



# Clean Energy Transformation Act Washington Equity Advisory Group (EAG)

February 12, 2026

# Clean Energy Transformation Act

## 1:00 – 4:00pm, February 12, 2026

### Agenda

TIMING	TOPIC
1:00pm	Objectives & Presenters
1:10pm	Check In
1:20pm	Closing the Feedback Loop & Community Calendar
1:30pm	2025 PCORC Outcome/2026 WA Allocation Protocol Adoption
2:00pm	Customer Benefit Indicators
2:30pm	Break
2:40pm	Request for Proposal Updates
3:00pm	Integrated Resource Planning Updates
3:45pm	Public Comment
3:50pm	Check Out & Next Steps



Use Gallery View (icon at top right) when in group discussion



For technical support, chat "Tag Galvin-Darnieder/ E Source" as recipient, and send your message



Questions are welcome at any time  
Please mute until speaking  
Speak by clicking the "Raise Hand" in the tool bar

## Pacific Power's Equity Advisory Group

To establish a cleaner and more equitable electricity system for Washington, PacifiCorp formed its EAG. The EAG is intended to elevate issues of energy equity in the planning process by providing a seat at the table to affected communities. Members of the EAG are community leaders supporting underserved populations, and they provide insights into the lived experiences of Washington communities.

1. Share update on 2025 PCORC outcome and explain 2026 PCORC as aligned with CETA
2. Revisit CBIs to better understand visualization of data
3. Close the loop on non-price scoring process and preview recent IRP update

# Today's Presenters

## Advisory Group Leads



**Christina Krüger**  
Stakeholder Policy & Engagement Manager



**Cassandra Hales**  
Community Affairs  
Coordinator



**Cara Glennon-Olsen**  
Customer Benefit  
Indicator Advisor, Clean  
Energy Planning



**Robert Meredith**  
Director,  
Regulatory Affairs



**Sarah Reed**  
Resource & Commercial  
Strategy



**Nolan Grogan**  
Senior Analyst, Resource  
Valuation & Planning

## **Source** Facilitation Team



**Jeffrey Daigle**

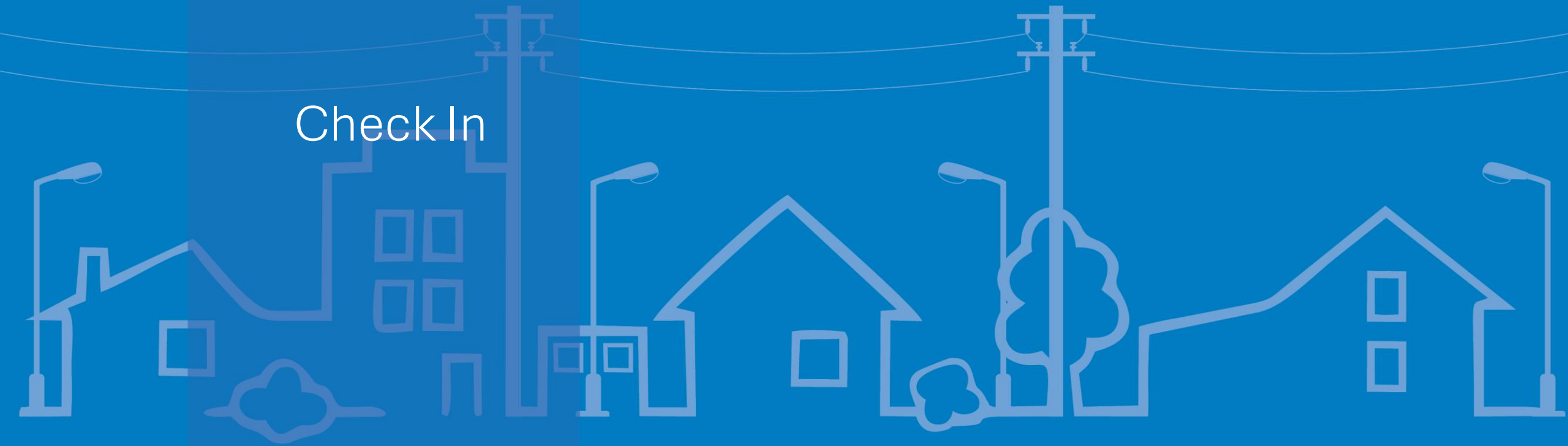


**Morgan Westberry**



**Zanya Morgan**

Check In



# Check In

What feelings or needs are you bringing to the meeting today?

# Community Calendar



# February 2026

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
1	2	3	4	5	6	7
8	9	10	11	12	13	14
	Love, Legacy, Respect: Building Healthy Relationships & Honoring History @ HBCC Teen Center   4:00pm			<a href="#">PacifiCorp Washington Equity Advisory Group Meeting   1:00pm - 4:00pm</a>	Yakima Community Aid + St. Michael's Church Food Bank @ 5 S. Naches Ave   10:00am - 12:00pm	
15	16	17	18	19	20	21
			<a href="#">First Time Home Buyer Class - Online via Teams   4:00 - 6:30pm</a>	Financial Education for Adults @ Dayton General Hospital - Booker Activities Room   5:45 - 7:00pm	Yakima Community Aid + St. Michael's Church Food Bank @ 5 S. Naches Ave   10:00am - 12:00pm	
22	23	24	25	26	27	28
					Yakima Community Aid + St. Michael's Church Food Bank @ 5 S. Naches Ave   10:00am - 12:00pm	

