

Docket No. UE 352
Exhibit PAC/502
Witness: Judith M. Ridenour

**BEFORE THE PUBLIC UTILITY COMMISSION
OF OREGON**

PACIFICORP

Exhibit Accompanying Direct Testimony of Judith M. Ridenour
Proposed Tariff Schedule 202, Renewable Adjustment Clause

December 2018

RENEWABLE ADJUSTMENT CLAUSE
SUPPLY SERVICE ADJUSTMENT
Purpose

This schedule recovers, between rate cases, the costs to construct or otherwise acquire facilities that generate electricity from renewable energy sources and for associated electricity transmission.

This adjustment is to recover the actual and forecasted revenue requirement associated with the prudently incurred costs of resources, including associated transmission, that are eligible under Senate Bill 838 (2007) and in service as of the date of the proposed rate change. The revenue requirement includes the actual return of and grossed up return on capital costs of the renewable energy source and associated transmission at the currently authorized rate of return, forecasted operation and maintenance costs, forecasted property taxes, forecasted energy tax credits, and other forecasted costs not captured in the Transition Adjustment Mechanism (TAM). The revenue requirement for Oregon will be calculated using the forecasted inter-jurisdictional allocation factors based on the same 12-month period used in the TAM.

(D)

Applicable

To all Residential consumers and Nonresidential consumers.

(C)

Energy Charge

The adjustment rate is listed below by Delivery Service Schedule.

<u>Schedule</u>	<u>Charge</u>
4	0.126 cents per kWh
5	0.126 cents per kWh
15	0.096 cents per kWh
23, 723	0.121 cents per kWh
28, 728	0.124 cents per kWh
30, 730	0.118 cents per kWh
41, 741	0.122 cents per kWh
47, 747	0.107 cents per kWh
48, 748	0.107 cents per kWh
50	0.079 cents per kWh
51, 751	0.125 cents per kWh
52, 752	0.096 cents per kWh
53, 753	0.041 cents per kWh
54, 754	0.070 cents per kWh

(I)

(I)

(continued)

Special Conditions

1. The Company will file this schedule by April 1 of each year, as necessary, for proposed charges relating to new eligible resources and updating all charges already included on this schedule.
2. The Company will make an update filing within eight (8) months of the date of the initial filing, or by December 1, to reflect then-current, prudently-incurred actual resource costs or forecasted costs where appropriate, if the cost elements of an eligible resource cannot be verified as of the date of the final round of testimony in the proceeding initiated April 1. If the updated costs are lower than the projected costs in the record of the proceeding, the update will contain sufficient information to support a reduction in the proposed charges before the January 1 effective date. The Company will be allowed to defer for later commission review and incorporation into rates the cost differences between the projected costs in the record and the updated prudently incurred cost elements if (a) such cost elements are higher than the projected costs in the record or (b) if actual capital costs cannot be verified until after December 1.
3. Costs recovered in this schedule will be allocated across customer classes using the applicable forecasted energy on the basis of an equal percent of generation revenue applied on a cents per kilowatt-hour to each applicable rate schedule.
4. The dates and provisions listed in the special conditions above may be modified if approved by the Commission. (N)
(N)