

Docket No. UE 352  
Exhibit PAC/503  
Witness: Judith M. Ridenour

**BEFORE THE PUBLIC UTILITY COMMISSION  
OF OREGON**

**PACIFICORP**

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Exhibit Accompanying Direct Testimony of Judith M. Ridenour  
Estimated Effect of Proposed Price Changes

December 2018

RAC - October 1, 2019

**PACIFIC POWER**  
**ESTIMATED EFFECT OF PROPOSED PRICE CHANGE**  
**ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS**  
**DISTRIBUTED BY RATE SCHEDULES IN OREGON**  
**FORECAST 12 MONTHS ENDING DECEMBER 31, 2019**

Line No.	Description	Sch No.	No. of Cust	MWh	Present Revenues (\$000)			Proposed Revenues (\$000)			Change			Line No.
					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	% <sup>2</sup>	Net Rates	
1	Residential	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2	<b>Total Residential</b>	4	506,345	5,401,764	\$622,951	\$5,618	\$628,569	\$629,757	\$5,618	\$635,375	(\$8) - (\$5)	(1.1%)	(\$10) - (\$7)	(1.1%)
3	<b>Commercial &amp; Industrial</b>													
4	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$126,459	\$5,228	\$131,687	\$127,837	\$5,228	\$133,065	\$1,378	1.1%	\$1,378	1.1%
5	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$181,356	\$3,235	\$184,591	\$183,803	\$3,235	\$187,038	\$2,447	1.4%	\$2,447	1.3%
6	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$108,386	\$1,196	\$109,582	\$109,954	\$1,196	\$111,150	\$1,568	1.5%	\$1,568	1.4%
7	Large General Service >= 1,000 kW	48	195	3,221,037	\$226,762	(\$9,688)	\$217,074	\$230,209	(\$9,688)	\$220,521	\$3,447	1.5%	\$3,447	1.6%
8	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,615	(\$154)	\$5,461	\$5,668	(\$154)	\$5,514	\$53	1.5%	\$53	1.6%
9	Agricultural Pumping Service	41	7,982	222,624	\$25,966	(\$1,230)	\$24,736	\$26,237	(\$1,230)	\$25,007	\$271	1.0%	\$271	1.1%
10	<b>Total Commercial &amp; Industrial</b>		100,164	7,933,350	\$674,544	(\$1,413)	\$673,131	\$683,708	(\$1,413)	\$682,295	\$9,164	1.4%	\$9,164	1.4%
11	<b>Lighting</b>													
12	Outdoor Area Lighting Service	15	6,305	9,058	\$1,167	\$216	\$1,383	\$1,176	\$216	\$1,392	\$9	0.8%	\$9	0.7%
13	Street Lighting Service	50	225	7,713	\$861	\$169	\$1,030	\$867	\$169	\$1,036	\$6	0.7%	\$6	0.6%
14	Street Lighting Service HPS	51	815	19,940	\$3,513	\$721	\$4,234	\$3,538	\$721	\$4,259	\$25	0.7%	\$25	0.6%
15	Street Lighting Service	52	35	404	\$53	\$9	\$62	\$53	\$9	\$62	\$0	0.0%	\$0	0.0%
16	Street Lighting Service	53	273	9,678	\$611	\$121	\$732	\$615	\$121	\$736	\$4	0.7%	\$4	0.6%
17	Recreational Field Lighting	54	104	1,345	\$112	\$21	\$133	\$113	\$21	\$134	\$1	0.9%	\$1	0.8%
18	<b>Total Public Street Lighting</b>		7,757	48,138	\$6,317	\$1,257	\$7,574	\$6,362	\$1,257	\$7,619	\$45	0.7%	\$45	0.6%
19	<b>Total Sales before Emp. Disc. &amp; AGA</b>		614,266	13,383,252	\$1,303,812	\$5,462	\$1,309,274	\$1,319,827	\$5,462	\$1,325,289	\$16,015	1.2%	\$16,015	1.2%
20	Employee Discount	18			(\$484)	(\$3)	(\$487)	(\$489)	(\$3)	(\$492)	(\$5)		(\$5)	
21	<b>Total Sales with Emp. Disc</b>		614,266	13,383,252	\$1,303,328	\$5,459	\$1,308,787	\$1,319,338	\$5,459	\$1,324,797	\$16,010	1.2%	\$16,010	1.2%
22	AGA Revenue	20			\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0	
23	<b>Total Sales</b>		614,266	13,383,252	\$1,305,767	\$5,459	\$1,311,226	\$1,321,777	\$5,459	\$1,327,236	\$16,010	1.2%	\$16,010	1.2%