Notes

# Annual Wattsmart Business Vendor Events

## 2026 UPCOMING EVENTS

*for contractors*

**LOCATION: TBA**

**MARCH 17**

Walla Walla

**MARCH 18**

Yakima

*Registered Vendors: Wattsmart Home, Cascade Natural  
Gas, Washington Department of Commerce*

WATT**SMART**®

Questions/Concern/Feedback

- [WattsmartBusiness@PacifiCorp.com](mailto:WattsmartBusiness@PacifiCorp.com)

# Closing the Feedback Loop



# Closing the Loop

## January Objectives:

- Set the stage for 2026 engagements
- Continue dialogue around the draft Equity Framework and Distributional Equity Analysis
- Hear updates around the LIBA and Low-Income Weatherization Pilot Program

## January Feedback Highlights:

- Sustainable Living Center of Walla Walla suggested revisiting the Equity Framework for more value and deeper understanding
- Asian Pacific Islander Coalition noted that in-person outreach from PacifiCorp should also include the contractors serving multicultural communities

## Impacts:

- Continued discussions of Equity Framework to develop shared understanding
- Commitment to share more in-person opportunities, including restructuring May 1:1s

## Starting with the “**WHY**”



Purpose of bringing item to the Advisory Group

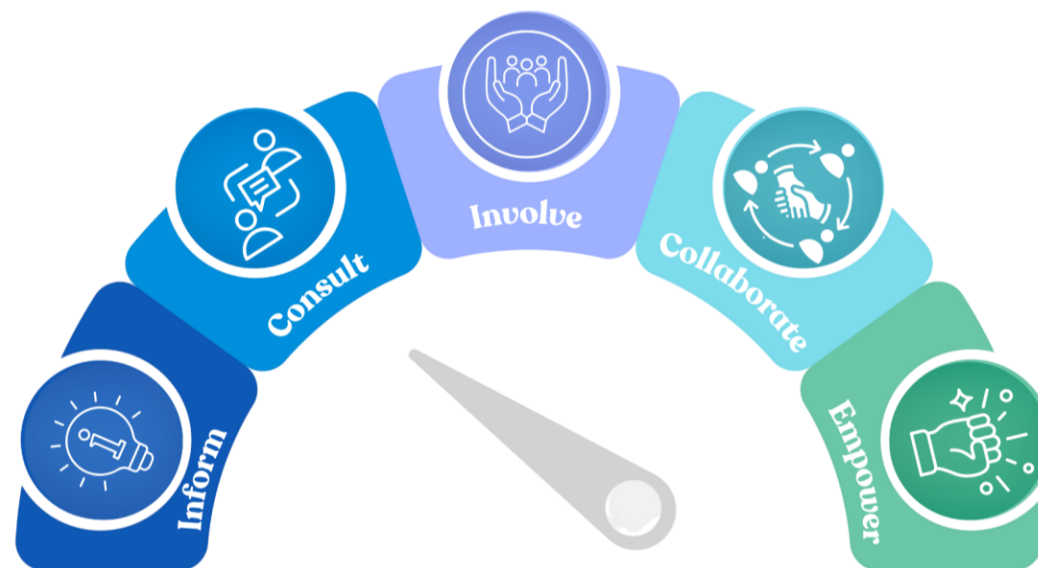


What to expect during the agenda item or what may come out of the segment



How information should be viewed or contextualized

## Continuing with the “**HOW**”



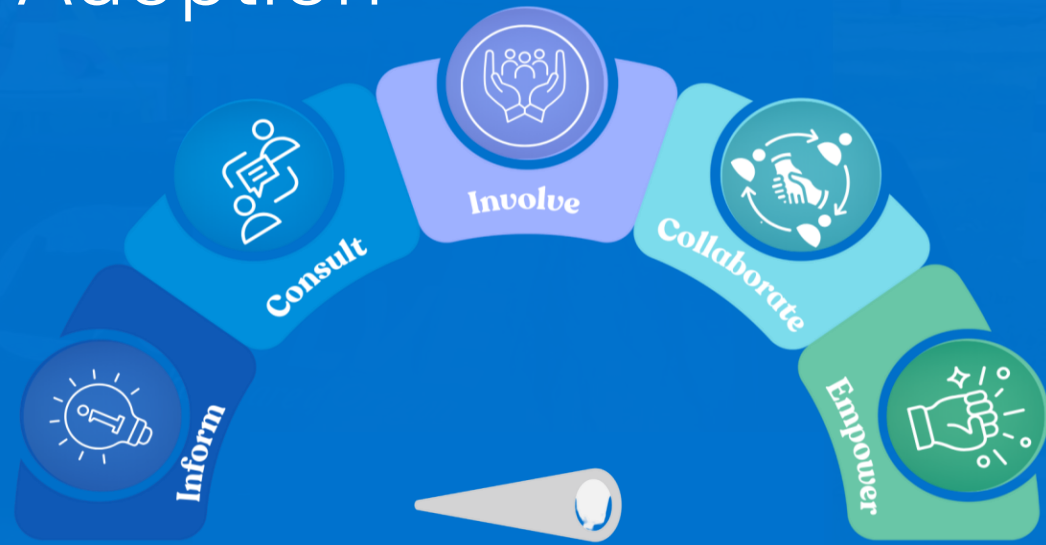
# Exploring levels of participation

## Participation in action

Levels of Public Participation*				
Inform	Consult	Involve	Collaborate	Empower
Our role is to keep you informed, listen carefully, and be transparent about how your perspectives shape the work.	Your role is to challenge our thinking, not to carry the burden of the decision.	We will work with you to ensure that your concerns and aspirations influence decisions.	We will report back on how your input influenced the outcome.	Your insight helps refine the direction, even when the decision is not final today.
We want to share where things stand and how your input will be used.	What considerations should we be factoring in that we might be missing?	We will look to you for advice and innovation. How does this approach land with you?	This is where the work currently sits, and here is what is still open for influence.	These elements reflect themes we heard from the advisory group.

