

# Clean Energy Plan Engagement Series

5<sup>th</sup> Meeting

October 27, 2023



# Clean Energy Plan Engagement Series

October 27, 2023, 1:00-3:00 p.m. PT

This meeting will be recorded

## For a Better Meeting Experience



Spanish or ASL?

- Navigate to "Interpretation" at the bottom of Zoom
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- Questions are welcome at any time
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## Agenda

TIMING	TOPIC
1:00 p.m.	Purpose & Objectives
1:10 p.m.	Reflection on this Engagement Series
1:25 p.m.	Clean Energy Plan Updates: <ul style="list-style-type: none"><li>• OPUC Acknowledgement Timeline</li><li>• Feedback Tracker</li><li>• Community Benefit Indicators (CBIs)</li><li>• Filed Errata</li></ul>
1:55 p.m.	BREAK
2:05 p.m.	Small-Scale Renewables Procurement
2:35 p.m.	Community Based Renewable Energy (CBRE)
2:50 p.m.	Public Comment
2:55 p.m.	Next Steps

# Clean Energy Plan Engagement Series Purpose

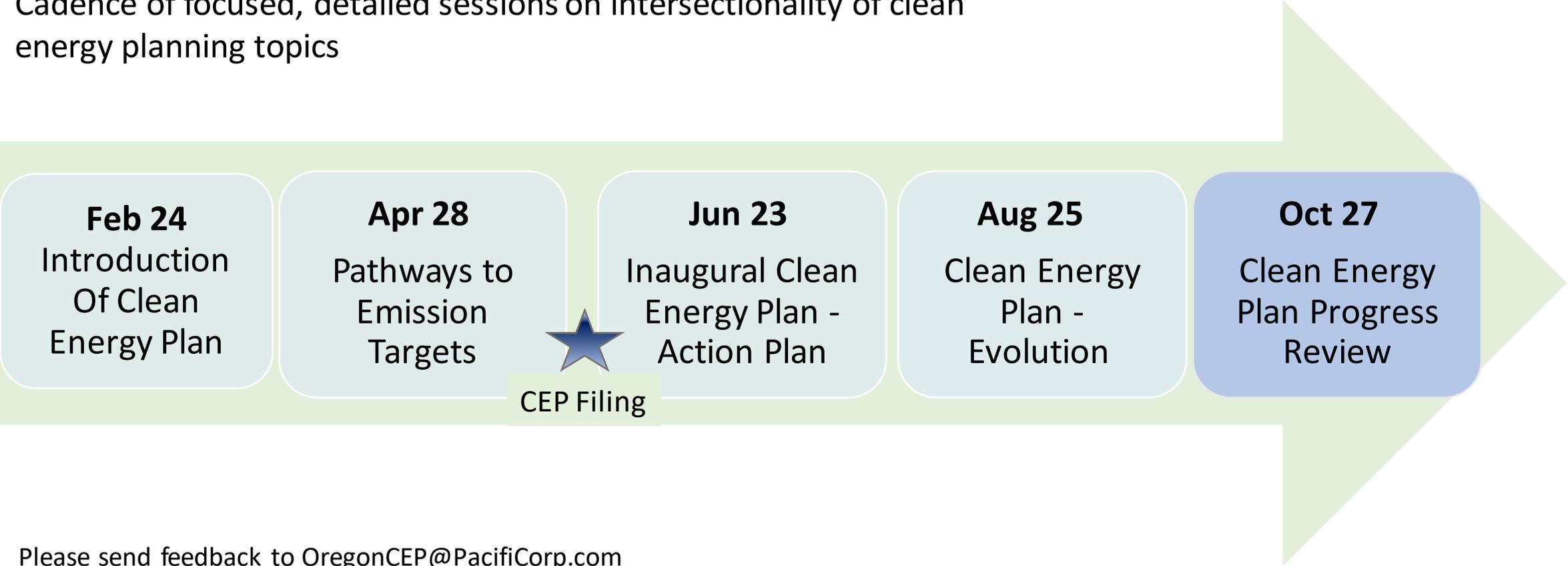
Provide an integrated lens on clean energy planning with expanded learning opportunities to foster a deeper understanding of programs and outreach while gathering public input.

