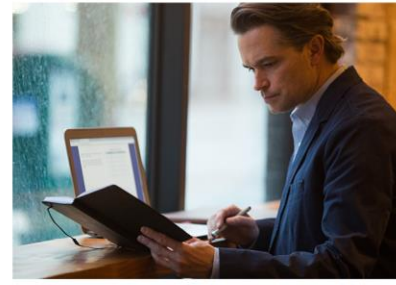


Clean Energy Plan Engagement Series Meeting

August 20, 2025



This meeting will be recorded

Oregon Clean Energy Plan

9:00 am – 12:00pm PT, August 20, 2025

For a Better Meeting Experience



Let us know who is in the room by adding your organization (if applicable)

- Click "Participants" and then select the "Rename"

Spanish or ASL?

- Navigate to "Interpretation" at the bottom of ZOOM
- Select "ASL" under Watch or "Spanish" under Audio
- If the interpretation icon is missing, try the "More" icon



Use the Gallery View (icon at top right) when in group discussion

For technical support, chat "**Tag G/ E Source**" as recipient, and send your message



Engagement is encouraged!

- Questions are welcome at any time
- Please mute until speaking
- Speak by clicking the "Raise Hand" in the tool bar

Agenda

| TIMING | GOAL | TOPIC |
|---------|-----------------------------|---|
| 9:00am | ----- | Meeting Opening |
| 9:10am | Informational / Interactive | PacifiCorp's 2025 Clean Energy Plan <ul style="list-style-type: none"> • Overview Other Updates <ul style="list-style-type: none"> • Oregon Environmental Justice Community Framework Update • IRP Public Input Meeting Series |
| 10:20am | ----- | Break |
| 10:30am | Informational | Oregon General Regulatory Updates |
| 10:40am | Informational / Interactive | Oregon RFP Updates <ul style="list-style-type: none"> • UM 2383 • 2025 OR Small-Scale RFP |
| 11:00am | Interactive | Listening Session |
| 11:30am | Interactive | Public Comment |
| 11:40am | Interactive | Next Steps & Post-Engagement Survey |

Clean Energy Planning



Kimberly Alejandro
Regulatory Manager,
Clean Energy Planning



Rohini Ghosh
Director,
Clean Energy Planning



Cara Glennon-Olsen
CBI Advisor,
Clean Energy
Planning

Integrated Resource Planning



Randy Baker
Director,
Resource Planning



Samuel Zacharia
Resource Planning
& Valuation Analyst

Regulation



Amira Streeter
State Regulatory
Affairs Manager

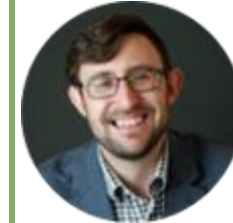
Resource Planning & Acquisitions



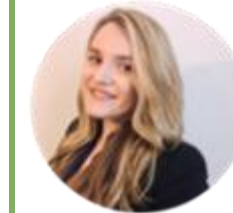
Hannah Smith
Resource &
Commercial
Strategy

Collaborators

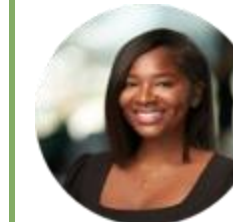
Source Facilitation Team



Jeffrey Daigle



Morgan Westberry



Zanya Morgan

Just in: Policy Updates

Impact:

Event:



July 4, 2025

One Big Beautiful Bill Act (OCCBA) enacted, causing impact to costs and benefits of certain renewable & storage resources

- Now outdated assumptions
 - For example: While preparing the 2025 IRP and CEP, PacifiCorp was operating under then-current laws that included federal tax credits for new renewable or non-emitting resources
- Tax credit and qualification updates
 - For example: The OBBBA phases out and repeals tax credits, there is a narrow window of time in which new projects can qualify, and new Foreign Entity of Concern (FEOC) restrictions could potentially further limit the ability for project to qualify
- Increased uncertainty and risk
 - During the preparation of the 2025 CEP, PacifiCorp ran a sensitivity where the proxy resources selected in the preferred portfolio did not qualify for any new tax credits – increasing Oregon-allocated costs by over \$7 billion over the 21-year planning horizon

HB 2021 Cost Cap Implementation

Event:



May 27, 2025

Oregon Public Utility Commission of Oregon (PUC or Commission) gave notice that the Commission was seeking comments on a draft order prepared by the Administrative Hearings Division (AHD) addressing the cost cap provisions set forth in Section 10 of House Bill 2021

Impact:

- The Commission identified key issues to address, asked for input on development of a “counterfactual portfolio” and proposed a hypothetical scenario
- Key issues identified:
 - Investments and costs eligible for cost cap inclusion
 - Forecasted costs
 - Interaction with Renewable Portfolio Standard (RPS) cost cap
 - Time period for cost cap application
- PacifiCorp and other parties submitted comments on August 12, 2025

Event:



July 1, 2025

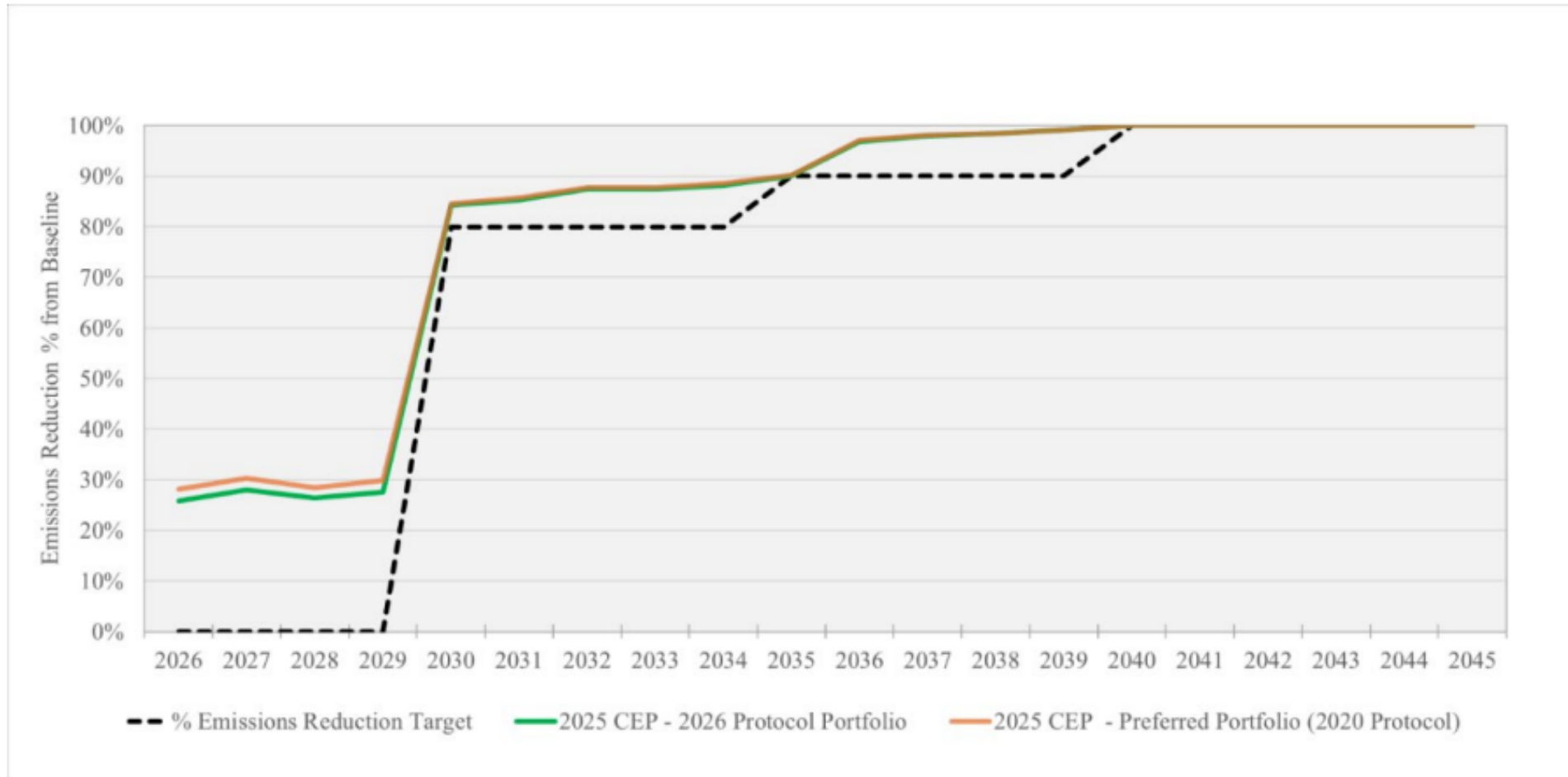
PacifiCorp filed an application for approval of the 2026 Inter-Jurisdictional Allocation Protocol (2026 Protocol) in docket UM 2401

