

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005
(Filed December 13, 2018)

**PACIFICORP (U 901-E)
2024 PUBLIC SAFETY POWER SHUT-OFF PRE-SEASON REPORT**

PUBLIC VERSION

Refiled December 20, 2024

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PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) originally submitted its 2024 Public Safety Power Shut-Off Pre-Season Report (2024 PSPS Pre-Season Report) on July 2, 2024, in accordance with filing requirements of the California Public Utilities Commission (Commission) Decision 21-06-034.

On October 28, 2024, the Company received a Notice of Violation (NOV) regarding PacifiCorp's 2024 PSPS Pre-Season Report regarding the filing's lack of a needs-specific Access and Functional Needs (AFN) Plan and omission of this information in Table 13 of the required reporting template. In the Company's December 2, 2024 response to the NOV, PacifiCorp acknowledged the Company could have provided the more detailed notification plan in the July report and to remedy the issue, the Company would refile its 2024 PSPS Pre-Season Report with an update to Table 13, with the information included in future reports.

Dated: December 20, 2024

Respectfully submitted,

/s/ Tim Clark

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Pacific Power

Public Safety Power Shut-off Pre-Season Report

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*Appendix A: Community Resource Centers Plan - **CONFIDENTIAL***

Appendix B: Critical Facilities and Infrastructure Plan

Appendix C: 2024 PSPS Execution Playbook (See Notification Matrix and Communications Plan)

Attachment List

1. 2024 Modoc County PSPS Exercise AAR IP - **CONFIDENTIAL**
2. 2024 Modoc County PSPS FE EEG
3. 2024 Modoc County PSPS TTX - **CONFIDENTIAL**
4. Modoc County 2024 TTX Situation Manual - **CONFIDENTIAL**
5. Modoc County 2024 TTX Participant Observer Feedback Form
6. Modoc County 2024 TTX Feedback Request Email
7. 2024 PSPS Functional Exercise Modoc County - **CONFIDENTIAL**
8. 2024 Modoc county FE –EXPLAN – **CONFIDENTIAL**
9. Modoc County 2024 Functional Exercise Participant Email
10. PacifiCorp November 2023 Survey Template
11. PacifiCorp March 2024 Survey Template
12. PacifiCorp November 2023 Survey Results
13. PacifiCorp March 2024 Survey Results
14. PacifiCorp Education and Outreach Costs

Section I. Authorities

All reporting plans concurrently required to be included in the (current year) Pre-Season Report herein, must be produced in a single document submitted by each electric investor-owned utility. Specifically, these include the community resource center plan (A.1, A.3, and A.6), critical facilities plan (B.2), PSPS Exercise Reports (C.2), education and outreach-related surveys and accessibility efforts and associated costs (E.1, E.2 and E.3), and notification plan (I.3). The (current year) Pre-Season Report must also include the following items of information:

- a. Description of lessons learned from past PSPS events, including feedback from impacted customers and stakeholders, and how the electric investor-owned utility has applied such lessons to its current and future efforts in preparation for the upcoming wildfire season.
- b. Identify circuits at greatest risk of de-energization during the upcoming wildfire season. Include the number of times each circuit was de-energized during the prior four calendar years and describe all steps toward risk-reduction and de-energization mitigation for each circuit, including specific outreach and education efforts and efforts to identify and provide appropriate resiliency support to customers with access and functional needs on each circuit.
- c. Annual reports, as applicable, required by Ordering Paragraphs 8, 21, 27, 30, 33, 36, 38, 41, 46, 47, 51, and 57 of D.21-06-014.

(Decision (D.) 21-06-034; Appendix A at p. A14, Section K-1.)

Section II: Community Resource Center Plan

1. Each IOU must provide an updated annual Community Resource Centers (CRC) plan as Appendix A. The IOUs should incorporate and address the following minimum topics in the CRC plan. (D. 21-06-034, Appendix A at p. A14, Section K-1; SED Additional Information.)
 - a. CRC objectives (SED Additional Information.)
 - b. CRC strategies, actions, and timing (SED Additional Information.)
 - c. CRC contracting effort in place to ensure sufficient contracted CRC available during PSPS events (D.21-06-034, Appendix at p. A1, Sections A-2.)
 - d. Engagement with local populations on Access and Functional Needs (AFN) needs (D.20-05-051, Appendix at p. 5, Sections d; D.21-06-034, Appendix at p.A1, Section A-3.)
 - e. Stakeholder recommendations on AFN needs of services and supplies (D.21-06-034, Appendix at p.A1, Section A-3.)
 - f. Criteria used to determine the types of CRCs needed during each event (D.21-06-

034, Appendix at p. A1, Sections A-4.)

- g. Services and supplies available at each CRC to customers and AFN populations (D.21-06-034, Appendix at p. A1, Sections A-7; ESRB-8, p.5, Section II.A.)
- h. CRC information transparency and accessibility on PSPS webpage and PSPS advanced notification during event (D.21-06-034, Appendix at p. A1, Sections A-5.)
- i. COVID-19 considerations, (D.20-05-051, Appendix at p. 5, Sections d.)
- j. Prior year CRC usage metrics (D.21-06-034, Appendix at p. A1, Sections A-6.)
- k. CRC program evaluation including customer feedback, CRC related surveys, survey results, survey evaluation, and IOU's related challenges (D.21-06-034, Appendix at p. A1, Sections A-6; SED Additional Information.)
- l. Lessons learned protocol (SED Additional Information.)
Please include the lessons learned related to CRC in Table 14 of Section VII.

Please refer to Appendix A – Community Resource Center Plan - CONFIDENTIAL.

- 2. The IOUs must provide a list of all CRCs available in the IOUs' service territories in advance of wildfire season with the following minimum fields: (ESRB-8, p.5, Section II.2.A; D.20-05-051, Appendix at p. 5&6, Sections d; SED Additional Information.)

Table 1 – List of Available Community Resource Centers (as of cutoff date of current year)

- a. CRC Unique ID
- b. Location Name
- c. County or Tribe
- d. CRC Type (e.g., fixed facility or mobile location, indoor or outdoor, tent, micro, mobile)
- e. Standard Operation Hours
- f. List of Planned Supplies*
- g. List of Planned Services*
- h. List of Planned AFN Services and Supplies*
- i. Contracted (Yes or No)
- j. Date of Contract
- k. Location Address
- l. Latitude (with at least five digits after decimal point)
- m. Longitude (with at least five digits after decimal point)

* Sub-table(s) may be provided for the Lists.

Please refer to Attachment R.18-12-005_PacifiCorp_2024_PSPS_Pre-Season_Report_Tables.xlsx, Tab 1. CRC List, Table 1 - List of Available Community Resource Centers.

3. The annual CRC plan must detail how the utility will provide the services and supplies required to serve Medical Baseline (MBL) and AFN populations as recommended by regional local government, Advisory Boards, public safety partners, representatives of people/communities with access and functional needs, tribal representatives, senior citizen groups, business owners, community resource organizations, and public health and healthcare providers. In the annual CRC plans, the utilities must set forth the specific recommendations made by the above-noted entities, whether the utilities adopted the recommendation (or did not adopt the recommendation), the reason it was adopted (or not adopted), and the timeline for implementation. The IOUs must provide a summary table of stakeholder recommendations on AFN needs for services and supplies including, at a minimum, the following fields: (D.21-06-034, Appendix at p.A1, Section A-3; SED Additional Information.)

Please refer to Appendix A – Community Resource Center Plan - CONFIDENTIAL.

Table 2 - Stakeholders' CRC Recommendations on AFN Needs

- a. Recommendation Description
 - b. Recommended Date
 - c. Recommending Party Type (e.g., tribal, local government, non-profit entity, Advisory Boards, public health and healthcare provider)
 - d. Adopted? (Yes or No)
 - e. Reasoning for Adoption/Denial
 - f. Initiative(s) As a Result of Recommendation
 - g. (Estimated) Initiative Planning Start Date
 - h. (Estimated) Initiative Organization Completion Date
 - i. (Estimated) Initiative Equipment Completion Date
 - j. (Estimated) Initiative Training Completion Date
 - k. (Estimated) Initiative Exercise Completion Date
- If an adopted recommendation is not completed in the current reporting period, it should be carried into future annual reporting period(s) until it is finished or no longer relevant.

PacifiCorp did not have receive any CRC recommendations from stakeholders on AFN needs.

4. The IOU CRC plan must include prior year CRC usage metrics including, at a minimum, the following fields: (D.21-06-034, Appendix at p. A1, Sections A-6.)

Table 3 – Prior Year PSPS CRC Usage Metrics

- a. Event ID
 - b. Event Name/Period
 - c. County or Tribe
 - d. Date Service Area De-energized
 - e. Time Service Area De-energized (24-hr. clock)
 - f. Date CRC Opened
 - g. Time CRC Opened
 - h. Date Service Area Re-energized
 - i. Time Service Area Re-energized (24-hr. clock)
 - j. Date CRC Closed
 - k. Time CRC Closed
 - l. Total Days Opened Total Hours Opened (Integer)
 - m. Type of CRC (Indoor, Outdoor, Mobile)
 - n. Average AQI during Operation
 - o. Was CRC powered by Backup Generation? (yes/no)
 - p. Operation Hour Compliance Indicator (Yes or No, if CRC was operable at least 8 AM-10 PM during an active de-energization event)
 - q. If Not in Compliance with Operation Hour Requirements, Provide an Explanation
 - r. Service or Supply Provided (List the name of each service or supply provided by the utility in a separate field and fill the description in the cell such as Bottled Water “Yes”, Charging Station “Yes”, Cellular Network Services “Yes”, Chairs “Yes”, PSPS Information Representatives “Yes”, Restrooms “Yes”, ADA Accessible “Yes”)
 - s. Total Number of Visitors
 - t. Location Address
 - u. Latitude (with at least five digits after decimal point)
 - v. Longitude (with at least five digits after decimal point)
5. The IOU CRC plan must include a prior year CRC customer feedback summary including, at a minimum, the following fields: (D.21-06-034, Appendix at p. A1, Sections A-6; SED Additional Information.)

Table 4 - Prior Year CRC Customer Feedback

- a. Customer Feedback Type (e.g. resource availability, operation hour, location, customer service)
- b. Customer Feedback Description/ Open Comments on Areas in Need of

Improvement

- c. Feedback Submission Count (for this feedback type)
- d. Initiative(s)/Responsive Action(s) – List the initiatives to respond to feedback if any. If there is none, please explain.
- e. Initiative Implementation Start Date
- f. Initiative Estimated Completion Date
- g. Implementation Status as of DD/MM/YYYY (Planning, Implementing, or Complete)

PacifiCorp did not have a PSPS event in 2023 and therefore did not receive any customer feedback on CRC usage.

- 6. The IOU CRC plan must include prior year CRC challenges faced when setting up and operating CRCs. The challenge summary includes, at a minimum, the following fields: (D.21-06-034, Appendix at p. A1, Sections A-6.)

PacifiCorp did not experience a PSPS or need to activate a CRC in 2023. PacifiCorp has deployed CRCs for demonstration purposes across its service territory and will continue to add amenities to best serve its customers as recommendations are received.

Table 5 - Prior Year IOU CRC Challenges

- a. Challenge Type
- b. Description of Challenge
- c. Initial Month and Year Challenge Discovered
- d. Initiative(s)/Responsive Action(s) – List the responsive initiatives to address the challenge if any. If there is none, please explain.
- e. Implementation Start Date
- f. Estimated Completion Date
- g. Implementation Status As of MM/DD/YYYY (Planning, Implementing, or Complete)

PacifiCorp did not experience a PSPS or need to activate a CRC in 2023.

Section III: Critical Facilities and Infrastructure Plan

- 1. Each IOU must provide an updated Critical Facilities and Infrastructure (CFI) plan as Appendix B. The IOUs should incorporate and address the following minimum topics in the CFI plan. (D. 21-06-034, Appendix A at p. A14, Section K-1; SED Additional Information.)
 - a. CFI objectives (SED Additional Information.)
 - b. CFI strategies, actions, and timing (SED Additional Information.)

- c. CFI definition and IOU CFI contact on PSPS website (D.21-06-034, Appendix at p. A3, Sections B-1.)
- d. Identification method of CFI (D.21-06-034, Appendix at p. A3, Sections B-2; D.19-05-042, Appendix p.A11.)
- e. Changes in CFI since prior annual report (D.21-06-034, Appendix at p. A3, Sections B-2.)
- f. Maintenance and update process of CFI list (D.21-06-034, Appendix at p. A3, Sections B-2), (D.21-06-014, Ordering Paragraph 21, D.19-05-042, Appendix p.A11-12.)
- g. Collaboration with transmission-level customers (D.21-06-034, Appendix at p. A3, Sections B-2.)
- h. Comparison of current year CFI request total with last year (D.21-06-034, Appendix at p. A3, Sections B-2.)
- i. CFI backup power assessment efforts/actions, backup power provisions and terms (D.21-06-034, Appendix at p. A3, Sections B-2; D.21-06-014, Ordering Paragraph 21; D.21-06-014, Ordering Paragraph 57; D.19-05-042, Appendix p.A12.)
- j. Engagement with local government and public safety partners on CFI identification and back-up generation need (D.20-05-051, Appendix at p. A7, Sections (f).)
- k. Maintenance and accessibility of CFI list (D.21-06-034, Appendix at p. A3, Sections B-3.)
- l. Consultation with local and tribal governments (D.21-06-034, Appendix at p. A3, Sections B-3.)
- m. Coordination with CFI to maintain energization during PSPS events of varying lengths (D.19-05-042, Appendix at p.A12.)
- n. Lessons learned protocol

Please include the lessons learned related to CRC in Table 14 of Section VII.

The IOUs must include a list of critical facilities and infrastructure within the utility's service area. The list must include, at a minimum, the following fields. The list must be posted in the IOUs' PSPS web portal with restricted access to confidential information. (D.21-06-034, Appendix at p. A3-4, Sections B-1 and B-3; D.21-06-014, Ordering Paragraphs 21, 30, 33 & 57.)

Please refer to Attachment R.18-12-005_PacifiCorp_2024_PSPS_Pre-Season_Report_Tables.xlsx, Tab 6. CFI List - Conf, Table 6 - Critical Facilities and Infrastructure List.

The data fields in Table 6 which are not currently available are marked as N/A, as the data has not historically been collected or stored in the Company's customer service database. PacifiCorp's public safety partner portal will collect this data

over time, as critical facilities and infrastructure lists are vetted with county OES partners and outreach continues.