## Ongoing Objectives

1. Provide Clean Energy Plan (CEP) Updates
2. Deepen understanding of:
  - Small Scale Renewable Procurement
  - Community-Based Renewable Energy (CBRE)
3. Envision & plan for future CEP engagement

## Clean Energy Plan Engagement Series

Cadence of focused, detailed sessions on intersectionality of clean energy planning topics



Please send feedback to [OregonCEP@PacifiCorp.com](mailto:OregonCEP@PacifiCorp.com)

# Introduction to the Clean Energy Plan

## Clean Energy Plan Engagement Series

Five series focused deep diving into the details and intersectionality of clean energy planning with topics including:

- Clean Energy Plan
- Integrated Resource Plan (IRP)
- Community Based Renewable Energy (CBRE)
- Resiliency
- Distribution System Planning (DSP)
- Community Benefits + Impacts Advisory Group (CBIAG)



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## Clean Energy Plan: The Basics (continued)

- The Oregon Clean Energy Plan (CEP) works in conjunction with PacifiCorp's system Integrated Resource Plan (IRP) and provides certainty to our target emissions reductions.
- The company will file its first CEP concurrently with its IRP in spring 2023.
- The CEP will include:
  - A clean energy strategy with milestones;
  - A path for additional stakeholder and community engagement; and
  - Discussion of how the company will comply with the requirements to provide 100% carbon free electricity to its Oregon retail customers by 2040.



[Oregon Clean Energy Plan \(pacificpower.net\)](https://www.pacificpower.net)  
[Oregon Clean Energy Plan \(pacificcorp.com\)](https://www.pacificcorp.com)

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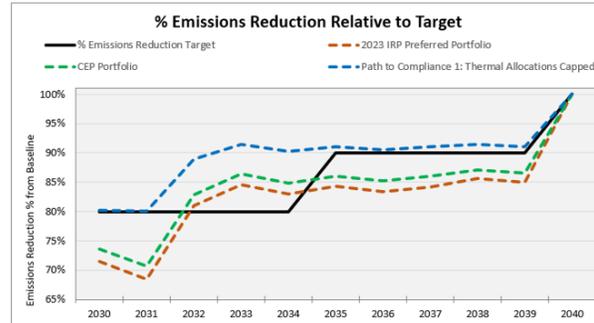
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# Pathways to Emission Targets

3

Finalize CEP with additional emissions reduction pathways to achieve 2030 and beyond Oregon emissions targets

## Path to Emissions Targets 1: Thermal Allocations Capped



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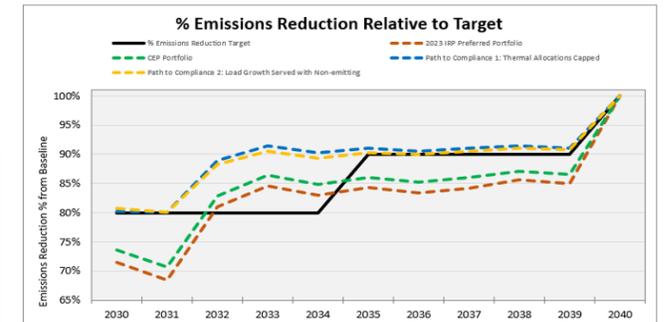
Finalize CEP with additional emissions reduction pathways to achieve 2030 and beyond Oregon emissions targets

### RESULTS

Thermal allocation capping achieves targets.

This approach could be applied in multiple ways. For example, coal to gas conversions can be excluded from serving Oregon categorically, or specific gas units may be excluded from serving Oregon.

## Path to Emissions Targets 2: Load Growth Served with Non-emitting



POWER

### RESULTS

This approach achieves targets. Requires a small adjustment of thermal resource allocation factors in years 2031, 2035-2037 and 2039.

[Oregon Clean Energy Plan \(pacificpower.net\)](http://pacificpower.net)

[Oregon Clean Energy Plan \(pacificcorp.com\)](http://pacificcorp.com)

# Inaugural Clean Energy Plan - Action Plan

## Seven Components to PacifiCorp's Oregon Clean Energy Plan (CEP)

- Community Engagement
- Community Benefit Indicators
- Resiliency
- Community-Based Renewable Energy
- Resource Planning
- Greenhouse Gas Emissions Analysis
- Action Plan

## The Clean Energy Plan



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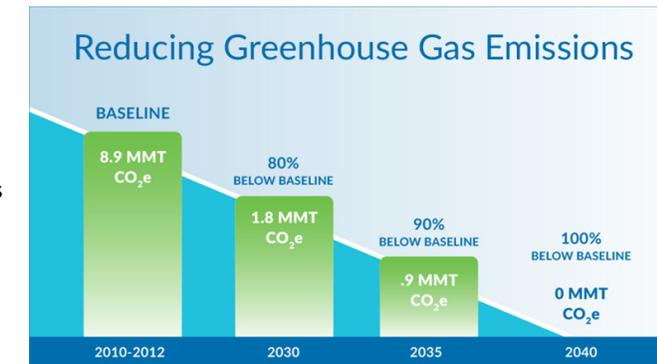
## Meeting Oregon's Clean Energy Requirements

PacifiCorp's baseline emissions are 8.9 MMT CO<sub>2</sub>e, which will be reduced to:

- 1.8 MMT CO<sub>2</sub>e by 2030;
- 0.9 MMT CO<sub>2</sub>e by 2035; and
- 0 MMT CO<sub>2</sub>e by 2040

PacifiCorp's analysis shows that an 80 percent reduction in emissions by 2030 is possible under PacifiCorp's 2023 Integrated Resource Plan.

