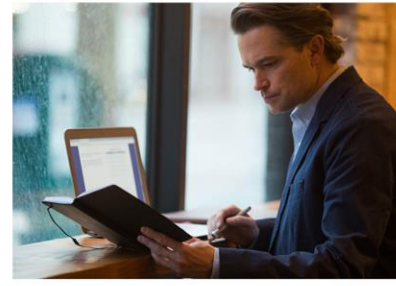


Clean Energy Plan Engagement Series

February 19, 2025



Clean Energy Plan Engagement Series

February 19, 2025, 9:00 a.m. - 12:00 p.m. PT



For a Better Meeting Experience

Spanish and American Sign Language interpretation services are available!

- Navigate to "Interpretation" at the bottom of Zoom
- Select "ASL" under Watch or "Spanish" under Audio
- If the interpretation icon is missing, try the "More" icon



Use gallery view (icon at top right) when in group discussion.



For technical support, chat "**Tag Galvin-Darnieder/ E Source**" as recipient, and send your message.



Engagement encouraged!

- Questions are welcome at any time
- Please mute until speaking
- Speak by clicking the "Raise Hand" in the tool bar



Jeffrey Daigle



Morgan Westberry



Zanya Morgan

Agenda

Purpose: PacifiCorp's Oregon Clean Energy Plan Engagement Series provides a space for joint consultation among various Oregon interested parties and members of the public. Participants have the opportunity to provide input on PacifiCorp's developing Clean Energy Plan (CEP), CEP process, as well as other supporting topics. This addition aims to help foster shared understanding of complex clean energy planning topics as well as provide pathways for meaningful engagement and input.

TIMING	GOAL	TOPIC
9:00	-----	Meeting Opening (5 mins)
9:05	Informational	Clean Energy Planning <ul style="list-style-type: none"> • Updates • Engagement Roadmap
9:15	Informational	Integrated Resource Plan (IRP) Portfolio <ul style="list-style-type: none"> • Clean Energy Plan Sensitivities
9:45	Informational & Interactive	(NEW!) Proposed Community Benefit Indicator <ul style="list-style-type: none"> • (SO₂) and (NO_x)
9:55	-----	Break
10:00	Informational & Interactive	Transportation Electrification
11:00	-----	Break
11:05	Informational	Updates <ul style="list-style-type: none"> • Small Scale Renewables (SSR) • Community-Based Renewable Energy (CBRE)
11:30	Interactive	Public Comment
11:40	Interactive	Next Steps & Post-Engagement Survey

Collaborators

Clean Energy Planning



Kimberly Alejandro
Regulatory Manager,
Clean Energy Planning



Rohini Ghosh
Director,
Clean Energy Planning

Customer Innovations



Ryan Harvey
Manager,
Customer
Innovations

Customer & Community Solutions



Christina Medina
Manager,
Stakeholder Policy &
Engagement

Transportation Electrification



Kate Hawley
Manager,
Transportation
Electrification

Carbon Policy & Reporting



Mike Sullivan
Carbon Policy Advisor

Resource Planning/Acquisitions



Tom Burns
Vice President,
Resource Planning &
Acquisitions

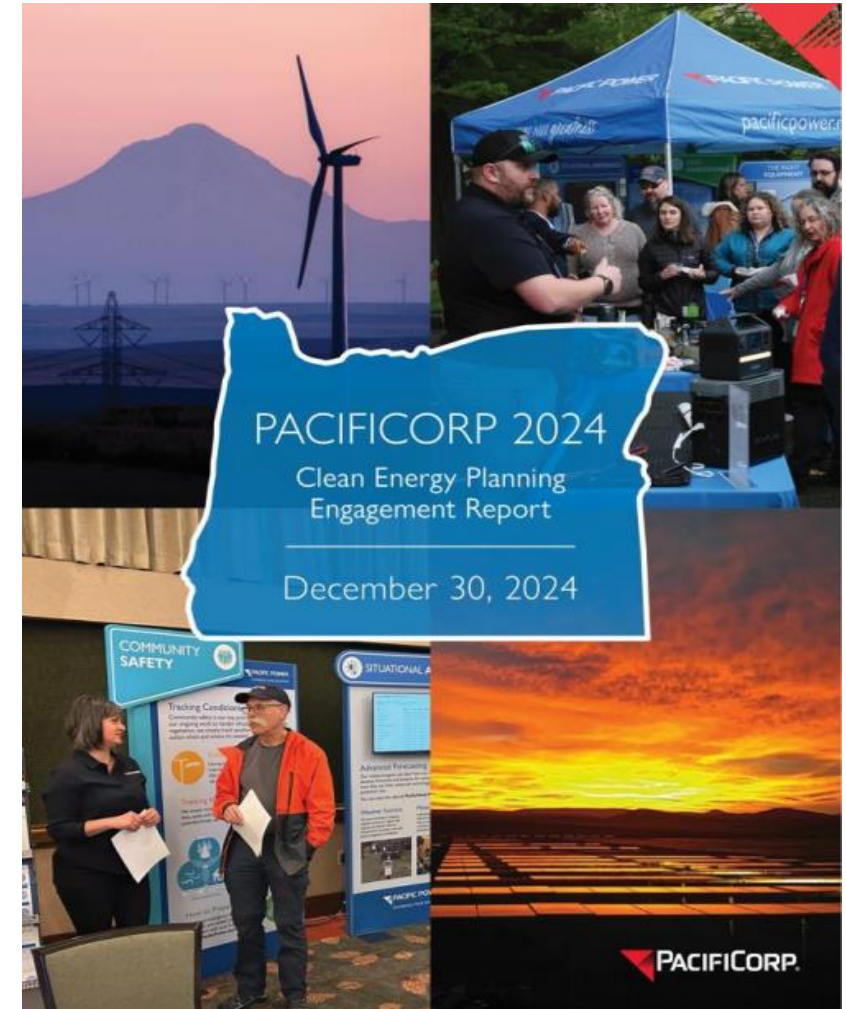


Randy Baker
Director,
Resource Planning

Clean Energy Planning

Key Updates

- On December 20, 2024, PacifiCorp filed a [Motion for Extension](#) to file its 2025 Clean Energy Plan
 - Requested an extension of 180 days (~6 months)
 - If granted, pushes PacifiCorp's CEP filing deadline back to September 2025 instead of March 31, 2025 (concurrently with the IRP)
- On December 30, 2024, PacifiCorp filed its Clean Energy Planning Engagement Report to meet [LC 82](#) requirement #8 on engagement
 - The report outlines PacifiCorp's Clean Energy Plan engagement efforts and improvement commitments
 - Can be accessed here: [PacifiCorp's 2024 Report on CEP Engagement](#)
- On December 31, 2024, PacifiCorp shared its 2025 Integrated Resource Plan Draft with stakeholders
 - The draft can be accessed online at [Integrated Resource Plan](#)



Ongoing Activities

UM 2345 (PacifiCorp Continual Progress)

Status: Ongoing

- A phased schedule was adopted to first address legal threshold questions:
 1. Does the Commission have the legal authority to order PacifiCorp to take one or more of the following actions: (a) issue an Oregon-focused RFP; (b) review bids received in an Oregon-focused RFP; and (c) procure resources identified through an Oregon-focused RFP?
 2. What legally sound options exist for the Commission to ensure reliable energy supply and continual progress toward HB 2021 requirements in the event of utility inaction?
 3. If the Commission directs PacifiCorp to issue and conduct an RFP, or to procure resources, what are the implications of such decisions on: (a) the Commission's competitive bidding rules and process; (b) future Commission ratemaking decisions related to the resource; and (c) allocation of costs under PacifiCorp's Multi-State Protocol?
- Initial party briefs were filed November 13, 2024
- Concurrent response briefs were filed December 11, 2024.
- The Public Utility Commission of Oregon held oral arguments in this proceeding at its offices in Salem, Oregon on February 4, 2025.

UM 2348 (Modernization Docket)

Status: Ongoing

Purpose: To update the guidelines and, as necessary, adopt new rules for both the IRP and RFP processes.