Impact:

- If approved, the 2026 Protocol will:
 - Replace the expiring 2020 Protocol as the multi-state cost allocation methodology applied to allocating resource costs and benefits for Oregon rate-making
 - Realign resources in light of state disallowances of carbon costs
 - Comply with Oregon state law (and other states' laws)
 - Set the stage for future cost allocation changes that support diverging state policies
- From a planning perspective the 2026 Protocol is expected to drive minimal changes to Oregon's forecast of allocated capacity and energy and is not expected to impact 2030 compliance with HB 2021's greenhouse gas reduction targets

2026 Protocol

Percentage greenhouse gas emission reductions from baseline defined under HB 2021



PacifiCorp's 2025 Clean Energy Plan

2025 Clean Energy Plan

On June 30, 2025, PacifiCorp filed its 2025 Clean Energy Plan with the Public Utility Commission of Oregon in [Docket LC-85](#). PacifiCorp's 2025 Clean Energy Plan includes a near-term set of action items, a plan to reach near-term greenhouse gas emission reductions targets, and a discussion of key considerations regarding the longer-term compliance trajectory. There are potentially significant operational and financial impacts and risks associated with compliance over the next two decades.

PacifiCorp provided an informational presentation of its recently filed 2025 Clean Energy Plan to the Public Utility Commission of Oregon at the July 8, 2025, [Regular Public Meeting](#).



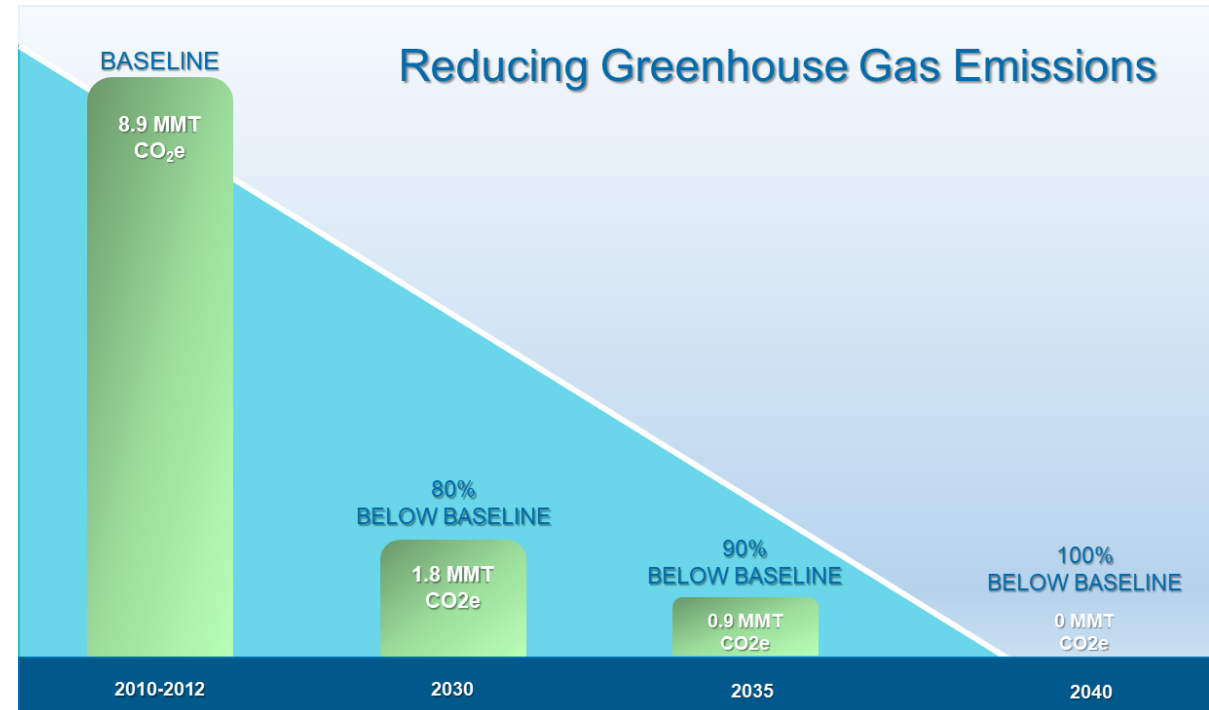
LC – 85 Timeline



2025 Clean Energy Plan

PacifiCorp's 2025 Clean Energy Plan (CEP) covers the following key topics:

- Continual Progress
- Community Engagement
- Community Benefit Indicators
- Resiliency
- Community Based Renewable Energy
- Resource Planning
- Resources, Costs and Emissions Reductions
- Action Plan



2025 CEP: Key Findings

- To meet ambitious HB 2021 decarbonization targets, the 2025 CEP preferred portfolio includes **11,837 megawatts (MW)** of new proxy resources to serve Oregon over the 21-year planning period, including: 2,491 MW of wind; 2,152 MW of utility-scale solar; 1,032 MW of small-scale solar; 3,835 MW of storage resources; 2,045 MW of energy efficiency; and 153 MW of demand response.
- In the near-term, Oregon will require 153 MW of new renewable resources and 186 MW of storage resources before 2030. Between 2030 and 2034, there is an additional need of 2,694 MW of new utility-scale renewable resources, 326 MW of new small-scale renewables and 757 MW of new storage resources.
- In 2030, there is an additional need of 146 MW of small-scale renewables to meet the SSR mandate. By 2045, this need grows to 339 MW.
- The CEP preferred portfolio forecasts Oregon-allocated greenhouse gas emissions to fall 84.6 percent from baseline levels by 2030, 90.2 percent by 2035 and 100 percent by 2040.
- If compliance with HB 2021 requires Oregon load to be served on an hourly, as opposed to annual basis, Oregon might require an additional 12 GW of non-emitting and storage resources over the planning horizon to comply with HB 2021.
- Depending on whether compliance is measured annually or hourly, Oregon's HB 2021 greenhouse gas emissions reductions targets could, conservatively, cost between \$14.63 and \$45.59 billion over the next two decades. If federal tax credits for renewables and storage resources are eliminated, or a change is made to how incremental transmission resources are allocated to Oregon customers, these costs could increase substantially.