- PacifiCorp identified two pathways to meet this interim energy goal
- The eventual goal of zero emissions will require new technology by 2040



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# Clean Energy Plan – Evolution

## Summary of CBRE Commitments

## Long-term Resource Study Plan



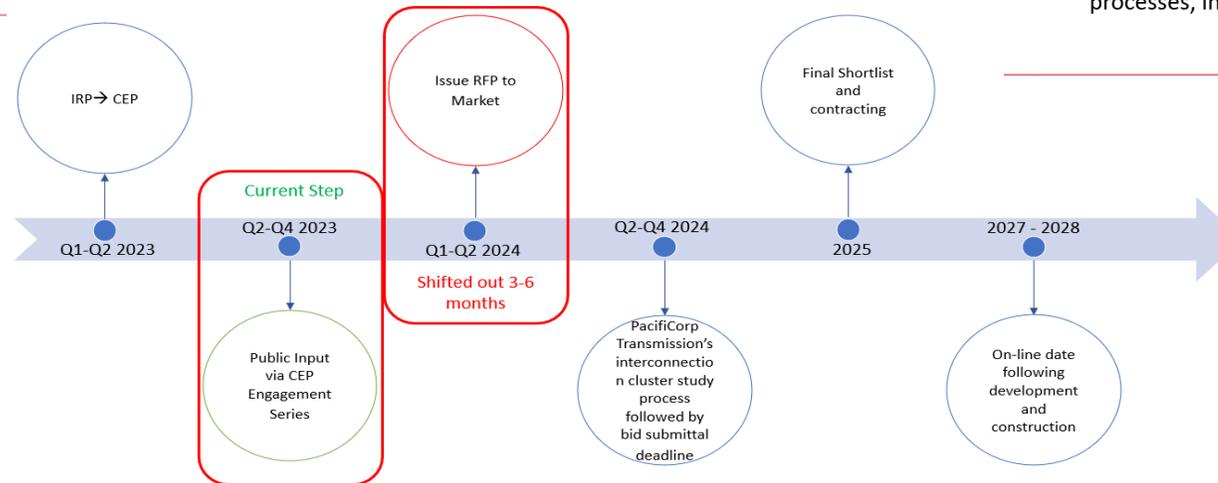
**20-year planning horizon**  
 Plexos optimization software to plan resource growth

- Optimization ensures least-cost, least-risk planning to meet all requirements
- Study method is consistent with the 2023 Integrated Resource Plan

### Clean Energy Plan (CEP) Portfolio Development Stages



## Small-Scale Procurement



- 1. Continued Assessment of Needs and Opportunities (Expand the CBRE Potential Study)**
  - Continue to advance CBRE initiatives through community input and engagement groups
  - Develop and conduct a survey to further assess community interest in CBRE projects and initiatives
  - Update CBRE Action Plan based on continued learnings
- 2. Develop straw proposal for expansion of the Community Resilience Battery Storage Pilot** focused on community resilience hubs **for consideration by the end of 2023.**
- 3. Explore opportunities to leverage public funding** to advance CBRE opportunities
- 4. Build tools and awareness to assist communities and stakeholders** in connecting to CBRE processes, initiatives, and programs as they develop

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# Clean Energy Plan Progress Review

## Today's Meeting Topics

- Reflection of Clean Energy Plan Engagement Series
- Clean Energy Plan
  - OPUC Acknowledgement Timeline
  - Feedback Tracker
  - Community Benefit Indicators (CBIs)
  - Filing updates
- Small-Scale Renewable Procurement
- Community Based Renewable Energy (CBRE)
- Planning for 2024 engagements