\* Adapted from the IAP2 Spectrum of Public Participation

# 2025 PCORC Outcome/2026 WA Allocation Protocol Adoption



# Purpose of this segment:



Provide an overview of the 2026 Power Cost-Only Rate Case (PCORC) outcome



Discuss the rate impact of the PCORC and changes to the allocation of costs for our Washington customers



Provide insights into the change in allocations for our Washington customers

# Background

- Clean Energy Transformation Act
  - Requires coal out of rates by 2026
- PacifiCorp Cost Allocations
  - PacifiCorp plans its generation and transmission as integrated system for the 6 Western states it serves
  - Allocates system costs amongst 6 states
- Update to Baseline Net Power Costs

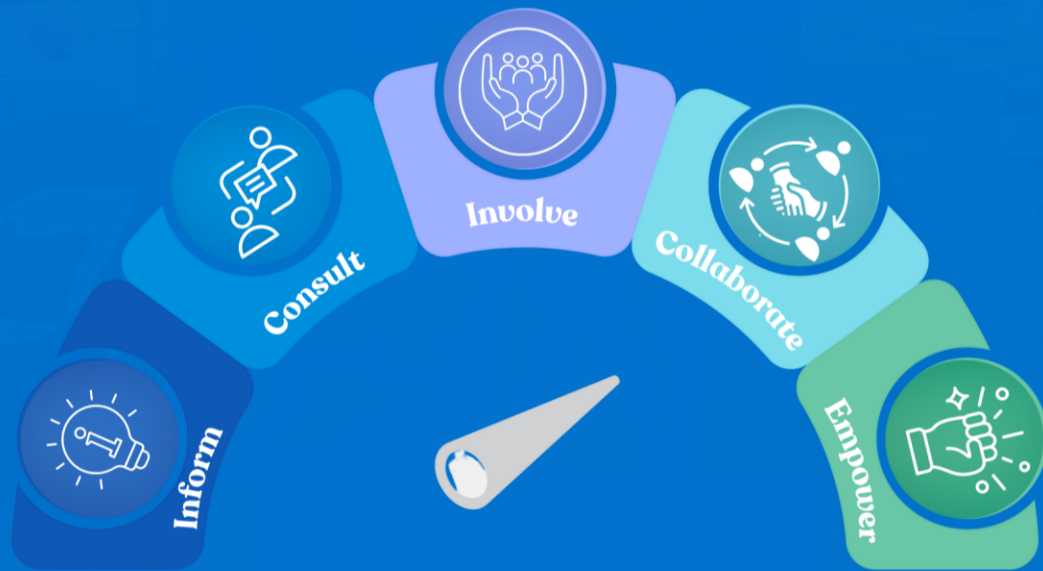
# 2026 Power Cost-Only Rate Case Outcome

- Filed 2026 PCORC on April 1, 2025
  - Initial request was for a \$33.9 million or 7.9% increase.
  - Final price change was a \$2.1 million or 0.5% increase.
- Changes to cost allocation include:
  - Removal of coal from rates
  - 100% allocation of Chehalis natural gas facility to WA
  - Fixed allocation factors
  - Allocation of Oregon's share of Rolling Hills wind facility to WA
  - Removal of Hermiston natural gas facility
  - Lower allocation of Jim Bridger converted natural gas units 1 and 2
  - Benefits
    - Resource adequacy
    - Planning flexibility and certainty

Break



# CBIs: Making Outcomes Visible



# Purpose of this segment:



Recap the intent behind building a dashboard in the first place.



Review different types of visuals and talk a bit about what makes them informative (or not).



Have a discussion that will help us develop visualizations and other content in a way that is accessible and easy to understand.

# Purpose and Intent

## Recap from 2025...

- Visuals help make complex data easy to understand.
- Strong visuals tell a clearer, more compelling story than numbers alone.
- Co-creating visuals with communities strengthens accessibility and builds trust.

## This dashboard will...

- Document **trends** and **outcomes** over time.
- Provide visibility into **what has occurred** and **how patterns are changing**.
- Support **transparency**.
- Be easy to interpret quickly and accessible to a wide range of users.

*This dashboard does not define targets or imply future commitments.*

# Who Should Use It – and Why

## **Community stakeholders**

- To see trends happening in their area.

## **Regulators**

- Monitor outcomes.

## **Internal stakeholders**

- Reference consistent information.

## **Other interested parties**

- Understand what has happened and where.