Table 6 - Critical Facilities and Infrastructure List (as of last updated date)

- a. Facility/Infrastructure Name
- b. CFI Type
- c. CFI Address
- d. County/Tribe
- e. Date Identified as CFI
- f. Primary Point of Contact Name
- g. Primary Point of Contact Title
- h. Primary Contact Phone Number
- i. Primary Contact Email Address
- j. Secondary Point of Contact Name
- k. Secondary Point of Contact Title
- l. Secondary Contact Phone Number
- m. Secondary Contact Email Address
- n. Last Date of Update on Contact Information*
- o. Indicator if CFI has been contacted with backup power needs*
- p. Date of Contact*
- q. Indicator if CFI has been assessed with backup power needs (Yes or No)*
- r. Date of Assessment*
- s. Results of Assessment*
- t. Whether or not CFI provided any needed backup power generation (Yes or No)*

*These fields are applicable to PG&E, SCE, and SDG&E only.

2. The IOUs must include, in the CFI plan, the number of requests from customers to be designated as critical facilities and infrastructure in the current year and the prior year, whether the utility accepted or denied the request, and the reasons for any denial. The list must include the following minimum fields. (D.21-06-034, Appendix at p. A3, Sections B-2.)

PacifiCorp has not received any individual requests for critical facilities and infrastructure to be identified since the launch of its CFI webpage or since the issuance of D.21-06-034, which required this information to be tracked. Entities wishing to be identified can submit a request directly on the Company's CFI webpage:

<https://www.pacificpower.net/outages-safety/wildfire-safety/critical-facilities->

Table 7 – List of Requests to Be CFI Over Last Two Years

- a. Facility/Infrastructure Type
- b. Facility/Infrastructure Location (The city where the CFI customer is located in.)
- c. Date of Request
- d. Accepted or Denied?
- e. Reason for Denial

Section IV. PSPS Exercise Reports

1. Each investor-owned utility must prepare and file a PSPS Exercise Report as part of the [current year] Pre-Season Report. These PSPS Exercise Reports must include, at a minimum, provisions for both table-top (TTX) and functional PSPS exercises (FSE), how many PSPS exercises were held, the dates held, and what entities participated. Please provide the following tables with the minimum fields listed. (D.21-06-034, Appendix at p. A1, Sections C-2; SED Additional Information.)

Table 8 - PSPS Exercise Summary (January 1 through December 31 of current year)

- a. Starting Date of Exercise
- b. Ending Date of Exercise
- c. Total Hours of Exercise
- d. Type of Exercise (e.g., table-top, functional, full-scale)
- e. Region (if applicable)
- f. Counties
- g. Number of utility personnel participating in the exercise
- h. Number of public safety partners actively participating as a player in the exercise
- i. Number of AFN community representatives participating as a player in the exercise
- j. Total Number of Participants

Please refer to Attachment R.18-12-005_PacifiCorp_2024_PSPS_Pre-Season_Report_Tables.xlsx, Tab 8. Exercise, Table 8 – PSPS Exercise Summary.

Table 9 - List of Exercise Participated Entities

- a. Name of Entity
- b. Exercise Date Range

Please refer to Attachment R.18-12-005_PacifiCorp_2024_PSPS_Pre-Season_Report_Tables.xlsx, Tab 9. Exer Participant, Table 9 - List of Exercise Participated Entities.

2. For each exercise, please provide the items below. (SED Additional Information.)

a. After-Action Report

See Attachments:

1. 2024 Modoc County PSPS Exercise AAR IP- CONFIDENTIAL

2. 2024 Modoc County PSPS FE EEG

b. What written materials (e.g., slides, instructions) do you provide to telecommunication carriers and other public safety partners during and after they participate in TTXs, FSEs or other trainings/briefings?

Exercise presentation, exercise plan, feedback forms.

c. Please provide copies of the written materials and/or links to web-based information.

See Attachments:

3. 2024 Modoc County PSPS TTX CONFIDENTIAL

4. Modoc County 2024 TTX Situation Manual - CONFIDENTIAL

5. Modoc County 2024 TTX Participant Observer Feedback Form

6. Modoc County 2024 TTX Feedback Request Email

7. 2024 PSPS Functional Exercise Modoc County - CONFIDENTIAL

8. 2024 Modoc County FE –EXPLAN – CONFIDENTIAL

9. 2024 Modoc County 2024 Functional Exercise Participant Email

Indicate if this information is also posted in your public safety partner portal.

Tabletop exercise documents were emailed to participants and functional exercise documents were posted on the Public Safety Partner Portal.

Section V. Education and Outreach

1. Each utility must conduct, at a minimum, two PSPS education and outreach surveys accessible to all customers each calendar year. The Commission's Safety and Enforcement Division is authorized to direct an IOU to modify or issue more of these surveys. Please provide a survey summary table with the following minimum fields. (D.21-06-034, Appendix at p. A7, Sections E-1; SED Additional Information.)

Table 10 – Survey Summary

a. Period Survey Conducted

b. Overall Objectives

- c. Surveyed Scope (e.g., pre-season, during-season, post-season, all)
- d. Methods (e.g., online, text messages, letter, telephone, in-person)
- e. Target Audiences (e.g., residential customer, commercial, CFI, AFN)
- f. Total Number of Surveys Sent
- g. Total Number of Survey Responses Received
- h. Indicate if the survey was conducted in all “prevalent” languages, as defined in D.20-03-004
- i. If so, please list the number of “prevalent” languages used during survey
- j. If not, please provide an explanation

Please refer Attachment R.18-12-005_PacifiCorp_2024_PSPS_Pre-Season_Report_Tables.xlsx, Tab 10. Survey, Table 10 – Survey Summary.

2. *The IOUs must provide copies of all PSPS education and outreach surveys templates. (D.21-06-034, Appendix at p. A7, Sections E-1; SED Additional Information.)*

See the following attachments for survey templates used by by MDC Research from November 7 to December 5, 2023, and from March 3 to March 17, 2024. The surveys were conducted by email and telephone.

10. PacifiCorp November 2023 Survey Template

11. PacifiCorp March 2024 Survey Template

3. The IOUs must provide the languages the education and outreach surveys were conducted in and assess if the in-language surveys meet the “prevalent” languages requirement as defined in D.20-03-004.

PacifiCorp gave customers the option to participate in the surveys in English or Spanish for both surveys conducted in November 2023 and March 2024.

4. Each IOU must collaborate with relevant community-based organizations and public safety partners to develop these surveys, which must include, at a minimum, metrics to evaluate whether the education and outreach is effectively helping communities and residents before, during, and after a PSPS event to plan for alternatives electricity arrangements and/or avoid the impacts of de-energization events. (D.21-06-034, Appendix at p. A7, Sections E-1.)

PacifiCorp interviewed CBO and Public Safety Organizations; survey questions were developed based on information derived from meetings with public safety partners and community members.

5. IOUs must include the results of the most recent education and outreach surveys not yet previously reported on, as an attachment to the [current year] Pre-Season Report and the [prior year] Post-Season Report. (D.21-06-034, Appendix at p. A7, Sections E-1.)

See the following attachmetns for survey results from November 2023 and March 2024:

12. PacifiCorp November 2023 Survey Results

13. PacifiCorp March 2024 Survey Results

6. IOUs must provide an evaluation of PSPS education and outreach effectiveness and the takeaways from the survey results for PSPS protocol improvements. (D.19-05-042, Appendix A p.A24; SED Additional Information.)

The survey results provided as attachments 12 and 13 provide statistical data on the effectiveness of messaging to Pacific Power customers.

7. Each IOU must report prior year costs for PSPS-related education and outreach in the format of the SED POSTRS3 Template 2021, or reference it if it has been provided in the prior post-season report. (D.21-06-034, Appendix at p. A7, Sections E-3 and K-

The 2023 and 2024 costs for PSPS-related education and outreach are provided in the required format, SED POSTRS3. See attachment:

14. PacifiCorp Education and Outreach Costs

8. PG&E, SCE, and SDG&E are required to describe how it works, in advance of each wildfire season and during each wildfire season, with local jurisdictions, in a proactive manner, to identify and communicate with all people in a de-energized area, including visitors. This requirement is applicable to PG&E, SCE, and SDG&E only. (D.21-06-014, Ordering Paragraph 38.)

Not applicable for PacifiCorp.

9. Each IOU must file information pertaining to, at a minimum, discussions at Working Group meetings regarding the accessibility of the utility's education and outreach efforts, including surveys, for individuals with access and functional needs, the recommendations, if any, made by individuals with or representatives of communities with access and functional needs to enhance education and outreach pertaining to PSPS events, and whether those recommendations, if any, were incorporated into the utility's PSPS protocols. (D.21-06-034, Appendix at p. A7, Sections E-2.)

The working group requirement is applicable to large IOUs, per Phase II Guidelines in D.20-05-051, Appendix A (a), p1, therefore PacifiCorp has not received specific recommendations for AFN outreach and education through a working group.

PacifiCorp does, however, facilitate a bi-annual Wildfire Advisory Board meeting. The following suggestions were received during the 2023 Wildfire Advisory Board meetings:

- *Siskiyou County lacks local media presence, which creates a challenge for effective customer outreach and education.*
 - Work to identify opportunities to present at city council meetings as an outreach method.
 - Expand partnerships and attend events hosted by organizations that work with the AFN community, such as the Redwood Coast Regional Center and Far Northern Regional Center.
- *Due to the rural nature of PacifiCorp's service territory, access to transportation for impacted customers during a PSPS remains a top priority.*

- Seek to develop relationships with transportation providers who can provide services during potential PSPS events. Efforts are underway to research transportation providers to potentially expand on this opportunity.

Table 11 - AFN Outreach Recommendations

- a. Recommendation Type
 - b. Description of Recommendation
 - c. Party Name
 - d. Date of Recommendation
 - e. Incorporated into PSPS Protocols? (Yes or No)
 - f. Reason for Decision Made
 - g. Description of PSPS Protocol Change
10. PG&E, SCE, and SDG&E must include a detailed summary to substantiate all efforts to develop and implement, in advance of wildfire season, a communications strategy to rely on during a proactive de-energization when restrictions due to the power loss exist. This detailed summary must address how the utility worked in coordination with public safety partners to develop this communication strategy. (D.21-06-014, Ordering Paragraph 41.)
- Not applicable for PacifiCorp
11. PG&E, SCE, and SDG&E must provide all methods used to promote operational coordination with public safety partners. (D.21-06-014, Ordering Paragraph 47.)
- Not applicable for PacifiCorp
12. PG&E, SCE, and SDG&E must provide all methods used to work with public safety partners to improve responses to concurrent emergencies. (D.21-06-014, Ordering Paragraph 51.)
- Not applicable for PacifiCorp

Section VI. Notification Plan

1. Each IOU must provide an updated annual PSPS notification plan as Appendix C. The IOUs should incorporate and address the following minimum topics in the notification plan. (D. 21-06-034, Appendix A at p. A14, Section K-1; D.21-06-034, Appendix at p. A11, Section H-1 through Section H-9; D.21-06-014, Ordering Paragraph 41; SED Additional Information.)

See Appendix C - 2024 PSPS Execution Playbook, Notification Matrix and Communication Plan

- a. Notification objectives
- b. Notification strategies, actions, and timing
- c. Notification process planning and improvement
- d. Updated/Current Notification script and templates

- e. In-language translations
- f. Notification methods
- g. Meeting notification timeline requirements
- h. Notification accuracy and precision
- i. Entity responsible for notifications
- j. Consistency of PSPS notification information across all platforms
- k. Coordination with stakeholders
- l. Affirmative notifications to MBL populations and any self-identified vulnerable populations
- m. Notification strategies on AFN population subsets
- n. Public warning of PSPS events such as week-ahead forecasts
- o. Notification cancellation
- p. Transmission-level customers notification
- q. Impacted customer information available to public safety partners from outset of PSPS
- r. Secure portal for public safety partners
- s. Lessons learned protocol

Please include the lessons learned related to notification in Table 14 of Section VII.

PacifiCorp did not have a PSPS event in 2023.

2. Each electric investor-owned utility must develop a notification plan jointly with Cal OES, public safety partners, county, tribal, and local governments, independent living centers, paratransit agencies, durable medical equipment vendors, agencies that serve individuals who receive Medi-Cal home and community-based services, and other organizations representative of all subsets of people or communities with access and functional needs. Each electric investor-owned utility must specifically describe its plans for notifications according to specific access and functional needs, for instance, the needs of persons with vision impairments as distinct from the needs of persons with a developmental disability. Each electric investor-owned utility must finalize its notification plan for inclusion in its [current year] Pre-Season Report. Provide a list of the joint efforts to develop the AFN population notification plan with the aforementioned stakeholders. The table should include the following minimum fields. (D.21-06-034, Appendix at p. A11, Sections H-3.)

Table 12 - List of Joint Efforts on AFN Notification Plan

- a. Date of Joint Effort
- b. Participant Type
- c. Participant Name
- d. AFN Subsets or Topics Discussed
- e. Result/Proposal

See Attachment R.18-12-005_PacifiCorp_2024_PSPS_Pre-Season_Report_Tables.xlsx, Tab NP-JointEffort, Table 12 - List of Joint Efforts on AFN notification Plan.

In addition, IOUs provide a list of AFN population subsets and notification plans including the following minimum fields.

Table 13 AFN Population Subset Notification Plan (as of cutoff date)

- a. AFN Population Type (e.g. vision impairment, developmental disability, older adult, children, limited English proficiency)
- b. Subset Notification Plan

See Attachment R.18-12-005_PacifiCorp_2024_PSPS_Pre-Season_Report_Tables.xlsx, Tab NP-AFN Subset, Table 13 – AFN Population Subset Notification Plan.¹

- c. (Estimated) Initiative Planning Start Date
 - d. (Estimated) Initiative Organization Completion Date
 - e. (Estimated) Initiative Equipment Completion Date
 - f. (Estimated) Initiative Training Completion Date
 - g. (Estimated) Initiative Exercise Completion Date
3. PG&E, SCE, and SDG&E must include a detailed summary of efforts to develop, in advance of wildfire season, notification and communication protocols and systems to reach all customers and communicate in an understandable, accessible manner. This detailed summary must include, at a minimum, an explanation of the actions taken by the utility to ensure customers understand (1) the purpose of proactive de-energizations, (2) the process relied upon by the utility for initiating a Public Safety Power Shutoff (PSPS) event, (3) how to manage safely through a PSPS event, and (4) the impacts on customers when a proactive power shutoff is deployed by the utility. This requirement is applicable to PG&E, SCE, and SDG&E only. (D.21-06-014, Ordering Paragraph 41.)