2025 CEP: Key Challenges

Estimated HB-2021 Average Annual Compliance Costs 2025-2045 (\$millions) and Percentage of 2025 Revenue Requirement (shown in parenthesis)

| | Annual Cost with System Transmission | Annual Cost with Situs Transmission | Annual Cost with System Transmission (No PTC/ITCs) | Annual Cost with Situs Transmission (No PTCs/ITCs) |
|--|--------------------------------------|-------------------------------------|--|--|
| CEP Preferred Portfolio (Annual Clean) | \$135 (10%) | \$161 (11%) | \$214 (12%) | \$241 (14%) |
| Hourly Clean Portfolio | \$1,609 (91%) | \$1,800 (101%) | \$2,287 (129%) | \$2,479 (140%) |

Continual Progress

- In 2024, PacifiCorp has reduced emissions by 18.68% from the HB 2021-defined baseline
- PacifiCorp has brought online or contracted 6.263 GW of HB-2021 supporting resources since 2019, contributing to actual and planned reductions in emissions
- PacifiCorp’s 2025 Oregon-situs request for proposals (RFP) and 2025 SSR RFP are the first steps to begin procuring these resources. PacifiCorp plans to evaluate opportunities to accelerate procurement of resources identified in the preferred portfolio in 2030 when evaluating proposals from both resource solicitations.

| Year | Non-HB 2021 Emissions (MTCO ₂ e) | HB 2021 Emissions (MTCO ₂ e) | HB 2021 Emissions (% Reduction from Baseline) |
|-------|---|---|---|
| 2010 | 9,248,689 | | |
| 2011 | 8,880,884 | | |
| 2012 | 9,137,084 | | |
| 2013 | 9,626,625 | | |
| 2014 | 9,582,985 | | |
| 2015 | 9,701,719 | | |
| 2016 | 8,422,662 | | |
| 2017 | 8,628,965 | | |
| 2018 | 8,696,220 | | |
| 2019 | 9,042,557 | | |
| 2020 | 8,433,448 | | |
| 2021 | 8,257,701 | | |
| 2022 | 7,953,132 | 7,851,150 | 12.71 |
| 2023 | 7,653,943 | 7,570,127 | 15.84 |
| 2024* | 7,318,603 | 7,314,573 | 18.68 |

*Preliminary estimates, subject to additional verification and review during the annual agency emissions reporting and verification processes.

Community Engagement

Community engagement will continue to foster a greater understanding of our communities and how we serve them. PacifiCorp's engagement opportunities include:

- Community Benefits and Impacts Advisory Group (CBIAG)
- Tribal Nations Community and Impacts Advisory Group (TN CBIAG)
- Clean Energy Plan (CEP) Engagement Series
- Integrated Resource Planning Public-Input Meetings
- Distribution System Planning (DSP) Workshops
- Transportation Electrification (TE) Engagement

PacifiCorp filed a Report on CEP Engagement in docket LC 82 at the end of 2024:

<https://apps.puc.state.or.us/edockets/edocs.asp?FileType=HAQ&FileName=lc82haq333830114.pdf&DocketID=23647&numSequence=208>

Community Benefit Indicators

- Building from the 2023 CEP and the proposed interim CBIs, PacifiCorp proposed an updated CBI framework in its 2025 CEP that includes 14 CBIs and 18 metrics categorized under one of four categories, each of which are in alignment with the broader concept of energy equity:
 - Resilience (System & Community)
 - Health and Community Well-Being
 - Environmental Impacts
 - Economic Impacts
- In the 2025 CEP, PacifiCorp developed and presented baseline metrics in the CEP and supporting work papers for all its CBIs, utilizing internal data and data from reliable external sources such as the American Community Survey (ACS), National Risk Index (NRI), and CDC PLACES.
- PacifiCorp also included a preliminary discussion on an **environmental justice community framework** to geographically define environmental justice communities in its service area at the census tract level. The framework is a work in progress and expected to be complete by the time the company files its 2027 CEP.

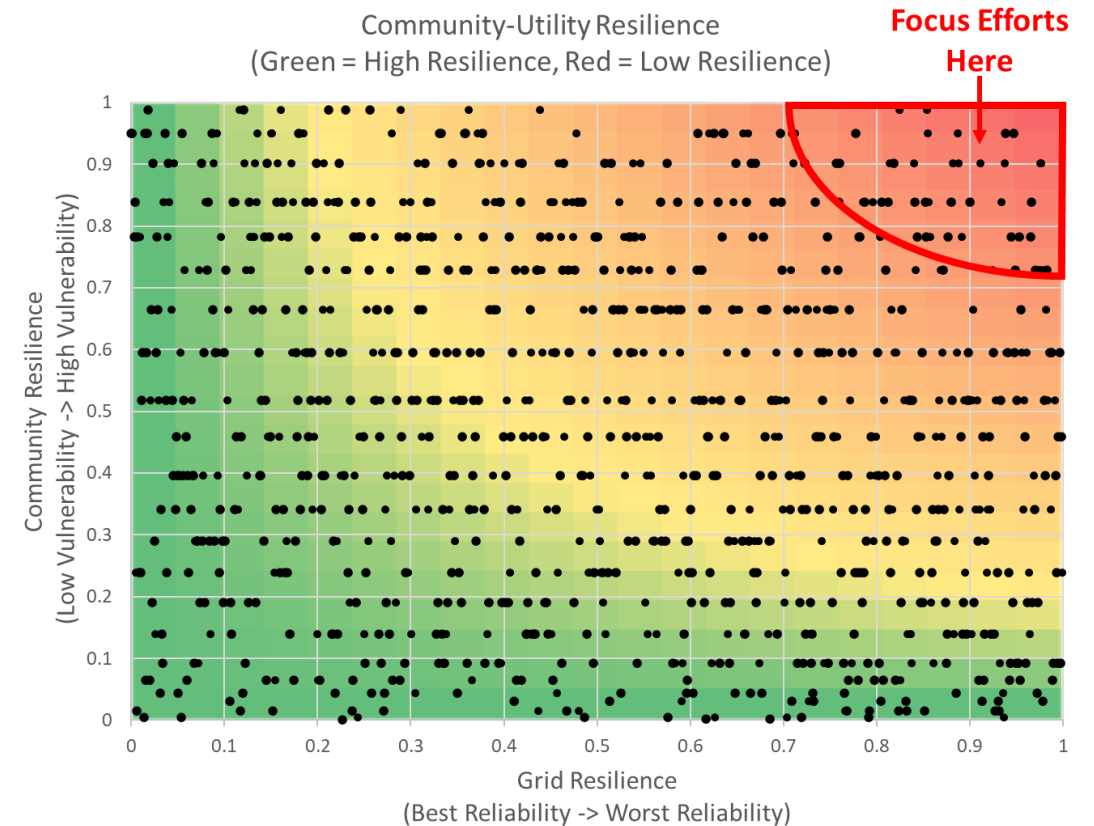
CBI Framework

| No. | Category | CBI | Metric(s) |
|-----|-------------------------------|---|---|
| 1a | Resilience | Improve resilience of vulnerable communities during long duration outages | SAIDI at area level including major events |
| 1b | Resilience | Improve resilience of vulnerable communities during long duration outages | SAIFI including major events |
| 1c | Resilience | Improve resilience of vulnerable communities during long duration outages | CAIDI including major events |
| 2 | Resilience | Reduce frequency and duration of energy outages | Energy Not Served (ENS) |
| 3 | Environmental Impacts | Increase energy from non-emitting and renewable resources | Amount of Oregon-allocated renewable and non-emitting energy (MWh) |
| 4 | Environmental Impacts | Reduce CO2 equivalent emissions | Amount of Oregon CO2 equivalent emissions, MT CO2e |
| 5 | Environmental Impacts | Reduce NOx and SO2 emissions | Amount of NOx and SO2 emissions produced ²⁰ |
| 6 | Health & Community Well-Being | Decrease residential disconnections | Number of residential disconnections and arrearages by census tract |
| 7a | Health & Community Well-Being | Decrease proportion of households experiencing high energy burden | Average energy burden by census tract. |

| No. | Category | CBI | Metric(s) |
|-----|-------------------------------|---|---|
| 7b | Health & Community Well-Being | Decrease proportion of households experiencing high energy burden | Average energy burden for customers residing in census tracts identified as underserved or vulnerable. |
| 7c | Health & Community Well-Being | Decrease proportion of households experiencing high energy burden | Low-Income Discount (LID) program participation |
| 8 | Health & Community Well-Being | Increase residential and small business energy efficiency for vulnerable communities | Count of customer participation in business and residential incentive programs by census tract |
| 9 | Health & Community Well-Being | Reduce barriers to participation in energy efficiency programs for vulnerable communities | Low-income energy efficiency program participation |
| 10 | Economic Impacts | DSM program delivery staff and grants | Headcount of DSM program delivery staff and grants awarded |
| 11 | Economic Impacts | Public charging station installations | Count of public charging stations installed in PacifiCorp territory |
| 12 | Economic Impacts | Pre-apprenticeship and educational program participation | Headcount of participants in pre-apprenticeship programs |
| 13 | Economic Impacts | Local workforce development | Headcount of local and state workers during facility construction |
| 14 | Economic Impacts | Diverse business expenditures | Spend on Disadvantaged Business Enterprise (DBE), tribal, women, minority, and/ or veteran-owned resources during facility construction |