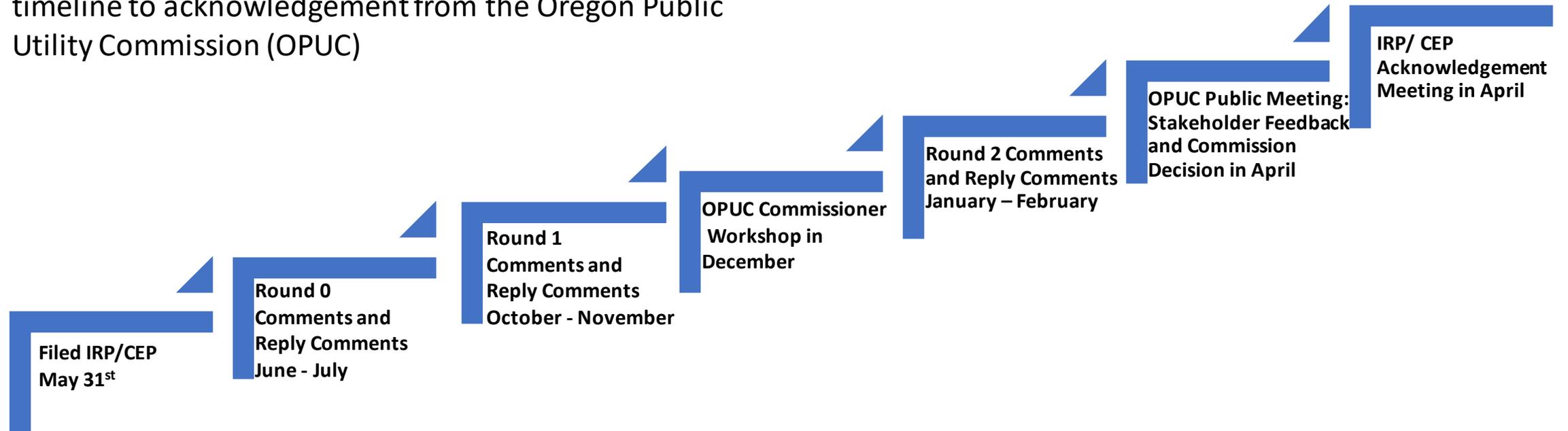




**Clean Energy Plan Updates**

# Acknowledgement Timeline

Integrated Resource Plan (IRP) and Clean Energy Plan  
timeline to acknowledgement from the Oregon Public  
Utility Commission (OPUC)



# Feedback From Engagements

## Oregon feedback tracker

As PacifiCorp seeks direct stakeholder feedback to build an inclusive and accessible process for consultation and collaboration, it has begun to develop a tracker of this input and questions received in its community engagements. The Feedback Tracker includes the feedback, responses provided, and where applicable impact(s) or incorporation. The Feedback Tracker is at a point of time in the process, and it will continue to be updated as it develops further, and more collaboration is reflected upon.

- [Oregon CEP Feedback Tracker Through June 2023](#)

	A	B	C	D	E	F	G
1							
2	State	Engagement	Date	Category	Feedback	Response	Impact(s)
3	OR	CBIAG - Community Benefit & Impacts Advisory Group	December 2022	Charter	Charter Language - Thoughts & Discussion on the language?	Multiple people have issue with the words "giver" and "receiver." The receiver is passive. And we're asking them to participate.	Feedback noted and the hierarchical language noted was dissolved. The charter language was adapted to reflect feedback.
4	OR	CBIAG - Community Benefit & Impacts Advisory Group	December 2022	Charter	Charter Language - Thoughts & Discussion on the language?	Multiple discussions around nomenclature for "underserved"	Input/question addressed in meeting and feedback has been noted.

[Link: Oregon CEP Feedback Tracker Through June 2023](#)

# Feedback Output: Vulnerable Groups and Challenges

## Elderly

- Aging homes
- Fixed income
- Lack of support
- Isolation; social & resources
- **Broken systems of care**

- **Unhoused**
- **Multifamily Housing**
- **People with Aging Homes**
- **Renters**
- **Undocumented Persons**
- **People with Terminal Illness**

## Rural & Isolated Communities

- Generational decreases in vitality
- Youth Drain
- Closure of critical economic resources
- Limited Community Medical Resources
- Wildfires
- Limited Government Funding
- Transportation
- **Broken systems of care**
- Lack of childcare
- Limited Job Opportunities

## Low-Income Earners

- Harder impact due to extreme weather events
- Financial insecurity
- Time constraints
- Generational trauma
- Energy burdened
- Unemployment
- Constant state of stress
- Energy inefficient homes
- **Broken systems of care**

## Children & Youth Entering Adulthood

- Systemic racism
- Safety
- Increased mental health issues
- Will inherit our inaction
- More susceptible to air quality; asthma
- **Broken systems of care**

## Mental & Physical Health

- Health impacted by emissions
- Mental health; Aspect of climate anxiety
- Accessibility to hospitals
- Fixed Income
- Disabled/Poor health
- **Broken systems of care**

## Non-English and Limited English Proficiency

- Limited job opportunities
- All notices at 5th grade level
- **Broken system of care**

