Clean Energy Transformation Act Washington Equity Advisory Group (EAG)

October 8, 2026

PACIFIC POWER
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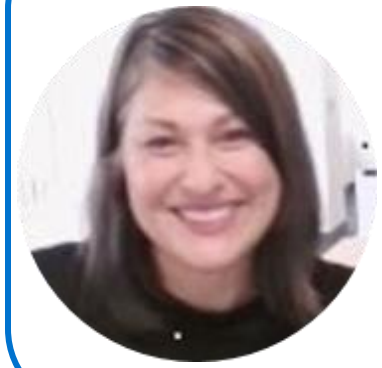
Engagement Team

Advisory Group Leads



Christina Kruger
Manager, Stakeholder Policy & Engagement

Cassandra Hales
CEP Stakeholder & Engagement Analyst

Source Facilitation Team

Jeffrey Daigle

Morgan Westberry

Zanya Morgan

Clean Energy Transformation Act
1:00 – 4:00pm, October 8, 2026

Agenda

TIMING	TOPIC
1:00	Objectives & Presenters
1:10	Check In
1:20	Community Calendar & Closing the Feedback Loop
1:30	Integrated Resource Planning
1:50	Customer Benefit Indicators Pt. II
2:20	Break
2:30	Feedback Tracking Updates
2:50	2027 Planning & Engagement Updates
3:20	Public Comment
3:40	Check Out, Summary & Next Steps

For technical support, chat “Tag Galvin-Darnieder/ E Source" as recipient, and send your message

- Use Gallery View (icon at top right) when in group discussion
- Let us know who is in the room by adding your organization (if applicable)
  - Click “Participants” and select the “Rename” option

Questions are welcome at any time
Please mute until speaking
Speak by clicking the "Raise Hand" in the tool bar

Today's Objectives

Pacific Power's Equity Advisory Group

To establish a cleaner and more equitable electricity system for Washington, PacifiCorp formed its EAG. The EAG is intended to elevate issues of energy equity in the planning process by providing a seat at the table to affected communities. Members of the EAG are community leaders supporting underserved populations, and they provide insights into the lived experiences of Washington communities.

1. Set the stage for the upcoming Integrated Resource Plan (IRP) filing
2. Continue dialogue on how Customer Benefit Indicators (CBIs) are represented in filings and discuss what they tell us about community impact
3. Share engagement updates and start planning for 2027 EAG meetings

Today's Presenters

Resource Planning

Randy Baker
Director,
Resource Planning

Nolan Grogan
Senior Analyst,
Resource Valuation
& Planning

Clean Energy Planning

Cara Glennon-Olsen
CBI Advisor,
Clean Energy Planning

Check In

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Check In

What hobby have you been spending time on these days?

Community Calendar

October 2026

SUNDAY	MONDAY	TUESDAY	WEDNESDAY	THURSDAY	FRIDAY	SATURDAY
				1 Beyond Identity: An IRES Roundtable @ Whitman College | 7:00 – 8:30pm	2 Yakima Housing Authority Public Meeting @ Yakima Library | 2:30 – 4:00pm	3 Selah Springs Saturday Market @ Selah Springs Brewing Co | 10:00am – 3:00pm
4 Central Washington State Fair @ 1301 S Fair Ave	5 Community Gathering for a Clean and Just Energy Future @ Bayit Jenen Coffeehouse | 6:00 – 7:30pm	6 Candidate Meet & Greet @ Greater Yakima Chamber of Commerce | 5:00 – 7:00pm	7	8	9	10 Downtown Walla Walla Farmers Market @ 106 W Main St | 9:00am – 1:00pm
11	12	13	14 Free Homebuyer Class @ Schab's Bier Den | 5:30 – 7:00pm	15	16	17 Downtown Walla Walla Farmers Market @ 106 W Main St | 9:00am – 1:00pm
18	19 Washington Department of Commerce Federal Grants Workshop (Spanish) @ OIC of Washington | 10:00am – 4:00pm	20 Financial Aid Workshop @ Yakima Valley Community College Grandview Campus | 1:30 – 4:30pm	21	22	23	24 Downtown Walla Walla Farmers Market @ 106 W Main St | 9:00am – 1:00pm
25	26 City Council Work Session @ Walla Walla City Hall | 4:00 – 6:00pm	27	28	29	30	31 Downtown Walla Walla Farmers Market @ 106 W Main St | 9:00am – 1:00pm