Not applicable to PacifiCorp

Section VII. PSPS Event Lessons Learned

1. IOUs must provide a list of all lessons learned from past PSPS events, including feedback from impacted customers and stakeholders, and explain how the IOU has applied such lessons to its current and future PSPS activities. (D.21-06-034, Appendix at p. A14, Sections K-1.)

Table 14 – PSPS Event Lessons Learned Summary

- a. Type of Issue (e.g., CRC, notification)
- b. Description of Issue

¹ The Company's notification plan is also identified in PacifiCorp's 2025 Wildfire Mitigation Plan available at https://www.pacifiCorp.com/content/dam/pcorp/documents/en/pacifiCorp/wildfire-mitigation/CA_2025_WMP-Update.pdf. See Table 8-49, Protocols for Emergency Communication to Stakeholder Groups.

- e. Overall Resolution (Explanation of how IOU has applied lessons learned to its current and future PSPS activities)
- f. Responsive Actions (in detail)
- g. Implementation Starting Date
- h. Estimated Completion Date
- i. Status of Action (e.g., Planning, Implementing, or Complete)

If a responding action is not completed by the reporting cutoff date, it should be carried into future annual reporting period(s) until it is fully implemented or irrelevant.

PacifiCorp did not have a PSPS event in 2023.

Section VIII. High Risk Circuits

1. IOUs should describe the methodology and criteria used to identify circuits at greatest risk of PSPS in the upcoming wildfire season. (D.21-06-034, Appendix at p. A14, Sections K-1.b SED Additional Information)

For California, circuits at greatest risk of PSPS are those in and near the HFTD areas where fuels and terrain will allow for the ignition and spread of a wildfire. Climatologically, there are two weather patterns that are most likely to be associated with PSPS in PacifiCorp's service territory:

- *Gusty southerly winds ahead of an approaching cold front. Areas most affected by this weather pattern include the Shasta Valley and the community of Weed.*

AND

- *Northerly or easterly winds associated with surface high pressure moving into the interior Pacific Northwest and northern Great Basin. Areas most affected include communities along the I-5 corridor through the Sacramento River Canyon from Mount Shasta City to Delta as well as portions of the Siskiyou Mountains.*

Wind conditions during the summertime fire season are typically well below levels that would necessitate a PSPS. The most likely time of year for PSPS in these areas is late summer and early fall as the jet stream begins to shift southward but before the onset of significant winter precipitation.

2. IOUs must include the number of times each circuit was de-energized during the prior four calendar years, and describe all steps toward risk-reduction and de-energization mitigation for each circuit, including specific outreach and education efforts and efforts to identify and provide appropriate resiliency support to customers with access and functional needs on each circuit. (D.21-06-034, Appendix at p. A14, Sections K-1.b; SED Additional Information.)

Table 15 – High Risk PSPS Circuits (as of date of last update)

- a. Circuit ID
- b. Circuit Name
- c. Segment ID (optional field)

- d. Segment Name (optional filed)
- e. Indicator for Distribution Line or Transmission Line
- f. Number of Times De-energized (in last four calendar years)
- g. Total MBL Customers
- h. Total AFN Customers (including MBL)
- i. Total CFI
- j. Total Customers
- k. Steps Toward Risk-reduction and PSPS Mitigation (including effect of PSPS mitigation/risk-reduction on PSPS thresholds or the change in expected de-energizations per year, specific outreach and education efforts, and efforts to identify and provide appropriate resiliency support to customers with access and functional needs on each circuit)
- l. Start Date of Step Implementation
- m. Estimated Completion Date

Please refer to [Attachment R.18-12-005_PacifiCorp_2024_PSPS_Pre-Season_Report_Tables.xlsx](#), Tab 15. High Risk Circuits.

Section IX. Others

Section IX requirements are applicable to PG&E, SCE, and SDG&E only.

1. PG&E, SCE, and SDG&E must provide, with the following minimum fields, the dates/times when the Joint Utility Public Safety Power Shutoff Working Group (JUPSPSWG) convened and the webpage links to all meeting reports filed with the Commission. (D.21-06-014, Ordering Paragraph 8)
 - Table 16 – JUPSPSWG Meetings
 - a. Date of Meeting
 - b. Time of Meeting
 - c. Report Name
 - d. Webpage Link to Report
2. PG&E, SCE, and SDG&E must identify the status of the list of public safety partners, including the last date updated, on their Public Safety Power Shutoff webpages. (D.21-06-014, Ordering Paragraph 27.)
3. PG&E, SCE, and SDG&E must confirm that the utility (1) contacted its Medical Baseline customers, at least annually, to update contact information; (2) sought to obtain from Medical Baseline customers, at least annually, an alternative means of contact for Public Safety Power Shutoff (PSPS) events; (3) contacted all customers that use electricity to maintain necessary life functions, at least annually, to update contact information; and (4) sought to obtain from these customers that use electricity to maintain necessary life functions, at least annually, an alternative means of contact for PSPS events. Provide the IOU's protocol on maintaining the Medical Baseline customer contact list and the electricity reliance customer

contact list in a timely manner. The maintenance protocol should include the steps, the staffing, and the deadlines to achieve the objectives. (D.21-06-014, Ordering Paragraph 36.)

Appendices and Attachments

Appendix A: Community Resource Centers Plan - CONFIDENTIAL

Appendix B: Critical Facilities and Infrastructure Plan

Appendix C: PacifiCorp 2024 PSPS Execution Playbook – *Notification Matrix and Communication Plan*

Attachment List

1. 2024 Modoc County PSPS Exercise AAR IP - CONFIDENTIAL
2. 2024 Modoc County PSPS FE EEG
3. 2024 Modoc County PSPS TTX - CONFIDENTIAL
4. Modoc County 2024 TTX Situation Manual - CONFIDENTIAL
5. Modoc County 2024 TTX Participant Observer Feedback Form
6. Modoc County 2024 TTX Feedback Request Email
7. 2024 PSPS Functional Exercise Modoc County - CONFIDENTIAL
8. 2024 Modoc county FE –EXPLAN – CONFIDENTIAL
9. Modoc County 2024 Functional Exercise Participant Email
10. PacifiCorp November 2023 Survey Template
11. PacifiCorp March 2024 Survey Template
12. PacifiCorp November 2023 Survey Results
13. PacifiCorp March 2024 Survey Results
14. PacifiCorp Education and Outreach Costs

	A	B	C	D	E	F	G	H	I	J	K	L	M
1	Table 1 - List of Available Community Resource Centers												
2	As of 6/14/2024												
3													
4	CRC Unique ID	Location Name	County/Tribe	CRC Type	Standard Operation	List of Planned Supplies	List of Planned Services	List of Planned AFN Services and Supplies	Contracted (Yes or No)	Date of Contract	Location Address	Latitude	Longitude
5	None	Karuk Senior Nutrition Program (Headway)	Siskiyou/Karuk	Indoor	Yes	Potable water & non-perishable snacks, seating & tables, ice.	Shelter from environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	Potable water & non-perishable snacks, seating & tables, ice, Shelter from the environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	No	None	64101 2nd Ave, Happy Camp, CA 96039	41.7934098	-123.3765364
6	None	Happy Camp Wellness Center	Siskiyou/Karuk	Indoor	Yes	Potable water & non-perishable snacks, seating & tables, ice.	Shelter from environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	Potable water & non-perishable snacks, seating & tables, ice, Shelter from the environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	No	None	537 Jacobs Way, Happy Camp, CA 96039	41.80053479	-123.3753296
7	None	Kahtishraam Wellness Center	Siskiyou/Karuk	Indoor	Yes	Potable water & non-perishable snacks, seating & tables, ice.	Shelter from environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	Potable water & non-perishable snacks, seating & tables, ice, Shelter from the environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	No	None	1403 Kahtishraam, Yreka, CA 96097	41.7106053	-122.6260475

	A	B	C	D	E	F	G	H	I	J	K	L	M
8	None	Mt. Shasta Community Resource Center	Siskiyou	Indoor	Yes	Potable water & non-perishable snacks, seating & tables, ice.	Shelter from environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	Potable water & non-perishable snacks, seating & tables, ice, Shelter from the environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	No	None	109 East Lake Street, Mt. Shasta, CA 96067	41.313524	-122.3117643
9	None	Family & Community Resource Center of Weed	Siskiyou	Indoor	Yes	Potable water & non-perishable snacks, seating & tables, ice.	Shelter from environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	Potable water & non-perishable snacks, seating & tables, ice, Shelter from the environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	No	None	260 Main Street, Weed, CA 96094	41.424536	-122.384706
10	None	Dunsmuir Community Resource Center	Siskiyou	Indoor	Yes	Potable water & non-perishable snacks, seating & tables, ice.	Shelter from environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	seating & tables, ice, Shelter from the environment, air conditioning, air purifiers & air quality monitors, restroom facilities, refrigeration & heating for medicine and/or baby needs, interior & area lighting, on-site security, televisions, communications capability such as WIFI access, SatPhone, radio, cellular phone, on-site medical support, charging stations for cell phones, AM/FM/Weather radios, computers, small crates for pets, AFN/LEP population support, personal protective equipment, portable ADA ramp.	No	None	5840 Dunsmuir Avenue, Dunsmuir, CA 96025	41.2102175	-122.2722692

	A	B	C	D	E	F	G	H	I	J	K
1	Table 2 - Stakeholders' CRC Recommendations on AFN Need										
2	From 06/01/2023 through 06/14/2024										
3											
4	Recommendation Description	Recommended Date	Recommending Party Type	Adopted? (Yes or No)	Reasoning for Adoption/Denial	Initiative(s) As a Result of Recommendation	(Estimated) Initiative Planning Start Date	(Estimated) Initiative Organization Completion Date	(Estimated) Initiative Equipment Completion Date	(Estimated) Initiative Training Completion Date	(Estimated) Initiative Exercise Completion Date
5	None	None	None	N/A	None	N/A	N/A	N/A	N/A	N/A	N/A

[illegible]

[illegible]

	A	B	C	D	E	F	G
1	Table 4 -- Prior Year CRC Customer Feedback						
2	From 06/01/2023 through 06/14/2024						
3							
4	Customer Feedback Type	Description	Submission Count	Initiative(s)/Responsive Action(s)	Implementation Start Date	Estimated Completion Date	Implementation Status as of DD/MM/YYYY (Planning, Implementing, or Complete)
5	None	None	None	None	None	None	None
6							
7	Note: PacifiCorp did not have a PSPS event in 2023						

	A	B	C	D	E	F	G
1	Table 5 - Prior Year IOU CRC Challenges						
2	From 06/01/2023 through 06/14/2024						
3							
4	Challeng e Type	Description of Challenge	Initial Month and Year Challenge Discovered	Initiative(s)/Respon sive Action(s)	Implementation Start Date	Estimated Completion Date	Implementation Status As of MM/DD/YYYY (Planning, Implementing, or Complete)
5	None	None	None	None	None	None	None
6							
7	Note: PacifiCorp did not have a PSPS event in 2023						

