj. Schedules			Total Supply									
Schedule 728 Secondary																									
Basic Charge																									
Load Size <= 50 kW	\$18.00										\$18.00						\$18.00		\$18.00 /month					3%	
Load Size 51-100 kW	\$34.00										\$34.00						\$34.00		\$34.00 /month					3%	
Load Size 101-300 kW	\$81.00										\$81.00						\$81.00		\$81.00 /month					3%	
Load Size > 300 kW	\$115.00										\$115.00						\$115.00		\$115.00 /month					3%	
Load Size Charge																									
Load Size <= 50 kW	\$1.15										\$1.15						\$1.15		\$1.15 /kW					3%	
Load Size 51-100 kW	\$0.90										\$0.90						\$0.90		\$0.90 /kW					3%	
Load Size 101-300 kW	\$0.55										\$0.55						\$0.55		\$0.55 /kW					3%	
Load Size > 300 kW	\$0.35										\$0.35						\$0.35		\$0.35 /kW					3%	
Demand Charge (minimum of 15 kW)	\$3.88		\$0.34								\$4.22						\$4.22		\$4.22 /kW					3%	
Energy Charge																									
1st 20,000 kWh	0.393	0.075	0.058	0.000	0.001	0.000	0.000	-0.030	-0.022	0.113	0.588	3.304	0.005	0.031	0.020	3.360	3.948	-0.328	3.620 e/kWh	See Page 7	3%	0.036	0.110	0.278	-0.785
All Additional kWh	0.393	0.075	0.058	0.000	0.001	0.000	0.000	-0.030	-0.022	0.113	0.588	3.216	0.005	0.031	0.019	3.271	3.859	-0.328	3.531 e/kWh	Below	3%	0.036	0.110	0.278	-0.785
Reactive Power	\$0.65										\$0.65						\$0.65		\$0.65 /kVar					3%	
Schedule 728 Primary																									
Basic Charge																									
Load Size <= 50 kW	\$24.00										\$24.00						\$24.00		\$24.00 /month					3%	
Load Size 51-100 kW	\$41.00										\$41.00						\$41.00		\$41.00 /month					3%	
Load Size 101-300 kW	\$96.00										\$96.00						\$96.00		\$96.00 /month					3%	
Load Size > 300 kW	\$137.00										\$137.00						\$137.00		\$137.00 /month					3%	
Load Size Charge																									
Load Size <= 50 kW	\$1.35										\$1.35						\$1.35		\$1.35 /kW					3%	
Load Size 51-100 kW	\$1.10										\$1.10						\$1.10		\$1.10 /kW					3%	
Load Size 101-300 kW	\$0.65										\$0.65						\$0.65		\$0.65 /kW					3%	
Load Size > 300 kW	\$0.35										\$0.35						\$0.35		\$0.35 /kW					3%	
Demand Charge (minimum of 15 kW)	\$4.70		\$0.29								\$4.99						\$4.99		\$4.99 /kW					3%	
Energy Charge																									
1st 20,000 kWh	0.068	0.069	0.055	0.000	0.001	0.000	0.000	-0.030	-0.022	0.113	0.254	3.108	0.005	0.031	0.020	3.164	3.418	-0.328	3.090 e/kWh	See Page 7	3%	0.036	0.110	0.278	-0.785
All Additional kWh	0.068	0.069	0.055	0.000	0.001	0.000	0.000	-0.030	-0.022	0.113	0.254	3.024	0.005	0.031	0.019	3.079	3.333	-0.328	3.005 e/kWh	Below	3%	0.036	0.110	0.278	-0.785
Reactive Power	\$0.60										\$0.60						\$0.60		\$0.60 /kVar					3%	