# Challenge/Draft CBI Summary

Primary CBI Category	Draft CBIs (Outcomes)	Challenges Addressed
1) Resilience	a) Improve Resiliency of Vulnerable Communities During Energy Outages	Wildfires; Heavily impacted by extreme weather events
	b) Reduce Frequency and Duration of Energy Outages	Wildfires; Heavily impacted by extreme weather events
2) Community Health and Wellbeing	a) Decrease Residential Disconnections	Constant state of stress; Safety; Lack of support
3) Environment	a) Increase Energy from Non-emitting Resources and Reduce CO <sup>2</sup> e Emissions	Children will inherit our inaction; Health impacted by emissions; Climate anxiety; More susceptible to air quality, i.e., Asthma
4) Energy Equity	a) Decrease Proportion of Households Experiencing High Energy Burden	Energy burdened-having to choose between energy and other things
	<b>b) Increase Efficiency of Housing and Small Businesses in Disadvantaged Areas*</b>	Low home energy efficiency – more vulnerable to extreme temperatures; Energy burdened-having to choose between energy and other things; Aging homes
5) Economic	a) Increase Community-Focused Efforts and Investments	Generational decreases in economic vitality; Youth drain and area has majority of population as aging/disabled; Limited job opportunities; Unemployment; Limited government funding; Transportation; Financial insecurity; Fixed income
	<b>b) Reduce Barriers for Disadvantaged Communities for Company Program Participation*</b>	Language barriers to understanding notices during energy outages; All notices should be at 5th grade reading comprehension level; Broken systems of care; Rural local government severely constrained in providing services/support; Social and resource isolation; Lack of support; Time constrained
6) Unknown	a) Unknown	Increased mental health issues; Systemic racism; Generational trauma; Lack of childcare; Disabled/poor health; Closure of critical economic resources; Accessibility to hospital geographically; Limited community mental, behavioral, and medical health resources; Adverse childhood experiences

# Clean Energy Plan Updates

PacifiCorp filed an Errata (list of errors and corrections) on 10/18/2023 with the Oregon Public Utility Commission

This Errata addressed the correction for values that was caused by a linking error in the calculation of the Present Value Revenue Requirement (PVRR) for Pathways 1 and 2, which more specifically impacted:

The values for Pathways 1 and 2 reflected on pages 68-70 in the Clean Energy Plan report that including Table 16, specific CEP Data Template pages listing out PVRR values, and the supporting workpapers. These were also provided on the Pacific Power's Clean Energy Plan webpage.

# Clean Energy Plan Updates

Case	Portfolio Name	Portfolio Description	Base: OR-allocated PVRR (\$millions)	Pathway 1: OR-allocated PVRR (\$millions)	Pathway 2: OR-allocated PVRR (\$millions)	Pathway 1: OR-allocated PVRR (\$millions)	Pathway 2: OR-allocated PVRR (\$millions)
1	2023 IRP Preferred Portfolio	Preferred Portfolio Updated	\$11,543	--	--	--	--
2	CEP Portfolio	Preferred Portfolio (locked) + optimized SSR selection, market sales capped at the PP	\$11,810	\$12,204	\$12,340	\$12,840	\$12,426
3	Variant: include CBRE	Preferred Portfolio (locked) + optimized SSR (locked) + CBRE proxy	\$11,941	\$12,333	\$12,470	\$12,968	\$12,555
4	SSR Sensitivity: 15% targets	Preferred Portfolio (locked) + optimized SSR selection to targets that are ~50% higher than case (2)	\$11,934	\$12,345	\$12,481	\$12,971	\$12,552
5	SSR Sensitivity: accelerated to 2028	Preferred Portfolio (locked) + optimized SSR where the maximum SSR target must be achieved in 2028	\$12,075	\$12,476	\$12,615	\$13,109	\$12,695
6	Sensitivity: no purchases 2040	Preferred Portfolio (locked) + optimized SSR selection, no market purchases allowed in 2040 onwards	\$11,855	\$12,229	\$12,357	\$12,856	\$12,437

BREAK



# Small-Scale Renewable Procurement



# Small-Scale Renewables

- Small-Scale Renewable (20 MW or less) requirement is 10 percent of the company's generation portfolio for Oregon
  - PacifiCorp will need to procure 490 MW by 2030
- HB2021 (Section 37) defines eligible small-scale renewables as:
  - (a) Small-scale renewable energy projects with a generating capacity of 20 megawatts or less that generate electricity utilizing a type of energy described in [ORS 469A.025](#);  
or
  - (b) Facilities that generate electricity using biomass that also generate thermal energy for a secondary purpose.