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
1	Table 6 - Critical Facilities and Infrastructure List													
2	As of 06/09/2024													
3														
4	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
5	CHARTER+A1:O2 COMMUNICATIONS	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
6	VERIZON	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
7	ALTURAS BROWN BAGGERS AA	Adult Day Care Centers		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
8	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
9	CALTRANS D-2-CT#0202005R022950	Advocacy Groups		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
10	TOTEM VILLA APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
11	VERIZON WIRELESS	Cell Towers		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
12	VERIZON WIRELESS	Cell Towers		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
13	VERIZON WIRELESS	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
14	T-MOBILE WEST CORP	Telephone Communication		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
15	VERIZON WIRELESS	Telephone Communications		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
16	FRONTIER COMMUNICATIONS	Telephone Communications		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
17	HUNTER COMMUNICATIONS	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
18	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
19	ANGELA DOLORES SCHAUBER	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
20	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
21	S V HEALTH CARE DIST	Hospitals (General Medical)		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
22	NORTHLAND CABLE TV MT SHASTA	Telephone Communication		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
23	SHELL OIL PRODUCTS US LLC	Fixed Facilities for Vehicles, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
24	BURLINGTON NORTHERN & SANTA FE	Railroad Switching and Terminal Establishments		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
25	SHASTA CASCADE TIMERLANDS LLC	Telephone Communications		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
26	SISKIYOU TELEPHONE COMPANY	Telephone Communication		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
27	DIGITAL PATH INC	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
28	SHASTA COURTYARDS ESTATES, LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
29	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
30	CALTRANS D-2-CT#0202005R022950	Public Safety (Government)		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
31	YUOK TRIBE	Water Company		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
32	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
33	SISKIYOU TELEPHONE COMPANY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
34	SHASTA COURTYARDS ESTATES, LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
35	SHASTA COURTYARDS ESTATES, LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
36	EVELYN ARMENTA	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
37	EST HENRY C DE CLERCK	Retirement Homes		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
38	QUARTZ VALLEY INDIAN RESERVATION	Intermediate Care Facilities		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
39	NEW CINGULAR WIRELESS PCS,LLC	Telephone Communication		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
40	VICTORIA B DICKEY	Water Company		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
41	CALTRANS	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
42	SUMMERPARK APARTMENT INVESTMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
43	JODY SMITH	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
44	CA ST HIGHWAY PATROL	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
45	SHASTA COURTYARDS ESTATES, LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
46	SUMMERPARK APARTMENT INVESTMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
47	SUMMERPARK APARTMENT INVESTMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
48	SUMMERPARK APARTMENT INVESTMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
49	S V JOINT UNIFIED SCH	Secondary Schools - Public		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
50	VERIZON WIRELESS	Cell Towers		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
51	NORTHERN UNITED - SISKIYOU CS	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
52	U S CELLULAR	Telephone Communication		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
53	SUMMERPARK APARTMENT INVESTMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
54	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
55	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
56	VERIZON WIRELESS	Cell Towers		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
57	DEWAYNE M WHITE JR	Airports and Flying Fields		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
58	NORTHERN UNITED - SISKIYOU CS	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
59	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
60	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
61	QUALITY CHILDREN'S SERVICES	Child Day Care Providers		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
62	SUMMERPARK APARTMENT INVESTMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
63	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
64	SUMMERPARK APARTMENT INVEST	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
65	BELTER PALMA	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
66	SUMMERPARK APARTMENT INVEST	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
67	BUTTEVILLE UNION SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
68	BUTTEVILLE UNION SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
69	CHARTER COMMUNICATIONS	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
70	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
71	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
72	RONALD S WHIPPLE	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
73	DR WESLEY J STEVENS	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
74	U S CELLULAR	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
75	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
76	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
77	CHARGEPOINT LLC	Transformers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
78	CHARTER COMMUNICATIONS	Telephone Communications		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
79	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
80	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
81	YUROK TRIBE	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
82	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
83	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
84	NORTHLAND CABLE TV MT SHASTA	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
85	NORTHLAND CABLE TV MT SHASTA	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
86	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
87	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
88	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
89	US CELLULAR	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
90	BNSF RAILWAY	Traffic Control		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
91	YUROK TRIBE	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
92	CHARTER COMMUNICATIONS	Telephone Communications		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
93	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
94	KARUK TRIBAL HOUSING	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
95	VERIZON WIRELESS	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
96	AMERICAN TOWER LLC	Cell Towers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
97	MODOC SCH DIST 25 E	Secondary Schools - Public		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
98	KARUK TRIBE	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
99	CH2M HILL OMI	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
100	U S CELLULAR	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
101	SISKIYOU TELEPHONE COMPANY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
102	GO TIME INVESTMENTS LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
103	LAKE SHASTINA COMMUNITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
104	CITIZENS COMMUNICATIONS COMP	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
105	S V JOINT UNIFIED SCH	Secondary Schools - Public		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
106	PWM, INC	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
107	HAYWARD PAUL LUCKEY SR	Electric Power Generation, Transmission		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
108	GAZELLE FIRE PROTECTION	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
109	CAL ORE BROADCASTING	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
110	APA ENTERPRISES	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
111	APA ENTERPRISES	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
112	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
113	MARY MESSAL	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
114	VERIZON WIRELESS	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
115	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
116	ALTA VISTA MANOR	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
117	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
118	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
119	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
120	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
121	DEL NORTE COUNTY	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
122	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
123	OREGON DEPARTMENT OF TRANSPC	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
124	T-MOBILE WEST LLC.	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
125	FRONTIER COMM CORP SRVS INC	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
126	LAKE SHASTINA FIRE DEPT	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
127	NORTHLAND CABLE TV MT SHASTA	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
128	MOUNTAIN VIEW APARTMENT HOM	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
129	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
130	MOUNTAIN VIEW APARTMENT HOM	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
131	MOUNTAIN VIEW APARTMENT HOM	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
132	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
133	TOTEM VILLA APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
134	MOUNTAIN VIEW APARTMENT HOM	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
135	MOUNTAIN VIEW APARTMENT HOM	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
136	SISKIYOU COUNTY	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
137	DEL NORTE COUNTY COMM DEV. DE	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
138	AT&T MOBILITY	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
139	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
140	T-MOBILE WEST LLC.	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
141	YREKA CITY	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
142	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
143	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
144	U S CELLULAR	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
145	GASQUET MOBILE HOME PK	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
146	AT&T MOBILITY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
147	DEL NORTE COUNTY	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
148	YREKA SCHOOL DISTRICT H	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
149	SQUEAKYS LLC	Schools and Educational Services, Not El		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
150	T-MOBILE	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
151	CALTRANS D-2-CT#0202005R022950	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
152	LOPINA LLC	Hospitals (General Medical)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
153	AT&T MOBILITY	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
154	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
155	CA ST HIGHWAY PATROL	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
156	U S CELLULAR	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
157	TOM FERREL	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
158	MC CLOUD COMM SERV DIST	Public Safety (Government)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
159	CAL-ORE TELEPHONE CO	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
160	MODOC SCH DIST 25 E	Schools and Educational Services, Not El		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
161	FORT JONES CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
162	MICHAEL YORK	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
163	KEET TV	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
164	MOUNTAIN VIEW APARTMENT HOM	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
165	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
166	CALTRANS D-2-CT#0202005R022950	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
167	CELLCO PARTNERSHIP	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
168	MOUNTAIN VIEW APARTMENT HOM	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
169	DEL NORTE COUNTY	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
170	MOUNTAIN VIEW APARTMENT HOM	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
171	TEACH INC	Schools and Educational Services, Not El		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
172	SISKIYOU COUNTY	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
173	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
174	KLAMATH COMMUNITY SVC DIST	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
175	MAYTEN FIRE DISTRICT	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
176	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
177	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
178	DEL NORTE COUNTY	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
179	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
180	SRS CRESCENT CITY LLC	Hospitals (General Medical)		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
181	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
182	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
183	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
184	TOLOWA DEE-NI NATION	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
185	VERIZON WIRELESS	Cell Towers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
186	KARUK TRIBE	Advocacy Groups		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
187	CHARTER COMMUNICATIONS	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
188	SISKIYOU TELEPHONE COMPANY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
189	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
190	T-MOBILE WEST LLC.	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
191	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
192	CFY DEVELOPMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
193	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
194	UPTON HIGHLAND PROPERTY OWNE	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
195	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
196	UPTON HIGHLAND PROPERTY OWNE	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
197	YREKA SCHOOL DISTRICT E	Schools and Educational Services, Not El		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
198	CALIFORNIA DEPT OF TRANSPORATI	Traffic Control		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
199	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
200	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
201	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
202	VERIZON WIRELESS	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
203	T-MOBILE WEST LLC	Cell Towers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
204	NORTHLAND COMMUNICATIONS	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
205	HORNBROOK SCH E	Schools and Educational Services, Not El		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
206	VERIZON WIRELESS	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
207	ELK VALLEY RANCHERIA	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
208	YUOK TRIBE	Public Safety (Government)		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
209	SCOTT VLY RURAL HLTH	Hospitals (General Medical)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
210	DIGITAL PATH INC	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
211	CEDARVILLE RANCHERIA PUBLIC SCA	Inspection and Weighing Services		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
212	CALTRANS D-2-CT#0202005R022950	Public Safety (Government)		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
213	NORTHERN UNITED - SISKIYOU CS	Schools and Educational Services, Not El		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
214	C RENNER PETRO INC	Petroleum Bulk Stations and Terminal		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
215	CENTRAL OREGON & PACIFIC RR, INC	Railroad Switching and Terminal Establis		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
216	SISKIYOU HABITAT FOR HUMANITY	Advocacy Groups		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
217	BNSF RAILWAY	Traffic Control		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
218	SEABREEZE APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
219	HARDING FLYING SERVICE LLC	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
220	CAL-ORE TELEPHONE CO	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
221	DAVID SAYLORS	Airport Terminal Services		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
222	BNSF RAILWAY	Traffic Control		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
223	I AM SCHOOL, INC	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
224	ETNA SCH DIST H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
225	KLAMATH COMMUNITY SVC DIST	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
226	NORTHERN UNITED - SISKIYOU CS	Colleges		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
227	FRONTIER COMM CORP SRVS INC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
228	YUOK TRIBE	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
229	RED SKY INC	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
230	PETER J EDDY	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
231	BNSF RAILWAY	Traffic Control		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
232	QUARTZ VALLEY INDIAN RESERVATIO	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
233	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
234	T-MOBILE WEST CORP	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
235	SISKIYOU LK HIGH MUT WT	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
236	SISKIYOU LK HIGH MUT WT	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
237	SISKIYOU LK HIGH MUT WT	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
238	SISKIYOU LK HIGH MUT WT	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
239	EL RANCHO APARTMENTS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
240	LOY LINKER	Communication Services, Not Elsewhere		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
241	LAKE SHASTINA COMMUNITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
242	LAKE SHASTINA COMMUNITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
243	SISKIYOU UNION HIGH SCHOOL DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
244	DEL NORTE SCH DIST	Schools and Educational Services, Not El		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
245	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
246	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
247	CITY OF ALTURAS	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
248	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
249	FORT JONES CITY	Inspection and Weighing Services		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
250	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
251	CALTRANS D-2-CT#0202005R022950	Traffic Control		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
252	LOVAAS FAMILY TRUST	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
253	FORT JONES CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
254	KARUK TRIBE	Advocacy Groups		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
255	MODOC CO SOCIAL SERVICE	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
256	I AM SCHOOL, INC	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
257	I AM SCHOOL, INC	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
258	CALTRANS D-2-CT#0202005R022950	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
259	CALTRANS D-2-CT#0202005R022950	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
260	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
261	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
262	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
263	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
264	NORTHERN UNITED - SISKIYOU CS	Schools and Educational Services, Not El		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
265	USDA UTILITIES-FOREST SERVICE-83	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
266	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
267	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
268	ALVINA ALMEIDA	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
269	BEVERLY A PATTERSON	Child Day Care Providers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
270	PARK GLEN MANAGEMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
271	BOHEMIAN AIR	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
272	COLLEGE OF SISKIYOUS	Junior Colleges and Technical Institutes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
273	AT&T MOBILITY	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
274	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
275	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
276	SHADOW MOUNTAIN MHP, LLC	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
277	BOLES CREEK APTS PHASE II	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
278	NORTHERN UNITED - SISKIYOU CS	Schools and Educational Services, Not El		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
279	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
280	NORTHLAND COMMUNICATIONS	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
281	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
282	EL RANCHO APARTMENTS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
283	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
284	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
285	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
286	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
287	CHARGEPOINT LLC	Transformers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
288	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
289	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
290	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
291	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
292	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
293	ELECTRIFY AMERICA, LLC	Advocacy Groups		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
294	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
295	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
296	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
297	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
298	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
299	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
300	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
301	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
302	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
303	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
304	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
305	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
306	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
307	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
308	MT SHASTA VISTA	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
309	FRONTIER COMM CORP SRVS INC	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
310	CALTRANS D-2-CT#0202005R022950	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
311	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A	5302337660	N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
312	KARUK TRIBE	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
313	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
314	MONTAGUE CITY	Fire Departments		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
315	CALTRANS D-2-CT#0202005R022950	Traffic Control		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
316	EVCA ST MOTOR VEHICLES	Transportation Program Administration		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
317	TOLOWA DEE-NI NATION	Traffic Control		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
318	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
319	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
320	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
321	TOLOWA DEE-NI NATION	Traffic Control		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
322	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
323	CA ST HIGHWAY PATROL	Police Departments		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
324	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
325	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
326	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
327	MODOC COUNTY	Retirement Homes		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
328	YUOK TRIBE/ RNB WELL	Water Company		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
329	CHARGEPOINT LLC	Transformers		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
330	FORT JONES CITY	Fire Departments		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
331	SEAGULL VILLA APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
332	FRONTIER COMM CORP SRVS INC	Telephone Communication		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
333	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
334	RANDAL WRIGHT	Retirement Homes		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
335	MARK STEFFEK	Airplane Hangar Operation		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
336	PACIFIC BELL	Cell Towers		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
337	AT&T MOBILITY	Cell Towers		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
338	MT SHASTA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
339	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
340	MODOC CNTY PUBLIC WORKS	Fire Departments		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
341	SCOTT VALLEY FIRE DIST	Fire Departments		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
342	ALTURAS RURAL FIRE DEPT	Fire Departments		MODOC	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
343	MONTAGUE CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
344	GOLDEN EAGLE CHARTER SCHOOL	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
345	SISKIYOU COUNTY	Correctional Institutions		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
346	PACIFIC BELL	Telephone Communication		SHASTA	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
347	CHUCK JOPSON	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
348	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
349	GOLDEN EAGLE CHARTER SCHOOL	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
350	GOLDEN EAGLE CHARTER SCHOOL	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
351	KARUK TRIBAL HEAD START	Child Day Care Providers		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
352	MT SHASTA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
353	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
354	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
355	MT SHASTA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
356	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
357	CRESCENT CITY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
358	FORT JONES SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
359	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
360	AMERICAN TOWER CORP	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
361	CALIFORNIA TRIBAL TANF PARTNERS	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
362	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
363	LK SISKIYOU MUTUAL WATER	Water Company		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
364	MT SHASTA CITY	Fire Departments		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
365	LAKE SHASTINA COMMUNITY	Water Company		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
366	CALTRANS D-2-CT#0202005R022950	Traffic Control		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
367	HAPPY CAMP SANITARY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
368	LK SISKIYOU MUTUAL WATER	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
369	COMMUNITY & EMPLOYMENT LINKS	Advocacy Groups		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
370	CLAUDIA C SMITH	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
371	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
372	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24
373	SCOTT VALLEY FIRE DIST	Fire Departments		SISKIYOU	N/A	N/A	N/A			N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
374	LAKE SHASTINA COMMUNITY	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
375	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
376	YOUTH EMPOWERMENT SISKIYOU	Advocacy Groups		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
377	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