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules

RAC - December 1, 2019

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					Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	Adders <sup>1</sup>	Net Rates	Base Rates	% <sup>2</sup>	Net Rates	
1	Residential	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
2	<b>Total Residential</b>	4	506,345	5,401,764	\$629,757	\$5,618	\$635,375	\$638,562	\$5,618	\$644,180	\$8,805	1.4%	\$8,805	1.4%
3	<b>Commercial &amp; Industrial</b>													
4	Gen. Svc. < 31 kW	23	80,663	1,139,223	\$127,837	\$5,228	\$133,065	\$129,626	\$5,228	\$134,854	\$1,789	1.4%	\$1,789	1.3%
5	Gen. Svc. 31 - 200 kW	28	10,452	1,972,036	\$183,803	\$3,235	\$187,038	\$186,977	\$3,235	\$190,212	\$3,174	1.7%	\$3,174	1.7%
6	Gen. Svc. 201 - 999 kW	30	866	1,328,571	\$109,954	\$1,196	\$111,150	\$111,986	\$1,196	\$113,182	\$2,032	1.9%	\$2,032	1.8%
7	Large General Service >= 1,000 kW	48	195	3,221,037	\$230,209	(\$9,688)	\$220,521	\$234,686	(\$9,688)	\$224,998	\$4,477	1.9%	\$4,477	2.0%
8	Partial Req. Svc. >= 1,000 kW	47	6	49,859	\$5,668	(\$154)	\$5,514	\$5,738	(\$154)	\$5,584	\$70	1.9%	\$70	2.0%
9	Agricultural Pumping Service	41	7,982	222,624	\$26,237	(\$1,230)	\$25,007	\$26,591	(\$1,230)	\$25,361	\$354	1.4%	\$354	1.4%
	<b>Total Commercial &amp; Industrial</b>		100,164	7,933,350	\$683,708	(\$1,413)	\$682,295	\$695,604	(\$1,413)	\$694,191	\$11,896	1.7%	\$11,896	1.7%
10	<b>Lighting</b>													
11	Outdoor Area Lighting Service	15	6,305	9,058	\$11,176	\$216	\$1,392	\$1,188	\$216	\$1,404	\$12	1.0%	\$12	0.9%
12	Street Lighting Service	50	225	7,713	\$867	\$169	\$1,036	\$875	\$169	\$1,044	\$8	0.9%	\$8	0.8%
13	Street Lighting Service HPS	51	815	19,940	\$3,538	\$721	\$4,259	\$3,571	\$721	\$4,292	\$33	0.9%	\$33	0.8%
14	Street Lighting Service	52	35	404	\$53	\$9	\$62	\$54	\$9	\$63	\$1	1.9%	\$1	1.6%
15	Recreational Field Lighting	54	104	1,345	\$113	\$21	\$134	\$114	\$21	\$135	\$1	0.9%	\$1	0.8%
16	<b>Total Public Street Lighting</b>		7,757	48,138	\$6,362	\$1,257	\$7,619	\$6,422	\$1,257	\$7,679	\$60	0.9%	\$60	0.8%
17	<b>Total Sales before Emp. Disc. &amp; AGA</b>		614,266	13,383,252	\$1,319,827	\$5,462	\$1,325,289	\$1,340,588	\$5,462	\$1,346,050	\$20,761	1.6%	\$20,761	1.6%
18	Employee Discount				(\$489)	(\$3)	(\$492)	(\$496)	(\$3)	(\$499)	(\$7)		(\$7)	
19	<b>Total Sales with Emp. Disc</b>		614,266	13,383,252	\$1,319,338	\$5,459	\$1,324,797	\$1,340,092	\$5,459	\$1,345,551	\$20,754	1.6%	\$20,754	1.6%
20	AGA Revenue				\$2,439		\$2,439	\$2,439		\$2,439	\$0		\$0	
21	<b>Total Sales</b>		614,266	13,383,252	\$1,321,777	\$5,459	\$1,327,236	\$1,342,531	\$5,459	\$1,347,990	\$20,754	1.6%	\$20,754	1.6%

<sup>1</sup> Excludes effects of the Low Income Bill Payment Assistance Charge (Sch. 91), BPA Credit (Sch. 98), Klamath Dam Removal Surcharges (Sch. 199), Public Purpose Charge (Sch. 290) and Energy Conservation Charge (Sch. 297).

<sup>2</sup> Percentages shown for Schedules 48 and 47 reflect the combined rate change for both schedules