# Small-Scale Request for Proposals

## Contracts

- No individual negotiation of contractual terms to ensure timely execution across multiple contracts
- Standard form power purchase agreement (“PPA”) contract based upon a modified pro forma PPA (Exhibit E-2) from PacifiCorp’s 2022 all source request for proposal (“2022AS RFP”) to address specific issues for small-scale renewable resources

## Eligibility

- Eligible technologies consistent with ORS 469A.025
  - Excludes behind the meter, energy storage, microgrids, demand response, and other energy related infrastructure which are not included in the renewable portfolio standard (“RPS”) statute
- 3 megawatts (“MW”) minimum size to ensure Energy Imbalance Market (“EIM”) eligibility
  - Smaller resources and Community Based Renewable Energy (“CBRE”) projects may be considered separately
- Bids which can be online (commercially operational) by December 31, 2028
- PPA bids only; no build transfer agreement bids
- Completed site control and interconnection study is required
- Collocation/proximity rules based on PURPA (FERC order 872)
- On-system bids may be located throughout PacifiCorp’s service territory. No off-system bids

## Oversight

- PacifiCorp may offer benchmarks to support 2030 compliance
- PacifiCorp plans to hire an independent evaluator

## Key Minimum Eligibility to Bid

## Minimum Criteria



### Interconnection

- Completed interconnection study report, or
- Signed interconnection agreement



### Resource performance

- Third-party resource performance report



### Bid summary and pricing input sheet

- Complete all required input fields



### Commercial operations date

- Ability to achieve commercial operation date by December 31, 2028



### Site control

- Ownership of leasehold interest or right to develop site, or
- Valid title to property



### Compliance

Ability to comply with:

- Office of Foreign Assets Control (OFAC) sanctions list
- State or government-owned enterprises
- Quarterly Report on local and state workers during construction who commit health, safety or environmental infractions
- Diversity tracking and reporting



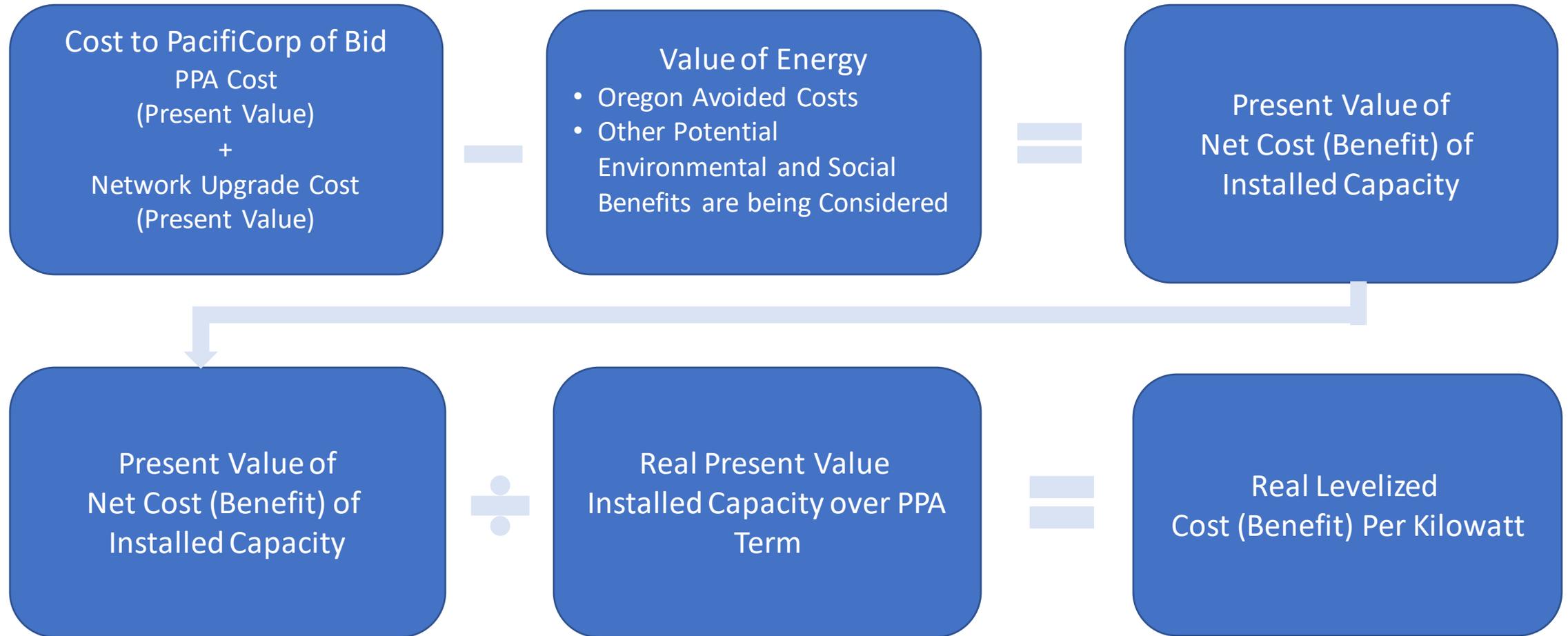
### Credit security requirements

- Provide requested bidder's credit information

# Evaluation of Bids

## Acceptable Bid Criteria:

- Power purchase agreement and benchmark bids
- Fixed pricing (flat or on-peak/off-peak)