*This dashboard will explain outcomes; interpretations and decisions happen elsewhere.*

# Why Clarity in Data Matters

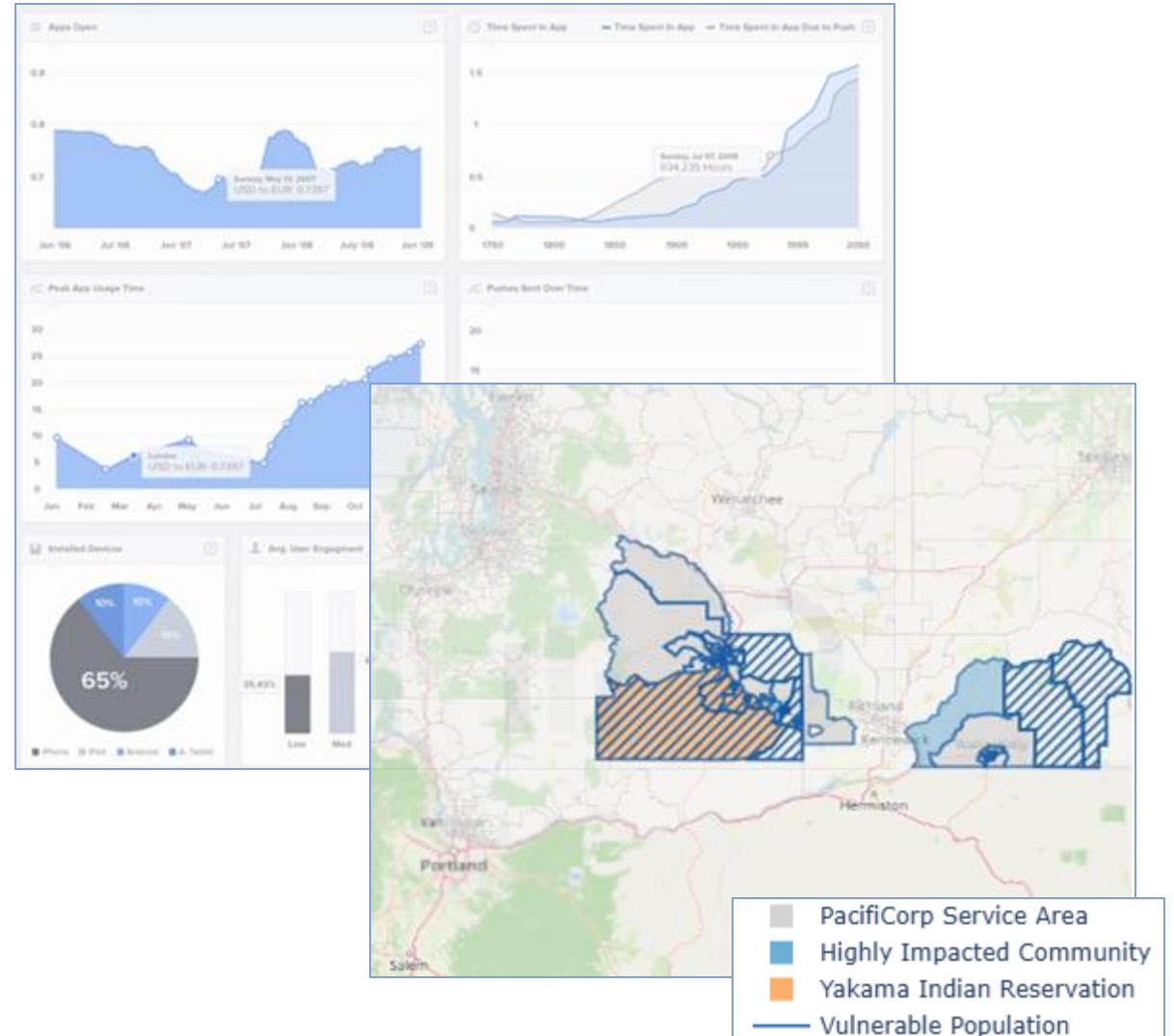
## What happens when data isn't clear?

- People may lose trust and confidence
- Misinterpretation increases
- People who are not experts may feel excluded
- Decision-making could be slowed down
- Progress can be overlooked
- Lack of context could lead to incorrect assumptions



## Visualizations

- **Charts** show changes or stability over time.
- **Maps** show where outcomes occur.
- **Legends** and annotations explain what the data means.
- All visuals should **stand on their own without internal knowledge.**



# Core Content

## Observed outcomes

- What has occurred, where, and when.

## Trends

- Directional change, stability over time.

## Geographic distribution

- Spatial patterns shown through maps.

## Contextual information

- Factors that help interpret outcome variation by place and over time.



What level of detail is most informative to better understand outcomes?



How much historical data is needed to show a meaningful trend?

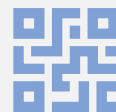


What narrative information is helpful when explaining data?

# Requirements to Define Together

## We need help understanding...

- Which outcomes must always be reported.
- The most informative level of geographic detail.
- The amount of written information needed to avoid misinterpretation.



What outcomes must be up front and center?