378	SUSAN MANLEY	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
379	WEED CITY	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
380	BOLES CREEK APTS PHASE II	Retirement Homes		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
381	THE SURF	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
382	HUMBOLDT AREA FONDATION	Advocacy Groups		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
383	SEABREEZE APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
384	S P TRANSPORTATION CO	Railroad Switching and Terminal Establis		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
385	SISKIYOU TELEPHONE COMPANY	Telephone Communications		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
386	SISKIYOU COUNTY	Airports and Flying Fields		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
387	SISKIYOU COUNTY	Airports and Flying Fields		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
388	SISKIYOU COUNTY	Airports and Flying Fields		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
389	SISKIYOU COUNTY	Airports and Flying Fields		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
390	SISKIYOU COUNTY	Airports and Flying Fields		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
391	S D A CHURCH	Adult Day Care Centers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
392	DEL NORTE ASSC. FOR DEVELOPMEN	Advocacy Groups		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
393	AMERIGAS	Petroleum Bulk Stations and Terminal		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
394	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
395	S D A CHURCH	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
396	LAKE SHASTINA COMMUNITY	Sewerage System Operation		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
397	S D A CHURCH	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
398	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
399	T-MOBILE WEST LLC.	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
400	MOUNTAIN VIEW APARTMENTS	Retirement Homes		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
401	SEABREEZE APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
402	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
403	NORTHERN UNITED - SISKIYOU CS	Schools and Educational Services, Not El		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
404	CA ST HIGHWAY PATROL	Police Departments		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
405	DEL NORTE COUNTY	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
406	HOT SPRING VALLEY WATER DISTRIC	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
407	SISKIYOU COUNTY AUDITOR	Fire Departments		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
408	COLLEGE OF SISKIYOU	Junior Colleges and Technical Institutes		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
409	FORT JONES CITY	Sewerage System Operation		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
410	MODOC CO ROAD DEPT	Transportation Program Administration		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
411	STATE OF CALIFORNIA	Correctional Institutions		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
412	CA ST HIGHWAY PATROL	Police Departments		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
413	TEACH INC	Schools and Educational Services, Not El		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
414	MONTAGUE CITY	Sewerage System Operation		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
415	DEL NORTE COUNTY	Correctional Institutions		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
416	BILL BEARD	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
417	CA ST HIGHWAY PATROL	Police Departments		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
418	CANAS LLC	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
419	NORTHLAND CABLE TV YREKA	Communication Services, Not Elsewhere		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
420	UNION PACIFIC	Railroads, Line-Haul Operations		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
421	UNION PACIFIC	Railroads, Line-Haul Operations		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
422	CAL ORE BROADCASTING	Communication Services, Not Elsewhere		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
423	HRC COMMUNITY SERVICE	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
424	KARUK TRIBE	Child Day Care Providers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
425	FORT JONES CITY	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
426	SISKIYOU TELEPHONE COMPANY	Telephone Communications		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
427	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
428	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
429	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
430	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
431	U S CELLULAR	Cell Towers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
432	SISKIYOU POWER AUTHORITY	Electric Power Generation, Transmission		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
433	PAUL W WILLIS	Retirement Homes		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
434	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
435	ALTURAS MEADOWS	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
436	STATE FARM INSURANCE	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
437	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
438	DEL NORTE COUNTY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
439	SEABREEZE APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
440	SISKIYOU CHILD CARE COU	Child Day Care Providers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
441	SISKIYOU POWER AUTHORITY	Electric Power Generation, Transmission		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
442	REMI VISTA INC	Residential Care		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
443	CA DEPT OF CORRECTIONS	Correctional Institutions		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
444	THE MOUNT SHASTA RESORT	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
445	THE MOUNT SHASTA RESORT	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
446	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
447	USDA UTILITIES-FOREST SERVICE-83	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
448	CA ST HIGHWAY PATROL	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
449	VERIZON	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
450	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
451	CHURCHTREE COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
452	SISKIYOU COUNTY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
453	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
454	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
455	NORTHLAND CABLE TV YREKA	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
456	LOVAAS FAMILY TRUST	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
457	ETNA SCH DIST H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
458	CRESCENT CITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
459	TEACH INC	Schools and Educational Services, Not El		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
460	HPD BOLES CREEK LP	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
461	SHASTA PACIFIC LLC	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
462	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
463	SISKIYOU TEL CO	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
464	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
465	MODOC SCH DIST 25 E	Secondary Schools - Public		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
466	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
467	ERICH GISLER	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
468	GRENADA GARDENS SENIOR LIVING	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
469	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
470	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
471	HAPPY CAMP SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
472	PSA2 AREA AGENCY ON AGING	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
473	SUN MOUNTAIN MUTUAL WATER CO	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
474	SUN MOUNTAIN MUTUAL WATER CO	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
475	MT SHASTA CITY	Traffic Control		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
476	GRENADA IRRIGATION DIST	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
477	LAKE SHASTINA COMMUNITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
478	STEPHEN E PIERCE	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
479	JH RANCH INC	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
480	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
481	TOTEM VILLA APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
482	S P TRANSPORTATION CO	Railroad Switching and Terminal Establis		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
483	MING TREE REAL ESTATE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
484	CALTRANS D-2-CT#0202005R02295C	Traffic Control		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
485	HAPPY CAMP SANITARY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
486	LAKE SHASTINA COMMUNITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
487	CHERYL A FOSTER	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
488	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
489	LAKE SHASTINA COMMUNITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
490	MADRONE ADULT DAY HEALTH CAR	Nursing and Personal Care, Not Elsewhe		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
491	SISKIYOU COUNTY	Correctional Institutions		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
492	SISKIYOU COUNTY	Airport Terminal Services		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
493	ABEL LUQUIN CORTINA	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
494	SUTTER COAST HOSPITAL	Hospitals (General Medical)		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
495	TEMBO HOLDINGS LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
496	MT SHASTA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
497	MT SHASTA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
498	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
499	HAPPY CAMP SANITARY	Sewerage System Operation		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
500	CRESCENT CITY SENIOR APARTMENT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
501	GOLDEN EAGLE CHARTER SCHOOL	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
502	EDWARD D JONES & CO.	Railroads, Line-Haul Operations		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
503	FEDERAL AVIATION ADMINISTRATIO	Transportation Program Administration		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
504	T-MOBILE WEST LLC.	Telephone Communication		HASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
505	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
506	SISKIYOU UNION HIGH SCHOOL DIST	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
507	AT&T MOBILITY	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
508	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
509	HONG ZHU	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
510	BROOKE I TRUDEAU	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
511	BROOKE I TRUDEAU	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
512	U S CELLULAR	Cell Towers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
513	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
514	CALTRANS D-2-CT#0202005R022950	Public Safety (Government)		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
515	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
516	CALTRANS D-2-CT#0202005R022950	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
517	DAVID MCDOWELL	Retirement Homes		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
518	HAPPY CAMP COMMUNITY ACTION	Advocacy Groups		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
519	HAPPY CAMP SANITARY	Sewerage System Operation		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
520	MICHELLE LONG	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
521	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
522	FRONTIER CALIFORNIA INC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
523	T-MOBILE WEST LLC.	Cell Towers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
524	POWER ORGANICS	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
525	MONTAGUE CITY	Sewerage System Operation		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
526	THOMAS ALLEN GIFFORD	Communication Services, Not Elsewhere		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
527	THELMA BENNETT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
528	MONTAGUE WATER CONS DST	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
529	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
530	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
531	SISKIYOU COUNTY	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
532	CA DEPT OF CORRECTIONS	Correctional Institutions		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
533	CA DEPT OF CORRECTIONS	Correctional Institutions		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
534	FRONTIER CALIFORNIA INC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
535	VERIZON WIRELESS	Cell Towers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
536	CA ST HIGHWAY PATROL	Police Departments		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
537	MODOC CO PUBLIC WORKS	Hospitals (General Medical)		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
538	DEL NORTE CHILD CARE COUNCIL	Child Day Care Providers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
539	MT SHASTA VISTA	Fire Departments		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
540	MODOC CO PUBLIC WORKS	Correctional Institutions		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
541	CAL-ORE TELEPHONE CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
542	EMERALD POINTE ESTATES, LLC.	Retirement Homes		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
543	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
544	UNION PACIFIC RAILROAD	Railroad Switching and Terminal Establis		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
545	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
546	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
547	CENTRAL OR PACIFIC RR	Railroad Switching and Terminal Establis		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
548	FORT JONES CITY	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
549	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
550	KARUK TRIBAL HOUSING	Adult Day Care Centers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
551	KARUK TRIBAL HOUSING	Adult Day Care Centers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
552	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
553	MONTAGUE CITY	Sewerage System Operation		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
554	DEL NORTE CHILD CARE COUNCIL	Child Day Care Providers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
555	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
556	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
557	PACIFIC BELL	Communication Services, Not Elsewhere		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
558	SKYLER BLACK	Child Day Care Providers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
559	BUZZ LAWSON	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
560	DEL NORTE COUNTY	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
561	CENTRAL OR PACIFIC RR	Railroad Switching and Terminal Establis		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
562	FRONTIER COMM CORP SRVS INC	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
563	MICHAEL G SCHOTT	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
564	CENTRAL OR PACIFIC RR	Railroad Switching and Terminal Establis		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
565	MODOC CO ROAD DEPT	Transportation Program Administration		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
566	SHASTA VIEW RANCH APARTMENTS	Retirement Homes		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
567	MONTAGUE WATER CONS DST	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
568	PACIFIC BELL	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
569	RURAL HUMAN SERVICES	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
570	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
571	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
572	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
573	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
574	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
575	YREKA GUEST HOME	Residential Care		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
576	AKA DIVERSIFIED HOLDINGS INC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
577	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
578	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
579	CHRISTINA GODOY	Residential Care		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
580	AMH SENIOR LIVING LLC	Intermediate Care Facilities		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
581	CITIZENS COMMUNICATIONS COMP	Telephone Communications		HASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
582	MODOC REC ESTATES ASSOC	Fire Departments		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
583	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
584	MT SHASTA CITY	Fire Departments		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
585	EP OPERATION YREKA LLC RECIEVER	Nursing and Personal Care, Not Elsewhe		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
586	PACIFIC BELL	Telephone Communications		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
587	HULLQUIST RANCH	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
588	KATHY L BISHOP	Water Company		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
589	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
590	KARUK TRIBAL HOUSING	Adult Day Care Centers		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
591	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
592	CHOICES FOR CHILDREN / CASA	Advocacy Groups		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
593	CRESCENT CITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
594	CRESCENT CITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
595	CALTRANS D-2-CT#0202005R02295C	Public Safety (Government)		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
596	LINDSAY WHITEHEAD	Retirement Homes		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
597	CRESCENT CITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
598	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
599	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
600	ST GERMAIN FOUNDATION	Sewerage System Operation		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
601	PACIFIC BELL	Telephone Communications		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
602	SISKIYOU TELEPHONE COMPANYY	Telephone Communications		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
603	PACIFIC BELL	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
604	ETNA SCH DIST H	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
605	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
606	FRONTIER CALIFORNIA INC	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
607	PACIFIC BELL	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
608	U S CELLULAR	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
609	WORLDCOM NETWORK SERVICES	Telephone Communications		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
610	S P TRANSPORTATION CO	Railroad Switching and Terminal Establis		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
611	PACIFIC BELL	Telephone Communications		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
612	SENIOR CITIZENS VLY 50 CLUB	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
613	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
614	PACIFIC BELL	Telephone Communication		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
615	ST JOSEPHS CATHOLIC SCHOOL	Elementary Schools - Private		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
616	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
617	BUTTEVILLE UNION SCH E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
618	BUTTEVILLE UNION SCH E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
619	CEDARVILLE WATER DIST	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
620	COPCO LAKE FIRE	Fire Departments		ISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
621	YUROK TRIBE	Child Day Care Providers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
622	CEDARVILLE FIRE DEPT	Fire Departments		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
623	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
624	CENTRAL OREGON & PACIFIC RR, INC	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
625	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
626	VERIZON WIRELESS	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
627	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
628	T-MOBILE	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
629	SMITH RIVER FIRE DEPT	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
630	KYLE PETERSON, ATTORNEY AT LAW	Colleges		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
631	FRONTIER ENTERPRISES	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
632	FRONTIER CALIFORNIA INC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
633	FORT DICK FIRE	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
634	MODOC REC ESTATES ASSOC	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
635	SHASTA VIEW ESTATE INC	Nursing and Personal Care, Not Elsewhere Classified		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
636	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
637	HORNBROOK SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
638	HORNBROOK SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
639	MERCY MED CENTER MT SHASTA	Hospitals (General Medical)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
640	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
641	FISHERMEN'S CATCH INC	Docks		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
642	FORT JONES CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
643	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
644	YUROC TRIBE/MC BETH WATER CO	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
645	DAN RENNER	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
646	DAN RENNER	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
647	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
648	PAUL EVANS	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
649	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
650	MONTE SHASTA MTL WTR CO	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
651	FRONTIER CALIFORNIA INC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
652	JOSHUA J TORRAL	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
653	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
654	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
655	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
656	DEL NORTE COUNTY	Correctional Institutions		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
657	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
658	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
659	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
660	DUNSMUIR SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
661	SPRINT COMMUNICATION CO LP	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
662	DUNSMUIR CITY	Airports and Flying Fields		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
663	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
664	CENTRAL OR PACIFIC RR	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
665	LINDA L HADDOCK	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
666	EILEEN BROWN	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
667	JEFFERSEN CENTER FOR THE ARTS	Schools and Educational Services, Not Elsewhere Classified		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
668	JERRI WADDINGTON	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
669	FEDERAL AVIATION ADMINISTRATION	Transportation Program Administration		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
670	SCOTT VALLEY FIRE DIST	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
671	SISKIYOU UNION HIGH SCHOOL DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
672	SISKIYOU UNION HIGH SCHOOL DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
673	QUARTZ VALLEY SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
674	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
675	DUNSMUIR SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
676	AT&T	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
677	SISKIYOU TELEPHONE COMPANY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
678	CAL-ORE TELEPHONE CO	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
679	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
680	ARBAN CHAPARRAL	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
681	CAL-ORE TELEPHONE CO	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
682	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
683	DEL NORTE SENIOR CENTER	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
684	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
685	TRUE NORTH TREASURE LLC	Retirement Homes		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
686	TRUE NORTH TREASURE LLC	Retirement Homes		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
687	YUOK TRIBE	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
688	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
689	UNITED LILY GROWERS	Water Company		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
690	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
691	RICHARD ZANNI	Communication Services, Not Elsewhere		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
692	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
693	FERNANDES FAMILY TRUST	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
694	CALTRANS D-2-CT#0202005R022950	Transportation Program Administration		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
695	MODOC WORK ACTIVITY CENTER	Adult Day Care Centers		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
696	CBM GROUP	Retirement Homes		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
697	T-MOBILE WEST LLC.	Telephone Communication		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
698	WORLDCOM NETWORK SERVICES	Telephone Communications		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
699	VERIZON WIRELESS	Cell Towers		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
700	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
701	UNITED STATES CELLULAR	Cell Towers		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
702	DMITRIY VORIK	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
703	MT SHASTA PKS REC DIST	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
704	FAWAZ FARMING	Fire Departments		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
705	CALTRANS D-2-CT#0202005R022950	Public Safety (Government)		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
706	CALTRANS D-2-CT#0202005R022950	Public Safety (Government)		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
707	HORNBROOK COMM SER DIST	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
708	FOREST HOUSE RANCH	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
709	FRONTIER CALIFORNIA INC	Telephone Communications		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
710	MATTHEW CRAIG	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
711	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
712	KATHERINE ORLOWSKI	Fire Departments		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
713	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
714	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
715	CITY OF ALTURAS	Water Company		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
716	CAL-ORE TELEPHONE CO	Telephone Communication		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
717	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
718	FORT DICK FIRE	Fire Departments		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
719	HORNBROOK COMM SER DIST	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
720	CITIZENS COMMUNICATIONS COMP	Telephone Communications		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
721	ANDREW AMBRIS	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
722	JUNIPER TERRACE APARTMENTS	Retirement Homes		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
723	SISKIYOU FOOD ASSISTANCE	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
724	CRESCENT CITY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
725	MT SHASTA CITY	Traffic Control		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
726	BLM INCORPORATED	Fire Departments		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
727	A T & T COMMUNICATIONS	Telephone Communication		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
728	CENTRAL OREGON & PACIFIC RR, INC	Railroad Switching and Terminal Establis		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
729	WALT MOODY	Water Company		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
730	SISSON SCH E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
731	SISSON SCH E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
732	SISSON SCH E	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
733	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