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

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				93	95	96	97	192	196	299			Adj. Schedules	203	204										205	Total Supply	
Schedule 741 Secondary																											
Basic Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	No Charge																										
3 Phase Load Size 51-300 kW	\$310.00																										
3 Phase Load Size > 300 kW	\$1,210.00																										
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	\$15.00																										
3 Phase Load Size 51-300 kW	\$10.00																										
3 Phase Load Size > 300 kW	\$6.00																										
Minimum Charge - Annually (billed in November)																											
1 Phase	\$55.00																										
3 Phase	\$90.00																										
Energy Charge ⁵																											
Winter 1st 100 kWh/kWh	3.569	0.074	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.156	4.629	0.005	0.032	0.029	4.695	7.851	-0.456	7.395	e/kWh	See	3%	0.037	0.112	0.332	-0.785	
Winter All Add'l kWh	3.569	0.074	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.156	3.156	0.005	0.032	0.020	3.213	6.369	-0.456	5.913	e/kWh	Page 7	3%	0.037	0.112	0.332	-0.785	
Summer All kWh	3.569	0.074	0.166	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.156	3.156	0.005	0.032	0.020	3.213	6.369	-0.456	5.913	e/kWh	Below	3%	0.037	0.112	0.332	-0.785	
Reactive Power	\$0.65																			\$0.65	/kVar		3%				
Schedule 741 Primary																											
Basic Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	No Charge																										
3 Phase Load Size 51-300 kW	\$300.00																										
3 Phase Load Size > 300 kW	\$1,180.00																										
Load Size Charge - Annually (billed in November)																											
1 Phase Any Size, 3 Phase <= 50kW	\$15.00																										
3 Phase Load Size 51-300 kW	\$10.00																										
3 Phase Load Size > 300 kW	\$6.00																										
Minimum Charge - Annually (billed in November)																											
1 Phase	\$55.00																										
3 Phase	\$85.00																										
Energy Charge ⁵																											
Winter 1st 100 kWh/kWh	3.468	0.072	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.048	4.497	0.005	0.032	0.028	4.562	7.610	-0.456	7.154	e/kWh	See	3%	0.037	0.112	0.332	-0.785	
Winter All Add'l kWh	3.468	0.072	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.048	3.066	0.005	0.032	0.019	3.122	6.170	-0.456	5.714	e/kWh	Page 7	3%	0.037	0.112	0.332	-0.785	
Summer All kWh	3.468	0.072	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.048	3.066	0.005	0.032	0.019	3.122	6.170	-0.456	5.714	e/kWh	Below	3%	0.037	0.112	0.332	-0.785	
Reactive Power	\$0.60																			\$0.60	/kVar		3%				

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⁵ Winter is defined as service rendered from December 1 through March 31; Summer is defined as service rendered from April 1 through November 30.

