

Pacific Power - Oregon Portfolio Price Summary
In Effect as of March 13, 2019

Tariff Schedules ¹	Delivery Service													Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 211	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴		
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202	203	204	205										Total Supply	
Schedule 4 - Portfolio Renewable Usage																														
Basic Charge	\$9.50												\$9.50							\$9.50			\$9.50 /month	3%						
Energy Charge																														
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.038	-0.022	0.058	4.388	2.927	2.619	0.000	0.005	0.033	0.019	5.603	9.991	-0.445	1.050	10.596 ¢/kWh	3%	0.036	0.114	0.346	-1.062	
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.038	-0.022	0.058	4.388	3.996	3.579	0.000	0.005	0.033	0.026	7.639	12.027	-0.445	1.050	12.632 ¢/kWh	3%	0.036	0.114	0.346	0.000	

Tariff Schedules ¹	Delivery Service													Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 212	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴			
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202	203	204	205										Total Supply		
Schedule 4 - Portfolio Fixed Renewable Energy (Block)																															
Basic Charge	\$9.50												\$9.50							\$9.50			\$9.50 /month	3%							
Energy Charge																															
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.038	-0.022	0.058	4.388	2.927	2.619	0.000	0.005	0.033	0.019	5.603	9.991	-0.445		9.546 ¢/kWh	3%	0.036	0.114	0.346	-1.062		
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.038	-0.022	0.058	4.388	3.996	3.579	0.000	0.005	0.033	0.026	7.639	12.027	-0.445		11.582 ¢/kWh	3%	0.036	0.114	0.346	0.000		
Renewable Power Block (\$ per month per block)																						\$1.95			\$1.95	3%					

Tariff Schedules ¹	Delivery Service													Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 213	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴			
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202	203	204	205										Total Supply		
Schedule 4 - Portfolio Habitat																															
Basic Charge	\$9.50												\$9.50							\$9.50			\$9.50 /month	3%							
Energy Charge																															
1st Block kWh (0 - 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.038	-0.022	0.058	4.388	2.927	2.619	0.000	0.005	0.033	0.019	5.603	9.991	-0.445	1.050	10.596 ¢/kWh	3%	0.036	0.114	0.346	-1.062		
2nd Block kWh (> 1,000)*	3.598	0.473	0.072	0.076	0.170	0.000	0.001	0.000	0.000	-0.038	-0.022	0.058	4.388	3.996	3.579	0.000	0.005	0.033	0.026	7.639	12.027	-0.445	1.050	12.632 ¢/kWh	3%	0.036	0.114	0.346	0.000		
Habitat Restoration Charge																						\$2.50			\$2.50 /month	3%					

*For an average month of 30.42 days, blocks would be 0-1,000kWh and Over 1,000kWh. However, residential billing kWh blocks shall be prorated to the nearest whole kWh based upon the number of whole days in the billing period (see Rule 10 for details).
kWh blocks for billing period from 20 to 40 days are shown in the following chart:

Days in Billing Period	First Block kWh	Second Block kWh	Days in Billing Period	First Block kWh	Second Block kWh	Days in Billing Period	First Block kWh	Second Block kWh
20	0 - 657	Over 657	27	0 - 887	Over 887	34	0 - 1,117	Over 1,117
21	0 - 690	Over 690	28	0 - 920	Over 920	35	0 - 1,150	Over 1,150
22	0 - 723	Over 723	29	0 - 953	Over 953	36	0 - 1,183	Over 1,183
23	0 - 756	Over 756	30	0 - 986	Over 986	37	0 - 1,216	Over 1,216
24	0 - 789	Over 789	31	0 - 1,019	Over 1,019	38	0 - 1,249	Over 1,249
25	0 - 822	Over 822	32	0 - 1,052	Over 1,052	39	0 - 1,282	Over 1,282
26	0 - 855	Over 855	33	0 - 1,085	Over 1,085	40	0 - 1,315	Over 1,315

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self-Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