Notes

Closing the Feedback Loop

Closing the Loop

September Topics:

- DSM Regulatory Updates
- CBIs & the CEIP Compliance Report
- Transportation Electrification
- Portland General Electric FAQ

September Feedback Highlights:

- Asian and Pacific Islander Coalition explained that majority of homes in overburdened communities do not have heat pumps or air conditioning, so because of the age of these HVAC systems, the energy efficiency programs do not apply or would not create a more efficient system
- The loss of power lines located in easements in Yakima is a concern, residents are questioning what the cost of this loss means.
- PacifiCorp program webpages do not always show a functional, linear path to signing up
- SonBridge requested examples of communities/organizations that have done something involving e-bikes
- Asian and Pacific Islander Coalition asked if the Transportation Electrification team would be willing to do local presentations to allow customers connect directly with program representatives
- Regarding the Washington transaction, an advisor asked if there will be physical local locations for customer service and program service operations

Impacts:

- The CBI Advisor will connect with the vegetation team on the maintenance of easements then share her findings with the group
- PacifiCorp & PGE are actively working through the questions received and will share updates as available

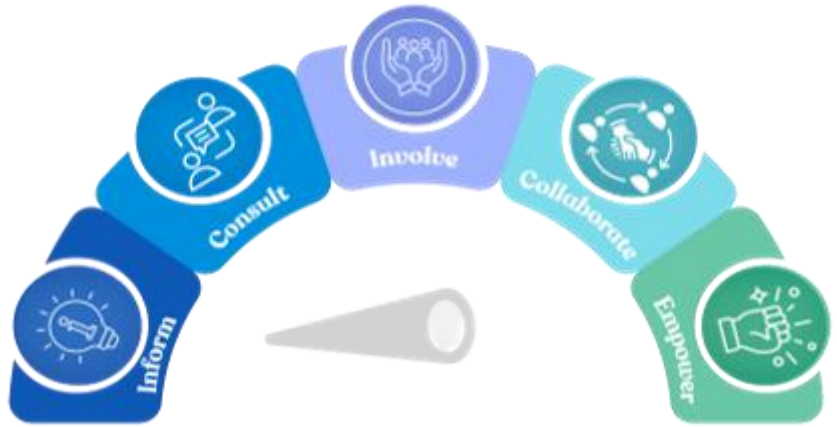
Integrated Resource Planning

Purpose of this Segment

Discuss upcoming IRP schedule and Draft 2027 IRP to be filed on November 30th

Inform what results will be included in Draft 2027 IRP

Review enhancements to the IRP document's structure



IRP Upcoming Dates

2027 IRP Public Input Meeting (PIM) Schedule		
Event		Date
2025	Meeting #1	October 1, 2025
	Meeting #2	November 12, 2025
	Lockdown for 2025 IRP Update	November 30, 2025
	Meeting #3	December 17, 2025
2026	Meeting #4	January 28-29, 2026
	Publish Draft 2025 IRP Update	January 30, 2026
	Meeting #5	March 11-12, 2026
	Distribute 2025 IRP Update	March 31, 2026
	Meeting #6	April 22-23, 2026
	Meeting #7	June 3-4, 2026
	Meeting #8	July 15-16, 2026
	Input Review	**July 15, 2026**
	Meeting #9	August 26-27, 2026
→	Meeting #10	October 14-15, 2026
	Indicative Portfolios[UT 3.3, 3.4]	**October 14, 2026**
	Meeting #11	November 18-19, 2026
	Draft 2027 IRP[WA (3)]	**November 30, 2026**
2027	Meeting #12	January 28-29, 2027
	Present final evaluations[UT 3.5]	**January 28, 2027**
	Meeting #13	February 25-26, 2027
	File 2027 IRP	**March 31, 2027**

- October 14th PIM
  - Will include indicative portfolio results for Draft 2027 IRP
- Draft 2027 IRP to be posted on IRP website
  - Integrated Resource Plan
- Final 2027 IRP will be filed March 31, 2027
  - In Washington, the 2027 IRP also serves as the Clean Energy Implementation Plan (CEIP) two-year progress
    - The 2027 IRP will contain all the required components of the CEIP progress report
- Feedback is always welcome!
  - 2027 IRP Public Input Form*
  - *IRP@PacifiCorp.com*