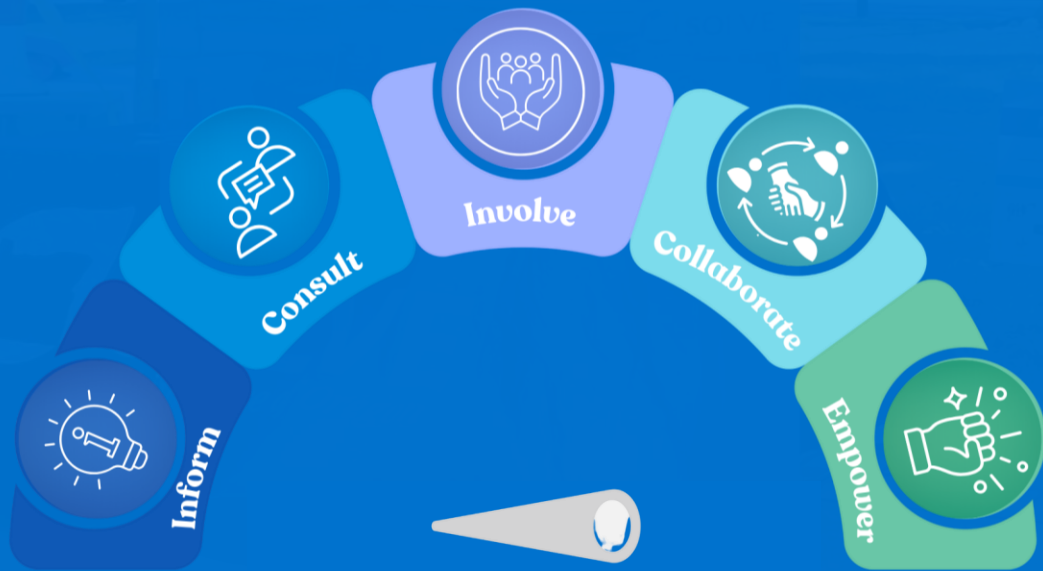


When do maps and clarity, and when do they add noise?



What visual elements could unintentionally imply success, failure, or ranking?

# Integrated Resource Plan Updates



# Purpose of this segment:



This section will provide an update on PacifiCorp's Integrated Resource Plan (IRP).

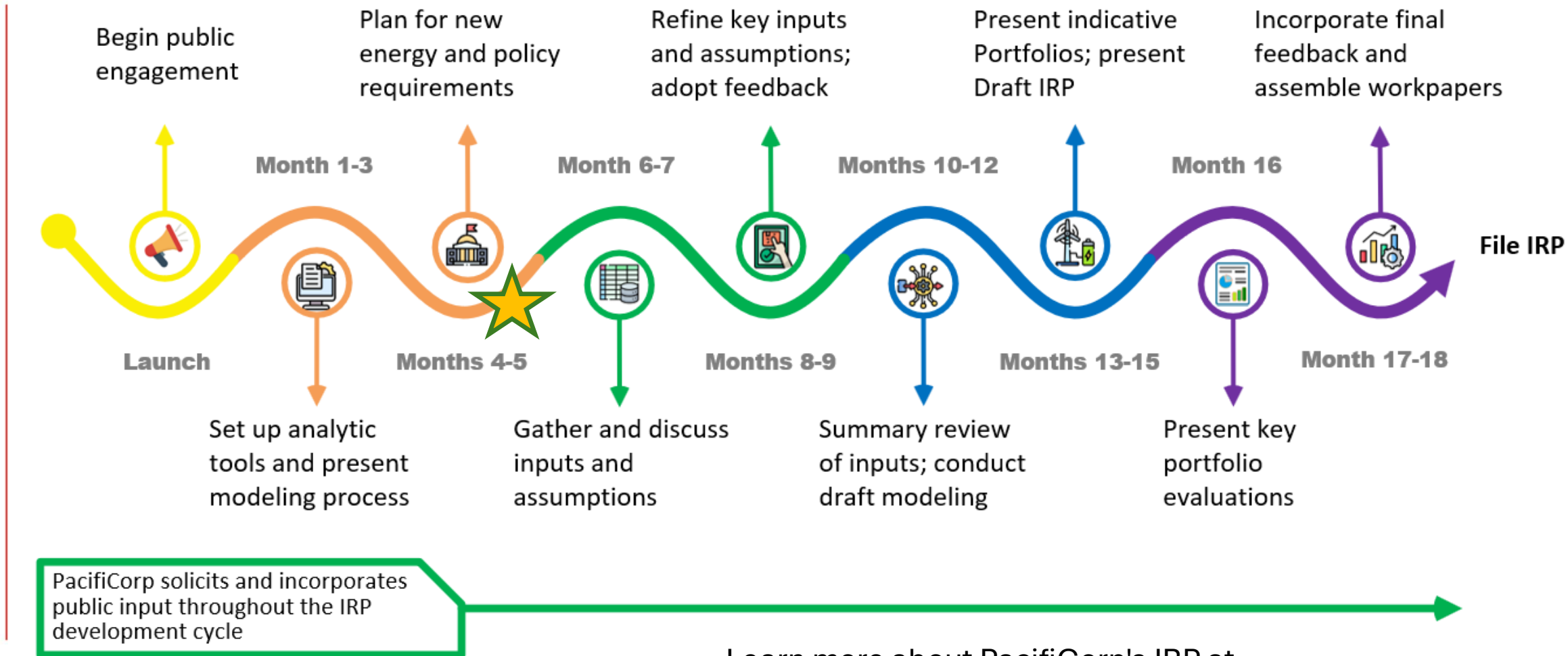


In this section we'll cover where we are in the IRP process and highlight changes from previous IRP filings that will impact our planning going forward.



This information will provide insight into the ongoing IRP process and highlight how the IRP process is responsive to changes.