734	SURPRISE V SCH 25 H	Secondary Schools - Public		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
735	ETNA SCH DIST H	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
736	KLAMATH FIRE DIST 5	Fire Departments		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
737	ALTURAS RANCHERIA	Schools and Educational Services, Not El		MODOC	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
738	KLAMATH FIRE DIST 5	Fire Departments		DEL NORTE	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
739	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
740	SISKIYOU TEL CO	Telephone Communication		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
741	CALTRANS D-2-CT#0202005R022950	Public Safety (Government)		HASTA	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
742	HORNBROOK COMMUNITY ASSOCIA	Advocacy Groups		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
743	SISKIYOU COUNTY	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
744	SISKIYOU COUNTY	Elementary and Secondary Schools		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24
745	VERIZON WIRELESS	Cell Towers		ISKIYOU	N/A	N/A	N/A		/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
746	MT SHASTA CITY	Traffic Control		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
747	P A D	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
748	SEABREEZE APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
749	SMITH RIVER FIRE DEPT	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
750	H R C COMM SERV DST	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
751	MONTAGUE SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
752	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
753	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
754	HUSS BUSINESS COUNCIL	Public Safety (Government)		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
755	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
756	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
757	MONTAGUE SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
758	CASTELLA FIRE DIST	Fire Departments		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
759	CASTELLA FIRE DIST	Fire Departments		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
760	CASTLE ROCK SCHOOL	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
761	SHASTA CASCADE TIMBERLANDS LLC	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
762	BIG SPRINGS SCH DIST E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
763	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
764	CRESCENT CITY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
765	CRESCENT FIRE DIST	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
766	SISKIYOU SITES INC	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
767	BIG ROCK CSD	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
768	TERRY SMITH	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
769	U S CELLULAR	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
770	CASTLE ROCK SCHOOL	Elementary and Secondary Schools		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
771	LAKE SHASTINA COMMUNITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
772	BIG SPRINGS SCH DIST E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
773	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
774	AT&T	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
775	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
776	YREKA RAILROAD COMPANY	Passenger Transport Arrangement, Not		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
777	CENTRAL OREGON & PACIFIC RR, INC	Railroad Switching and Terminal Establis		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
778	ED STAUB AND SONS	Petroleum Bulk Stations and Terminal		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
779	CRESCENT CITY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
780	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
781	CA DEPT OF CORRECTIONS	Correctional Institutions		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
782	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
783	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
784	CASTELLA FIRE DIST	Fire Departments		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
785	CENTRAL OREGON & PACIFIC RR, INC	Railroad Switching and Terminal Establis		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
786	RONYA MEREL	Child Day Care Providers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
787	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
788	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
789	UNCHARTED SHORES ACADEMY	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
790	ETNA CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
791	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
792	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
793	FRONTIER COMM CORP SRVS INC	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
794	VERIZON WIRELESS	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
795	FRONTIER CALIFORNIA INC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
796	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
797	MT SHASTA PKS REC DIST	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
798	DEL NORTE COUNTY	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
799	SCOTT VALLEY FIRE DIST	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
800	ARTHUR LEE WEAVER	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
801	FRED A BUTCHER	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
802	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
803	RICHARD ZANNI	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
804	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
805	PACIFIC BELL	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
806	CULLEN COMMUNICATIONS	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
807	SURPRISE V SCH 25 H	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
808	SURPRISE V SCH 25 H	Secondary Schools - Public		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
809	MODOC REC ESTATES ASSOC	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
810	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
811	SUTTER COAST HOSPITAL	Hospitals (General Medical)		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
812	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
813	A T & T	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
814	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
815	REDWOOD PARK CSD	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
816	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
817	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
818	PACIFIC BELL	Telephone Communication		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
819	JUNIPER TERRACE APARTMENTS	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
820	VERIZON WIRELESS	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
821	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
822	YREKA CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
823	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
824	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
825	UNION PACIFIC	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
826	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
827	CENTRAL OR PACIFIC RR	Railroad Switching and Terminal Establis		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
828	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
829	HORN BROOK FIRE PROTECTION DIST	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
830	CALTRANS D-2-CT#0202005R022950	Transportation Program Administration		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
831	MT SHASTA CITY	Traffic Control		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
832	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
833	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
834	HOLLY JOHNSON	Electric Power Generation, Transmission		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
835	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
836	FEDERAL AVIATION ADMINISTRATION	Transportation Program Administration		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
837	S P TRANSPORTATION CO	Railroad Switching and Terminal Establis		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
838	SHASTA EVERGREEN APTS	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
839	HUNTER VALLEY COMMUNITY SVC C	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
840	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
841	FRONTIER COMM CORP SRVS INC	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
842	CITIZENS COMMUNICATIONS COMPANY	Telephone Communications		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
843	RED SKY INC	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
844	CENTRAL RIVERS POWER	Electric Power Generation, Transmission		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
845	CENTRAL OREGON & PACIFIC RR, INC	Railroad Switching and Terminal Establis		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
846	AT & T	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
847	WORLDCOM NETWORK SERVICES	Telephone Communications		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
848	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
849	PACIFIC BELL	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
850	YREKA CITY	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
851	SMITH RIVER COMMUNITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
852	KLAMATH FIRE DIST 5	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
853	BIG ROCK CSD	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
854	RESIGHINI RANCHERIA	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
855	CAL AUTO PHONE	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
856	CROSS PETROLEUM	Petroleum Bulk Stations and Terminal		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
857	SISKIYOU COUNTY	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
858	CALTRANS D-2-CT#0202005R022950	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
859	AIRTOUCH CELLULAR	Cell Towers		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
860	PEACOCK CREEK WATER	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
861	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
862	AT&T	Telephone Communications		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
863	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
864	DEL NORTE SCH DIST	Schools and Educational Services, Not El		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
865	SISKIYOU COUNTY	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
866	CROSS PETROLEUM	Petroleum Bulk Stations and Terminal		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
867	CROSS PETROLEUM	Petroleum Bulk Stations and Terminal		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
868	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
869	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
870	SALMONBERRY WTR SYSTEM	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
871	PELICAN BAY ST PRISON	Correctional Institutions		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
872	CRESCENT FIRE	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
873	CALTRANS D-2-CT#0202005R022950	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
874	MC CLOUD RAILWAY CO	Inspection and Weighing Services		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
875	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
876	MC CLOUD RAILWAY CO	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
877	JOHN GOLDEN	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
878	CA DEPT OF CORRECTIONS	Correctional Institutions		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
879	SPRINT COMMUNICATION CO LP	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
880	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
881	FEDERAL AVIATION ADMINISTRATION	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
882	MC CLOUD RAILWAY CO	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
883	MC CLOUD RAILWAY CO	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
884	VALHALLA APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
885	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
886	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
887	FEDERAL AVIATION ADMINISTRATION	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
888	DEWAYNE M WHITE JR	Nursing and Personal Care, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
889	JM INVESTMENT COMPANY ALTURA	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
890	SISKIYOU TELEPHONE COMPANY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
891	SISKIYOU TELEPHONE COMPANY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
892	SHASTA VIEW RANCH APARTMENTS	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
893	JAMES BATES	Airports and Flying Fields		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
894	CROSS PETROLEUM	Petroleum Bulk Stations and Terminal		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
895	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
896	BIG SPRINGS SCH DIST E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
897	SISKIYOU UNION HIGH SCHOOL DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
898	HOWONQUET WATER	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
899	CALTRANS D-2-CT#0202005R022950	Transformers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
900	ETNA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
901	KLAMATH COMMUNITY SVC DIST	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
902	SHASTA CO SERVICE CSA 3	Water Company		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
903	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
904	SISKIYOU ECONOMIC DEVELOPMENT	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
905	CENTRAL OR PACIFIC RR	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
906	CALTRANS D-2-CT#0202005R022950	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
907	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
908	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
909	SISSON SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
910	FORKS MUTUAL WATER PUMP	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
911	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
912	FRONTIER CALIFORNIA INC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
913	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
914	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
915	UNCHARTED SHORES ACADEMY	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
916	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
917	MC CLOUD COMM SERV DIST	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
918	SISKIYOU COUNTY	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
919	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
920	CRESCENT CITY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
921	ETNA CITY	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
922	DEL NORTE COUNTY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
923	JED SMITH WATER ASSN	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
924	MC CLOUD SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
925	MC CLOUD SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
926	GRENADA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
927	GRENADA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
928	NORTHLAND CABLE TV YREKA	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
929	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
930	RON C WEST	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
931	MERCY MED CENTER MT SHASTA	Hospitals (General Medical)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
932	SURPRISE V SCH 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
933	TRUE NORTH TREASURE LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
934	JOSEPH B MORGAN	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
935	JOSEPH B MORGAN	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
936	CEDARVILLE WATER DIST	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
937	JM INVESTMENT COMPANY ALTURA	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
938	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
939	LITTLE SHASTA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
940	PONY TRAIL WATER SYSTEM	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
941	JM INVESTMENT COMPANY ALTURA	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
942	FEDERAL AVIATION ADMINISTRATIO	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
943	ED STAUB AND SONS	Petroleum Bulk Stations and Terminal		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
944	ED STAUB AND SONS	Petroleum Bulk Stations and Terminal		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
945	ED STAUB AND SONS	Petroleum Bulk Stations and Terminal		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
946	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
947	PRES GEO WA MANOR	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
948	PRES GEO WA MANOR	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
949	VERIZON WIRELESS	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
950	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
951	FRANK E WATKINS	Airports and Flying Fields		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
952	CITIZENS COMMUNICATIONS COMP	Telephone Communications		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
953	S P TRANSPORTATION CO	Railroad Switching and Terminal Establis		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
954	PELICAN BAY ST PRISON	Correctional Institutions		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
955	CRESCENT FIRE DIST	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
956	CA ST HIGHWAY PATROL	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
957	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
958	SURPRISE V REA	Cooperatively Owned Utility		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
959	ETNA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
960	CENTRAL OREGON & PACIFIC RR, INC	Railroad Switching and Terminal Establis		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
961	EILEEN BROWN	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
962	LARRY ALEXANDER	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
963	THELMA BENNETT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
964	THELMA BENNETT	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
965	FRANKS FUEL	Petroleum Bulk Stations and Terminal		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
966	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
967	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
968	TULELAKE COMMUNITY PARTNERSH	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
969	EDGE WIRELESS, LLC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
970	CALTRANS D-2-CT#0202005R022950	Transformers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
971	HORNBrook COMM SER DIST	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
972	WEED UNION ELEMENTARY SCHOOL	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
973	MONTAGUE CITY	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
974	RONALD L KNIGHT	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
975	CITY OF ALTURAS	Airplane Hangar Operation		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
976	EDWARD M MEDLIN	Airports and Flying Fields		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
977	ROGUE AVIATION	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
978	PNDEROSA AVATION	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
979	DELPHIC SCH DIST E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
980	COLLEGE OF SISKIYOU	Junior Colleges and Technical Institutes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
981	CITY OF ALTURAS	Airplane Hangar Operation		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
982	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
983	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
984	DEBBIE GIORDANO	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
985	PACIFIC BELL	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
986	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
987	STEPHEN P CROFT	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
988	JM INVESTMENT COMPANY ALTURA	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
989	USDA UTILITIES-FOREST SERVICE-83	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
990	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
991	SBC CALIFORNIA	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
992	SISKIYOU COUNTY	Airports and Flying Fields		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
993	UNION PACIFIC RAILROAD	Railroad Switching and Terminal Establis		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
994	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
995	S V JOINT UNIFIED SCH	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
996	ETNA CITY	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
997	WORLDCOM NETWORK SERVICES	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
998	ALTURAS RANCHERIA	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
999	U S COAST GUARD	Transportation Program Administration		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1000	FEDERAL AVIATION ADMINISTRATIO	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1001	VERIZON WIRELESS	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1002	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1003	U S CELLULAR	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1004	ETNA SCH DIST E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1005	ST GERMAIN FOUNDATION	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1006	MONTE SHASTA MTL WTR CO	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1007	SURPRISE V SCH 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1008	WEED CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1009	MERCY MED CENTER MT SHASTA	Hospitals (General Medical)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1010	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1011	MODOC WORK ACTIVITY CENTER	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1012	CA ST FORESTRY DEPT	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1013	UNITED STATES CELLULAR	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1014	CALTRANS D-2-CT#0202005R022950	Traffic Control		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1015	DEL NORTE COUNTY	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1016	DEPT OF HEALTH & SOCIAL SERVICES	Advocacy Groups		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1017	CAL-ORE TELEPHONE CO	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1018	VERIZON WIRELESS	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1019	SISKIYOU GARDENS INC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1020	UNION PACIFIC RAILROAD	Railroad Switching and Terminal Establis		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1021	S P TRANSPORTATION CO	Railroads, Line-Haul Operations		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1022	DUNSMUIR CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1023	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1024	YUROK TRIBE/MC BETH WATER CO	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1025	PACIFIC BELL	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1026	ROLLING HILLS MUTUAL	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1027	CITY OF ALTURAS	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1028	MODOC CO ROAD DEPT	Transportation Program Administration		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1029	ETNA CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1030	FEDERAL EXPRESS	Air Passenger Carriers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1031	H R C COMM SERV DST	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1032	ALTURAS RURAL FIRE DEPT	Fire Departments		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1033	CALTRANS D-2-CT#0202005R022950	Traffic Control		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1034	SOUTH YREKA FIRE	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1035	COLLEGE OF SISKIYOU	Junior Colleges and Technical Institutes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1036	TULELAKE BASIN JOINT	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1037	MODOC CNTY ROAD DEPT	Transportation Program Administration		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1038	CA ST HIGHWAY PATROL	Police Departments		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1039	EDGE MOBILE WIRELESS, LLC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1040	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1041	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1042	ED STAUB AND SONS	Petroleum Bulk Stations and Terminal		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1043	EDWARD B MILLER	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1044	GEOFFREY W MARGART	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1045	PRES GEO WA MANOR	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1046	JOSE ALANIZ	Airports and Flying Fields		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1047	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1048	YREKA GUEST HOME	Residential Care		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1049	FRONTIER ENTERPRISES	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1050	MODOC FULL GOSPEL CHURCH	Advocacy Groups		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1051	BLUE WATER RECYCLING CORP	Retirement Homes		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1052	COPCO LAKE MUTUAL WATER	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1053	COPCO LAKE MUTUAL WATER	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1054	COPCO LAKE FIRE	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1055	NATIONAL WEATHER SERVICE	Communication Services, Not Elsewhere		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
1056	CENTRAL OR PACIFIC RR	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1057	WILLOW CREEK SCH DIST E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1058	KARUK TRIBE	Residential Care		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1059	PACIFIC BELL	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1060	CENTRAL OREGON & PACIFIC RR, INC	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1061	DMITRIY VORIK	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1062	ROBERT Z WALKER	Electric Power Generation, Transmission and Distribution		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1063	BOGUS SCH DIST E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1064	SEABREEZE APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1065	NORTHLAND CABLE TV YREKA	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1066	SISKIYOU GARDENS INC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1067	SISKIYOU GARDENS INC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1068	SISKIYOU COUNTY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1069	SISKIYOU COUNTY	Public Safety (Government)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1070	DAVID P BEER	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1071	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1072	COLLEGE OF SISKIYOU	Junior Colleges and Technical Institutes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1073	QUINT CONNER	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1074	SISKIYOU GARDENS INC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1075	C RENNER PETRO INC	Petroleum Bulk Stations and Terminal		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1076	CALTRANS D-2-CT#0202005R022950	Traffic Control		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1077	AT & T	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1078	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1079	TULELAKE BASIN JOINT	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1080	CA ST DEPT OF MOTOR VEHICLES	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1081	VERIZON WIRELESS	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1082	TULELAKE CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1083	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1084	RUTH ALTES	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1085	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1086	TULELAKE BASIN JOINT	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1087	SHASTA COURTYARDS ESTATES, LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1088	GEORGE J LUKS	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1089	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1090	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1091	GRENADA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1092	SHASTA MANOR II	Nursing and Personal Care, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1093	MGH ENTERPRISES	Telephone Communication		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1094	US CELLULAR	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1095	SISKIYOU COUNTY	Correctional Institutions		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1096	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1097	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1098	LARRY E DUNNING	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1099	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1100	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1101	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1102	AT&T MOBILITY	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1103	CA ST HIGHWAY PATROL	Police Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1104	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1105	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1106	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1107	SISKIYOU COUNTY	Schools and Educational Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1108	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1109	YREKA CITY	Adult Day Care Centers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1110	POPS PERFORMING ART & CULTURE	Advocacy Groups		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1111	SHASTA COURTYARDS ESTATES, LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1112	SHASTA COURTYARDS ESTATES, LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1113	SHASTA COURTYARDS ESTATES, LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1114	BRYAN MELLINGER	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1115	U S CELLULAR	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1116	CAL-ORE TELEPHONE CO	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1117	MODOC COUNTY	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