This effort is motivated by:

- Increased pace of change in both policy and technology
- Increase in complexity of IRP analysis
- Desire for a nimbler process to support actions that promote reliability and policy goals
- High workload to effectively engage in IRPs and RFPs across PUC Staff, stakeholders, and utilities

Engagement

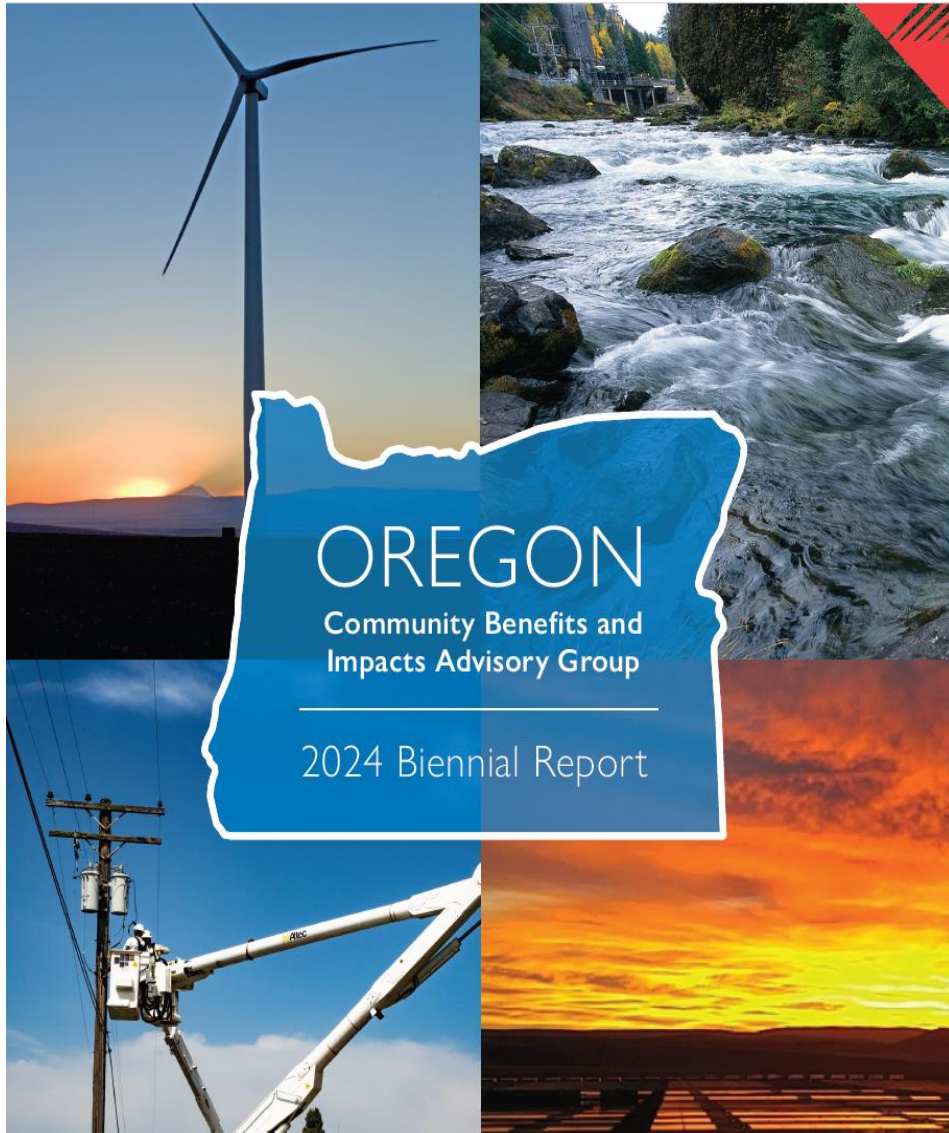


Date / Time / Meeting Format	Proposed Agenda Topics*
January 2025	No meeting
Date: February 19, 2025 (Wednesday) Time: 9 a.m. - 12 p.m. (PST) Format: Zoom Online	Clean Energy Plan Engagement Series Meeting #1 <ul style="list-style-type: none"> • Integrated Resource Plan Updates Oregon Sensitivities • Proposed (New!) Customer Benefit Indicator: SO2 and NOx • Transportation Electrification Presentation • Small-Scale Renewables (SSRs) • Community-Based Renewable Energy (CBREs)
March 2025	No meeting
April 2025	No meeting
Date: May 28, 2025 (Wednesday) Time: 9 a.m. - 12 p.m. (PST) Format: Zoom Online	Clean Energy Plan Engagement Series Meeting #2 <ul style="list-style-type: none"> • Integrated Resource Plan Updates • Demand Response Presentation • “Listening Session”
June 2025	No meeting
July 2025	No meeting
Date: August 20, 2025 (Wednesday) Time: 9 a.m. - 12 p.m. (PST) Format: Zoom Online	Clean Energy Plan Engagement Series Meeting #3 <ul style="list-style-type: none"> • Community-Based Renewable Energy (CBREs) • Integrated Resource Plan Updates • “Listening Session”
September 2025	No meeting
October 2025	No meeting
Date: November 19, 2025 (Wednesday) Time: 9 a.m. - 12 p.m. (PST) Format: Zoom Online	Clean Energy Plan Engagement Series Meeting #4 <ul style="list-style-type: none"> • Overview of PacifiCorp’s filed Clean Energy Plan (tentative) • Integrated Resource Plan Engagement Roadmap
December 2025	No meeting



**PacifiCorp's Oregon
Clean Energy Plan
Engagement Series
2025 Meeting
Schedule**

*Proposed agenda topics and timing may be subject to change
 **Leading up to each session, meeting information can also be accessed here: [Oregon Clean Energy Plan](#)



Community Benefits and Impacts Advisory Group Biennial Report

On December 30, 2024, PacifiCorp filed its first Community Benefits and Impacts Advisory Group Biennial Report. We encourage all to review the report, which reflects the collaborative efforts between PacifiCorp and its various Oregon advisory groups.

Thank you to all the individuals and groups that helped inform this report and the mentioned ongoing activities. We appreciate your continued commitment and participation.

[Docket No. RE 199 \(CBIAG Biennial Report\)](#)

2025 Oregon Advisory Group Engagement Plan

Community Benefits & Impacts Advisory Group (CBIAG)

➤ 8 sessions

Tribal Nations Community Benefits & Impacts Advisory Group

➤ 8 sessions

The advisory group members will have opportunity to participate in the following activities:

PacifiCorp 2025 Clean Energy Plan Process

PacifiCorp Integrated Resource Plan Public Input Process

PacifiCorp Conservation Potential Assessment for 2025-2044

2025 Oregon Advisory Group Engagement Focus

- Streamline the number of meetings to compliment the menu of Clean Energy Plan meetings which will be available in 2025.
- Tooling and retooling advisory group members for increased participation and greater clarity.
 - Creating a repository of 101 level topic/concept presentations and recordings.
 - Design and deliver presentations which support and foster meaningful engagement and shared understanding.
 - Filling in the picture; bring in guest presenters, such as utility commission staff to deliver Regulatory 101 presentations.
- Grow membership in the advisory groups to balance representation from service districts and communities.
- Collaborate with the communications team to improve web presence and usability of the Pacific Power website.

Calendar At A Glance

Jan	Feb	Mar	Apr
<p>Washington: 1/9 EAG 1/29 CEIP & VP</p> <p>Oregon: 1/16 CBIAG 1/31 Tribal Nations</p>	<p>Washington: 2/13 EAG</p> <p>Oregon: 2/19 CEP</p>	<p>Washington: 3/25 CEIP</p> <p>Oregon: 3/20 CBIAG 3/28 Tribal Nations</p>	<p>Washington: 4/10 EAG</p> <p>Oregon: 4/17 CBIAG 4/25 Tribal Nations</p>
May	Jun	Jul	Aug
<p>Washington: EAG 1-on-1s</p> <p>Oregon: 5/28 CEP</p>	<p>Washington: 6/12 EAG 6/24 CEIP</p> <p>Oregon: 6/19 CBIAG 6/27 Tribal Nations</p>	<p>Washington: 7/10 EAG</p> <p>Oregon: 7/17 CBIAG 7/25 Tribal Nations</p>	<p>Washington: 8/26 CEIP & Joint AG Session</p> <p>Oregon: 8/20 CEP</p>
Sep	Oct	Nov	Dec
<p>Washington: 9/11 EAG</p> <p>Oregon: 9/18 CBIAG 9/27 Tribal Nations</p>	<p>Washington: 10/9 EAG</p> <p>Oregon: 10/16 CBIAG 10/31 Tribal Nations</p>	<p>Washington: 11/4 CEIP</p> <p>Oregon: 11/19 CEP</p>	<p>Washington: 12/11 Joint AG Session</p> <p>Oregon: 12/18 CBIAG 12/19 Tribal Nations</p>

EAG – Washington Equity Advisory Group
 CEIP – Washington Clean Energy Implementation Plan Engagement Series
 VP – Washington Vulnerable Populations Workshop
 CBIAG – Oregon Community Benefits and Impacts Advisory Group
 CEP – Oregon Clean Energy Plan Engagement Series
 AG – Advisory Group

Transparency & Clarity

Engagement Space	Technical Level
Community Benefits and Impacts Advisory Group (CBIAG)	
Oregon Tribal Nations CBIAG (Tribal CBIAG)	
Clean Energy Plan Engagement Series (CEP)	
Integrated Resource Plan (IRP) Public Input Meetings	
Distribution System Planning (DSP) Local Stakeholder Workshops	
Transportation Electrification (TE)	

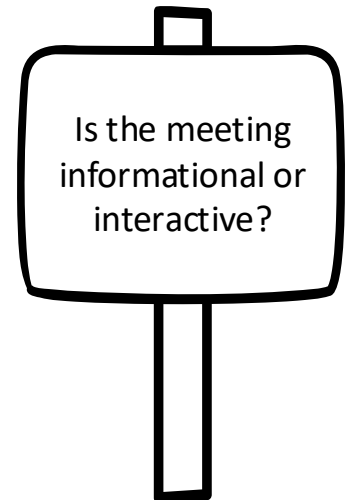


Goal: Offer an engagement and input option for every participant wishing to participate in PacifiCorp's clean energy planning process.