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Tariff Schedules ¹	Distribution		Delivery Service								Total Delivery	Supply Service				Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Combined Effective Rate ³	Transition Adj. 294/295	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/JG 199	Energy Conserv. 297 ⁴				
	Charge	Sys Usg \$200	GIA 80	93	95	96	97	192	196	299		Base Supply 200	Adj. Schedules 203 ⁵ 204 205											Total Supply			
Schedule 747 Secondary																											
Basic Charge																											
Facility Capacity <= 4,000 kW	\$420.00										\$420.00						\$420.00					3%					
Facility Capacity > 4,000 kW	\$800.00										\$800.00						\$800.00					3%					
Facility Capacity Charge																											
Facility Capacity <= 4,000 kW ⁵	\$1.15	\$0.54									\$1.69						\$1.69					3%					
Facility Capacity > 4,000 kW ⁵	\$1.10	\$0.54									\$1.64						\$1.64					3%					
On-Peak Demand Charge ⁶	\$3.74		\$0.41								\$4.15	\$1.83					\$5.98				See	3%					
Energy Charge - All On-Peak kWh ⁶		0.067	0.054	0.000	0.001	0.000	0.000	-0.024	-0.019	-0.267	-0.188	2.581	0.005	0.028	0.019	2.633	2.445	-0.239		2.206	e/kWh	Page 7	3%	0.030	0.091	0.206	
Energy Charge - All Off-Peak kWh ⁶		0.067	0.054	0.000	0.001	0.000	0.000	-0.024	-0.019	-0.267	-0.188	2.531	0.005	0.028	0.019	2.583	2.395	-0.239		2.156	e/kWh	Below	3%	0.030	0.091	0.206	
Reactive Power - kVar	\$0.65										\$0.65						\$0.65						3%				
Reactive Power - kVarh	0.080										0.080						0.080				0.080	e/kVarh		3%			
Self-Supply Spinning Reserves Credit											-\$0.27						-\$0.27				-\$0.27	/kW		3%			
Self-Supply Supplemental Reserves Credit											-\$0.27						-\$0.27				-\$0.27	/kW		3%			
Schedule 747 Primary																											
Basic Charge																											
Facility Capacity <= 4000 kW	\$460.00										\$460.00						\$460.00					3%					
Facility Capacity > 4000 kW	\$830.00										\$830.00						\$830.00					3%					
Facility Capacity Charge																											
Facility Capacity <= 4,000 kW ⁵	\$1.25	\$0.54									\$1.79						\$1.79						3%				
Facility Capacity > 4,000 kW ⁵	\$1.15	\$0.54									\$1.69						\$1.69						3%				
On-Peak Demand Charge ⁶	\$3.17		\$0.45								\$3.62	\$1.87					\$5.49				See	3%					
Energy Charge - All On-Peak kWh ⁶		0.061	0.053	0.000	0.001	0.000	0.000	-0.024	-0.019	-0.334	-0.262	2.443	0.005	0.028	0.017	2.493	2.231	-0.239		1.992	e/kWh	Page 7	3%	0.030	0.091	0.206	
Energy Charge - All Off-Peak kWh ⁶		0.061	0.053	0.000	0.001	0.000	0.000	-0.024	-0.019	-0.334	-0.262	2.393	0.005	0.028	0.017	2.443	2.181	-0.239		1.942	e/kWh	Below	3%	0.030	0.091	0.206	
Reactive Power - kVar	\$0.60										\$0.60						\$0.60				0.60	e/kVar		3%			
Reactive Power - kVarh	0.080										0.080						0.080				0.080	e/kVarh		3%			
Self-Supply Spinning Reserves Credit											-\$0.27						-\$0.27				-\$0.27	/kW		3%			
Self-Supply Supplemental Reserves Credit											-\$0.27						-\$0.27				-\$0.27	/kW		3%			
Schedule 747 Transmission																											
Basic Charge																											
Facility Capacity <= 4000 kW	\$860.00										\$860.00						\$860.00					3%					
Facility Capacity > 4000 kW	\$1,600.00										\$1,600.00						\$1,600.00					3%					
Facility Capacity Charge																											
Facility Capacity <= 4,000 kW ⁵	\$1.35	\$0.54									\$1.89						\$1.89						3%				
Facility Capacity > 4,000 kW ⁵	\$1.35	\$0.54									\$1.89						\$1.89						3%				
On-Peak Demand Charge ⁶	\$3.61		\$0.62								\$4.23	\$1.88					\$6.11				See	3%					
Energy Charge - All On-Peak kWh ⁶		0.057	0.048	0.000	0.001	0.000	0.000	-0.024	-0.019	-0.413	-0.350	2.353	0.005	0.028	0.016	2.402	2.052	-0.239		1.813	e/kWh	Page 7	3%	0.030	0.091	0.206	
Energy Charge - All Off-Peak kWh ⁶		0.057	0.048	0.000	0.001	0.000	0.000	-0.024	-0.019	-0.413	-0.350	2.303	0.005	0.028	0.016	2.352	2.002	-0.239		1.763	e/kWh	Below	3%	0.030	0.091	0.206	
Reactive Power - kVar	\$0.55										\$0.55						\$0.55				0.55	e/kVar		3%			
Reactive Power - kVarh	0.080										0.080						0.080				0.080	e/kVarh		3%			
Self-Supply Spinning Reserves Credit											-\$0.27						-\$0.27				-\$0.27	/kW		3%			
Self-Supply Supplemental Reserves Credit											-\$0.27						-\$0.27				-\$0.27	/kW		3%			

¹ See Tariff for application and special conditions.

² For Baseline Energy and Scheduled Maintenance Energy only. Unscheduled Energy shall be priced at market price index (see Schedule 247 for details).

³ Delivery Service plus Supply Service. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Does not include Transition Adjustments (see Page 7 below). Also, does not

include the effect of Low-Income Assistance Schedule 91; Non-residential schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

⁴ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁵ Includes Spinning and Supplemental Reserves Charges.

⁶ On-Peak hours are from 6:00 a.m. to 10:00 p.m. Monday through Saturday excluding NERC holidays. Off-Peak hours are remaining hours.

⁷ Schedule 203 does not apply to direct access consumers taking service under the five-year opt-out program.

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Transition Adjustments

Schedule 294 - Applicable to consumers electing Direct Access service for one year.

The Transition Adjustment amounts are shown by On-Peak/Heavy Load Hour (HLH) and Off-Peak/Light Load Hours (LLH). All adjustments are shown on a cents per kilowatt-hour basis.