# The Integrated Resource Planning Process



Learn more about PacifiCorp's IRP at  
[www.pacificorp.com/irp](http://www.pacificorp.com/irp)

# 2025 IRP Update/2027 IRP Schedule

Preliminary 2027 IRP Public Input Meeting (PIM) Schedule		
	Event	Date
2025	Meeting #1	October 1, 2025
	Meeting #2	November 12, 2025
	Lockdown for 2025 IRP Update	November 30, 2025
	Meeting #3	December 17, 2025
2026	Meeting #4	January 28-29, 2026
	Publish Draft 2025 IRP Update	January 30, 2026
	Meeting #5	March 11-12, 2026
	Distribute 2025 IRP Update	March 31, 2025
	Meeting #6	April 22-23, 2026
	Meeting #7	June 3-4, 2026
	Meeting #8	July 15-16, 2026
	<b>Input Review</b>	<b>July 15, 2026</b>
	Meeting #9	August 26-27, 2026
	Meeting #10	October 14-15, 2026
	<b>Indicative Portfolios</b> <sup>UT 3.3, 3.4</sup>	<b>October 14, 2026</b>
	Meeting #11	November 18-19, 2026
<b>Draft 2027 IRP</b> <sup>WA (3)</sup>	<b>November 30, 2026</b>	
2027	Meeting #12	January 28-29, 2027
	<b>Present final evaluations</b> <sup>UT 3.5</sup>	<b>January 28, 2027</b>
	Meeting #13	February 25-26, 2027
	<b>File 2027 IRP</b>	<b>March 31, 2027</b>



[2025 IRP Update Draft  
\(January 30, 2026\)](#)

# Input and Assumption Changes from 2025 IRP/CEIP

## Inputs

- Load Forecast
- Proxy Resource Costs
- Price Curves
- Contracts
- Transmission Options
- DSM
- **Tax Credits**

## Assumptions

- LT Sampled Chronology
- System RA Run
- **2026 Protocol**

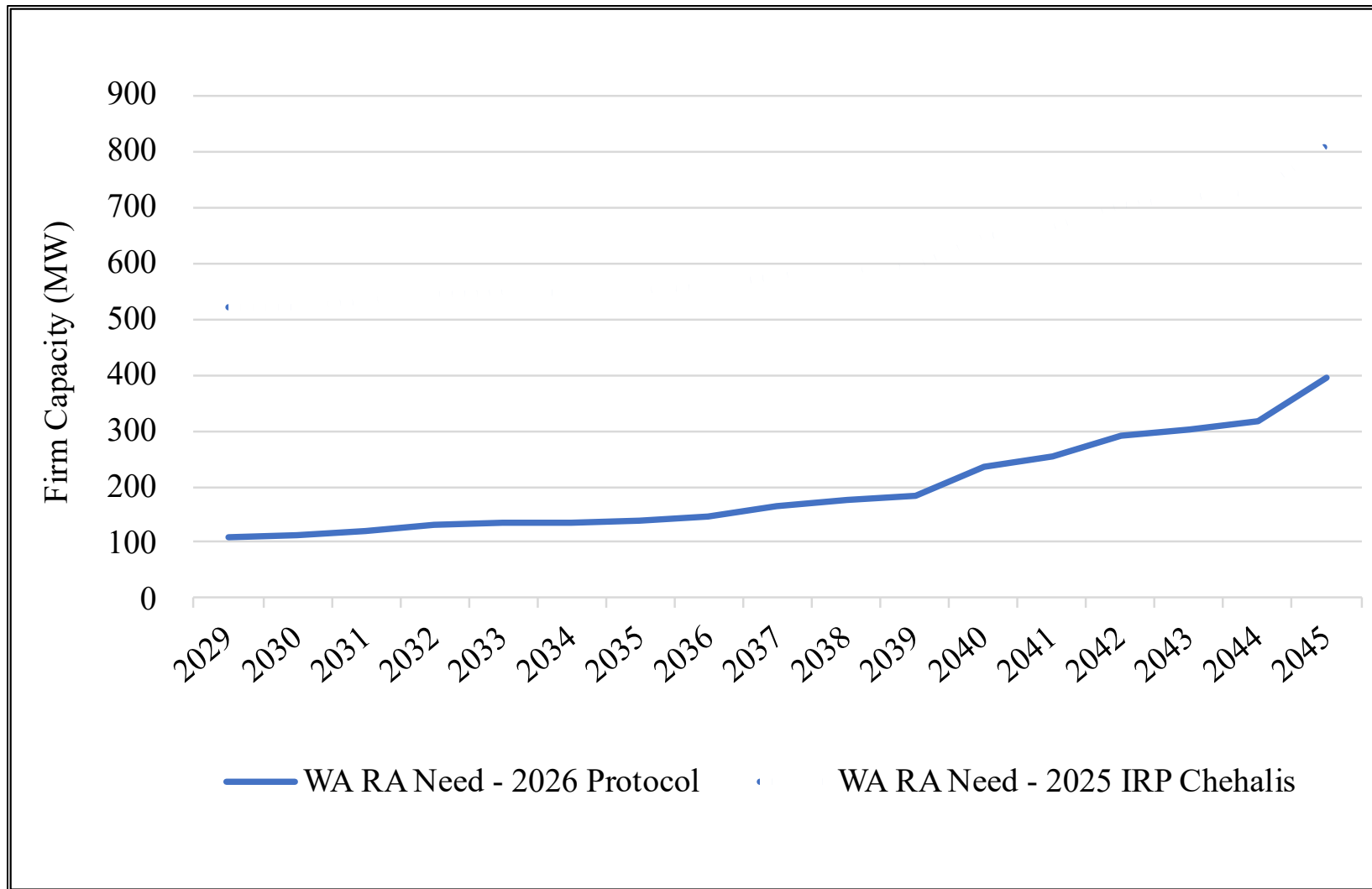
# IRP Treatment of Tax Credits

- The 2025 IRP assumed Inflation Reduction Act and Infrastructure Investment and Jobs Act (IRA/IIJA) tax credits would continue through the end of the planning horizon.
- On July 4, 2025, H.R. 1, the One Big Beautiful Bill Act (OBBBA) became law and materially impacts the costs and benefits of certain renewable and storage resources.
- OBBBA phases out and repeals tax credits. There is a narrow window of time in which new projects can qualify for tax credits, and new Foreign Entity of Concern (FEOC) restrictions could potentially further limit the ability for projects to qualify.
- In modeling for the 2025 CEIP, no new resources were eligible to receive tax credits.
- In the 2025 IRP Update/2027 IRP:
  - Proxy wind and solar resources will not be eligible for tax credits.
  - Proxy geothermal, hydro pumped storage, and nuclear will be eligible for tax credits if built no later than 1/1/2037.
  - Proxy batteries will be eligible for the investment tax credit if built no later than 1/1/2037.