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Tariff Schedules ¹	Delivery Service											Supply Service					Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 210	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴						
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202 203 204 205										Total Supply					
Schedule 23 Secondary - Portfolio Time-of-Use (TOU)																															
Basic Charge																															
1 Phase	\$17.35												\$17.35										\$17.35	\$1.50	\$18.85 /month	3%					
3 Phase	\$25.90												\$25.90										\$25.90	\$1.50	\$27.40 /month	3%					
Load Size Charge - All kW in excess of 15 kW	\$1.20												\$1.20										\$1.20		\$1.20 /kW	3%					
Demand Charge - All kW in excess of 15 kW	\$4.03												\$4.03										\$4.03		\$4.03 /kW	3%					
Energy Charge ⁵																															
<i>On-Peak Summer</i>																															
1st 3,000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.657	3.365	2.902	0.000	0.005	0.031	0.022	6.325	9.982	-0.429	9.350	18.903 e/kWh	3%	0.040	0.113	0.343	-0.785	
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.657	2.498	2.151	0.000	0.005	0.031	0.016	4.701	8.358	-0.429	9.350	17.279 e/kWh	3%	0.040	0.113	0.343	-0.785	
<i>On-Peak Winter</i>																															
1st 3,000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.657	3.365	2.902	0.000	0.005	0.031	0.022	6.325	9.982	-0.429	4.365	13.918 e/kWh	3%	0.040	0.113	0.343	-0.785	
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.657	2.498	2.151	0.000	0.005	0.031	0.016	4.701	8.358	-0.429	4.365	12.294 e/kWh	3%	0.040	0.113	0.343	-0.785	
<i>Off-Peak</i>																															
1st 3,000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.657	3.365	2.902	0.000	0.005	0.031	0.022	6.325	9.982	-0.429	-1.438	8.115 e/kWh	3%	0.040	0.113	0.343	-0.785	
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.657	2.498	2.151	0.000	0.005	0.031	0.016	4.701	8.358	-0.429	-1.438	6.491 e/kWh	3%	0.040	0.113	0.343	-0.785	
Reactive Power	\$0.65												\$0.65										\$0.65		\$0.65 /kVar	3%					
Schedule 23 Primary - Portfolio Time-of-Use (TOU)																															
Basic Charge																															
1 Phase	\$17.35												\$17.35										\$17.35	\$1.50	\$18.85 /month	3%					
3 Phase	\$25.90												\$25.90										\$25.90	\$1.50	\$27.40 /month	3%					
Load Size Charge - All kW in excess of 15 kW	\$1.20												\$1.20										\$1.20		\$1.20 /kW	3%					
Demand Charge - All kW in excess of 15 kW	\$3.92												\$3.92										\$3.92		\$3.92 /kW	3%					
Energy Charge ⁵																															
<i>On-Peak Summer</i>																															
1st 3,000 kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.564	3.271	2.810	0.000	0.005	0.031	0.021	6.138	9.702	-0.429	9.350	18.623 e/kWh	3%	0.040	0.113	0.343	-0.785	
All Additional kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.564	2.427	2.085	0.000	0.005	0.031	0.015	4.563	8.127	-0.429	9.350	17.048 e/kWh	3%	0.040	0.113	0.343	-0.785	
<i>On-Peak Winter</i>																															
1st 3,000 kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.564	3.271	2.810	0.000	0.005	0.031	0.021	6.138	9.702	-0.429	4.365	13.638 e/kWh	3%	0.040	0.113	0.343	-0.785	
All Additional kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.564	2.427	2.085	0.000	0.005	0.031	0.015	4.563	8.127	-0.429	4.365	12.063 e/kWh	3%	0.040	0.113	0.343	-0.785	
<i>Off-Peak</i>																															
1st 3,000 kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.564	3.271	2.810	0.000	0.005	0.031	0.021	6.138	9.702	-0.429	-1.438	7.835 e/kWh	3%	0.040	0.113	0.343	-0.785	
All Additional kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.564	2.427	2.085	0.000	0.005	0.031	0.015	4.563	8.127	-0.429	-1.438	6.260 e/kWh	3%	0.040	0.113	0.343	-0.785	
Reactive Power	\$0.60												\$0.60										\$0.60		\$0.60 /kVar	3%					

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² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

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⁵ Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.; Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

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	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202	203	204										205	Total Supply												
Schedule 23 Secondary - Portfolio Fixed Renewable Energy (Block)																																									
Basic Charge																																									
1 Phase	\$17.35												\$17.35																												
3 Phase	\$25.90												\$25.90																												
Load Size Charge - All kW in excess of 15 kW	\$1.20												\$1.20																												
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1st 3,000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.657	3.365	2.902	0.000	0.005	0.031	0.022	6.325	9.982	-0.429																		
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Reactive Power	\$0.65												\$0.65																												
Renewable Power Block (\$ per month per block)																								\$1.95																	
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All Additional kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	0.000	-0.037	-0.021	0.416	3.564	2.427	2.085	0.000	0.005	0.031	0.015	4.563	8.127	-0.429																		
Reactive Power	\$0.60												\$0.60																												
Renewable Power Block (\$ per month per block)																									\$1.95																