PACIFIC POWER STATE OF OREGON										
One-Year Option - Transition Adjustments (cents/kWh) November 2018 Final Transition Adjustments										
	23/723 Secondary		23/723 Primary		28/728 Secondary		28/728 Primary		30/730 Secondary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-19	-2.249	-1.714	-2.395	-2.032	-2.150	-1.612	-2.331	-1.697	-2.263	-1.770
Feb-19	-1.118	-1.221	-1.223	-1.333	-1.051	-1.112	-1.161	-1.237	-1.191	-1.270
Mar-19	-0.210	-0.081	-0.409	-0.244	-0.119	-0.009	-0.253	-0.140	-0.262	-0.136
Apr-19	0.313	0.609	0.282	0.428	0.398	0.690	0.246	0.578	0.276	0.547
May-19	0.997	0.901	0.884	0.749	1.059	0.964	0.900	0.828	0.901	0.837
Jun-19	0.163	-0.156	-0.373	-0.150	0.260	-0.093	0.024	-0.274	0.103	-0.190
Jul-19	-4.139	-3.840	-3.166	-2.003	-4.030	-3.972	-4.028	-4.055	-4.130	-3.758
Aug-19	-3.422	-2.705	-3.329	-2.653	-3.396	-2.650	-3.372	-2.773	-3.418	-2.776
Sep-19	-1.095	-1.000	-1.275	-1.019	-1.015	-0.929	-1.104	-1.046	-1.143	-1.057
Oct-19	-0.201	-0.085	-0.433	-0.242	-0.120	-0.012	-0.221	-0.132	-0.248	-0.143
Nov-19	-0.327	-0.072	-0.509	-0.245	-0.247	0.013	-0.377	-0.094	-0.360	-0.109
Dec-19	-0.348	-0.450	-0.378	-0.673	-0.277	-0.375	-0.412	-0.512	-0.340	-0.484

	30/730 Primary		41/741 Secondary		41/741 Primary		47/747, 48/748 Secondary		47/747, 48/748 P Primary	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-19	-2.352	-1.762					-1.808	-1.676	-2.471	-1.998
Feb-19	-1.225	-1.135					-1.425	-1.167	-1.376	-1.503
Mar-19	-0.275	-0.176					-0.272	-0.225	-0.499	-0.367
Apr-19	0.230	0.513	0.546	0.660	0.471	0.585	0.281	0.507	0.061	0.314
May-19	0.894	0.802	1.051	0.924	0.976	0.849	0.864	0.785	0.715	0.596
Jun-19	0.059	-0.273	0.312	0.122	0.237	0.047	0.145	-0.024	-0.123	-0.351
Jul-19	-4.152	-4.111	-3.769	-2.609	-3.844	-2.685	-3.546	-2.992	-4.297	-3.837
Aug-19	-3.525	-2.813	-3.683	-2.603	-3.758	-2.678	-3.820	-2.731	-3.746	-2.923
Sep-19	-1.191	-1.099	-1.057	-0.935	-1.132	-1.011	-1.187	-1.029	-1.358	-1.281
Oct-19	-0.280	-0.179	-0.156	-0.047	-0.231	-0.122	-0.321	-0.191	-0.480	-0.377
Nov-19	-0.432	-0.139					-0.428	-0.127	-0.627	-0.351
Dec-19	-0.473	-0.507					-1.051	-0.512	-0.455	-0.735

	47/747, 48/748 Transmission		51/751		52/752		53/753		54/754	
	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH	HLH	LLH
Jan-19	-2.438	-2.012	-2.073	-1.618	-2.752	-2.298	-4.029	-3.574	-3.340	-2.886
Feb-19	-1.384	-1.525	-0.967	-1.111	-1.646	-1.790	-2.923	-3.067	-2.235	-2.378
Mar-19	-0.571	-0.436	-0.131	0.013	-0.810	-0.666	-2.087	-1.943	-1.398	-1.254
Apr-19	0.007	0.220	0.486	0.696	-0.193	0.017	-1.470	-1.260	-0.782	-0.571
May-19	0.612	0.499	1.104	0.980	0.425	0.301	-0.852	-0.976	-0.154	-0.287
Jun-19	-0.157	-0.402	0.225	0.008	-0.454	-0.671	-1.731	-1.948	-1.042	-1.259
Jul-19	-4.350	-4.036	-3.846	-3.490	-4.525	-4.169	-5.802	-5.446	-5.113	-4.757
Aug-19	-3.483	-2.952	-3.235	-2.566	-3.914	-3.245	-5.191	-4.522	-4.503	-3.833
Sep-19	-1.434	-1.325	-1.015	-0.907	-1.694	-1.586	-2.971	-2.863	-2.282	-2.174
Oct-19	-0.558	-0.433	-0.098	0.010	-0.777	-0.670	-2.054	-1.946	-1.365	-1.258
Nov-19	-0.670	-0.422	-0.233	0.030	-0.913	-0.650	-2.189	-1.926	-1.501	-1.238
Dec-19	-0.517	-0.795	-0.119	-0.366	-0.798	-1.046	-2.075	-2.322	-1.386	-1.634

Schedule 296 - Applicable to consumers electing five-year Direct Access service beginning on the date shown. The Transition Adjustments and Consumer Opt-Out Charges are shown on a cents per kilowatt-hour basis.