Resiliency

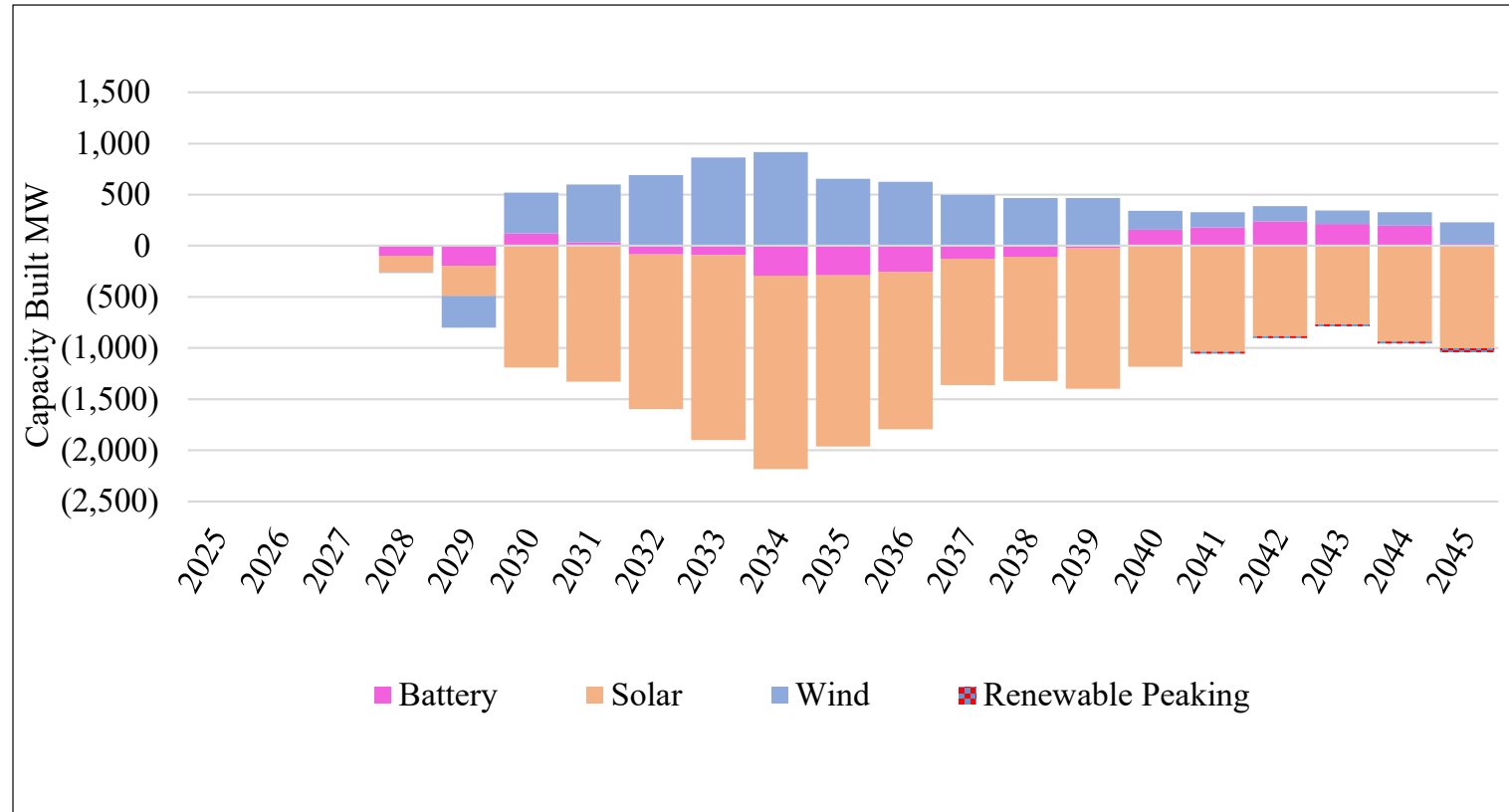
- PacifiCorp defines resilience as the combined ability of a community and the electric grid to withstand, respond to, and recover from events that result in long-duration power disruptions.
- Resiliency Analysis Framework:
 - PacifiCorp has developed a community-utility resiliency scoring methodology
 - The score captures both the vulnerability of a community and the historical reliability of the electric grid serving it
 - The score enables the company to prioritize outreach, guide resilience investments and support applications for grant opportunities where they may have a greater relative impact



Community Based Renewable Energy

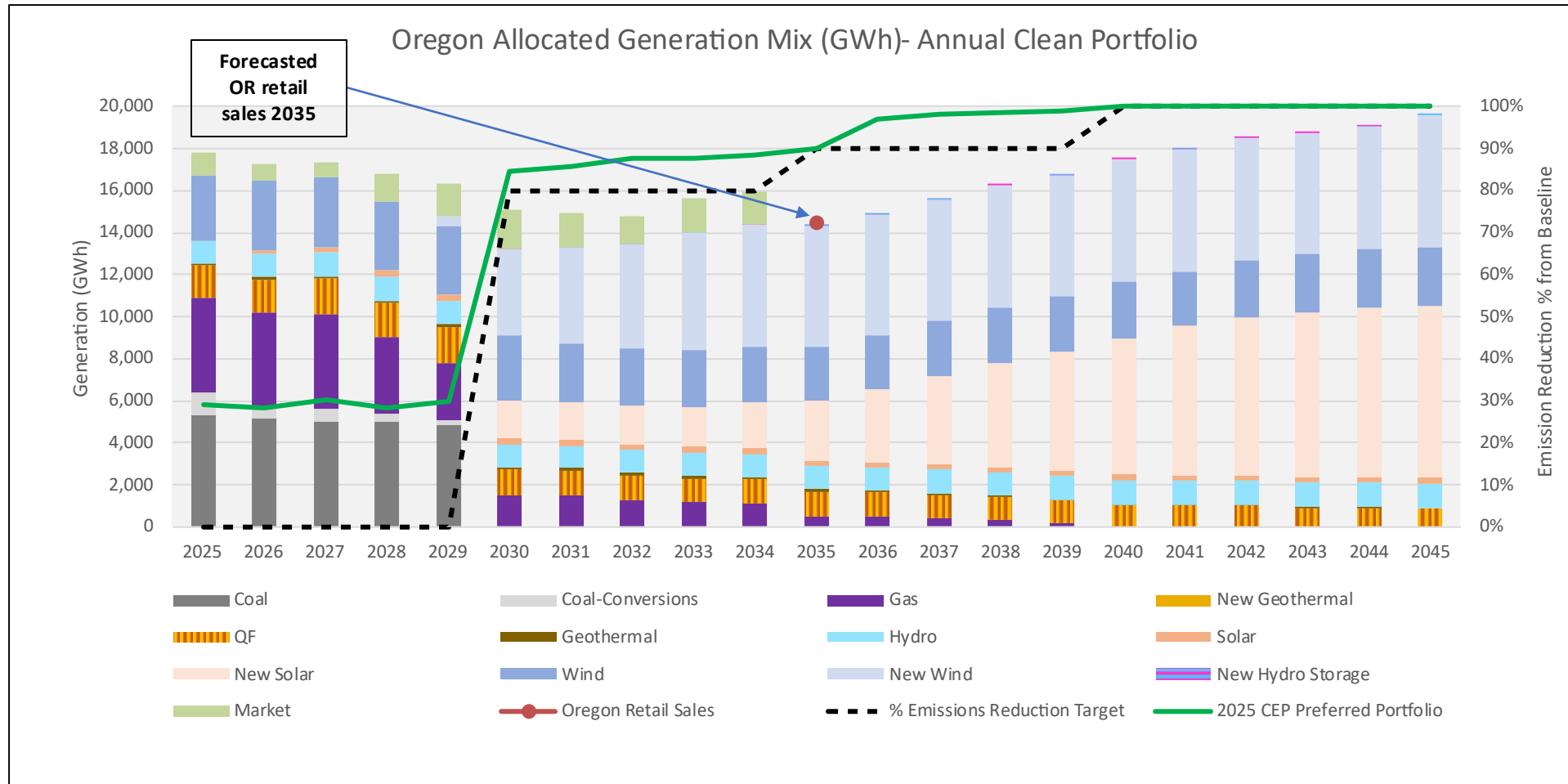
- Community-Based Renewable Energy (CBRE) projects are defined as energy systems that interconnect to utility distribution or transmission assets, and may be combined with microgrids, storage systems, demand response measures, or energy-related infrastructure that promotes climate resiliency.
- An updated review of CBRE potential inventory shows an estimated 95.59 MW of CBRE capacity by the end of 2029, including 71.69 MW of potential capacity from current CBRE programs and 23.9 MW from new pathways.
- PacifiCorp's CBRE Resiliency-Hub Pilot kicked off early 2025, developed with stakeholder engagement, provides much-needed support for development and implementation of local, community-led resilience opportunities.
 - Outreach was prioritized based on community-resilience scores
 - The Pilot is designed to uncover benefits to both ratepayers and critical facilities