Clean Energy Plan Engagement Series tactics for added transparency and clarity:

- Incorporating "technical meters" (see table to the left) as a participant meeting preparation tool
- Outline whether a meeting and/or presentation segment will be informational or interactive (indicates what participants can expect and what level of participation is needed)
- Reducing the amount of repeated information

The team will continue to explore additional tools and tactics to offer in its clean energy plan engagement process. Feedback is welcome and can be directed to OregonCEP@PacifiCorp.com.



Feedback Tracker

Goals:

- Publish an update each quarter (Pacific Power staff will review, validate, and respond to feedback as needed)
- Provide a summary of comments received during the development of PacifiCorp's Clean Energy Plan

Features:

- Currently available in PDF format
- Is state specific and includes the month, year, meeting space where the feedback was provided, and notes the topic category to establish context and shared understanding
- Feedback tracker can be found externally here: [Oregon Clean Energy Plan](#) (within Pacific Power's Clean Energy Plan webpage)
- Now available online through 2024



Integrated Resource Plan

2025 Integrated Resource Plan

Recent activities:

- A draft of the 2025 IRP was distributed to all parties on December 31, 2024 and is available online:
 - [2025 IRP Draft - Volume I](#)
 - [2025 IRP Draft - Volume II](#)
- PacifiCorp held a 2025 IRP Public Input Meeting on January 22-25, 2025
 - Meeting slides and recording can be found here:
 - [PacifiCorp IRP Public Input Process](#)
 - The meeting discussed errata, corrections and other refinements to the draft IRP
 - Included important explanations around modeling for state resource allocations and integration of state-specific portfolios to get a systemwide preferred portfolio inclusive of all state-specific requirements
 - Included an update on the Conservation Potential Assessment (CPA)

Upcoming Public Input Meeting

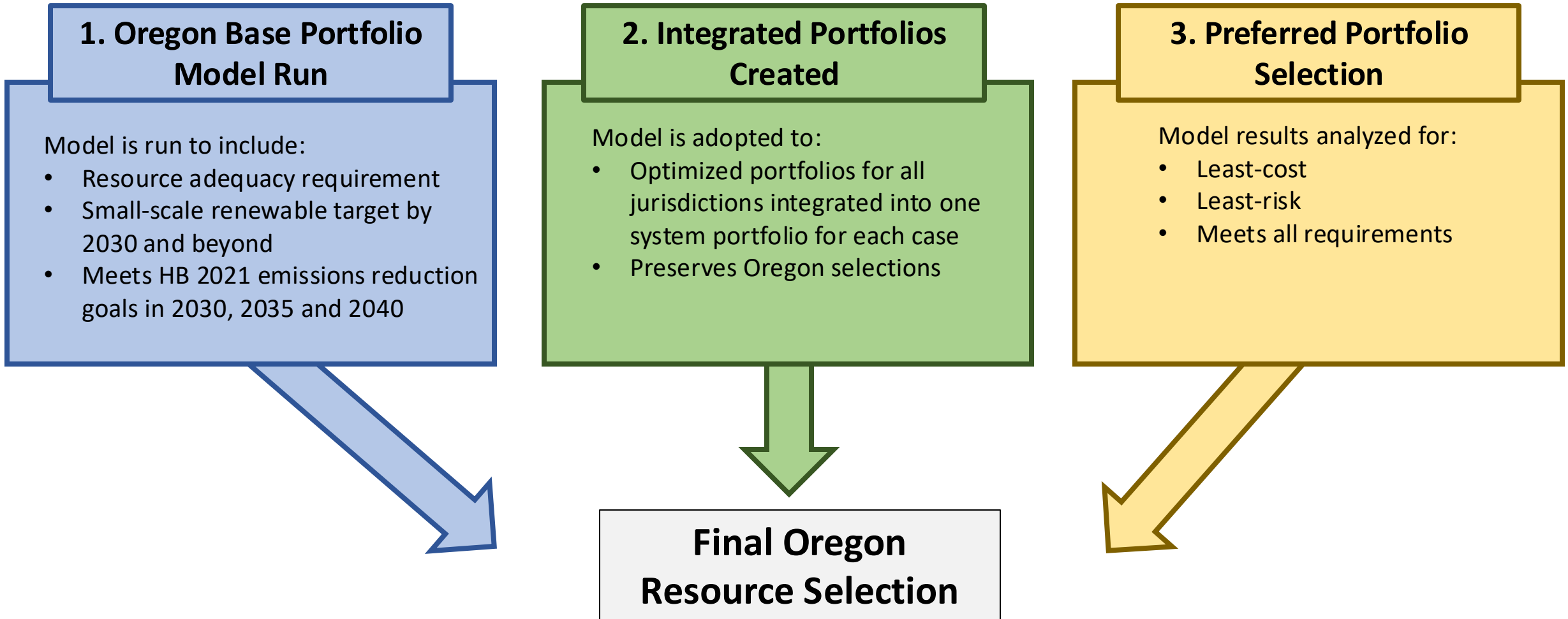
Please join us for the Integrated Resource Plan Public Input Meeting on:

[February 26-27, 2025, 9am – 3:30pm \(PST\)](#)

The February public meeting will continue to address feedback and changes to the Draft 2025 IRP, and expectations for the final IRP.

The 2025 IRP will be filed on March 31, 2025.

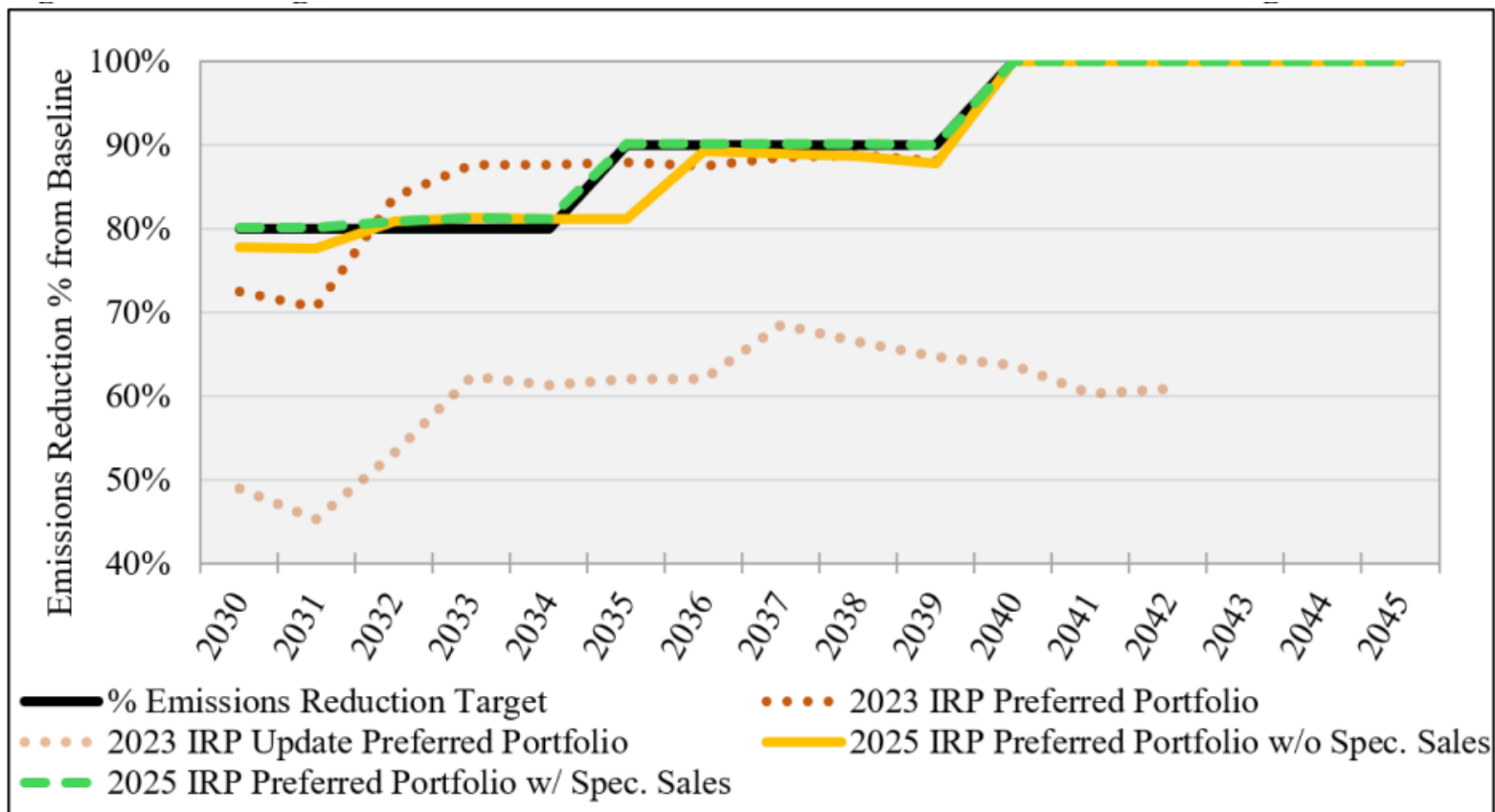
Draft 2025 IRP Preferred Portfolio methodology:



Oregon Proxy Share of Draft IRP Preferred Portfolio

OR Shares by Resource Type and Year, Installed MW																						
Resource	Installed Capacity (MW)																				Total	
	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044		2045
Expansion Options																						
DSM - Energy Efficiency	-	55	79	81	84	87	93	94	94	93	93	83	89	89	87	90	91	101	169	160	151	1,966
DSM - Demand Response	-	24	7	38	6	60	7	4	2	3	1	-	53	51	3	21	30	3	3	37	7	361
Nuclear	-	-	-	-	-	130	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	130
Renewable - Utility Wind	-	-	-	83	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	83
Renewable - Small Scale Wind	-	-	-	-	380	505	4	85	0	-	-	246	4	37	5	-	-	-	-	-	-	1,267
Renewable - Utility Solar	-	-	109	165	-	848	102	579	45	4	-	1,888	1	-	-	-	-	-	-	-	-	3,741
Renewable - Battery	-	132	940	7	-	10	-	2	3	1	1	-	-	2	2	3	7	234	1	1	1	1,346
Renewable - Battery (Long Duration)	-	-	1	26	62	590	166	11	93	44	17	-	-	35	53	100	140	-	198	139	44	1,720

Oregon Emissions Reduction Relative to HB 2021 Targets



Forecasted emissions are based on a cost-allocation of Oregon resources and is based on rules and guidance from Oregon Department of Environmental Quality (DEQ)'s Greenhouse Gas Reporting Program including the emissions factors

Oregon Sensitivities

- On [September 10, 2024](#), PacifiCorp proposed an initial set of Oregon-specific sensitivities to be included in the upcoming 2025 Clean Energy Plan (CEP)
- Comments and suggestions were received from OPUC Staff and Joint Advocates
- Proposed sensitivities incorporate feedback where useful and appropriate
- Not all sensitivities are viable in consideration of:
 - Overlapping elements and objectives
 - Time and resource constraints
 - Technical infeasibilities and available data

Oregon Sensitivities

Portfolio sensitivities for inclusion in the 2025 CEP:

1. No HB 2021 emissions goals (counter-factual for benefit/cost analytics)
2. No small-scale renewable target (counter-factual for benefit/cost analytics)
3. CBRE valuation study
 - Time-permitting, will run two variations of this study:
 1. 10% community benefit (i.e. reduction to the retail rate)
 2. 20% community benefit (i.e. reduction to the retail rate)
4. Max customer benefit
 - Oregon in-state resources only (includes SSR and CBRE resources, no additional transmission and 200% demand-side management resources)
5. Oregon “in-state only” view
 - Oregon in-state resources only, allows transmission, includes “high efficiency adder” for DSM

Note: Technology-type sensitivities are already included in the IRP (e.g. no nuclear and no non-emitting peakers) and can be explicitly included for analysis in the CEP if deemed appropriate.

Community Benefit Indicators

Current Framework

Community benefit indicators (CBIs) are a way we measure that the communities are benefiting from the outcomes we seek to achieve. Each CBI identifies a desired outcome and CBI metrics quantify and monitor progress at achieving these outcomes.

CBIs must be:

Measurable

Equitable

Utility Can Influence

CBI Category	CBIs (Outcomes)	CBI Metrics	Purpose
<i>Rule Language</i>	<i>Outcomes</i>	<i>How outcome is measured</i>	<i>Why</i>
Environment Impacts	<ul style="list-style-type: none"> a) Increase Energy from Non-emitting Resources b) Reduce CO2e Emissions 	<ul style="list-style-type: none"> • Percent of renewable and non-emitting resources serving Oregon retail customers • Amount of emissions associated with Oregon retail sales 	Reduce fossil fuel resources and increase renewable and non-emitting resources that currently power Oregon's grid, while maintaining system reliability and on-demand service to customers.
Health and Community Wellbeing	Decrease residential disconnections	Number of residential disconnections by census tract	Customer account and billing data

Global Pollutants

Greenhouse Gases (GHG) – Gases that trap heat in the atmosphere when emitted and have global impacts regardless of location of emission.

- Carbon Dioxide (CO₂)
- Methane (CH₄)
- Nitrous Oxide (N₂O)
- Fluorinated Gases

Local Pollutants

Gases that are produced in a geographic region, usually as a result of burning fuels, and have higher localized impacts.

- Nitrogen Oxides (NO_x)
- Volatile Organic Compounds (VOCs)
- Sulfur Dioxide (SO₂)
- Heavy Metals



Proposed | Portfolio Community Benefit Indicator

- SO₂ & NO_x
 - Mentioned by Silvia Tanner and Tim Lynch during previous Clean Energy Plan Engagement Series calls
- Basics
 - SO_x = Sulfur oxides
 - Fossil-fired generation emits primarily SO₂ from the sulfur oxide family
 - Other SO₂ sources include industrial facilities, locomotives, ships
 - NO_x = Nitrogen oxides
 - Fossil-fired generation emits both NO and NO₂
 - Other NO_x sources include motor vehicles, high-temperature operations at industrial sources
- Both measured at generation facility level, reported to U.S. EPA under CAMPD program and as part of PacifiCorp's ESG reporting
- Both included on fuel mix inserts sent annually to Oregon customers per OAR 860-038-0300



NEW! Proposed Community Benefit Indicator

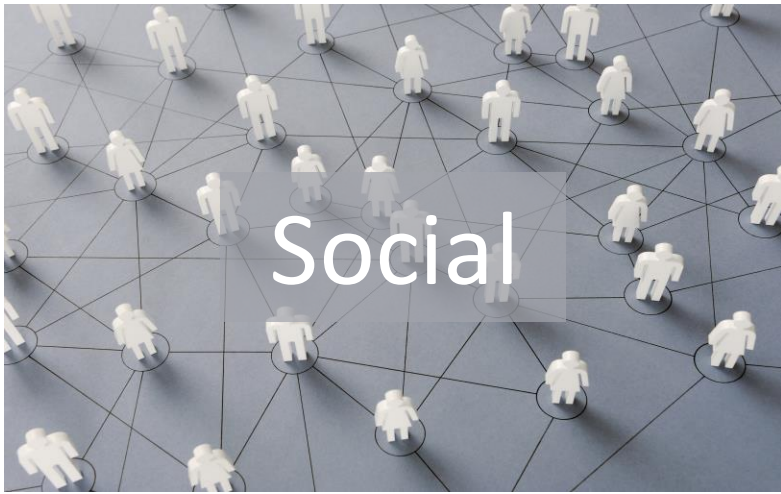
- Thoughts on a SO₂ and NO_x CBI?
 - Actuals are already reported
 - Can be calculated in IRP modeling
- How should it be measured?
 - In Oregon only?
 - In Oregon + within X miles of the Oregon border?
 - Oregon's system share of emissions?
 - Other?
- For further learning:
 - EPA's Clean Air Markets Program Data (CAMPD)
 - EPA Emissions & Generation Resource Integrated Database (eGRID) data
 - EPA's Co-Benefits Risk Assessment Health Impacts Screening