Draft 2027 IRP Results

- PacifiCorp will post a complete Draft 2027 IRP on November 30th, 2026

- Washington sale will serve as the base assumption for the 2027 IRP
  - The preferred portfolio will be presented under the Washington sale
  - A no Washington sale sensitivity will be included and will be the portfolio highlighted for Washington outcomes

- What results will be included in the Draft 2027 IRP?
  - Long-term (LT) capacity expansion and short-term (ST) dispatch model results
    - **Studies**: Base MN*, No New Gas*, Hunter Retire*, Bridger Gas Conversion*, Washington sale counterfactual, Coal Reallocation Study
    - **Metrics**: Proxy resource selections by state, State load-and-resource balances, showing need (without proxies) and the firm capacity contribution from proxies, Total system PVRR, total system emissions, and total system energy not served

*Indicates study is eligible for consideration for the preferred portfolio

Reporting Enhancements

- ❑ Recap: March 11, 2026, Public Meeting
  - Clarify the basis for preferred portfolio selection.
  - Expand analysis beyond the metrics.
  - ➢ Enhanced document structure.

- ❑ New: State Reporting Enhancements
  - State load and resource balances
  - State-specific proxy resource selections
  - State-allocated present-value revenue requirement
  - ➢ Enhanced document structure

Enhancements to Document Structure

2025 IRP

Volume I
Ch 8 – Modeling and Portfolio Evaluation
Ch 9 – Modeling and Portfolio Selection Results
Ch 10 – Action Plan
Ch 11, 12, 13 – Utah chapters

Volume II
Appendix O – Washington Clean Energy Plan
Appendix P – Oregon Clean Energy Update

Benefits:

- Emphasizes each state's policies and challenges in its own chapter
- Allows for a holistic view of each state
- Allows the Volume I system document to point to one place for each state's key information

2027 IRP

Volume I – System Updates
Ch 8 – Modeling Methodology
Ch 9 – Preferred Portfolio Analysis
Ch 10 – Sensitivities
Ch 11 – Alternative Path Analysis
Ch 12 – Action Plan

Volume II – State Updates
Chapter S1 – California
Chapter S2 – Idaho
Chapter S3 – Oregon
Chapter S4 – Utah
Chapter S5 – Wyoming
Chapter S6 – Washington

Volume III - Appendices

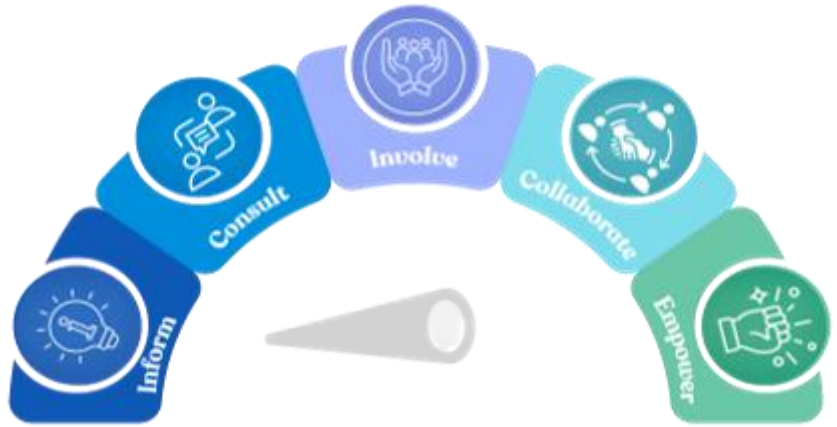
Washington Specifics in Draft 2027 IRP

- Chapter S6 – Washington
  - The Washington chapter will include:
    - Washington state policies discussion
    - Washington specific resource selections, load and resource balance, allocated emissions and allocated costs
    - Forecast CETA interim targets
    - CPA Results for Washington
    - CBI Metrics
    - Requirements from the Order approving PacifiCorp's 2025 CEIP (Order 01 in Docket UE- 250617)
      - Some requirements like the sensitivity analysis of the impact of changing proxy resource costs on procurement timing, interim targets and 2030 CETA compliance will only be included in the final 2027 IRP

Customer Benefit Indicators Pt. II

Purpose of this Segment

- Contextualize how Customer Benefit Indicators (CBIs) appear in the 2022-2025 CETA Compliance Report
- Provide overview of the data and discuss the trends observed over the reporting period
- Connect how CBIs tie back to specific actions