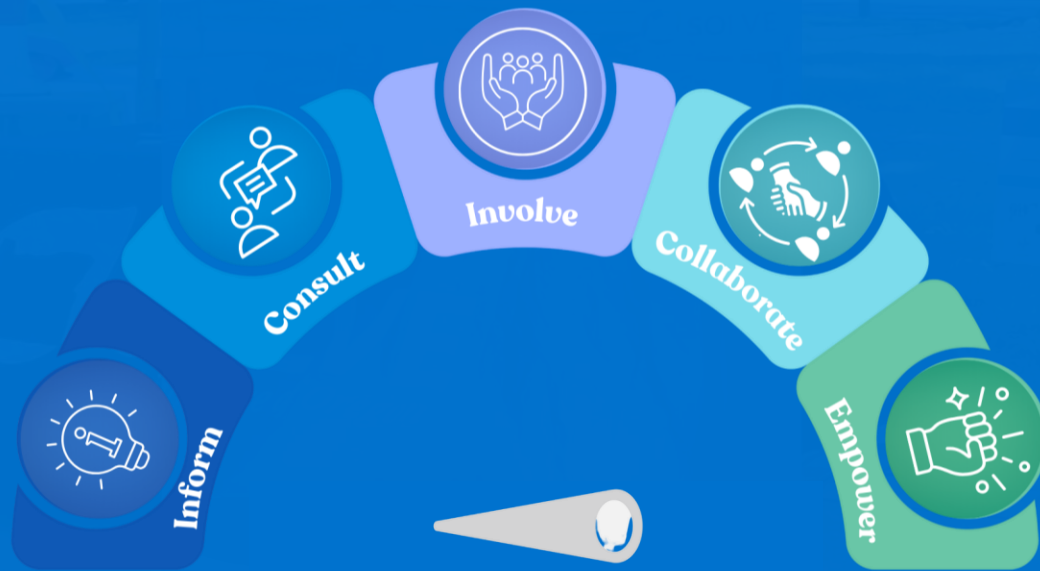
# 2026 Protocol

- On December 22, 2025, the Washington Utilities and Transportation Commission (WUTC) issued Final Order 08 approving the Washington 2026 Protocol, to be adopted for rates effective January 1, 2026, superseding the Washington Inter-Jurisdictional Allocation Methodology (WIJAM).
- The proposed Washington 2026 Protocol varies from the WIJAM in the following ways:
  - All cost-allocation factors for Washington are fixed, rather than dynamic, so all resource allocations are known over time.
  - Washington customers no longer receive an allocation of the Hermiston natural gas plant.
  - Washington customers are allocated 100 percent of the Chehalis natural gas plant.
  - Washington customers are allocated a higher share of the Rolling Hills wind facility (by adding a previously unallocated share to Washington's current system share).
  - Washington's share of Jim Bridger 1-2 natural gas-converted units is reduced.
- Overall, the 2026 Protocol lowers Washington's resource adequacy need and slightly lowers Washington's CETA needs.

# 2025 IRP Update: WA Resource Adequacy Need



# Request for Proposals Update



# Purpose of this segment:



The purpose of this section is informational: to update the group on the 2025 Washington Situs RFP