Break

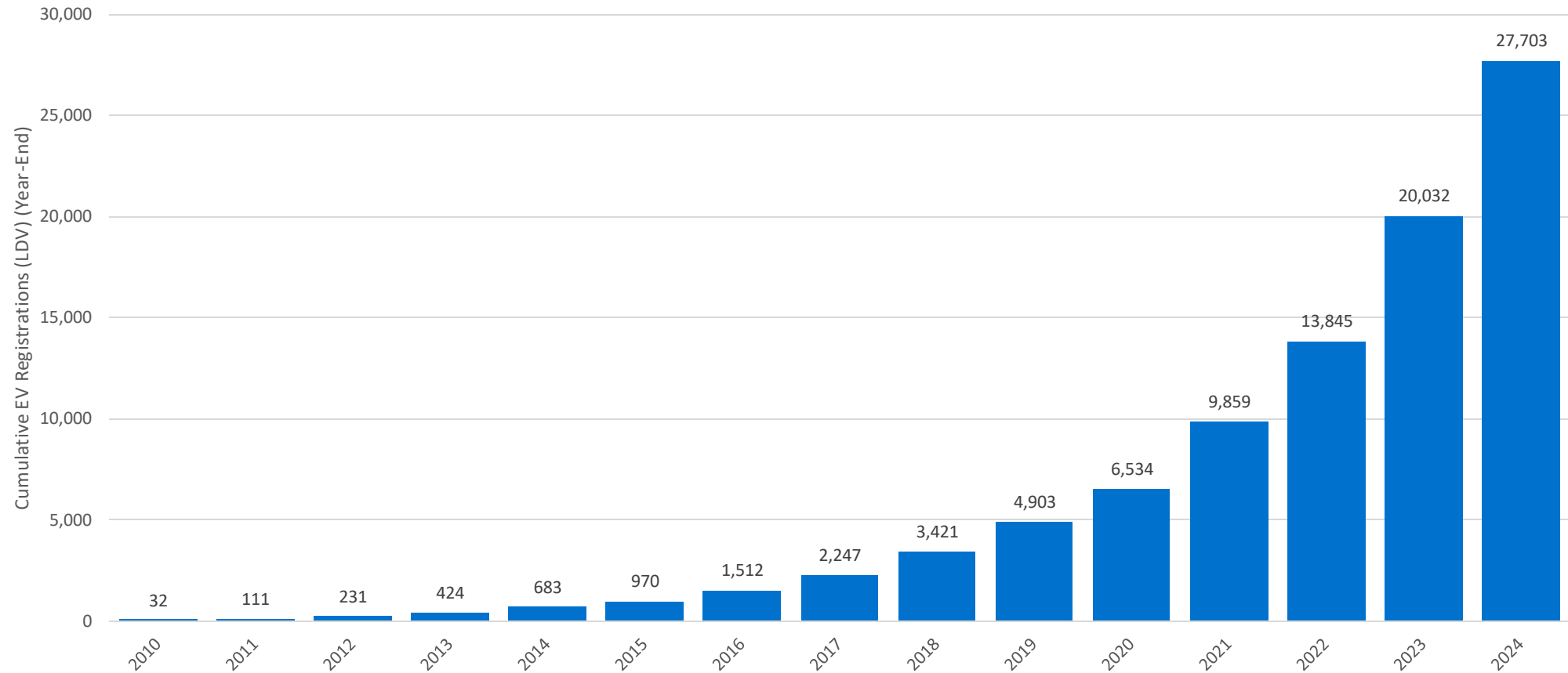
Transportation Electrification

Transportation Electrification Drivers



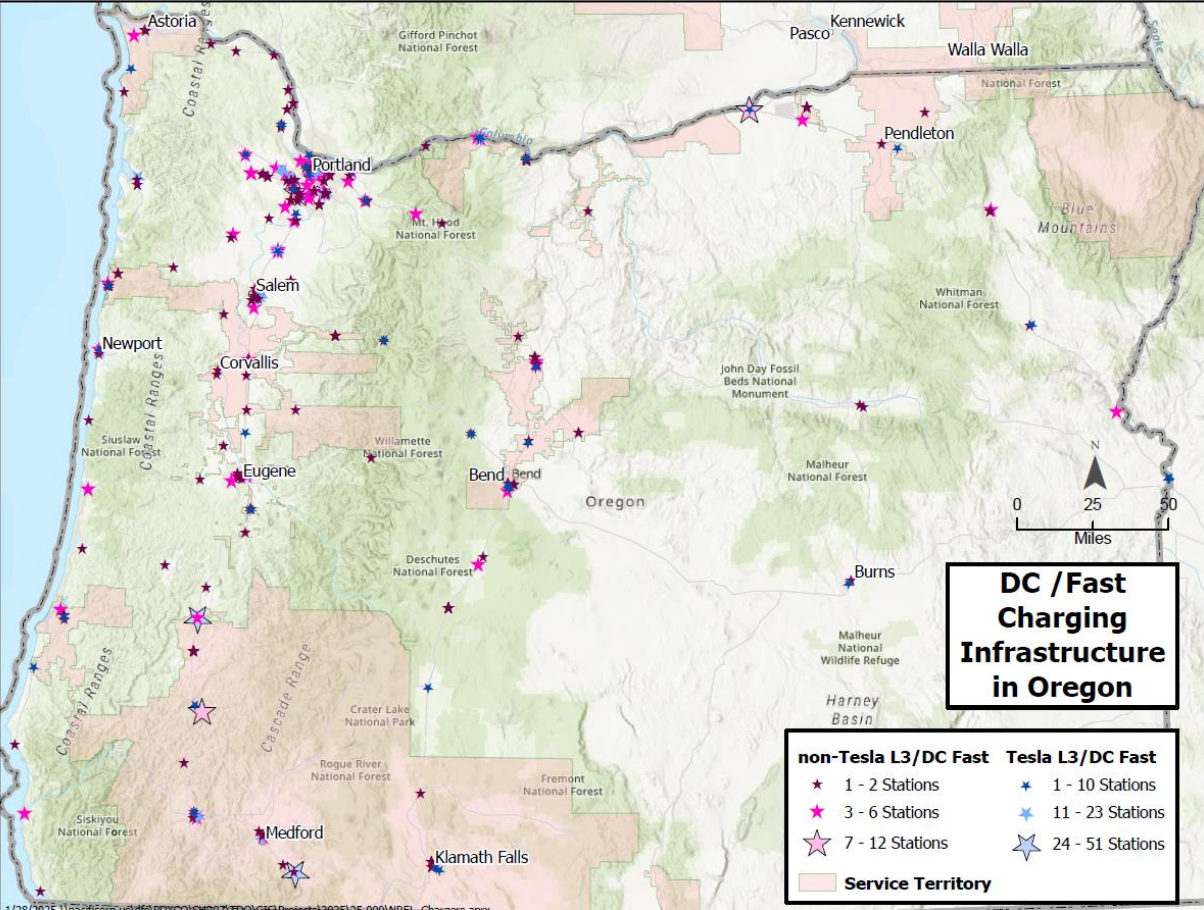
PacifiCorp Service Area: Current EVs

Light Duty EV (LDV) Historical Adoption, Pacific Power's Oregon Service Area, 2010-2024

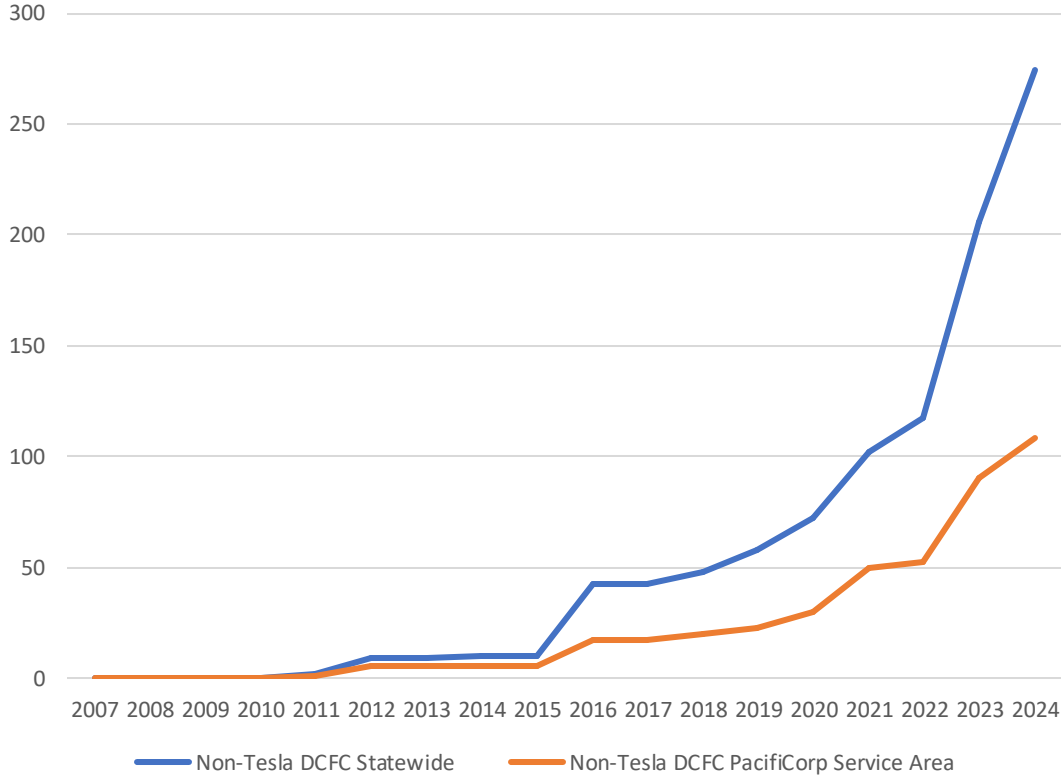


Source: Oregon Department of Energy. "Oregon Electric Vehicle Dashboard." <https://www.oregon.gov/energy/Data-and-Reports/Pages/Oregon-Electric-Vehicle-Dashboard.aspx>. Accessed Feb 4, 2025.