Where Customer Benefits Indicators (CBIs) Come From

Regulatory guidance for the clean energy transformation requires all utilities

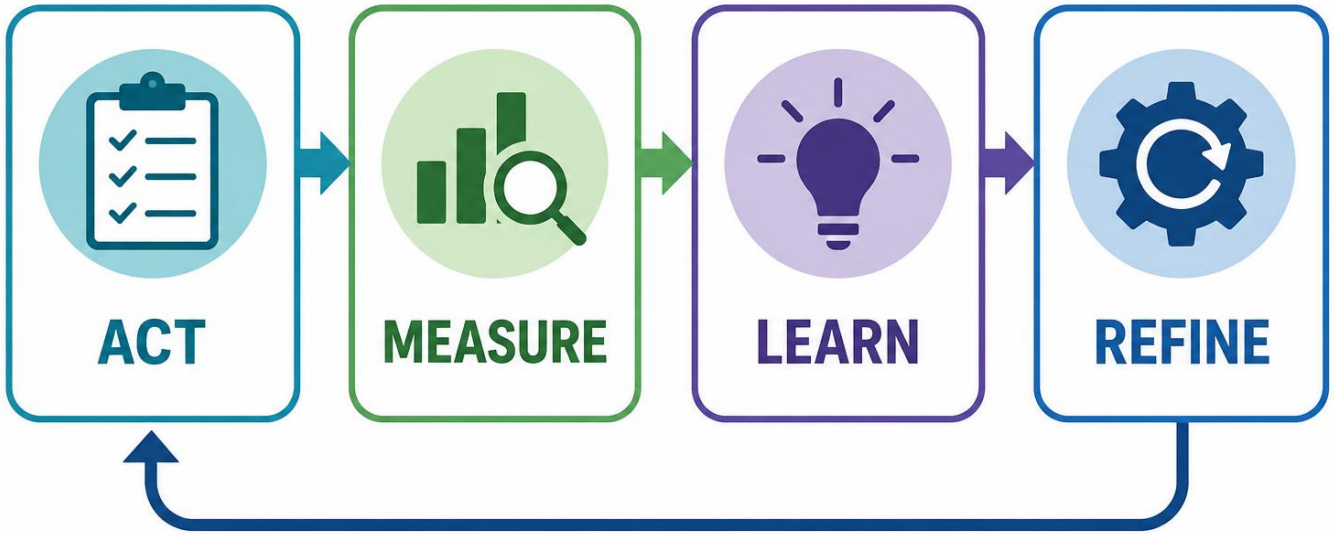
1. To pursue **all cost-effective, reliable, and feasible** conservation and efficiency resources, and demand response resources
2. To **maintain and protect** the safety, reliable operation, and balancing of the electric system
3. To ensure that **all customers** are benefitting from the clean energy transition and
4. Be able to **demonstrate progress** toward 1, 2, and 3 at the lowest reasonable cost

What that ultimately meant…

- For its Clean Energy Implementation Plan, or CEIP, PacifiCorp needed to establish a set of **CBIs**, that could support **tracking outcomes tied to company actions toward**…
  - ✓ **Maximizing** cost-effective energy conservation and efficiency opportunities
  - ✓ **Reducing** emissions, risk, and costs while improving public health
  - ✓ **Maintaining** a safe, reliable, and resilient grid.

Turning Measurement Into Learning: Using Results to Inform Action

- **Act:** Implement programs, outreach, and other investments
- **Measure:** Use CBIs and metrics to observe participation, affordability, reliability, etc.
- **Learn:** Look across multiple years to identify trends, differences between communities, data limitations, and areas that warrant further investigation
- **(Potentially) Refine:** Where it is supported by the evidence, leverage findings to **identify opportunities to adjust program delivery, outreach, targeting, incentives, or other specific actions**



Unpacking the CBIs – Part 2

Values and methodology align with Table 12 of PacifiCorp's 2022-2025 CEIP Compliance Reports and Table 16 of PacifiCorp's 2025 CEIP.