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Schedule 23 Secondary - Portfolio Habitat																															
Basic Charge																					\$17.35			\$17.35 /month	3%						
1 Phase	\$17.35												\$17.35								\$17.35			\$17.35 /month	3%						
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1st 3,000 kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.037	-0.021	0.416	3.657	3.365	2.902	0.000	0.005	0.031	0.022	6.325	9.982	-0.429	1.050	10.603	e/kWh	3%	0.040	0.113	0.343	-0.785	
All Additional kWh	2.536	0.451	0.070	0.073	0.168	0.000	0.001	0.000	0.000	-0.037	-0.021	0.416	3.657	2.498	2.151	0.000	0.005	0.031	0.016	4.701	8.358	-0.429	1.050	8.979	e/kWh	3%	0.040	0.113	0.343	-0.785	
Reactive Power	\$0.65												\$0.65								\$0.65			\$0.65 /kVar	3%						
Habitat Restoration Charge																							\$2.50	\$2.50 /month	3%						
Schedule 23 Primary - Portfolio Habitat																															
Basic Charge																					\$17.35			\$17.35 /month	3%						
1 Phase	\$17.35												\$17.35								\$17.35			\$17.35 /month	3%						
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Load Size Charge - All kW in excess of 15 kW	\$1.20												\$1.20								\$1.20			\$1.20 /kW	3%						
Demand Charge - All kW in excess of 15 kW	\$3.92												\$3.92								\$3.92			\$3.92 /kW	3%						
Energy Charge																															
1st 3,000 kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	-0.037	-0.021	0.416	3.564	3.271	2.810	0.000	0.005	0.031	0.021	6.138	9.702	-0.429	1.050	10.323	e/kWh	3%	0.040	0.113	0.343	-0.785	
All Additional kWh	2.465	0.438	0.068	0.071	0.163	0.000	0.001	0.000	0.000	-0.037	-0.021	0.416	3.564	2.427	2.085	0.000	0.005	0.031	0.015	4.563	8.127	-0.429	1.050	8.748	e/kWh	3%	0.040	0.113	0.343	-0.785	
Reactive Power	\$0.60												\$0.60								\$0.60			\$0.60 /kVar	3%						
Habitat Restoration Charge																							\$2.50	\$2.50 /month	3%						

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	Distribution Charge	Transm. & Ancillary	Sys Usgr S200	Sys Usgr T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202	203	204										205	Total Supply														
Schedule 41 Secondary - Portfolio Time-of-Use (TOU) (<= 30 kW)																																											
Basic Charge - Annually (billed in November)																																											
1 Phase Any Size, 3 Phase <= 50kW																																											
3 Phase Load Size 51-300 kW																																											
3 Phase Load Size > 300 kW																																											
Load Size Charge - Annually (billed in November)																																											
1 Phase Any Size, 3 Phase <= 50kW																																											
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Minimum Charge - Annually (billed in November)																																											
1 Phase																																											
3 Phase																																											
Energy Charge - Small (<=30kW) ^{5,6}																																											
On-Peak Summer (Apr-Oct) All kWh																																											
On-Peak Winter																																											
Winter (Dec-Mar) 1st 100 kWh/kW																																											
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Reactive Power																																											

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² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.;

Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

⁶ Supply Service Schedule 200 Summer months are April through November. November is categorized as a Summer month under Schedule 200 and a Winter month under Schedule 210.

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Tariff Schedules ¹	Delivery Service													Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 210	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴													
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202	203	204	205										Total Supply												
Schedule 41 Primary - Portfolio Time-of-Use (TOU) (<= 30 kW)																																									
Basic Charge - Annually (billed in November)																																									
1 Phase Any Size, 3 Phase <= 50kW																						No Charge										\$0.00									
3 Phase Load Size 51-300 kW																																\$300.00									
3 Phase Load Size > 300 kW																																\$1,180.00									
Load Size Charge - Annually (billed in November)																																									
1 Phase Any Size, 3 Phase <= 50kW																						\$15.00										\$15.00									
3 Phase Load Size 51-300 kW																																\$10.00									
3 Phase Load Size > 300 kW																																\$6.00									
Minimum Charge - Annually (billed in November)																																									
1 Phase																						\$55.00										\$55.00									
3 Phase																																\$85.00									
Energy Charge - Small (<=30kW) ^{5,6}																																									
On-Peak Summer (Apr-Oct) All kWh																						3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.478	3.066	2.673	0.000	0.005	0.032	0.019	5.795
On-Peak Winter																																									
Winter (Dec-Mar) 1st 100 kWh/kW																						3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.478	4.497	3.919	0.000	0.005	0.032	0.028	8.481
Winter (Dec-Mar) All Add'l kWh																						3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.478	3.066	2.673	0.000	0.005	0.032	0.019	5.795
Summer (Nov) All kWh ⁷																						3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.478	3.066	2.673	0.000	0.005	0.032	0.019	5.795
Off-Peak																																									
Winter (Dec-Mar) 1st 100 kWh/kW																						3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.478	4.497	3.919	0.000	0.005	0.032	0.028	8.481
Winter (Dec-Mar) All Add'l kWh																						3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.478	3.066	2.673	0.000	0.005	0.032	0.019	5.795
Summer (Apr-Nov) All kWh																						3.468	0.356	0.072	0.074	0.161	0.000	0.001	0.000	0.000	-0.038	-0.021	-0.595	3.478	3.066	2.673	0.000	0.005	0.032	0.019	5.795
Reactive Power																						\$0.60										\$0.60									

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

³ Consumers over 1aMW (8,760 MWh annually) and consumers certified for public purpose Self Direction by the Oregon Office of Energy are exempted from the Schedule 297, Energy Conservation Charge.