DCFC Charging Stations- End of 2024

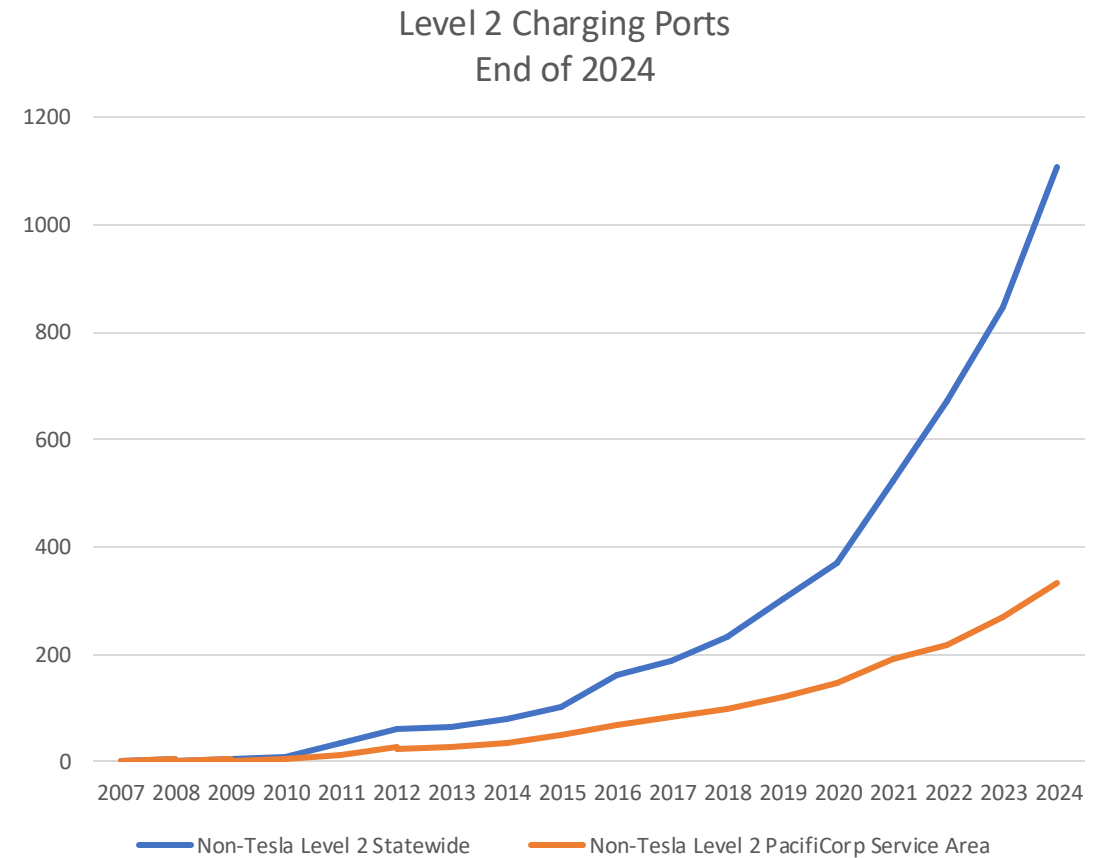
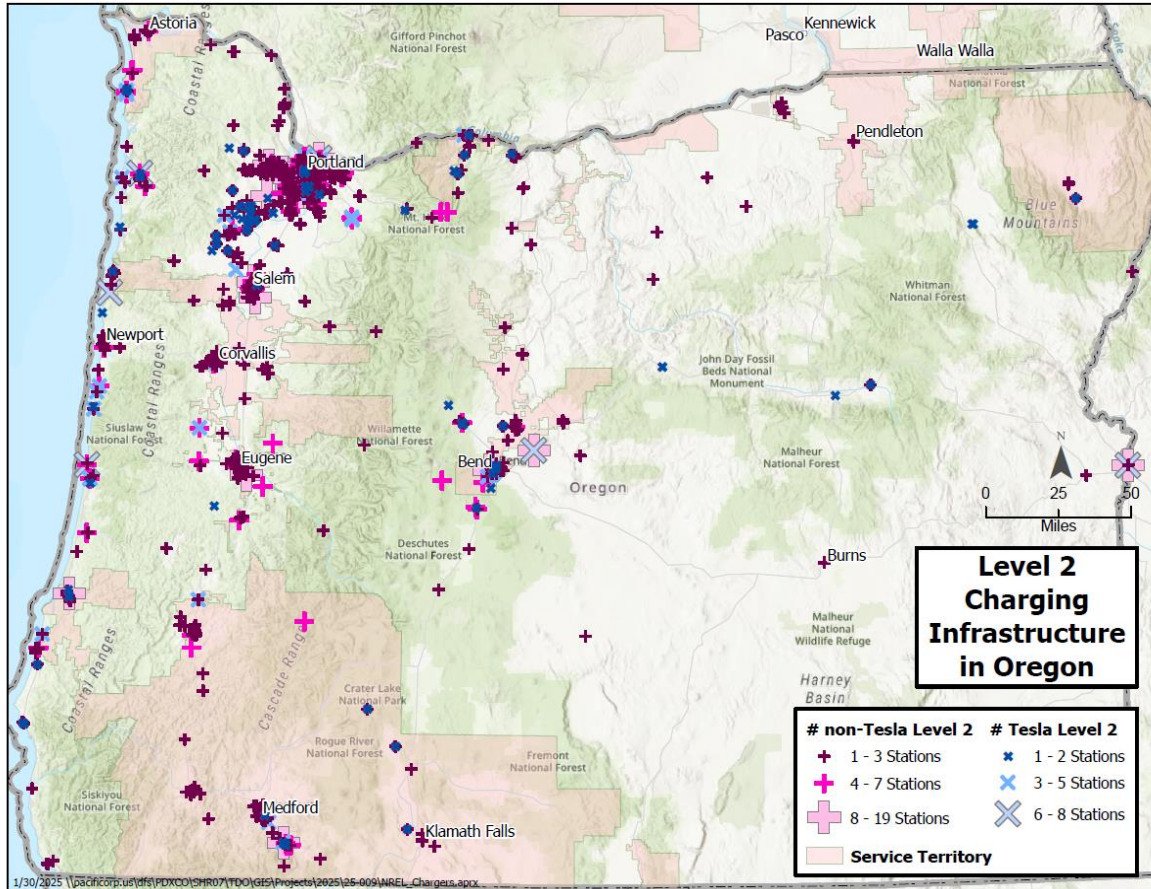


Direct Current Fast Charging Ports
End of 2024



Sources:
 U.S. Department of Energy. (2025). Historical Station Counts. Alternative Fuels Data Center. Retrieved from <https://afdc.energy.gov/files/docs/historical-station-counts.xlsx>.
 U.S. Department of Energy. (2025). Alternative Fueling Station Counts by State. Alternative Fuels Data Center. Retrieved from <https://afdc.energy.gov/stations/states>.

Level 2 Charging Stations-End of 2024



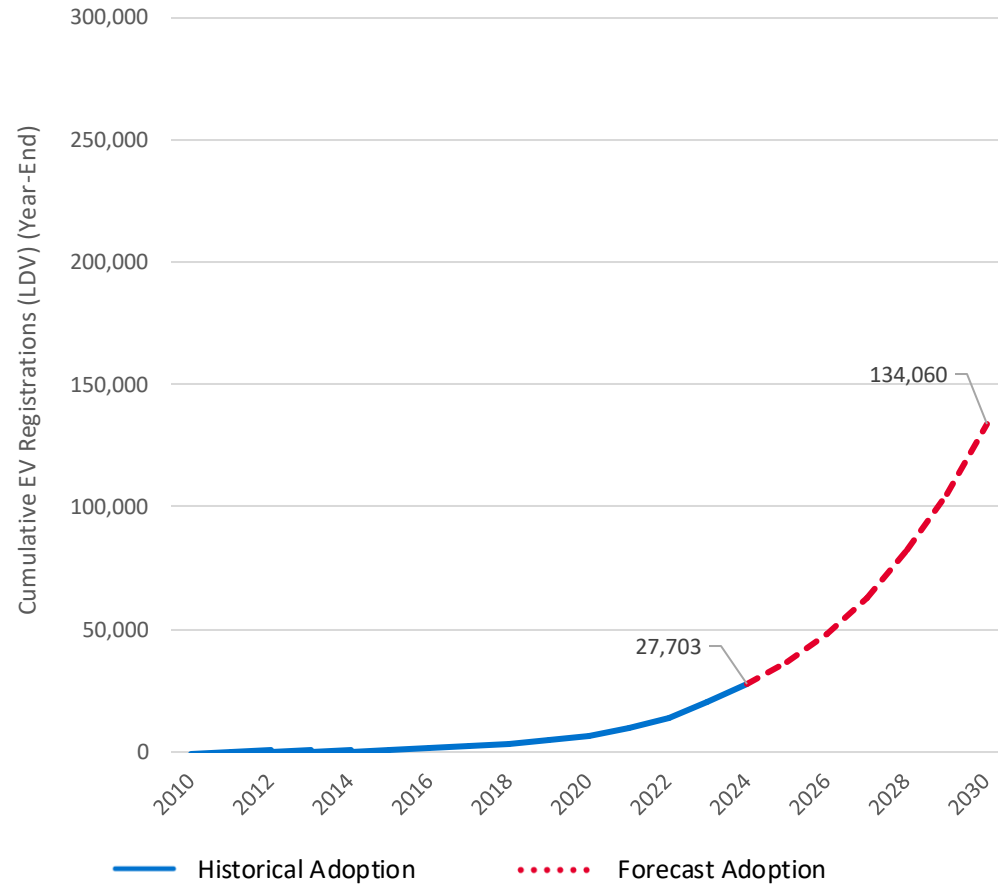
Sources:

U.S. Department of Energy. (2025). Historical Station Counts. Alternative Fuels Data Center. Retrieved from <https://afdc.energy.gov/files/docs/historical-station-counts.xlsx>.