4	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
1118	TENNANT SERVICE DIST	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1119	CAL-ORE TELEPHONE CO	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1120	FEDERAL AVIATION ADMINISTRATIO	Transportation Program Administration		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1121	DARRYL LOVAAS	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1122	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1123	TIM MCDONALD	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1124	U S CELLULAR	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1125	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1126	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1127	VALI AVIATION LLC	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1128	LAKE SHASTINA COMMUNITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1129	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1130	SEIAD VALLEY STORE	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1131	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1132	FRONTIER COMM CORP SRVS INC	Telephone Communication		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1133	LAKE SHASTINA COMMUNITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1134	DOREEN K HEALY	Child Day Care Providers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1135	SEIAD VALLEY FIRE DEPT	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1136	SEIAD SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1137	MICHAEL MC PHERSON	Schools and Educational Services, Not El		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1138	THAD WALLACE	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1139	EST HENRY C DE CLERCK	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1140	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1141	WORLDCOM NETWORK SERVICES	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1142	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1143	TOTEM VILLA APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1144	AUSTIN RISNER	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1145	USDA UTILITIES-FOREST SERVICE-83	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1146	FRONTIER CALIFORNIA INC	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1147	JOSHUA SIMMONS	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1148	TAB & ASSOC	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1149	FULL SPECTRUM SERVICES INC	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1150	LAKE SHASTINA COMMUNITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1151	U S CELLULAR CORP	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1152	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1153	DEL NORTE CHILD CARE COUNCIL	Child Day Care Providers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1154	U S COAST GUARD	Transportation Program Administration		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1155	CHRYSALIS CHILD CARE CENTER INC	Child Day Care Providers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1156	LAKE SHASTINA COMMUNITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1157	FEDERAL AVIATION ADMINISTRATIO	Transportation Program Administration		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1158	CA ST HIGHWAY PATROL	Police Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1159	DEL NORTE COUNTY	Airport Terminal Services		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1160	U S CELLULAR	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1161	WESTLOG INC	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1162	T-MOBILE WEST LLC.	Cell Towers		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1163	CHARTER COMMUNICATIONS	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1164	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1165	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1166	SISKIYOU TELEPHONE COMPANY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1167	STEVE L RICE	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1168	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1169	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1170	PONCHO AND LEFKOWITZ	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1171	A T & T	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1172	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1173	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1174	LAKE SHASTINA MARINA	Marinas		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1175	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1176	LAKE SHASTINA COMMUNITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1177	CHARTER COMMUNICATIONS	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1178	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1179	JON RICKEY LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
1180	TOTEM VILLA APARTMENTS	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1181	RURAL HUMAN SERVICES	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1182	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1183	KEVIN D HARTWICK	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1184	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1185	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1186	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1187	LAKE SHASTINA COMMUNITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1188	COLLEGE OF THE REDWOODS	Junior Colleges and Technical Institutes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1189	LAKE SHASTINA COMMUNITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1190	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1191	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1192	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1193	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1194	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1195	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1196	CHARTER COMMUNICATIONS	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1197	LAKE SHASTINA COMMUNITY	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1198	SPRINT COMMUNICATION CO LP	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1199	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1200	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1201	YREKA SCHOOL DISTRICT E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1202	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1203	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1204	YREKA SCHOOL DISTRICT H	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1205	DEL NORTE SCH DIST	Secondary Schools - Public		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1206	COLLEGE OF THE REDWOODS	Junior Colleges and Technical Institutes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1207	COLLEGE OF THE REDWOODS	Junior Colleges and Technical Institutes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1208	AT & T	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1209	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1210	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1211	VERIZON WIRELESS	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1212	KEVIN D HARTWICK	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1213	EDGE WIRELESS, LLC	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1214	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1215	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1216	T-MOBILE WEST LLC.	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1217	FAMILY & COMM RESOURCE CTR OF	Advocacy Groups		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1218	KERRY SMITH	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1219	MERCY MED CENTER MT SHASTA	Hospitals (General Medical)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1220	VERIZON WIRELESS	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1221	CHAMBERS COMMUNICATIONS CORP	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1222	US CELLULAR- HOOD RIVER	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1223	MONTAGUE CITY	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1224	DEL NORTE SCH DIST	Schools and Educational Services, Not El		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1225	PETER HUSMAN	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1226	CALTRANS D-2-CT#0202005R022950	Public Safety (Government)		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1227	TWIN HILLS PROPERTY ASSOCIATION	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1228	MERCY MED CENTER MT SHASTA	Hospitals (General Medical)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1229	J F SHEA COMPANY	Petroleum Refining		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1230	CELLCO PARTNERSHIP	Cell Towers		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1231	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1232	CALTRANS D-2-CT#0202005R022950	Communication Services, Not Elsewhere		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1233	EDGE WIRELESS, LLC	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1234	MATEI BELOIU	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1235	US CELLULAR- HOOD RIVER	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1236	VALI AVIATION LLC	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1237	TOLOWA DEE-NI NATION	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1238	HAPPY CAMP SANITARY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1239	TOLOWA DEE-NI NATION	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1240	YUROK TRIBE	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1241	AT&T MOBILITY	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
1242	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1243	CA ST FORESTRY DEPT	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1244	EMILY RATTO	Child Day Care Providers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1245	SPRINT COMMUNICATION CO LP	Telephone Communication		SHASTA	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1246	USDA UTILITIES-FOREST SERVICE-83	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1247	KLAMATH RIVER VOL HOSE CO	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1248	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1249	FAIRCHILD MEDICAL CENTER	Hospitals (General Medical)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1250	U S CELLULAR	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1251	SISKIYOU TELEPHONE COMPANY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1252	CITIZENS COMMUNICATIONS COMP	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1253	ALTA VISTA MANOR	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1254	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1255	GO TIME INVESTMENTS LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1256	CALTRANS D-2-CT#0202005R022950	Transformers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1257	KLAMATH RIVER VOL HOSE CO	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1258	DEAN GRADWELL	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1259	CA ST HIGHWAY PATROL	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1260	NORTHLAND CABLE TV MT SHASTA	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1261	CRESCENT CITY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1262	AT&T MOBILITY	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1263	WES R NORTON	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1264	RICHARD MCDOWELL	Schools and Educational Services, Not El		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1265	APA ENTERPRISES	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1266	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1267	DUNSMUIR SCH H	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1268	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1269	JOSHUA ADAMS	Communication Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1270	GRENADA SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1271	BLACKBERRY WATER SYSTEM	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1272	REDWOOD COVE COMMUNITY CENT	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1273	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1274	DEL NORTE SCH DIST	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1275	C RENNER PETRO INC	Petroleum Bulk Stations and Terminal		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1276	GAZELLE SCH E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1277	S V JOINT UNIFIED SCH	Secondary Schools - Public		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1278	THE HEALING JOURNEY	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1279	DUNSMUIR SCH H	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1280	DUNSMUIR SCH H	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1281	SISKIYOU TEL CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1282	LAKE SHASTINA COMMUNITY SERV.	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1283	ALTA VISTA MANOR	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1284	SISKIYOU TELEPHONE COMPANY	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1285	CA ST PARKS & REC	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1286	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1287	LYDIA P COCHRAN	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1288	MAYTEN FIRE DISTRICT	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1289	MC CLOUD RIVER APTS	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1290	MC CLOUD RIVER APTS	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1291	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1292	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1293	CITIZENS COMMUNICATIONS COMP	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1294	FEDERAL AVIATION ADMINISTRATIO	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1295	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1296	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1297	ALTA VISTA MANOR	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1298	MT SHASTA ALTA VISTA MANOR, LP	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1299	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1300	GO TIME INVESTMENTS LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1301	GO TIME INVESTMENTS LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1302	GO TIME INVESTMENTS LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1303	GO TIME INVESTMENTS LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
1304	GASQUET COMMUNITY SVC	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1305	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1306	FRONTIER CALIFORNIA INC	Telephone Communications		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1307	GO TIME INVESTMENTS LLC	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1308	PACIFIC BELL	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1309	KEVIN D HARTWICK	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1310	ROBERTO SANCHEZ	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1311	KLAMATH RIVER SCH DIST E	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1312	JOHN C MC DOWELL	Retirement Homes		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1313	MT SHASTA CITY	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1314	GASQUET FIRE DISTRICT	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1315	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1316	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1317	SISKIYOU UNION HIGH SCHOOL DIST	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1318	CRESCENT ADVENT SCHOOL	Elementary and Secondary Schools		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1319	MT SHASTA CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1320	MT SHASTA CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1321	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1322	DEL NORTE COUNTY	Sewerage System Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1323	DEL NORTE COUNTY	Correctional Institutions		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1324	JED SMITH WATER ASSN	Water Company		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1325	SEAWOOD VILLAGE	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1326	CALTRANS D-2-CT#0202005R022950	Transportation Program Administration		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1327	CAL-ORE TELEPHONE CO.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1328	ED STAUB AND SONS	Petroleum Bulk Stations and Terminal		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1329	CALIFORNIA-OREGON TELEPHONE CO	Telephone Communications		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1330	S P TRANSPORTATION CO	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1331	MOLLY PETERSON	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1332	FORT DICK FIRE	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1333	MOLLY PETERSON	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1334	CRESCENT CITY	Fire Departments		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1335	CALIFORNIA-OREGON TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1336	UNIVERSITY OF CALIF	Colleges		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1337	USDA UTILITIES-FOREST SERVICE-83	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1338	ED STAUB AND SONS	Gas Production and/or Distribution		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1339	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1340	TULELAKE MULTI CO FIRE	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1341	MODOC COUNTY	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1342	MODOC COUNTY	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1343	CAL-ORE TELEPHONE CO.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1344	MODOC COUNTY	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1345	MODOC COUNTY	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1346	MODOC COUNTY	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1347	MODOC COUNTY	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1348	ED STAUB AND SONS	Petroleum Bulk Stations and Terminal		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1349	PLASS COMMUNICATION	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1350	CAL-ORE TELEPHONE CO	Communication Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1351	S P TRANSPORTATION CO	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1352	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1353	DENISE ARMSTRONG	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1354	WILLIAMS COMMUNICATIONS, LLC	Communication Services, Not Elsewhere		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1355	DEL NORTE SCH DIST	Schools and Educational Services, Not Elsewhere		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1356	S P TRANSPORTATION CO	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1357	CENTRAL OR PACIFIC RR	Railroad Switching and Terminal Establishments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1358	CALTRANS D-2-CT#0202005R022950	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1359	HP STANDARD LLC	Adult Day Care Centers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1360	MODOC COUNTY SCHOOL DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1361	MONTAGUE SCH E	Schools and Educational Services, Not Elsewhere		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1362	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1363	ELECTRIC LIGHTWAVE INC	Telephone Communications		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1364	CALIFORNIA TRIBAL TANF PARTNERS	Adult Day Care Centers		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1365	EVERGREEN AG LLC	Airplane Hangar Operation		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
1366	CAL-ORE TELEPHONE CO.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1367	TENNANT SERVICE DIST	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1368	CAL-ORE TELEPHONE CO.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1369	DORRIS CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1370	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1371	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1372	ACKLEY RANCH LLC	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1373	CAL-ORE TELEPHONE CO.	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1374	MIKE TRUAX	Inspection and Weighing Services		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1375	SISKIYOU COUNTY	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1376	DAVID M PALMER	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1377	S P TRANSPORTATION CO	Railroad Switching and Terminal Establi		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1378	S P TRANSPORTATION CO	Railroad Switching and Terminal Establi		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1379	SISKIYOU COUNTY	Airports and Flying Fields		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1380	DORRIS CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1381	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1382	TERRY BENNET	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1383	CAL-ORE TELEPHONE CO.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1384	SISKIYOU COUNTY	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1385	CA ST AGRICULTURE	Inspection and Weighing Services		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1386	PLEASANT VALLEY FIRE ZONE	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1387	DORRIS CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1388	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1389	FULL SPECTRUM SERVICES INC	Home Health Care Services		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1390	CAL-ORE TELEPHONE CO.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1391	S P TRANSPORTATION CO	Railroad Switching and Terminal Establi		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1392	S P TRANSPORTATION CO	Railroad Switching and Terminal Establi		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1393	S P TRANSPORTATION CO	Railroad Switching and Terminal Establi		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1394	DORRIS VOLUNTEER FIRE DEPARTM	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1395	BUTTE VALLEY FIRE DEPT	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1396	BUTTE VALLEY FIRE DEPT	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1397	ELECTRIFY AMERICA, LLC	Advocacy Groups		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1398	S P TRANSPORTATION CO	Railroad Switching and Terminal Establi		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1399	S P TRANSPORTATION CO	Railroad Switching and Terminal Establi		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1400	S P TRANSPORTATION CO	Railroad Switching and Terminal Establi		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1401	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1402	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1403	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1404	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1405	CA ST FORESTRY DEPT	Inspection and Weighing Services		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1406	DORRIS CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1407	CALIFORNIA-OREGON TELEPHONE C	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1408	NEWELL WATER DISTRICT	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1409	NEWELL WATER DISTRICT	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1410	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1411	DORRIS CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1412	STATE OF CALIFORNIA - AOC	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1413	BURLINGTON NORTHERN RR	Railroad Switching and Terminal Establi		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1414	TULELAKE MULTI COUNTY	Fire Departments		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1415	WESTERN AREA PWR ADMIN	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1416	AMERICAN TOWER CORPORATION	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1417	LEVEL 3 COMMUNICATIONS	Communication Services, Not Elsewher		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1418	MODOC CO PUBLIC WORKS	Airports and Flying Fields		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1419	TULELAKE MULTI CO FIRE	Fire Departments		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1420	TULELAKE AIRPORT	Airports and Flying Fields		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1421	PIT RIVER TRIBE	Schools and Educational Services, Not E		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1422	CALTRANS D-2-CT#0202005R02295C	Transportation Program Administration		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1423	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1424	CAL-ORE TELEPHONE CO.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1425	CHARTER COMMUNICATIONS	Cell Towers		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1426	CAL-ORE TELEPHONE CO.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1427	TULELAKE BASIN UNIFIED SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	A	B	C	D	E	F	G	H	I	J	K	L	M	N
	CFI Name	CFI Type	CFI Address	County/Tribe	Date Identified as CFI	Primary Point of Contact Name	Primary Point of Contact Title	Primary Contact Phone Number	Primary Contact Email Address	Secondary Point of Contact Name	Secondary Point of Contact Title	Secondary Contact Phone Number	Secondary Contact Email Address	Last Date of Update on Contact Information*
4														
1428	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1429	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1430	BUTTE VALLEY SCH DIST	Elementary and Secondary Schools		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1431	CAL-ORE TELEPHONE CO	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1432	CAL- TRANS D2	Fixed Facilities for Vehicles, Not Elsewhe		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1433	CALTRANS D-2-CT#0202005R022950	Public Safety (Government)		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1434	DORRIS CITY	Water Company		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1435	BURLINGTON NORTHERN RR	Railroads, Line-Haul Operations		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1436	360 NETWORKS USA INC	Communication Services, Not Elsewhere		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1437	U S CELLULAR	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1438	CAL-ORE TELEPHONE CO	Telephone Communication		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1439	VERIZON	Cell Towers		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1440	SISKIYOU COUNTY	Transportation Program Administration		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1441	BURLINGTON NORTHERN RR	Railroad Switching and Terminal Establis		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1442	MODOC SCH DIST 25 E	Elementary and Secondary Schools		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1443	TU OF EASTERN OR INC	Telephone Communication		LAKE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1444	T-MOBILE WEST LLC.	Telephone Communication		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1445	TULELAKE BASIN JOINT	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1446	TULELAKE BASIN JOINT	Secondary Schools - Public		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1447	TULELAKE CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1448	TULELAKE CITY	Fire Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1449	LINDA TROTTER	Retirement Homes		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1450	TULELAKE CITY	Police Departments		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1451	NEWELL WATER DISTRICT	Water Company		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1452	SISKIYOU COUNTY	Airplane Hangar Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1453	DEL NORTE COUNTY	Airplane Hangar Operation		DEL NORTE	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1454	TULELAKE CITY	Sewerage System Operation		SISKIYOU	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24
1455	FEDERAL AVIATION ADMINISTRATIO	Airplane Hangar Operation		MODOC	N/A	N/A	N/A		N/A	N/A	N/A	N/A	N/A	9-Jun-24