No.	CBI	The Metrics	What They're Getting At
1	**Increase culturally and linguistically responsive outreach and program communication**	• Number of topics addressed in outreach in non- English languages a. Number of programs offering translation services or translated materials b. Number of languages used for translated material • Number of impressions from non-English outreach • Percentage of responses to surveys in Spanish	• Amount of information accessible to non-English speakers • Availability of language-access support • Diversity of language accommodations • Reach of multilingual communications • Participation and engagement among Spanish-speaking customers
2	**Increase community focused efforts and investments.**	• Number of workshops on energy related programs • Number of staff supporting program delivery who are women, minorities, and/or can show disadvantage • Number of public charging stations in named communities	• Community awareness and education about energy programs • Representation and equitable participation in program delivery • Availability of clean transportation infrastructure and access to EV charging
5	**Increase renewable energy resources and reduce emissions.**	• Amount of renewables/non-emitting resources serving Washington • Amount of Washington-allocated greenhouse gas emissions from Washington-allocated resources	• Company progress toward the clean energy transition
7	**Improve indoor air quality**	• Number and percentage of households using wood as primary or secondary heating • Number and percentage of non-electric to electric conversions for LIWX program	• Reliance on wood heating and associated air quality • Adoption of electric heating and progress toward residential electrification in named communities[1]

[1]The term "named communities" describes key groups or parts of the population that should be prioritized for the equitable distribution of energy and non-energy benefits as utilities work towards CETA's clean energy goals.

What Four Years of CBI Data Tell Us

2022-2025 provides an emerging baseline for understanding customer outcomes over time

- Four years of reporting allows us to begin looking beyond annual values, and may even lead us to question whether our metrics can be tied to specific actions
  - **Access**: **How** has communication infrastructure and language access expanded, and what does the year-to-year pattern tell us about community engagement?
  - **Reach: In what ways** are community-focused benefits being delivered through outreach, program implementation, and infrastructure investments?
  - **System Transition: How** did clean energy share and emissions trends change in 2025 compared to the relatively stable years preceding it?
  - **Attribution: How** should customer outcomes be interpreted when they occur farther downstream from utility actions and are influenced by data limitations and attribution challenges?

Key takeaway: Four years of reporting can reveal emerging trends, but it can also highlight the challenges of linking community benefit outcomes to specific utility actions.

CBI 1 – Language Access: More Ways to Reach Customers

<u>Specific Actions</u>: Implementation of the Language Access Plan; expanded culturally and linguistically relevant outreach; partnerships with community-based organizations; Spanish-language communications; and improved educational resources.

- Spanish-language communications expanded over the reporting period.
- The number of topics addressed through non-English outreach remained consistent overall: **43** in 2022, **44** in 2023, **36** in 2024, and **47** in 2025.
- The way customers were reached changed over time.
- Spanish survey participation results varied by survey and year and did not show a continuous upward trend.

Key takeaway: Outreach is not just about volume. The data increasingly captures information on how it is being delivered.

CBI 2 – Community-Focused Investments: Looking Beyond a Single Measure

Specific Actions: Expanded outreach to named communities and the EV grant program focused on underserved communities. At the time of reporting, four executed grant agreements totaling approximately $425,000.

- Energy-related workshops continued throughout the reporting period, although their distribution across community types varied from year to year.
- The number of women and minority staff supporting program delivery increased relative to the beginning of the reporting period.
- Public EV charging infrastructure expanded between 2023 and 2025, including stations located in Tribal Lands, Highly Impacted Communities, and Vulnerable Populations.
    - By 2025, the report identifies **69** public charging stations systemwide, including **6** on Tribal Lands, **17** in HICs, and **34** in Vulnerable Populations.

Key takeaway: Workshops, program-delivery staff, and charging infrastructure provide different views of community-focused activity.

CBI 5 – Clean Energy and Emissions: Movement Became More Visible in 2025

<u>Specific Actions</u>: Renewable generation and storage procurement, battery projects, QF contracts, transmission expansion, and other CETA-related resources. Some planned resources were not procured, others advanced or came online.

- From 2022 through 2024, the share of Washington retail sales served by renewable and non-emitting resources was relatively stable at approximately 27%.
- In 2025, that share increased to 31.9%.
- Greenhouse gas emissions similarly fluctuated around 2.0–2.1 million MT CO2e through 2024 before declining to approximately 1.65 million MT CO2e in 2025.
- The report attributes the 2025 emissions decline primarily to lower emissions from known resources, accompanied by a decline from unknown resources.

Key takeaway: Renewable/non-emitting energy increased, and emissions declined notably in the final reporting year.