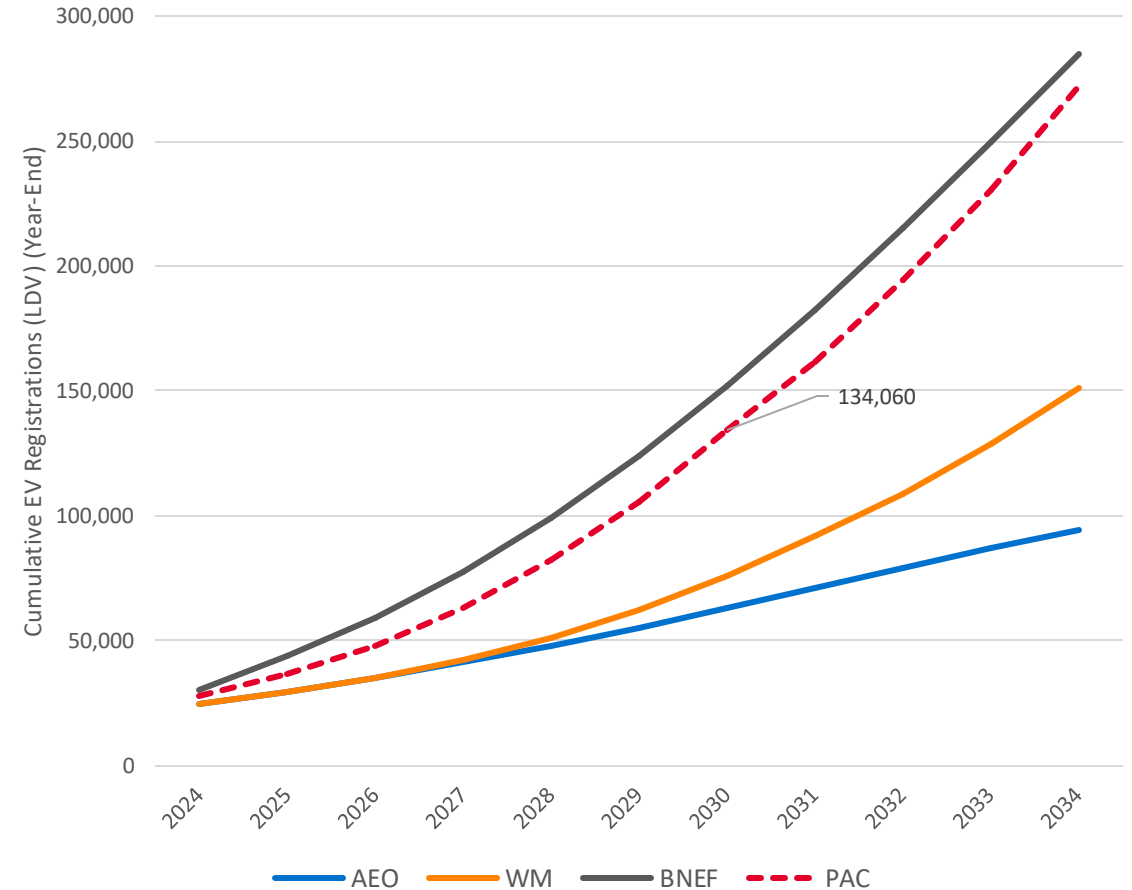
U.S. Department of Energy. (2025). Alternative Fueling Station Counts by State. Alternative Fuels Data Center. Retrieved from <https://afdc.energy.gov/stations/states>.

Light-Duty Vehicle (LDV) Forecasting - Oregon

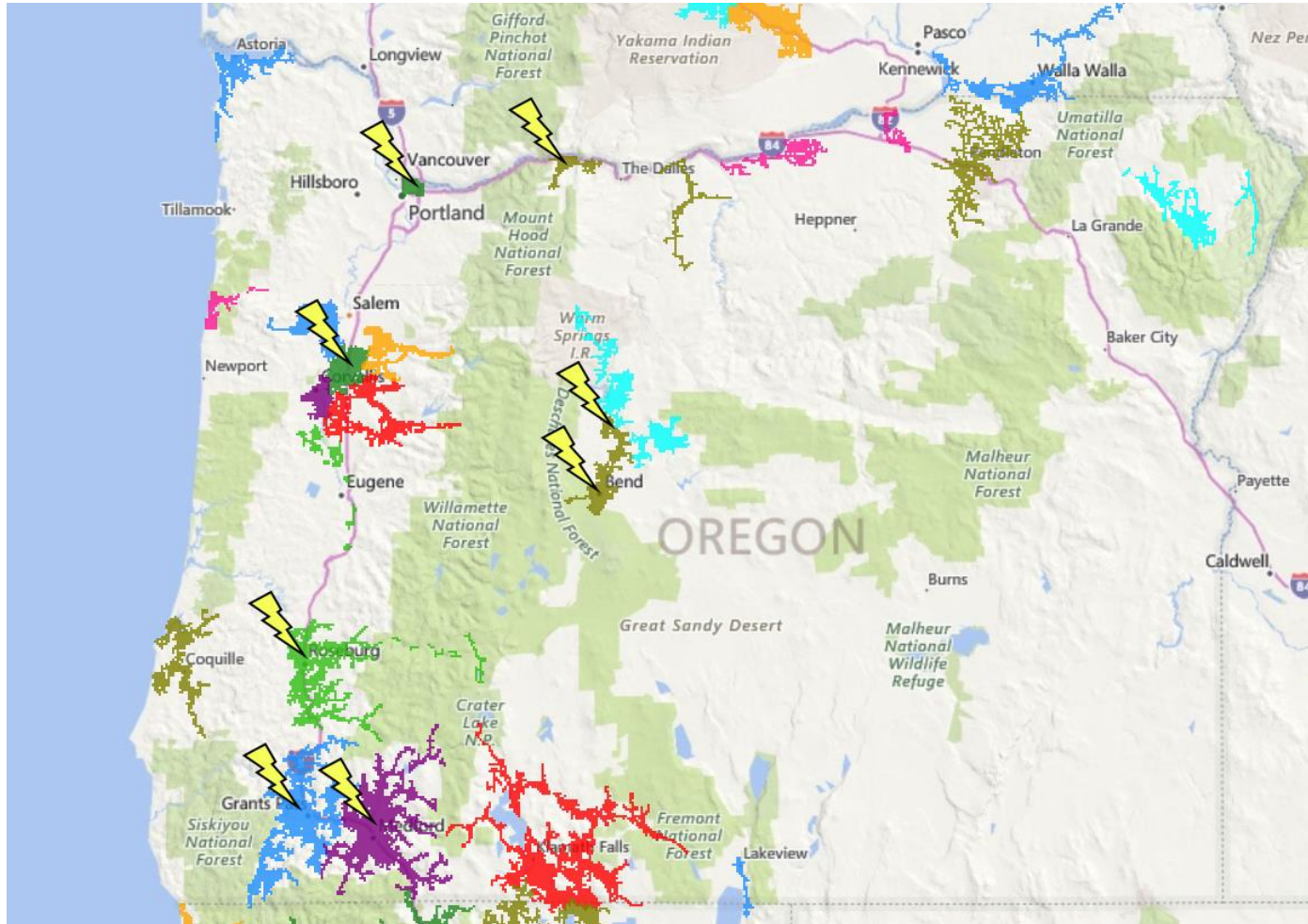
**Light Duty EV Historical + Forecast Adoption
Pacific Power's Oregon Service Area, 2010-2030**



**Future Light Duty EV Adoption Scenarios
Pacific Power's Oregon Service Area, 2025-2034**



EV Load Concentrations Anticipated



- EV impacts predicted to largely affect urban regions and transportation corridors
- Largest light vehicle increases anticipated in Portland and Bend/Redmond
- Large MDHD loads projected in Portland, Medford, and Pendleton

2023-2025 Oregon TEP Objectives



Strategy Status:

 Ongoing

2023-2025 TE Plan: Customer Roadmap

- Residential**
- Commercial & Multifamily**
- Fleet & Medium/ Heavy Duty**
- Grant Initiatives**
- Outreach**

2023	2024	2025
	Residential EVSE Rebate Pilot Program	
	Residential Time-of-Use Rate	
		★ Residential Managed Charging Pilot
	Commercial & Multifamily Technical Assistance Program	
	Non-residential EVSE Rebate Program	
	Commercial Time-of-Use Rate	
	★ Public Infrastructure Utility-Owned Program	
	Fleet Technical Assistance Program	
	★ Fleet Make-Ready Pilot Program	
	★ Public Infrastructure Utility-Owned Program	
	E-Mobility Grant Program	
	Matching Grant Program	
	Grant Writing Microgrants	
		★ Municipal and Community Grant Program
	Outreach & Education Pilot Program	

★ New Activity

Future Programming

- Develop new EVSE stations in remote and underserved areas (1-3)
- Build replacement schedule for current infrastructure as stations reach end of life
- Identify a proactive upstream utility investment potential schedule to offset upgrade costs for future anticipated loads

Company-Owned Electric Vehicle Charging Infrastructure



- Manage future load through EV managed charging program
- Focus on Time of Use education
- Continue rebates for income eligible customers
- Increase focus on improved customer experience at utility-owned public charging sites

Residential



- Target high impact customers supporting investigation through energization
- Focus on education related to grid impacts and how to charge during optimal times
- Create a streamlined customer journey for non-residential customers
- Identify incentives that support reduction in utility-side cost upgrades

Non-Residential/Communities



Discussion/Questions



- Do you have initial feedback about transportation programs offered?
- Are there any barriers that you have heard or experienced that weren't addressed?
- Do the Oregon Transportation Electrification Plan objectives and projections align with what you expect for the region?

