

Docket No. UE 263
Exhibit PAC/1204
Witness: Joelle R. Steward

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

PACIFICORP

**Exhibit Accompanying Direct Testimony of Joelle R. Steward
Generation Investment Adjustment Proposed Rate Spread and
Illustrative Tariff**

March 2013

PACIFIC POWER
STATE OF OREGON
Functionalized Generation Investment Adjustment Revenue Requirement
Forecast 12 Months Ended December 31, 2014
Dollars in Thousands

Line	Description	(A) Residential (sec)	(B) General Service Sch 23 (sec)	(C) General Service (pri)	(D) General Service Sch 28 (sec)	(E) General Service (pri)	(F) General Service Sch 30 (sec)	(G) General Service (pri)	(H) Large Power Service (sec)	(I) Sch 48T (pri)	(J) (trn)	(K) Irrigation Sch 41	(L) Street Lgt. Sch 51, 53, 54
	Total												
1	Lakeside 2 Revenue Requirement												
2	Collection for Schedules not included in COS Study*												
3	Revenue Requirement for Schedules Included in COS Study												
4													
5													
6	Generation Allocation Factors from GRC	42.24%	8.59%	0.01%	15.44%	0.14%	9.56%	0.69%	4.44%	11.35%	5.70%	1.72%	0.12%
7													
8													
9	Functionalized Revenue Requirement - (Target)	\$9,462	\$1,924	\$2	\$3,459	\$31	\$2,143	\$155	\$995	\$2,542	\$1,277	\$385	\$28

*Revenues by rate schedule as follows:

Schedule 47 Primary	\$207
Schedule 47 Transmission	\$29
Schedule 15	\$12
Schedule 50	\$10
Schedule 51 (partial)	\$11
Schedule 52	\$1
Total not in study	<u>\$270</u>

**PACIFIC POWER
STATE OF OREGON
Generation Investment Adjustment Proposed Rates and Rate Spread**

Forecast 12 Months Ended December 31, 2014

Rate Schedule	Annual Forecast Energy		Proposed Generation Investment Adjustment Rates	Revenues
Schedule 4, Residential Secondary Voltage	5,379,568,669 kWh		0.176 ¢/kWh	\$9,468,041
Schedule 23, Small General Service Secondary Voltage	1,099,810,037 kWh		0.175 ¢/kWh	\$1,924,668
Primary Voltage	1,147,117 kWh		0.170 ¢/kWh	\$1,950
Schedule 28, General Service 31-200kW Secondary Voltage	1,974,277,099 kWh		0.175 ¢/kWh	\$3,454,985
Primary Voltage	18,573,773 kWh		0.166 ¢/kWh	\$30,832
Schedule 30, General Service 201-999kW Secondary Voltage	1,246,164,161 kWh		0.172 ¢/kWh	\$2,143,402
Primary Voltage	91,598,045 kWh		0.169 ¢/kWh	\$154,801
Schedule 41, Agricultural Pumping Service Secondary Voltage	230,988,811 kWh		0.166 ¢/kWh	\$383,441
Primary Voltage	414,701 kWh		0.161 ¢/kWh	\$668
Schedule 47, Large General Service, Partial Requirements 1,000kW and over Secondary Voltage	0 kWh		0.173 ¢/kWh	\$0
Primary Voltage	124,802,750 kWh		0.166 ¢/kWh	\$207,173
Transmission Voltage	19,049,386 kWh		0.154 ¢/kWh	\$29,336
Schedule 48, Large General Service, 1,000kW and over Secondary Voltage	575,745,854 kWh		0.173 ¢/kWh	\$996,040
Primary Voltage	1,529,472,682 kWh		0.166 ¢/kWh	\$2,538,925
Transmission Voltage	829,896,081 kWh		0.154 ¢/kWh	\$1,278,040
Schedule 15, Outdoor Area Lighting Service Secondary Voltage	9,286,499 kWh		0.129 ¢/kWh	\$11,980
Schedule 50, Mercury Vapor Street Lighting Service Secondary Voltage	7,823,337 kWh		0.129 ¢/kWh	\$10,092
Schedule 51, 55, Street Lighting Service, Company-Owned System Secondary Voltage	19,612,310 kWh		0.129 ¢/kWh	\$25,300
Schedule 52, Street Lighting Service, Company-Owned System Secondary Voltage	523,143 kWh		0.129 ¢/kWh	\$675
Schedule 53, Street Lighting Service, Consumer-Owned System Secondary Voltage	8,966,764 kWh		0.129 ¢/kWh	\$11,567
Schedule 54, Recreational Field Lighting Secondary Voltage	1,249,347 kWh		0.129 ¢/kWh	\$1,612
TOTAL	13,168,970,566			\$22,673,528

GENERATION INVESTMENT ADJUSTMENT
Purpose

This schedule reflects an adjustment associated with the Lake Side 2 generation investment, consistent with Order No. XXX.

Applicable

To all Residential Consumers and Nonresidential Consumers.

Monthly Billing

All bills calculated in accordance with Schedules contained in presently effective Tariff Or. No. 36 shall have applied an amount equal to the product of all kWh multiplied by the following applicable rate as listed by Delivery Service schedule.

Delivery Service Schedule	Secondary	Primary	Transmission
Schedule 4, per kWh	0.176¢		
Schedule 5, per kWh	0.176¢		
Schedule 15, per kWh	0.129¢		
Schedule 23, 723, per kWh	0.175¢	0.170¢	
Schedule 28, 728, per kWh	0.175¢	0.166¢	
Schedule 30, 730, per kWh	0.172¢	0.169¢	
Schedule 41, 741, per kWh	0.166¢	0.161¢	
Schedule 47, 747, per On-Peak kWh	0.173¢	0.166¢	0.154¢
Schedule 48, 748, per On-Peak kWh	0.173¢	0.166¢	0.154¢
Schedule 50, per kWh	0.129¢		
Schedule 51, 751, per kWh	0.129¢		
Schedule 52, 752, per kWh	0.129¢		
Schedule 53, 753, per kWh	0.129¢		
Schedule 54, 754, per kWh	0.129¢		