CBI 7 – Indoor Air Quality: An Important Outcome, but a Difficult One to Attribute

Data/ Measurement Consideration: PacifiCorp has little direct control over whether households choose to use wood as a primary or secondary heating source. Company actions like low-income weatherization and electrification opportunities can potentially influence the outcome, but only indirectly.

- Wood was consistently more common as a secondary than a primary heating source across customer groups.
- Reported wood use was **generally stable** across 2022, 2023, and 2025.[1]
- In 2025, Tribal communities showed higher primary wood-heating use (**7.9%**) than HICs (**3.1%**), Vulnerable Populations (2.6%), or all households (**3.4%**).
- No non-electric-to-electric heating conversions were recorded through the LIWx program during the reporting period, leaving very limited data from which to identify a trend.

Key takeaway: It is important to distinguish between observing the CBI outcome and being able to tie changes in that outcome to company actions.

Resources

Filings and webpages

- PacifiCorp's Washington Clean Energy Planning webpage
- 2025 Clean Energy Implementation Plan
  - Chapter VIII, Table 16
- 2026 Clean Energy Implementation Plan Compliance Report
  - Chapter V, Table 12

Regulatory guidance

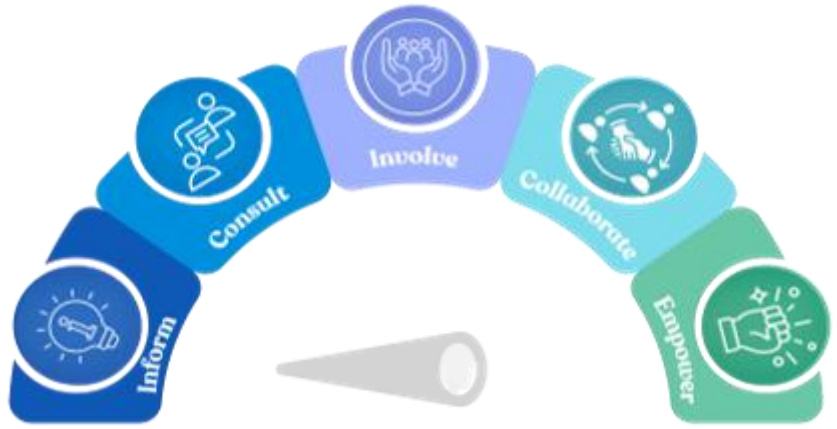
- Clean Energy Transformation Act (CETA)
- Washington Administrative Code 480-100-610
- Washington Administrative Code 408-100-640

BREAK

Feedback Tracker Updates

Purpose of this Segment

- Increase transparency around how advisor feedback is tracked and addressed
- Invite advisors to share perspectives on their feedback experience
- Showcase how advisor input has led to meaningful outcomes



Feedback Process

01 CAPTURE

Facilitators document notes from each engagement, carefully documenting meeting discussion via open dialogue, chat entries, or in-Zoom polls/activities.

02 LOG

Facilitators populate the Feedback Tracker with questions, comments, and suggestions.

03 REVIEW + TRIAGE

The Engagement Team meets to assess feedback impacts, identify the right SMEs, and assign status (no further action but could have future impact, immediate attention required, awaiting next steps, no further action)

04 ROUTE + RESPOND

The Engagement Team shares feedback with respective SMEs, records the response/impact, and coordinate follow-up with the Advisor or Advisory Group.

05 TRACK IMPACT

The Engagement Team updates the Feedback Tracker with SME responses and impacts.

06 CLOSE THE LOOP

Facilitators translate tracker entries into the “Closing the Loop” section for Advisory Group engagements.

Feedback Success

Washington Transaction

- April
  - The team should plan for a conversation on change of ownership and potential changes in the process.
- June
  - May 1:1 conversations progressed into what the future holds for our area and customers that may see service changes and how users can get involved to get information now rather than last minute or not at all
  - More information is needed on Portland General Electric's (PGE) plan to prevent service changes and cost increases due to corporate items not transparent in sales that effect customers
  - Asked if there is a transition plan in place for the advisory group if and when the sale closes.
- September
  - Invited a guest presenter from PGE to engage in a frequently asked questions (FAQ) style presentation