Adjustments for consumers electing this option for service beginning January 1, 2016:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2016	0.223	0.179	0.191	-0.018	-0.094
2017	0.179	0.133	0.146	-0.074	-0.152
2018	0.030	-0.016	-0.004	-0.226	-0.299
2019	-0.092	-0.139	-0.127	-0.352	-0.422
2020	-0.260	-0.308	-0.295	-0.520	-0.585

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2016-2020	1.827	1.756	1.809	1.486	1.315

Adjustments for consumers electing this option for service beginning January 1, 2017:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2017	-0.060	-0.102	-0.092	-0.291	-0.355
2018	-0.184	-0.227	-0.217	-0.419	-0.480
2019	-0.200	-0.244	-0.233	-0.440	-0.502
2020	-0.332	-0.376	-0.366	-0.571	-0.628
2021	-0.398	-0.443	-0.433	-0.641	-0.697

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2017-2021	1.861	1.788	1.838	1.516	1.358

Adjustments for consumers electing this option for service beginning January 1, 2018:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018	0.089	0.047	0.057	-0.143	-0.213
2019	0.100	0.058	0.067	-0.135	-0.208
2020	-0.122	-0.162	-0.154	-0.346	-0.409
2021	-0.340	-0.378	-0.371	-0.556	-0.609
2022	-0.362	-0.401	-0.394	-0.587	-0.643

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2018-2022	2.005	1.935	1.987	1.666	1.462

Adjustments for consumers electing this option for service beginning January 1, 2019:

	Transition Adjustments (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019	-0.376	-0.417	-0.408	-0.607	-0.661
2020	-0.776	-0.815	-0.806	-0.996	-1.034
2021	-0.004	-0.044	-0.035	-0.232	-0.299
2022	-0.174	-0.216	-0.206	-0.416	-0.481
2023	-0.556	-0.600	-0.590	-0.810	-0.865

	Consumer Opt-Out Charge (cents/kWh)				
	730 Secondary	730 Primary	747, 748 Secondary	747, 748 Primary	747, 748 Transmission
2019-2023	1.633	1.563	1.616	1.291	1.081

Schedule 295 - Applicable to consumers electing Direct Access service for three years in the years shown.

The Transition Adjustment amounts are shown by On-Peak/Heavy Load Hour (HLH) and Off-Peak/Light Load Hours (LLH). All adjustments are shown on a cents per kilowatt-hour basis.

Adjustments for consumers electing this option for 2017-2019:

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2017	-0.174	-0.245	-0.220	-0.285
2018	-0.389	-0.429	-0.434	-0.466
2019	-0.366	-0.480	-0.448	-0.506

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2017	-0.194	-0.218	-0.425	-0.480	-0.469	-0.575
2018	-0.496	-0.603	-0.654	-0.693	-0.697	-0.713
2019	-0.643	-0.717	-0.617	-0.717	-0.702	-0.722

Adjustments for consumers electing this option for 2018-2020:

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2018	-0.123	-0.109	-0.166	-0.159
2019	-0.148	-0.237	-0.225	-0.262
2020	-0.389	-0.319	-0.460	-0.338

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2018	-0.021	-0.114	-0.346	-0.377	-0.402	-0.461
2019	-0.057	-0.295	-0.389	-0.487	-0.445	-0.533
2020	-0.631	-0.446	-0.641	-0.601	-0.666	-0.659

Adjustments for consumers electing this option for 2019-2021:

	30/730 Secondary		30/730 Primary	
	HLH	LLH	HLH	LLH
2019	-0.916	-0.907	-0.962	-0.964
2020	-0.584	-0.685	-0.663	-0.732
2021	-0.943	-0.995	-0.978	-1.020

	47/747, 48/748 Secondary		47/747, 48/748 Primary		47/747, 48/748 Transmission	
	HLH	LLH	HLH	LLH	HLH	LLH
2019	-1.020	-0.711	-1.154	-1.134	-1.164	-1.251
2020	-0.854	-0.859	-0.805	-0.915	-0.781	-1.013
2021	-1.155	-0.883	-1.197	-1.203	-1.154	-1.278