Resource Planning: Changes from the 2025 IRP



- Positive numbers indicate that more of a given resource was selected in the 2025 IRP
- The 2025 CEP preferred portfolio includes more wind resources and fewer solar and battery resources

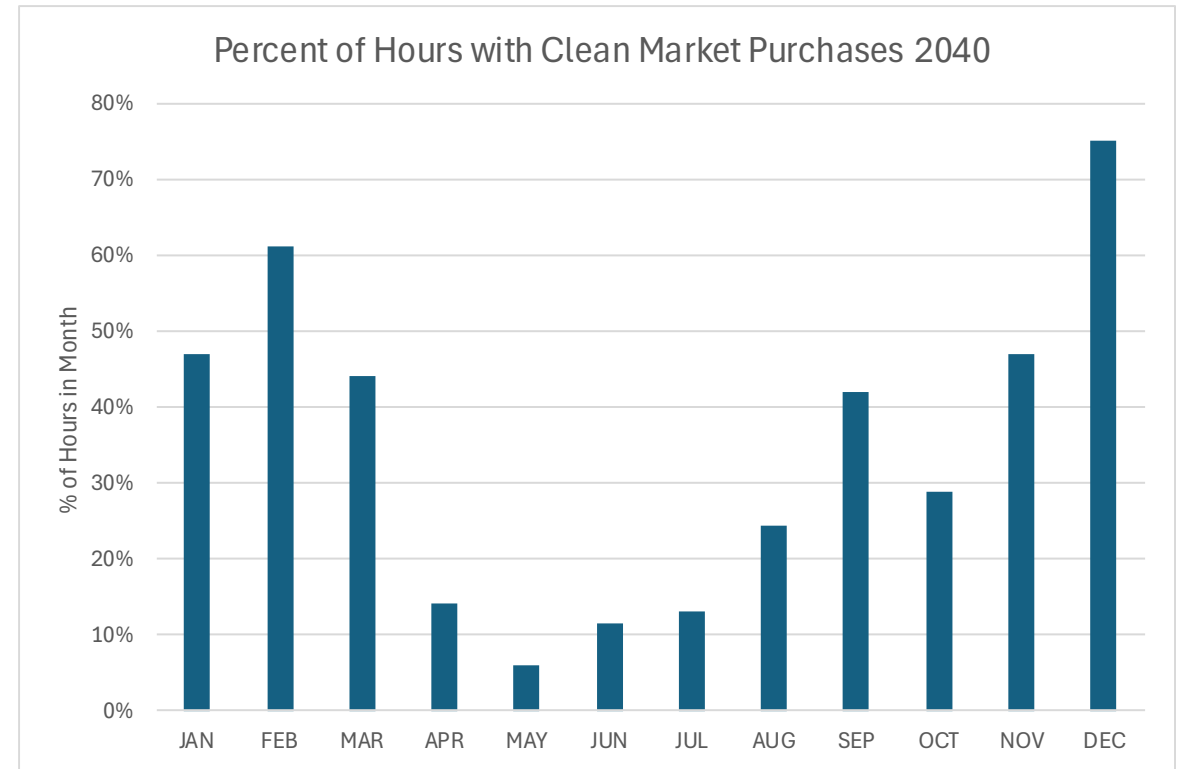
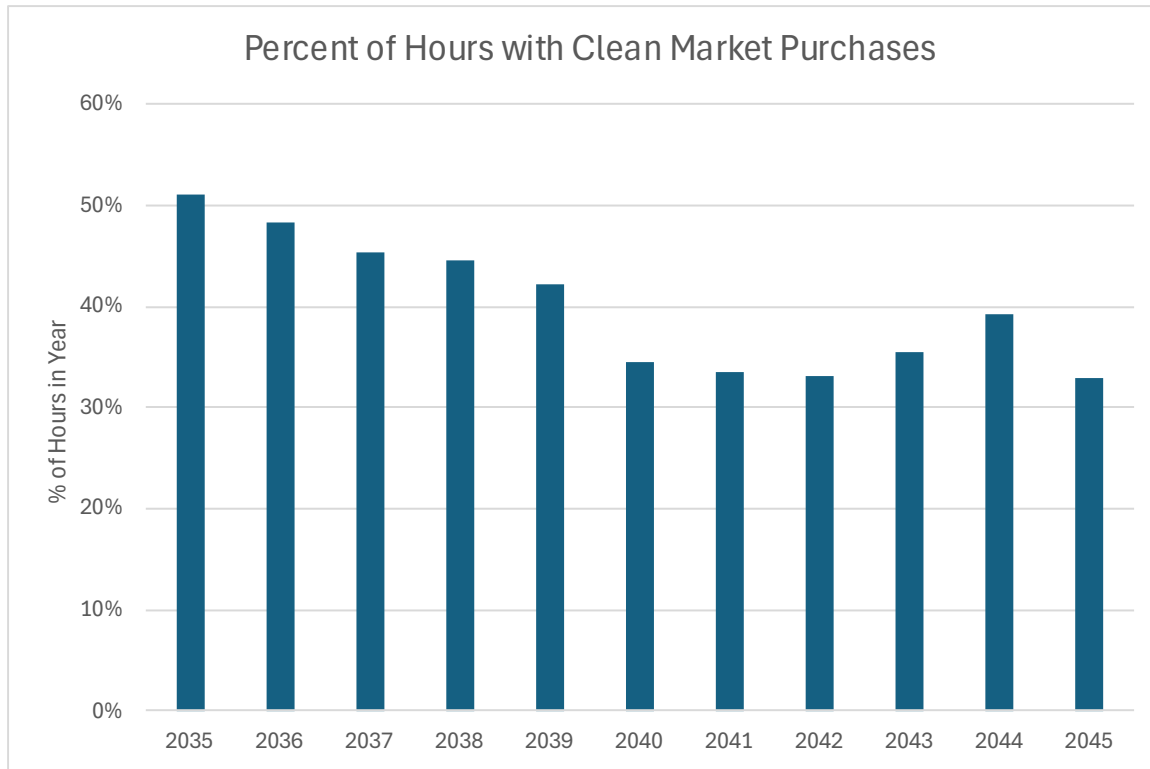
Forecast Energy Mix and GHG Reductions