September Agenda

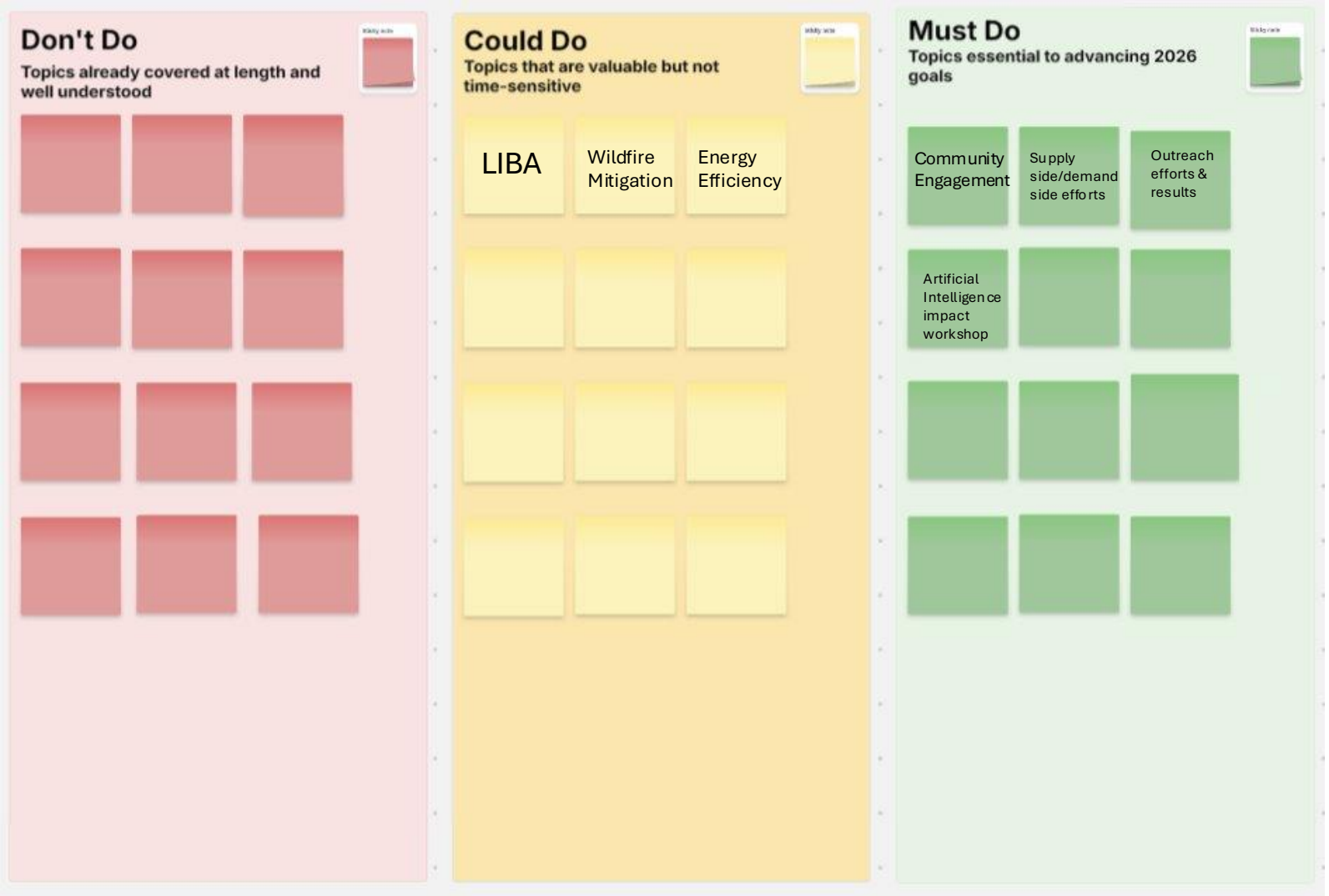
TIMING	TOPIC
1:00	Objectives & Presenters
1:10	Check In
1:20	Community Calendar & Closing the Feedback Loop
1:35	DSM Regulatory Updates
1:45	CBIs & the CEIP Compliance Report
2:30	Break
2:40	Transportation Electrification
3:00	Portland General Electric FAQ
3:45	Public Comment
3:50	Check Out, Summary & Next Steps

2027 Planning & Engagement Updates

Purpose of this Segment

- Reflect on proposed 2026 engagement priorities
- Assess how advisor priorities were reflected throughout the 2026 agenda
- Shape the approach for upcoming CEIP technical engagements