# Small-Scale Pro Forma Power Purchase Agreement

## Key Terms of Power Purchase Agreement

### Credit Requirements

Letter of credit or parental guarantee will be required if selected bidder does not meet PacifiCorp credit requirements

### Seller Security

Seller security is required to support:

- Delay damages for failure to reach commercial operation date (COD)
- Default damages for post COD

### Commercial Operation Date Delay

Seller will be provided up to 365 days to cure a delay in scheduled commercial operation date; delay damages will be assessed

### Post-Execution Condition Precedent

PacifiCorp's ability to obtain designated network resource transmission service at no additional cost

### Annual Performance Guarantee

Annual resource mechanical availability guarantee and threshold percentage

# Resources for Prospective Participants

# Small-Scale Procurement - Participant Resources

## Resources for Interested Participants

- Individuals or organizations offering projects or facilities (“resources”) 3 MW and smaller may pursue QF contracts by following the following tariff steps found at Pacific Power’s QF website:  
[Qualifying Facilities \(pacificpower.net\)](https://www.pacificpower.net/savings-energy-choices/customer-generation/qualifying-facilities.html)  
<https://www.pacificpower.net/savings-energy-choices/customer-generation/qualifying-facilities.html>
- Developers looking to present their 3-20 MW projects to the utility as an asset sale may contact: [benchmark@pacificcorp.com](mailto:benchmark@pacificcorp.com)
- For resources greater than 3 MW, additional development and construction resources may be available via the following Oregon organizations:

Energy Trust of Oregon

[Renewable Energy - Energy Trust of Oregon](https://www.energytrust.org/renewable-energy/)

<https://www.energytrust.org/renewable-energy/>

[Find a Trade Ally Contractor - Energy Trust of Oregon](https://www.energytrust.org/find-a-contractor/)

<https://www.energytrust.org/find-a-contractor/>

Solar Oregon

[Solar Oregon | Connecting Oregonians to Solar Information and Services](https://solaroregon.org/)

<https://solaroregon.org/>

## RFP Notification

At the time the RFP is issued, PacifiCorp will take the following three steps:

1. Notify its RFP stakeholder list.

To be added to PacifiCorp’s RFP stakeholder list, please send an email to one of the following email addresses:

QF Requests      [QFRequests.SharedMailbox@pacificcorp.com](mailto:QFRequests.SharedMailbox@pacificcorp.com)

2022AS\_RFP      [2022AS\\_RFP@PacifiCorp.com](mailto:2022AS_RFP@PacifiCorp.com)

2. Create an “SSR RFP” website.

A small-scale renewable information website will be added to PacifiCorp’s Request for Proposals website here:

[Energy Supply Request for Proposals \(pacificcorp.com\)](https://www.pacificcorp.com/suppliers/rfps.html)  
<https://www.pacificcorp.com/suppliers/rfps.html>

3. Host a Bidder Workshop.

PacifiCorp will provide notice of the workshop date and how to participate. This information will be sent to the CEP stakeholder group, the RFP stakeholder list, and to the small-scale renewable website.

A woman with dark curly hair, wearing a purple short-sleeved top and a black belt, is smiling as she adjusts a glass bell-shaped pendant light fixture. She is holding a white spherical light bulb inside the glass shade. The setting is a kitchen with wooden cabinets, a stainless steel refrigerator, and a granite countertop. In the foreground, there is a bouquet of yellow and pink flowers on the counter. A semi-transparent dark grey box with white text is overlaid on the lower-left portion of the image. A red triangular graphic is in the top right corner.