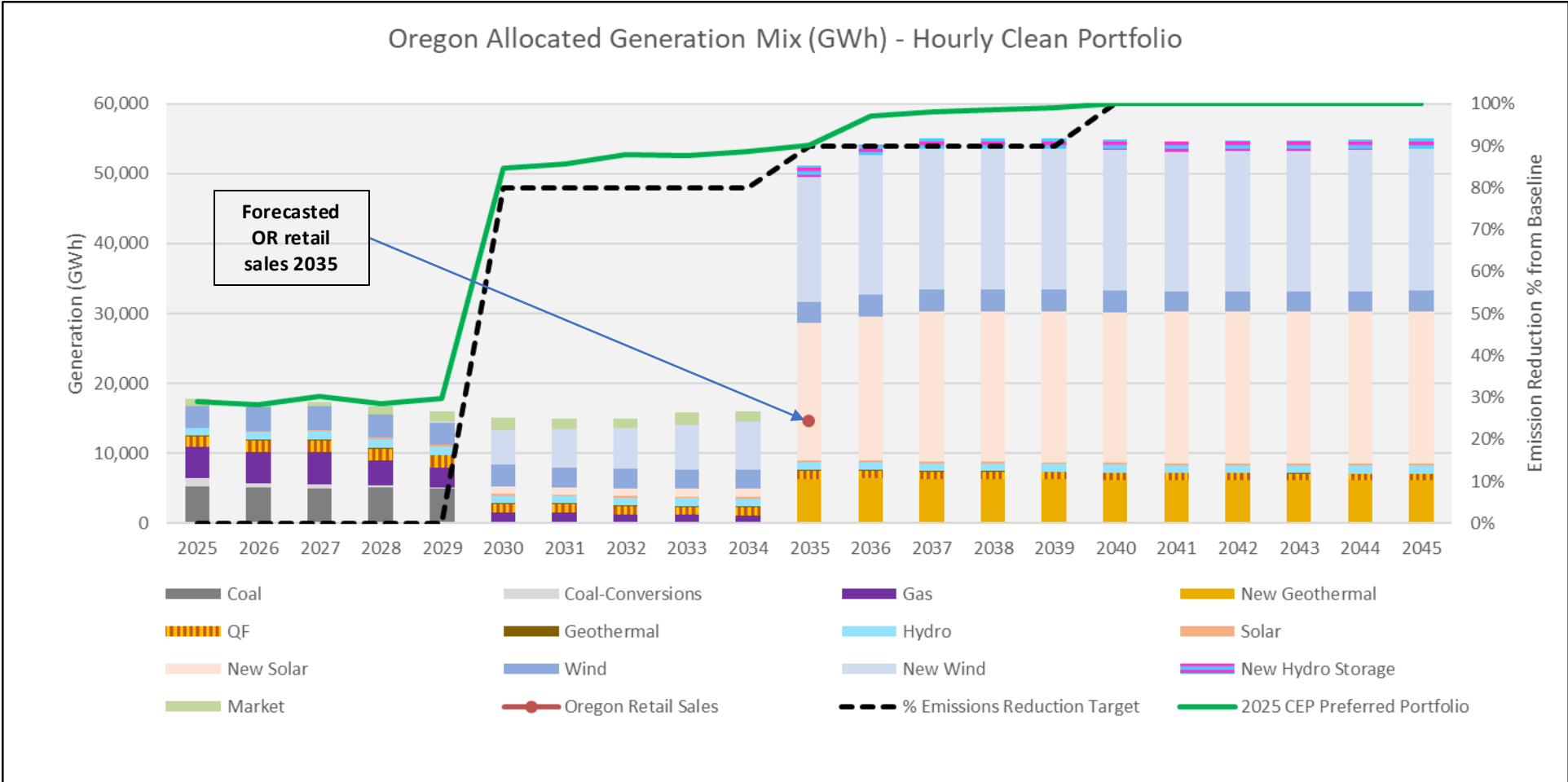
In 2035, OR generates just enough energy on an annual basis to cover retail sales.

CEP Preferred Portfolio Clean Market Analysis

The CEP preferred portfolio achieves annual compliance consistent with the current Oregon DEQ methodology but has many individual hours in which Oregon's load is higher than its resource allocation. Access to a clean market or additional resources would be required.



Forecast Energy Mix and GHG Reductions



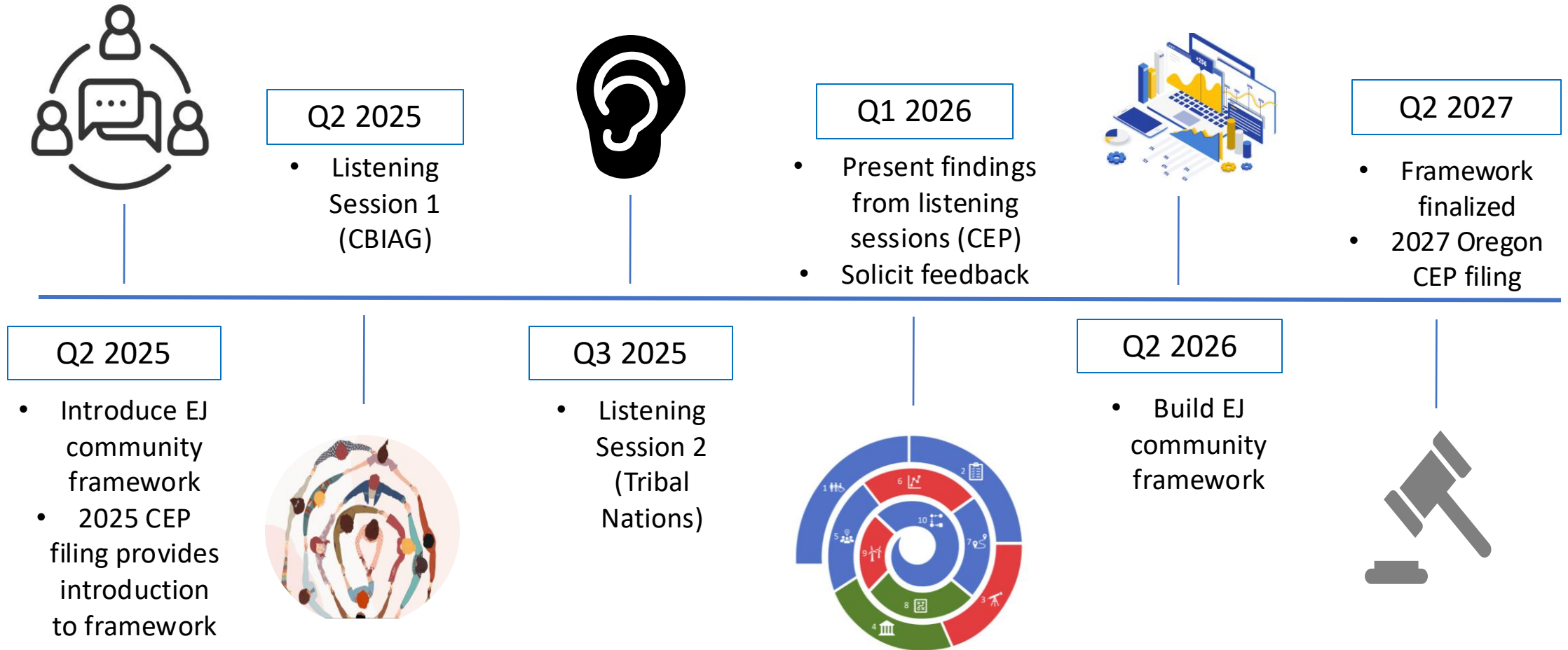
In 2035, OR generates a large excess of energy in most hours to achieve hourly clean compliance, far above forecasted retail sales on an annual basis