Break

Updates

Small-Scale Renewables

Small Scale Renewables

- In 2016, Oregon Senate Bill 1547 amended [ORS 469A.210](#) to include a requirement that by 2025, at least 8% of aggregate electrical capacity must come from small-scale renewable energy projects
- In 2021, Oregon House Bill 2021 further amended ORS 469A.210 to push out the small-scale renewable requirement to start in 2030 but increased it to 10% of aggregate electrical capacity
- HB 2021 (Section 37) defines eligible small-scale renewables as:
 - (a) Small-scale renewable energy projects with a generating capacity of 20 megawatts or less that generate electricity utilizing a type of energy described in [ORS 469A.025](#);
or
 - (b) Facilities that generate electricity using biomass that also generate thermal energy for a secondary purpose.
- PacifiCorp expects to need additional small-scale resources to comply by 2030



Draft: Small-Scale Request for Proposals

Contracts

- No individual negotiation of contractual terms to ensure timely execution across multiple contracts
- Standard form power purchase agreement (“PPA”) contract based upon a modified pro forma PPA (Exhibit E-2) from PacifiCorp’s 2022 all source request for proposal (“2022AS RFP”) to address specific issues for small-scale renewable resources

Eligibility

- Eligible technologies consistent with ORS 469A.025
 - Excludes behind the meter, energy storage, microgrids, demand response, and other energy related infrastructure which are not included in the renewable portfolio standard (“RPS”) statute
 - Projects must be able to demonstrate eligibility to register in WREGIS within 90 days of COD
- 3 megawatts (“MW”) minimum size to ensure Energy Imbalance Market (“EIM”) eligibility
- Bids which can guarantee to be online (commercially operational) by December 31, 2029
- PPA bids of 5-20 years only; no build transfer agreement bids
- Either a completed interconnection study or an LGIA is required
- Proximity rules based on PURPA (FERC order 872)
- On-system bids may be located throughout PacifiCorp’s service territory. No off-system bids
- Must be deliverable to PacifiCorp’s Oregon load

Small-Scale Procurement - Participant Resources

Resources for Interested Participants

- Individuals or organizations offering projects or facilities (“resources”) 3 MW and smaller may pursue QF contracts by following the following tariff steps found at Pacific Power’s QF website:

[Qualifying Facilities \(pacificpower.net\)](https://www.pacificpower.net/savings-energy-choices/customer-generation/qualifying-facilities.html)

<https://www.pacificpower.net/savings-energy-choices/customer-generation/qualifying-facilities.html>

- For resources greater than 3 MW, additional development and construction resources may be available via the following Oregon organizations:

Energy Trust of Oregon

[Renewable Energy - Energy Trust of Oregon](https://www.energytrust.org/renewable-energy/)

<https://www.energytrust.org/renewable-energy/>

[Find a Trade Ally Contractor - Energy Trust of Oregon](https://www.energytrust.org/find-a-contractor/)

<https://www.energytrust.org/find-a-contractor/>

Solar Oregon

[Solar Oregon | Connecting Oregonians to Solar Information and Services](https://solaroregon.org/)

<https://solaroregon.org/>

RFP Notification

At the time the RFP is issued, PacifiCorp will take the following three steps:

1. Notify its RFP stakeholder list.

To be added to PacifiCorp’s RFP stakeholder list, please send an email to one of the following email addresses:

QF Requests

QFRequests.SharedMailbox@pacificorp.com

2. Create an “SSR RFP” website.

A small-scale renewable information website will be added to PacifiCorp’s Request for Proposals website here:

[Energy Supply Request for Proposals \(pacificorp.com\)https://www.pacificorp.com/suppliers/rfps.html](https://www.pacificorp.com/suppliers/rfps.html)

3. Host a Bidder Workshop.

PacifiCorp will provide notice of the workshop date and how to participate. This information will be sent to the CEP stakeholder group, the RFP stakeholder list, and to the small-scale renewable website.

SSR Acquisition Strategy

- Public Utility Commission of Oregon Order [24-297](#) received August 28, 2024, in docket LC 82 on continual progress in PacifiCorp's 2023 clean energy plan
- Directed the company to file a small-scale resource acquisition strategy that includes timelines, by April 2025
 - PacifiCorp anticipates filing this strategy shortly after filing the 2025 IRP

Community-Based Renewable Energy

CBRE-RH Pilot Components

- 1. TECHNICAL ASSESSMENTS:** Continued provision of feasibility studies (begun in 2020) to communities interested in better understanding the costs and requirements of solar and battery energy storage systems at critical community facilities
- 2. ONGOING PROJECT SUPPORT:** Leverage expertise and provide supplemental funding to support the planning for, and installation of, the battery storage component of planned and existing resilience projects to provide grid-enabled system-wide benefits and learning outcomes
- 3. GRANT MATCHING:** A mechanism to provide matching funds for communities seeking external grant awards for resilience projects at critical facilities



Provide a pathway of support for communities that have yet to begin formal CBRE project development



Aid in the interconnection of funded, in-flight resilience projects with grid-enabled storage to capture takeaways & learnings with:

- 2a) Design Review
- 2b) Incentive Offering
- 2c) Ongoing Data Collection



Assist communities as they take advantage of existing funding opportunities

Community-Based Renewable Energy Engagement

Upcoming Engagement Opportunity!

- CBRE-RH Pilot progress update
- Discussion on development of CBRE Inventory for upcoming Clean Energy Plan
- March 11, 2025, 1:30-3:00 pm

[Register Today!](#)

For additional information please visit: PacificPower.net/CBRE

Community-based renewable energy projects

In alignment with Oregon House Bill (HB) 2021, Pacific Power has developed a pilot program for community-based renewable energy (CBRE) projects at critical community facilities supporting solar generation paired with battery storage.

HB 2021 Section 1 defines a CBRE project as “one or more renewable energy systems that interconnect to utility distribution or transmission assets and may be combined with microgrids, storage systems or demand response measures, or energy-related infrastructure that promotes climate resiliency or other such measures, and that:

- Provide a direct benefit to a particular community through a community-benefits agreement or direct ownership by a local government, nonprofit community organization or federally-recognized Tribe; or
- Result in increased resiliency or community stability, local jobs, economic development or direct energy cost savings to families and small businesses.”



Public Comment

Next Steps

Clean Energy Plan Engagement Series

Clean Energy Plan Engagement Series #2

May 28, 2025, 9:00a-12:00 pm PST

Register Link:

<https://esource.zoom.us/meeting/register/hVCKPqpGTZKO2FHho3R2Aw>

Clean Energy Plan Engagement Series #3

August 20, 2025, 9:00a-12:00 pm PST

Register Link:

<https://esource.zoom.us/meeting/register/lB8B2LQOTI2shz4BupgeTQ>

For more information:

[Oregon Clean Energy Plan](#)

Email comments to:

OregonCEP@pacificorp.com

Pacific Power Stakeholder Engagement

Community-Based Renewable Energy Special Session

March 11, 2025, 1:30-3:00 pm PST

Registration Link:

https://esource.zoom.us/meeting/register/eeGWkIEjQ5W4Uo5vA_TajA

Community Benefits and Impacts Advisory Group Meeting

March 20, 2025, 1:00-4:00 pm PST

Tribal Nations Community Benefits and Impacts Advisory Group Meeting

March 28, 2025, 9:00-11:00 am PST

For more information:

[Oregon Community Benefits and Impacts Advisory Group](#)

Email comments to:

ORCBIAG@pacificorp.com

NEW! In-Zoom Survey

We value your feedback and want to continue shaping a space that resonates with community needs and tracks with the feedback heard.

- There are a total of 3 questions
- Takes less than 5 minutes to complete
- Anonymous to all except the engagement team
- Tracks meeting satisfaction and understanding
- Your input will help shape future meeting topics (new or resurfacing)