Recap: 2026 Prioritization Activity



2026 Snapshot

JANUARY

- Capital Planning (DEA)
- Equity Framework
- ***Low-Income Bill Assistance Program Updates***
- Communications Update

FEBRUARY

- PCORC & Allocation Protocol
- Community Benefits & Impacts
- RFP Updates
- 2025 IRP Update

MARCH

- Public Participation Plan
- Capital Planning Update
- Equity Framework Feedback

APRIL

- System Benefit Charge
- ***Wildfire Forums Updates***
- ***Access & Functional Needs***
- ***Member Engagement Opportunity***

JUNE

- CEIP & CETA Overview
- CETA Compliance Report
- IRP Updates
- ***EE Conservation Report***
- Stakeholder 1:1s
- RFP Updates

JULY

- Public Participation Plan
- CEIP Compliance Report
- RFP Updates

SEPTEMBER

- Power Interruptions
- RBM Overview & Updates
- Transportation Electrification
- Compliance Reporting
- PGE FAQ

OCTOBER

- IRP Updates
- 2027 Planning
- Community Benefits & Impacts

DECEMBER

- DSM & Demand Response Updates
- 2027 Program Changes
- Low-Income Advisory Group Collaboration

- 9 Advisory Group Meetings
- 1 month of in-person engagement
  - 7 EAG members met with engagement team in community

Which items stand out as priorities that should be added to the 2027 agenda?

Engagement/Public Participation Requirements

For full IRP/CEIPs update cycles, PacifiCorp must convene, at minimum, ***quarterly CEIP Engagement Series meetings*** *with Commission Staff; environmental and justice advocates; Public Council; members of the EAG, LIAG, and DSM advisory groups; community representatives; and members of the public.*

PacifiCorp must identify and address diverse participation barriers to public input. Beginning with the 2027 Public Participation Plan planning processes, PacifiCorp must 1) develop a comprehensive forward-looking **plan that outlines specific actions** such as bill inserts, social media posts, and open houses **to increase participation** from its general customer base; 2) **work with** members of **the EAG** to develop a comprehensive **assessment of cultural, economic, and other barriers to participation**, and **a plan to ensure that all customers**, regardless of barriers, **have equitable opportunity to participate in the planning process**, and **meaningful participant education**; 3) **send detailed information** such as discussion items, slide decks, and other materials t**o participants at least three days in advance of all public input meetings.**

Source: PacifiCorp's 2025 Clean Energy Implementation Plan Docket UE – 250617 Final Order

Activity: What Would Get You in the Room?

What would PacifiCorp need to do for more community members and/or customers to know about, understand, and feel comfortable participating in the CEIP technical engagement series?

Reach: How would they hear about the opportunity?

Motivation: Why would they choose to participate?

Access: What would make participation easier?

Follow-through: What would make them feel their participation mattered?

Draft: 2027 Washington Engagement Opportunities

Q1 – Jan. 14, Feb. 11, March 11

- Clean Energy Implementation Plan Engagement Series Meeting #1
- 2027 Integrated Resource Plan
- Request for Proposals Update
  - Demand Response
  - Utility-Scale

Q2 – April 08, June 10

- 2027 CEIP Public Participation Plan
- Clean Energy Implementation Plan Engagement Series #2
- Wildfire Mitigation
- Climate Commitment Act
- General Rate Case

Q3 – July 08, Sep. 09

- Clean Energy Implementation Plan Engagement Series Meeting #3
- Demand-Side Management
- Distributed Energy Resources
- Annual Clean Energy Compliance Report

Q4 – Oct. 14, Dec. 09

- Clean Energy Implementation Plan Engagement Series #4
- Distributed Equity Analysis

Public Comment

Next Steps

Next Steps

Equity Advisory Group Calendar

2026 EAG ZOOM MEETING LINK
Meeting ID: 89041611254
Passcode: 288762

November 2026 *(No Session)*
December 10, 2026

Meeting materials can be found online on PacifiCorp's Washington Clean Energy Transformation Act webpage. Spanish materials will also be available following each session.

Pacific Power Resources

For more information:
Washington Clean Energy Implementation Plan

Washington Feedback Tracker:
Washington CEIP Feedback Tracker

Washington Energy Resource Center:
Energy Resource Center (pacificpower.net)