Action Plan

| | Action Item |
|--------------------------------|---|
| Existing Resource Actions | <ul style="list-style-type: none"> • Natural Gas Emissions Compliance Strategies: dispatch and accounting considerations |
| New Resource Actions | <ul style="list-style-type: none"> • Small-scale renewables: 2025 OR SSR RFP was issued to market April 2025; PacifiCorp will evaluate and pursue bids • Utility-scale resources: 2025 OR Situs RFP draft was filed with Commission April 2025; upon approval will issue to market; PacifiCorp will evaluate and pursue bids with an online date before end 2029 • Transmission: continue to analyze and pursue projects; expand consideration of impacts to EJ communities |
| Demand-Side Management Actions | <ul style="list-style-type: none"> • Energy efficiency: continue to collaborate with ETO to review their proposed multi-year-plan for 2026-2030 • Demand response: continue to expand portfolio of DR programs by launching three new programs in 2025, looking to double total DR capacity by 2027 |
| CBRE Actions | <ul style="list-style-type: none"> • Provide annual CBRE assessment, strengthen partnerships and consider a Blue Sky Grant Program “Go-Back” Strategy |
| Community Engagement | <ul style="list-style-type: none"> • Continue with planned CBIAG and Tribal Nations CBIAG and CEP engagement meetings in 2025 |
| Community Benefit Indicators | <ul style="list-style-type: none"> • Solidify newly proposed CBI metrics with advisory groups and any other revisions to the framework • Work collaboratively to develop a proposal for environmental justice community framework |
| Regulatory Actions | <ul style="list-style-type: none"> • Engage with regulatory agencies in relevant upcoming rulemakings regarding GHG methodology and HB 2021 cost cap implementation • Continue to work with Commission and stakeholders to seek clarification on SSR mandate • Continue to engage with CAISO, regulators and other stakeholders to develop a GHG accounting and reporting framework for market participation |

Other Updates

Community Benefit Indicator/ Environmental Justice Community Framework Update



NOTE: The development of an EJ community framework is expected to be iterative based on stakeholder feedback; as such, the timeline presented here should be considered flexible and subject to change.

Preliminary 2027 IRP Public Input Meeting (PIM) Schedule

| Event | | Date |
|---|---|-------------------------|
| 2025 | Meeting #1 | October 1, 2025 |
| | Meeting #2 | November 12, 2025 |
| | Meeting #3 | December 17, 2025 |
| 2026 | Meeting #4 | January 28 – 29, 2026 |
| | Meeting #5 | March 11 – 12, 2026 |
| | Meeting #6 | April 22 – 23, 2026 |
| | Meeting #7 | June 3 – 4, 2026 |
| | Meeting #8 | July 15 – 16, 2026 |
| | Input Review | July 15, 2026 |
| | Meeting #9 | August 26 – 27, 2026 |
| | Meeting #10 | October 14 – 15, 2026 |
| | Indicative Portfolios ^{UT 3.3, 3.4} | October 14, 2026 |
| | Meeting #11 | November 18 – 19, 2026 |
| Draft 2027 IRP ^{WA (3)} | November 30, 2026 | |
| 2027 | Meeting #12 | January 28 – 29, 2027 |
| | Present final evaluations ^{UT 3.5} | January 28, 2027 |
| | Meeting #13 | February 25 – 26, 2027 |
| | File 2027 IRP | March 31, 2027 |

IRP Public Input Meeting Series

Utah Docket No. 23-035-10 September 24, 2024 Order

- UT 3.3** For future IRP cycles, PacifiCorp shall, prior to ranking resource portfolios, present indicative resource portfolios to stakeholders at a PIM at least five months before the planned filing date of the PacifiCorp's (final) IRP.
- UT 3.4** For future IRP cycles, the deadline established, in the third ordering paragraph above (3.3), for presenting indicative resource portfolios shall also function as the Data Lockdown Date; PacifiCorp shall not further alter modeling inputs after presenting indicative resource portfolios as the third ordering paragraph above requires and must wait to incorporate any late-breaking data until, at least, the subsequent IRP update filing.
- UT 3.5** For future IRP cycles, PacifiCorp shall present updated modeling results, including final evaluations and preferred portfolio selections, to stakeholders at a PIM meeting to be held at least two months before the planned filing date of PacifiCorp's (final) IRP

Washington WAC 480-100-625

- WA (3)** Draft IRP. No later than four months prior to the due date of the final IRP, the utility must file its draft IRP with the commission. At minimum, the draft IRP must include the preferred portfolio, CEAP, and supporting analysis, and to the extent practicable all scenarios, sensitivities, appendices, and attachments.
- (a) The commission will hear public comment on the draft IRP at an open meeting scheduled after the utility files its draft IRP. The commission will accept public comments electronically and in any other available formats, as outlined in the commission's notice for the open public meeting and opportunity to comment.
- (b) The utility must file with the commission completed presentation materials concerning the draft IRP at least five business days prior to the open meeting.

Break

Oregon Regulatory Updates

Schedule 103—Multnomah County Business Income Tax Recovery

Background:

- Submitted June 6, 2025 – effective date July 9, 2025
- Return approximately \$270,155 to customers over one year, with proposed rate of 0.12 percent

Impact:

- Affect approximately 89,000 customers in Multnomah County
- Change from -0.30 percent to the proposed rate of -0.12 percent (rate increase of approximately 0.18 percent to affected customers)
- Average residential customer using 900 kWh per month in Multnomah County will see a monthly bill increase of approximately \$0.29 per month

Schedule 190—Wildfire Mitigation Plan Cost Recovery Adjustment

Background:

- Submitted July 1, 2025 – effective date modified to October 31, 2025
- Recover the 2024 WMP outstanding deferral balance through October 2025
- Recovery of capital costs from April 1, 2024 through March 31, 2025
- Total recovery of \$18.8 million

Impact:

- Annual rate decrease of \$29.6 million or 1.5 percent
- The average residential customer using 900 kWh per month would see a bill decrease of \$2.76 per month

Table 1: Amounts for Recovery

| | For Rates Effective Nov-2025 | |
|---|------------------------------|---------------------|
| | Total Company | Oregon Allocated |
| Incremental Capital Costs | 213,915,416 | 160,894,497 |
| Annual Revenue Requirement | 28,343,917 | 19,083,997 |
| 2024 Outstanding Deferral Amortization | | (38,277,576) |
| 2025 Forecasted WMP O&M | | 38,030,000 |
| Total 2025 WMP AAC | | 18,836,422 |

Schedule 94—Vegetation Management Cost Recovery Adjustment

Background:

- Submitted May 5, 2025 – effective date October 31
- Return approximately \$4.7 million over one year, with proposed rate of 0.2 percent

Impact:

- Affect approximately 667,000 customers
- Average residential customer using 900 kWh per month will see a monthly bill increase of approximately \$0.33 per month

FAIR Act – HB 3179

Regulation Changes for Customers

- No increases for residential customers between November 1 and March 31
- Clear representation of residential cost breakdown by category
- Annual report that lists all expected rate adjustments for the next year
- Spread out rate requests increases every 3 years starting 2027

Utility Operations

- Economic impact analysis that weighs cumulative economic burden
- Submit multi-year rate plans
- Expanded low-cost financing options – issue bonds or use securitization for cost recovery
- Increased formal suspension period of a proposed rate or schedule by up to 10 months

Link: <https://olis.oregonlegislature.gov/liz/2025R1/Downloads/MeasureDocument/HB3179/Enrolled>

Oregon RFP Updates

2025 Oregon Request for Proposals

2025 Oregon Small Scale Resource RFP - reissue

- The 2025 OR SSR RFP is in support of the 2025 Integrated Resource Plan, House Bill 2021 requirements and as a first step in addressing a non-wire solution for grid needs per UM2005
- The small-scale renewable RFP was originally issued on April 23, 2025, and bid closed on July 2, 2025
- PacifiCorp has re-issued this RFP with the following changes:
 - Resource nameplate capacity is now 100KW – 2MW
 - 4-hour stand-alone battery is eligible up to 2MW
 - Must be located on PacifiCorp's system in Oregon
 - Open to completed PacifiCorp Transmission Fast Track Process for interconnection only
 - Removed the Transmission Consulting Agreement studies
 - Removed the independent forecaster
 - Reduction of bid fees to \$1,000 per MW per bid
 - Bid close date has been moved to December 17, 2025
- Questions or comments regarding this RFP can be submitted at this email: 2025SSR_RFP@pacificorp.com
- RFP webpage: [2025 Oregon Small-Scale Request for Proposals](#)

