

**LARGE GENERAL SERVICE - PARTIAL REQUIREMENTS SERVICE
 ECONOMIC REPLACEMENT POWER RIDER
 DELIVERY SERVICE**
Purpose

To provide Consumers served on Schedule 47 with the opportunity of purchasing Energy from the Company to replace some or all of the Consumer's on-site generation when the Consumer deems it is more economically beneficial than self generating.

Available

In all territory served by the Company in Oregon. The Company may limit service to a Consumer if system reliability would be affected. The Company has no obligation to provide the Consumer with economic replacement power except as explicitly agreed to between Company and Consumer.

Applicable

To Large Nonresidential Consumers receiving Delivery Service under Schedule 47.

Character of Service

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

Monthly Billing

The following charges are in addition to applicable charges under Schedule 47 plus the applicable rate in Schedule 80 and applicable adjustments as specified in Schedule 90:

	<u>Delivery Voltage</u>		
	Secondary	Primary	Transmission
Transmission & Ancillary Services Charge			
Per kW of Daily Economic Replacement Power (ERP)			
On-Peak Demand per day	\$0.049	\$0.055	\$0.068
Daily ERP Demand Charge			
Per kW of Daily ERP On-Peak Demand	\$0.146	\$0.124	\$0.141

Supply Service

A Consumer taking Delivery Service under this Schedule shall be served under the terms of Supply Service Schedule 276R.

ERP and ENF

Economic Replacement Power (ERP) is Electricity supplied by the Company to meet an Energy Needs Forecast (ENF) pursuant to an Economic Replacement Power Agreement (ERPA). ERP, ENF and ERPA are more fully described in Schedule 276R.

Daily ERP On-Peak Demand

Daily ERP On-Peak Demand shall not be less than the maximum ERP On-Peak Demand scheduled per day and shall not be greater than the difference between the Facility Capacity and the Baseline Demand. Daily ERP On-Peak Demand will be billed for each day in the month that the Company supplies ERP to the Consumer.

(continued)

Special Conditions

1. Prior to receiving service under this schedule, the Consumer and the Company must enter into a written agreement governing the terms and conditions of service.
2. Service under this schedule applies only to prescheduled ERP supplied by the Company pursuant to this schedule, the ERPA and the corresponding written agreement. All other Energy supplied will be made under the terms of Schedule 47. All notice provisions of this schedule and agreement must be complied with for delivery of Energy.
3. Service taken under the terms of this Schedule shall not affect the monthly readings for the Facility Capacity, the On-Peak Demand Charge, or the Transmission & Ancillary Services Charge utilized for rendering the Monthly Billing for Schedule 47, nor shall they affect charges under Schedule 247.
4. All charges and requirements of Schedule 47 shall apply except as provided for under this Schedule.
5. ERP supplied shall not be resold.
6. The Company may interrupt ERP due to Transmission constraints.
7. The Company is not responsible for providing market information to Consumer.
8. The Company has no obligation to provide the Consumer with ERP except as explicitly agreed to between Company and Consumer.
9. Each day of delivery begins HE 0100 and ends HE 2400 hour under Pacific Prevailing Time (Pacific Standard Time or Pacific Daylight Time).