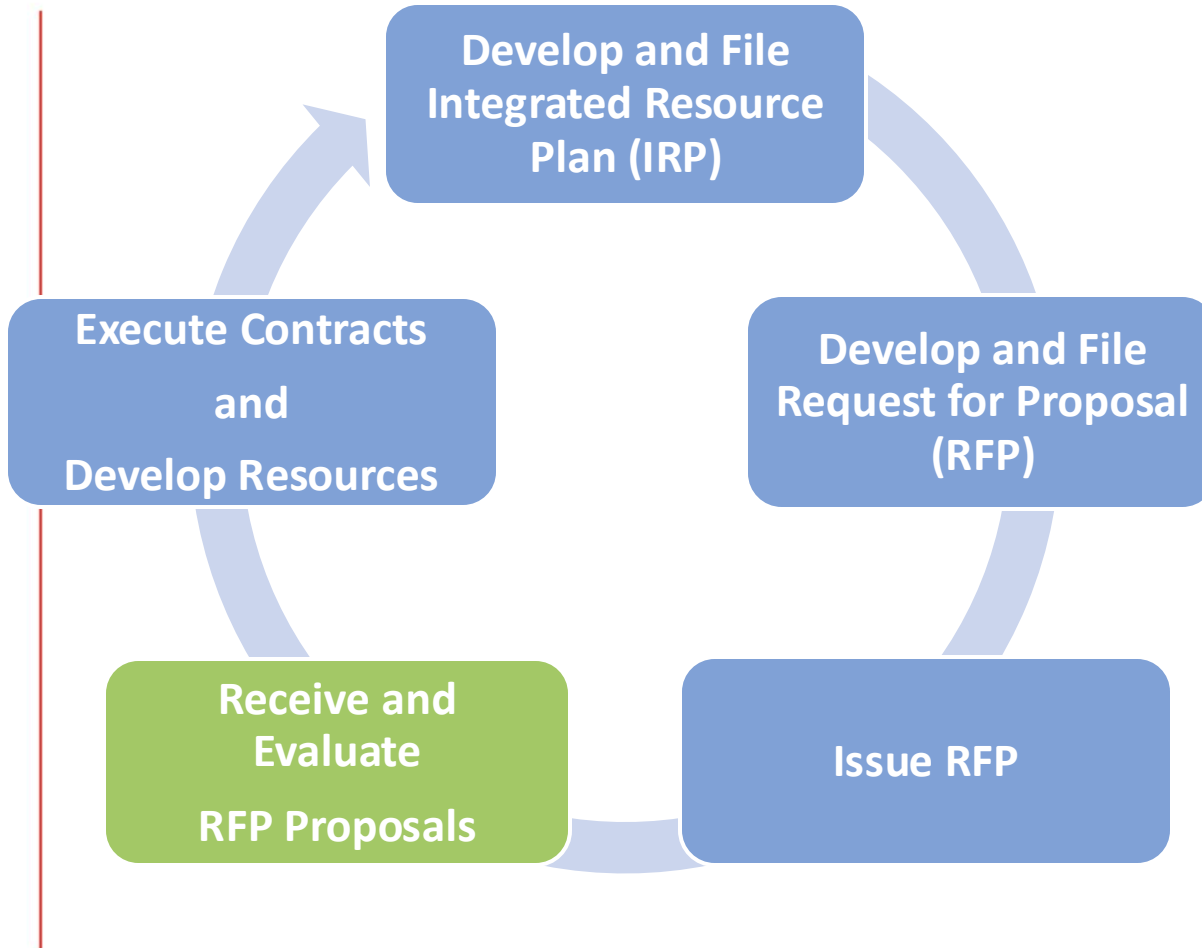


This section aims to provide an update on RFP activities and give a refresher on the overall process



The aim is to inform for now and to lay the groundwork for input in the future

# RFP Process Overview



## Develop/File IRP

- Roadmap for meeting energy demand in a reliable, cost-effective and responsible way
- Least-cost/least-risk preferred portfolio (PLEXOS)
- Action plan created for achieving identified goals

## Develop and File RFP

- Formal solicitation of competitive bids for energy and storage
- Informed by IRP action plan
- Approved by Commission

## Issue RFP

- Specific needs, bid requirements and RFP process publicly communicated and posted to PacifiCorp website

## Receive and Evaluate RFP Proposals

- Proposals received; eligible proposals evaluated
- RFP Price and Non-Price Scoring calculated
- Final shortlist determined

## Execute Contracts/Develop Resources

- Formal contracts pursued and executed
- Resource developed; commercial operations achieved

# 2025 Washington RFP Schedule

Event	Date
RFP Issued to Market	9/2/2025
Bidder Workshop	9/17/2025
Last Day for Bidder Questions to PacifiCorp	9/30/2025
Bid Submissions Due with Pricing	10/7/2025
<b>Bid Evaluations and Ranking Complete</b>	<b>2/12/2026</b>
Contracts Finalized and Executed	3/30/2026
Guaranteed Commercial Operation Date	12/31/2029

# 2025 Washington RFP Results

Category	Count
Demand Response RFI responses	4
REC-only bids	12
Resource bids	44
• On-system resource bids	40
• Off-system resource bids	4
<b>Total</b>	<b>60</b>

- The 2025 Washington Situs RFP included a request for information for demand response to support programs such as the WattSmart program – tentatively scheduled for 2027
- The RFP also included Renewable Energy Credits only bids to support our Carbon Reporting team
- Origination’s focus is on resource bids to support the IRP, of which there were 44 bids in total – which is an encouraging turnout

# Looking Forward – Future RFPs

- Coming out of this current RFP, how can PacifiCorp improve its non-price scoring to capture the benefits and impacts to local communities?
- Advancing the non-price scoring element of the RFP to a more mature process
  - Refine the questionnaire
  - Identify actionable steps
- Ensure focus is on topics that matter to our customers most



# Next Steps



# Public Comment



[2026 EAG ZOOM MEETING LINK](#)

Meeting ID: 89041611254

Passcode: 288762

**Proposed meeting dates:**

~~January 8, 2026~~

~~February 12, 2026~~

 **March 12, 2026**

April 9, 2026

May (Community 1:1s)

June 11, 2026

July 9, 2026

August 2026 (No Session)

September 10, 2026

October 8, 2026

November 2026 (No Session)

December 10, 2026

# Next Steps

## Equity Advisory Group Calendar

**March 12, 2026, | 1:00-4:00pm PT**

[2026 EAG ZOOM MEETING LINK](#)

Meeting ID: 890 4161 1254

Passcode: 288762

Meeting materials can be found online on PacifiCorp's [Washington Clean Energy Transformation Act](#) webpage. Spanish materials will also be available following each session.

## Pacific Power Resources

For more information:

[Washington Clean Energy Implementation Plan](#)

Washington Feedback Tracker:

[Washington CEIP Feedback Tracker](#)

Washington Energy Resource Center:

[Energy Resource Center \(pacificpower.net\)](#)