# Community-Based Renewable Energy (CBRE)

# Summary of CBRE Commitments in the CEP

- 1. Continued Assessment of Needs and Opportunities (Expand the CBRE Potential Study)**
  - Continue to advance CBRE initiatives through community input and engagement groups
  - Survey communities to further assess interest in CBRE projects and initiatives
  - Update CBRE Action Plan based on continued learnings
- 2. Develop straw proposal for expansion of the Community Resilience Battery Storage Pilot**  
focused on community resilience hubs
- 3. Explore opportunities to leverage public funding** to advance CBRE opportunities
- 4. Build tools and awareness to assist communities and stakeholders** in connecting to CBRE processes, initiatives, and programs as they develop

# CBRE “Potential” as outlined in CEP

Total CBRE Potential (2025 – 2029) **95 MW**

## Group A – 92 MW Total from Existing Programs

<p>Oregon Community Solar Program (OCSP) 65MW</p>	<p>Blue Sky Grant Projects 4.3 MW</p>	<p>ETO Identified Projects &lt;20MW Renewable Projects with Community Benefits 23 MW</p>
<p>Projects developed for PAC’s “carveout queue”</p>	<p>Community-based, net metered projects</p>	<p>Ex: In-conduit hydro projects, solar arrays with a community partnership</p>

**Actions:**

- Continue to operate existing programs.
- Provide more accessible information for processes.

## Group B – 3.5 MW Total from CBRE Pilot

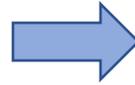
<p>CBRE Pilot – focused on solar + storage for critical facilities as identified by communities</p>
<p>Ex: microgrids, community resilience hubs, solar + storage on critical facilities, solar + storage + EV charging, mobile batteries</p>

**Actions:** Engage in CBRE Opportunities focused on Community Resilience

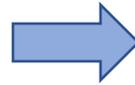
- Refine CBRE Pilot Offering (through Q1 2024):
  - Continue feasibility assessment support for communities 5-10 per year to help communities understand potential CBRE opportunities
  - Work closely with in-development projects to ensure they are scoped for participation in utility demand response programs
  - Finalize CBRE Pilot proposal and file with PUC for approval
- Gather experience, information and data to inform utility valuation of CBRE Community Resilience opportunities

# CBRE Pilot Approach

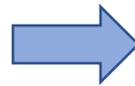
- 1. Pursue opportunities to elevate the battery storage component of planned and existing projects to provide grid-enabled system-wide benefits and learning outcomes**
- 2. Support additional communities to better understand costs and technical requirements of increased resilience by providing feasibility studies to critical facilities**
- 3. Establish a mechanism to provide matching funds for communities seeking external grant awards for resilience at critical facilities**



Advance projects with grid-enabled storage “across the finish line” as soon as possible to capture takeaways & learnings



Provide a mechanism of support for communities that have yet to get started on CBRE development



Assist communities as they take advantage of existing funding opportunities

# Recommended CBRE Pilot Program Design

## Intended Pilot Outcomes:

- **Achieve articulated learning goals** outlined in original, battery-focused Grant Pilot
- **Support for communities** as they develop CBRE project and/or pursue other grant funding opportunities
- **Alignment with other efforts** underway to advance community resilience projects (C-REP grants, recent legislation)
- **Focus on grid-connected storage** for DR/grid support and “case study” learnings (How can it be utilized to support Grid Ops? What value does it have?)

## High-level Framework:

- Three Components to the CBRE Grant Pilot structure:
  1. Support “in-flight” projects/programs to ensure grid-enabled system benefits and learning outcomes
  2. Provide technical feasibility studies for communities to learn more/seek external grant awards
  3. Create a mechanism to provide grant matching for communities seeking external awards
- Leave open the possibility of also funding projects with “traditional” grant awards in the future
- Continue focus on community resilience (resilience hubs) opportunities in vulnerable communities at critical facilities
- Anticipate community support with technical feasibility studies (5-10 assessments/year)
- Continue to use third-party vendor to support technical assessments and application review

## Potential Funding for Pilot Funding:

- Approximately \$800K still available from current Battery Storage Grant Pilot
- Potential request of additional \$1-\$2M for project advancement: battery storage system additions and upgrades, grant matching, possible future direct awards
- Anticipated 5-10 feasibility studies annually for up to 4 years: est. \$300-\$600K

## Continue Outreach to Refine Pilot Design

- a) ODOE C-REP grant recipient awardees: track project progress
- b) 17 PAC communities with articulated climate goals/sustainability plans

Develop CBRE resource support/webpage content for communities and potential project managers

Finalize draft of CBRE Pilot Program: anticipated stakeholder review in Q1 of 2024

# Public Comment



Next Steps

# Engagement Continuation in 2024

Planning is underway for future Clean Energy Plan Engagement Series to return in 2024.

## Updates on the Clean Energy Plan

- Action Plan
- Acknowledgement of the IRP/CEP
- Biennial report assessing the community benefits and impacts



# Please help shape 2024 CEP Engagements



Your input is essential to socializing the CEP and its' components. Please participate in this survey to inform our 2024 engagements.

Survey Link:

<https://forms.office.com/r/0V4rFjy3Pr>

Thank you!