⁴ Cents per qualifying kWh. Applicable to residential and small farm consumers only. Consumer eligibility for this credit is as provided by the Pacific Northwest Electric Power Planning and Conservation Act, Public Law 96-501.

⁵ Portfolio Option Schedule 210 Winter months are November-March; Summer months are April-October. Winter On-Peak hours are M-F 6 a.m. to 10 a.m. and 5 p.m. to 8 p.m.;

Summer On-Peak hours are M-F 4 p.m. to 8 p.m. Off-Peak hours are remaining hours plus holidays (see tariff for full list).

⁶ Supply Service Schedule 200 Summer months are April through November. November is categorized as a Summer month under Schedule 200 and a Winter month under Schedule 210.

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Tariff Schedules ¹	Delivery Service													Supply Service						Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 211	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴										
	Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202	203	204	205										Total Supply									
Schedule 41 Secondary - Portfolio Renewable Usage (<= 30 kW)																																						
Basic Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Load Size Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Minimum Charge - Annually (billed in November)																																						
1 Phase																																						
3 Phase																																						
Energy Charge - Small (<=30kW) ⁵																																						
Winter 1st 100 kWh/kW																																						
Winter All Add'l kWh																																						
Summer All kWh																																						
Reactive Power																																						
Schedule 41 Primary - Portfolio Renewable Usage (<= 30 kW)																																						
Basic Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Load Size Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Minimum Charge - Annually (billed in November)																																						
1 Phase																																						
3 Phase																																						
Energy Charge - Small (<=30kW) ⁵																																						
Winter 1st 100 kWh/kW																																						
Winter All Add'l kWh																																						
Summer All kWh																																						
Reactive Power																																						

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

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⁵ Supply Service Schedule 200 Summer months are April through November.

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Tariff Schedules ¹	Delivery Service													Supply Service					Delivery & Supply Subtotal	Fed. Tax Act Adj. 195	Portfolio Option 212	Combined Effective Rate ²	Public Purpose 290	Klam Dam Rem JCB 199	Klam Dam Rem C/IG 199	Energy Conserv. 297 ³	BPA Credit 98 ⁴											
	Distribution Charge	Transm. & Ancillary	Sys Usq S200	Sys Usq T&A&S201	GIA 80	93	95	96	97	192	196	299	Total Delivery	Base Supply 200	Cost-Based 201	Adj. Schedules 202	203	204										205	Total Supply									
Schedule 41 Secondary - Portfolio Fixed Renewable Energy (Block) (<= 30 kW)																																						
Basic Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Load Size Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Minimum Charge - Annually (billed in November)																																						
1 Phase																																						
3 Phase																																						
Energy Charge - Small (<=30kW) ⁵																																						
Winter 1st 100 kWh/kWh																																						
Winter All Add'l kWh																																						
Summer All kWh																																						
Reactive Power																																						
Renewable Power Block (\$ per month per block)																																						
Schedule 41 Primary - Portfolio Fixed Renewable Energy (Block) (<= 30 kW)																																						
Basic Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Load Size Charge - Annually (billed in November)																																						
1 Phase Any Size, 3 Phase <= 50kW																																						
3 Phase Load Size 51-300 kW																																						
3 Phase Load Size > 300 kW																																						
Minimum Charge - Annually (billed in November)																																						
1 Phase																																						
3 Phase																																						
Energy Charge - Small (<=30kW) ⁵																																						
Winter 1st 100 kWh/kWh																																						
Winter All Add'l kWh																																						
Summer All kWh																																						
Reactive Power																																						
Renewable Power Block (\$ per month per block)																																						

¹ See Tariff for application and special conditions.

² Delivery Service plus Supply Service plus Portfolio Option charges. Prior to Public Purpose Charge, Energy Conservation Charge and BPA Credit. Also, does not include the effect of Low-Income Assistance Schedule 91; for Schedule 4 customers add \$0.69 per meter per month; all other schedules add 0.069 cents per kWh per meter which is capped at \$500 or a maximum usage of 724,638 kWh per month.

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⁵ Supply Service Schedule 200 Summer months are April through November.