2025 Oregon Situs RFP

- The PacifiCorp 2025 Integrated Resource Plan (IRP) established an action item to initiate a Request for Proposals (RFP) to procure resources for its Oregon customers that are aligned with the 2025 IRP preferred portfolio and that can achieve commercial operations by the end of December 2029.
- Based on current estimated projections, the 2025 IRP calls for:
 - 1,570 MW of utility scale solar resources,
 - 1,400 MW of utility-scale wind resources,
 - 320 MW of small-scale solar resources,
 - energy storage resources, including 509 MW of lithium-ion batteries with four-hour duration, and
 - 272 MW of iron-air storage with 100-hour duration.
- In Order No. 25-098, the Oregon Commission provided a directive that PacifiCorp should issue an RFP by June 1, 2025
- On April 16, PacifiCorp filed UM 2383, Expedited Application for Partial Waiver of OAR Chapter 860-089, Request to Engage Independent Evaluator, and Expedited Approval of 2025 Draft RFP to meet this June 1, 2025 directive.
- **PacifiCorp is awaiting a decision on this waiver from the Oregon Commission; all elements of the OR Situs RFP are pending**

2025 Oregon Small-Scale Renewable RFP

Proposed RFP Schedule

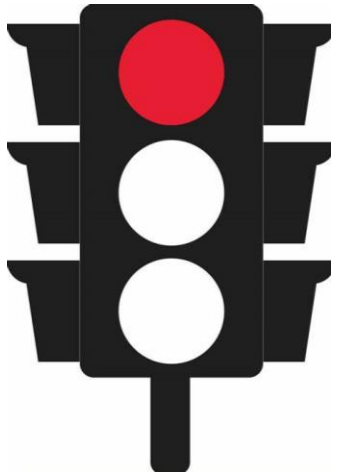
| Event | Date |
|---|------------|
| RFP issued to market and publicized | 7/25/2025 |
| Bidder workshop | 7/30/2025 |
| Last day for Bidder questions to PacifiCorp | 11/19/2025 |
| Bid submissions due | 12/17/2025 |
| Bid evaluations complete | 1/14/2026 |
| RFP final shortlist complete | 1/28/2026 |
| Contracts finalized and executed | 6/30/2026 |
| Guaranteed commercial operation date (GCOD) | 12/31/2029 |

**The proposed 2025 OR SSR RFP schedule is subject to change
Any changes to the schedule will be posted on the 2025 OR SSR RFP website



2025 Oregon Small Scale Resource RFP

- Continue responding to questions from potential bidders
- Continue moving forward with the process and published timelines for completion



2025 Oregon Situs RFP

- Awaiting decision from Oregon Commission before moving forward

Listening Session

Discussion Guardrails

Equity of Time



Facilitators will aim to allow every participant an opportunity to speak before calling on participants a second time to allow for expanded access to diverse perspectives, to support inclusion and dialogue.

Open Dialogue



Participants will be allowed to discuss a variety of clean energy planning topics during their time. If a speaker would like the facilitator to pull up a document, they can send a direct message with the link or image to Tag, Morgan, or Zanya.

Develop Clarity



After each speaker, there will be time set aside for those seeking clarity and those wanting to further specific dialogue. The facilitator will call on participants in the order that they have used the raise hand-feature.

Be Present



We ask all participants in dialogue to be on camera (if possible) so we can create meaningful connections with those on the line.

Be Respectful



We ask all participants to engage each other with respect, understanding that each person brings their unique and valuable lived experiences and expertise.

Next Steps

Public Comment

| Date / Time / Meeting Format | Proposed Agenda Topics* |
|---|---|
| January 2025 | No meeting |
| Date: February 19, 2025 (Wednesday) Time: 9 a.m. - 12 p.m. (PST) Format: Zoom Online | Clean Energy Plan Engagement Series Meeting #1 <ul style="list-style-type: none"> • Integrated Resource Plan Updates Oregon Sensitivities • Proposed (New!) Customer Benefit Indicator: SO2 and NOx • Transportation Electrification Presentation • Small-Scale Renewables (SSRs) • Community-Based Renewable Energy (CBREs) |
| March 2025 | No meeting |
| April 2025 | No meeting |
| Date: May 28, 2025 (Wednesday) Time: 9 a.m. - 12 p.m. (PST) Format: Zoom Online | Clean Energy Plan Engagement Series Meeting #2 <ul style="list-style-type: none"> • Integrated Resource Plan Updates Clean Energy Plan Updates • Community Benefits and Impacts Community Benefit Indicators Community Benefits and Impacts Advisory Group • Procurement Updates |
| June 2025 | No meeting |
| July 2025 | No meeting |
| Date: August 20, 2025 (Wednesday) Time: 9 a.m. - 12 p.m. (PST) Format: Zoom Online | Clean Energy Plan Engagement Series Meeting #3 <ul style="list-style-type: none"> • Overview of PacifiCorp's filed 2025 Oregon Clean Energy Plan • Integrated Resource Plan Updates • Oregon Request for Proposals (RFP) Updates |
| September 2025 | No meeting |
| October 2025 | No meeting |
| Date: November 19, 2025 (Wednesday) Time: 9 a.m. - 12 p.m. (PST) Format: Zoom Online | <i>Special Session on PacifiCorp's Oregon Environmental Justice Community Framework</i> |
| December 2025 | No meeting |



PacifiCorp's Oregon Clean Energy Plan Engagement Series 2025 Meeting Schedule

If you have questions, feedback, or would like to be added to Pacific Power's Washington Clean Energy Implementation Plan distribution list, please email us at OregonCEP@PacifiCorp.com.



Next Steps

UPDATED!

Clean Energy Implementation Plan Engagement Series

Old: Clean Energy Plan Engagement Series #4
New: Special Session on PacifiCorp's Oregon Environmental Justice Community Framework

Date: November 19, 2025

Time: 9:00am-12:00 pm PST

Registration Link:

<https://esource.zoom.us/meeting/register/sXCsyIMJTB2b-BB6u4tjxg>

For more information:

[Oregon Clean Energy Plan](#)

Please email comments/questions to:

OregonCEP@PacifiCorp.com

Additional Engagement & Resources

Oregon Community Benefits & Impacts Advisory Group

September 18, 2025, 1:00-4:00 pm PST

<https://esource.zoom.us/j/82931051060?pwd=IWHpOMngBp6yzonAeBWAXdhkBkrdnW.1>

Additional Resources:

Oregon Feedback Tracker:

[Oregon CEP Feedback Tracker 2025-Cycle.pdf](#)

(In-Zoom) Meeting Experience Survey

We value your feedback and want to continue shaping engagement spaces that resonate with participants and align with the feedback heard.

- ✓ There are a total of 3 questions
- ✓ Takes less than 5 minutes to complete
- ✓ Anonymously submitted to Pacific Power
- ✓ Tracks meeting satisfaction and understanding
- ✓ Your input will help shape future meeting topics (new or resurfacing)

Appendix

2025 Clean Energy Plan -Key Sections

| | |
|---|---|
| Introduction | Includes a clean energy plan background, key findings, and key challenges. |
| Continual Progress | Explains how the utility ensures adequate steps to achieve HB 2021's emissions reductions required by law. |
| Clean Energy Planning Engagement | Describes PacifiCorp's clean energy planning engagement efforts, including an initial summary of the company's advisory group spaces, goals, and ongoing commitments to improvement. |
| Community Benefit Indicators | Demonstrates the impact of PacifiCorp's proposed programs, actions, and investments. Each CBI identifies a desired outcome, while the companion metrics allow PacifiCorp to monitor progress. |
| Resiliency | Includes a risk-based examination of resiliency opportunities that includes costs, consequences, and outcomes. |
| Community-Based Renewable Energy | Examines the utility's Clean Energy Plan costs and opportunities for CBRE projects when determining what mix of resources are most appropriate to offset energy generated from fossil fuels. |
| Resource Planning | Focuses on resource selections optimized to meet Oregon customers' needs and state policy objectives. |
| Resources, Costs, and Emission Reductions | Summarizes the near and long-term resources that are necessary to meet Oregon's state-specific planning requirements and emissions reductions, while continuing to serve customers reliably and with minimum-required cost impacts. |
| Action Plan | Identifies steps that the utility will take over the next two-to-four years for Oregon customers. |