

**LARGE GENERAL SERVICE - PARTIAL REQUIREMENTS  
 SERVICE-ECONOMIC REPLACEMENT SERVICE RIDER  
 DIRECT ACCESS DELIVERY SERVICE**
**Purpose**

To provide Consumers served on Schedule 747 with the opportunity of purchasing Energy from an ESS to replace some or all of the Consumer's on-site generation when the Consumer deems it is more economically beneficial than self generating.

**Available**

In all territory served by the Company in Oregon. The Company may limit service to a Consumer if system reliability would be affected. The Company has no obligation to provide the Consumer with economic replacement service except as explicitly agreed to between Company and Consumer.

**Applicable**

This Schedule is applicable to Consumers who have chosen to receive electricity from an ESS. To Large Nonresidential Consumers receiving Delivery Service under Schedule 747.

**Character of Service**

Sixty-hertz alternating current of such phase and voltage as the Company may have available.

**Monthly Billing**

The following charges are in addition to applicable charges under Schedule 747 plus the applicable rate in Schedule 80 and applicable adjustments as specified in Schedule 90:

	<u>Secondary</u>	<u>Delivery Voltage</u>	
		<u>Primary</u>	<u>Transmission</u>
<b>Daily ERS Demand Charge</b>			
per kW of Daily ERS On-Peak Demand	\$0.146	\$0.124	\$0.141

**Transmission & Ancillary Services**

Consumers taking service under this schedule must also take service under the Company's FERC Open Access Transmission Tariff (OATT) or be served by an ESS or Scheduling ESS.

**ERS and ENF**

Economic Replacement Service (ERS) is Electricity supplied by an ESS to meet an Energy Needs Forecast (ENF) pursuant to an Economic Replacement Service Agreement (ERSA).

(continued)

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DIRECT ACCESS DELIVERY SERVICE****Daily ERS On-Peak Demand**

Daily ERS On-Peak Demand shall not be less than the maximum ERS On-Peak Demand scheduled per day and shall not be greater than the difference between the Facility Capacity and the Baseline Demand. Daily ERS On-Peak Demand will be billed for each day in the month that the Company supplies ERS to the Consumer.

**Special Conditions**

1. Prior to receiving service under this schedule, the Consumer and the Company must enter into a written agreement governing the terms and conditions of service.
2. Service under this schedule applies only to prescheduled ERS supplied by an ESS pursuant to this schedule, and corresponding written agreements. All other Energy supplied will be made under the terms of Schedule 747. All notice provisions of this schedule and agreement must be complied with for delivery of Energy.
3. Service taken under the terms of this Schedule shall not affect the monthly readings for the Facility Capacity and the On-Peak Demand Charge utilized for rendering the Monthly Billing for Schedule 747.
4. All charges and requirements of Schedule 747 shall apply except as provided for under this Schedule.
5. ERS supplied shall not be resold.
6. The Company may interrupt ERS due to Transmission constraints.
7. The Company is not responsible for providing market information to Consumer.
8. The Company has no obligation to provide the Consumer with ERS except as explicitly agreed to between Company and Consumer.
9. Each day of delivery begins HE 0100 and ends HE 2400 hour under Pacific Prevailing Time (Pacific Standard Time or Pacific Daylight Time).