	O	P	Q	R	S	T
1						
2						
3						
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
5	N/A	N/A	N/A	N/A	N/A	N/A
6	N/A	N/A	N/A	N/A	N/A	N/A
7	N/A	N/A	N/A	N/A	N/A	N/A
8	N/A	N/A	N/A	N/A	N/A	N/A
9	N/A	N/A	N/A	N/A	N/A	N/A
10	N/A	N/A	N/A	N/A	N/A	N/A
11	N/A	N/A	N/A	N/A	N/A	N/A
12	N/A	N/A	N/A	N/A	N/A	N/A
13	N/A	N/A	N/A	N/A	N/A	N/A
14	N/A	N/A	N/A	N/A	N/A	N/A
15	N/A	N/A	N/A	N/A	N/A	N/A
16	N/A	N/A	N/A	N/A	N/A	N/A
17	N/A	N/A	N/A	N/A	N/A	N/A
18	N/A	N/A	N/A	N/A	N/A	N/A
19	N/A	N/A	N/A	N/A	N/A	N/A
20	N/A	N/A	N/A	N/A	N/A	N/A
21	N/A	N/A	N/A	N/A	N/A	N/A
22	N/A	N/A	N/A	N/A	N/A	N/A
23	N/A	N/A	N/A	N/A	N/A	N/A
24	N/A	N/A	N/A	N/A	N/A	N/A
25	N/A	N/A	N/A	N/A	N/A	N/A
26	N/A	N/A	N/A	N/A	N/A	N/A
27	N/A	N/A	N/A	N/A	N/A	N/A
28	N/A	N/A	N/A	N/A	N/A	N/A
29	N/A	N/A	N/A	N/A	N/A	N/A
30	N/A	N/A	N/A	N/A	N/A	N/A
31	N/A	N/A	N/A	N/A	N/A	N/A
32	N/A	N/A	N/A	N/A	N/A	N/A
33	N/A	N/A	N/A	N/A	N/A	N/A
34	N/A	N/A	N/A	N/A	N/A	N/A
35	N/A	N/A	N/A	N/A	N/A	N/A
36	N/A	N/A	N/A	N/A	N/A	N/A
37	N/A	N/A	N/A	N/A	N/A	N/A
38	N/A	N/A	N/A	N/A	N/A	N/A
39	N/A	N/A	N/A	N/A	N/A	N/A
40	N/A	N/A	N/A	N/A	N/A	N/A
41	N/A	N/A	N/A	N/A	N/A	N/A
42	N/A	N/A	N/A	N/A	N/A	N/A
43	N/A	N/A	N/A	N/A	N/A	N/A
44	N/A	N/A	N/A	N/A	N/A	N/A
45	N/A	N/A	N/A	N/A	N/A	N/A
46	N/A	N/A	N/A	N/A	N/A	N/A
47	N/A	N/A	N/A	N/A	N/A	N/A
48	N/A	N/A	N/A	N/A	N/A	N/A
49	N/A	N/A	N/A	N/A	N/A	N/A
50	N/A	N/A	N/A	N/A	N/A	N/A
51	N/A	N/A	N/A	N/A	N/A	N/A
52	N/A	N/A	N/A	N/A	N/A	N/A
53	N/A	N/A	N/A	N/A	N/A	N/A
54	N/A	N/A	N/A	N/A	N/A	N/A
55	N/A	N/A	N/A	N/A	N/A	N/A
56	N/A	N/A	N/A	N/A	N/A	N/A
57	N/A	N/A	N/A	N/A	N/A	N/A
58	N/A	N/A	N/A	N/A	N/A	N/A
59	N/A	N/A	N/A	N/A	N/A	N/A
60	N/A	N/A	N/A	N/A	N/A	N/A
61	N/A	N/A	N/A	N/A	N/A	N/A
62	N/A	N/A	N/A	N/A	N/A	N/A
63	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
64	N/A	N/A	N/A	N/A	N/A	N/A
65	N/A	N/A	N/A	N/A	N/A	N/A
66	N/A	N/A	N/A	N/A	N/A	N/A
67	N/A	N/A	N/A	N/A	N/A	N/A
68	N/A	N/A	N/A	N/A	N/A	N/A
69	N/A	N/A	N/A	N/A	N/A	N/A
70	N/A	N/A	N/A	N/A	N/A	N/A
71	N/A	N/A	N/A	N/A	N/A	N/A
72	N/A	N/A	N/A	N/A	N/A	N/A
73	N/A	N/A	N/A	N/A	N/A	N/A
74	N/A	N/A	N/A	N/A	N/A	N/A
75	N/A	N/A	N/A	N/A	N/A	N/A
76	N/A	N/A	N/A	N/A	N/A	N/A
77	N/A	N/A	N/A	N/A	N/A	N/A
78	N/A	N/A	N/A	N/A	N/A	N/A
79	N/A	N/A	N/A	N/A	N/A	N/A
80	N/A	N/A	N/A	N/A	N/A	N/A
81	N/A	N/A	N/A	N/A	N/A	N/A
82	N/A	N/A	N/A	N/A	N/A	N/A
83	N/A	N/A	N/A	N/A	N/A	N/A
84	N/A	N/A	N/A	N/A	N/A	N/A
85	N/A	N/A	N/A	N/A	N/A	N/A
86	N/A	N/A	N/A	N/A	N/A	N/A
87	N/A	N/A	N/A	N/A	N/A	N/A
88	N/A	N/A	N/A	N/A	N/A	N/A
89	N/A	N/A	N/A	N/A	N/A	N/A
90	N/A	N/A	N/A	N/A	N/A	N/A
91	N/A	N/A	N/A	N/A	N/A	N/A
92	N/A	N/A	N/A	N/A	N/A	N/A
93	N/A	N/A	N/A	N/A	N/A	N/A
94	N/A	N/A	N/A	N/A	N/A	N/A
95	N/A	N/A	N/A	N/A	N/A	N/A
96	N/A	N/A	N/A	N/A	N/A	N/A
97	N/A	N/A	N/A	N/A	N/A	N/A
98	N/A	N/A	N/A	N/A	N/A	N/A
99	N/A	N/A	N/A	N/A	N/A	N/A
100	N/A	N/A	N/A	N/A	N/A	N/A
101	N/A	N/A	N/A	N/A	N/A	N/A
102	N/A	N/A	N/A	N/A	N/A	N/A
103	N/A	N/A	N/A	N/A	N/A	N/A
104	N/A	N/A	N/A	N/A	N/A	N/A
105	N/A	N/A	N/A	N/A	N/A	N/A
106	N/A	N/A	N/A	N/A	N/A	N/A
107	N/A	N/A	N/A	N/A	N/A	N/A
108	N/A	N/A	N/A	N/A	N/A	N/A
109	N/A	N/A	N/A	N/A	N/A	N/A
110	N/A	N/A	N/A	N/A	N/A	N/A
111	N/A	N/A	N/A	N/A	N/A	N/A
112	N/A	N/A	N/A	N/A	N/A	N/A
113	N/A	N/A	N/A	N/A	N/A	N/A
114	N/A	N/A	N/A	N/A	N/A	N/A
115	N/A	N/A	N/A	N/A	N/A	N/A
116	N/A	N/A	N/A	N/A	N/A	N/A
117	N/A	N/A	N/A	N/A	N/A	N/A
118	N/A	N/A	N/A	N/A	N/A	N/A
119	N/A	N/A	N/A	N/A	N/A	N/A
120	N/A	N/A	N/A	N/A	N/A	N/A
121	N/A	N/A	N/A	N/A	N/A	N/A
122	N/A	N/A	N/A	N/A	N/A	N/A
123	N/A	N/A	N/A	N/A	N/A	N/A
124	N/A	N/A	N/A	N/A	N/A	N/A
125	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
126	N/A	N/A	N/A	N/A	N/A	N/A
127	N/A	N/A	N/A	N/A	N/A	N/A
128	N/A	N/A	N/A	N/A	N/A	N/A
129	N/A	N/A	N/A	N/A	N/A	N/A
130	N/A	N/A	N/A	N/A	N/A	N/A
131	N/A	N/A	N/A	N/A	N/A	N/A
132	N/A	N/A	N/A	N/A	N/A	N/A
133	N/A	N/A	N/A	N/A	N/A	N/A
134	N/A	N/A	N/A	N/A	N/A	N/A
135	N/A	N/A	N/A	N/A	N/A	N/A
136	N/A	N/A	N/A	N/A	N/A	N/A
137	N/A	N/A	N/A	N/A	N/A	N/A
138	N/A	N/A	N/A	N/A	N/A	N/A
139	N/A	N/A	N/A	N/A	N/A	N/A
140	N/A	N/A	N/A	N/A	N/A	N/A
141	N/A	N/A	N/A	N/A	N/A	N/A
142	N/A	N/A	N/A	N/A	N/A	N/A
143	N/A	N/A	N/A	N/A	N/A	N/A
144	N/A	N/A	N/A	N/A	N/A	N/A
145	N/A	N/A	N/A	N/A	N/A	N/A
146	N/A	N/A	N/A	N/A	N/A	N/A
147	N/A	N/A	N/A	N/A	N/A	N/A
148	N/A	N/A	N/A	N/A	N/A	N/A
149	N/A	N/A	N/A	N/A	N/A	N/A
150	N/A	N/A	N/A	N/A	N/A	N/A
151	N/A	N/A	N/A	N/A	N/A	N/A
152	N/A	N/A	N/A	N/A	N/A	N/A
153	N/A	N/A	N/A	N/A	N/A	N/A
154	N/A	N/A	N/A	N/A	N/A	N/A
155	N/A	N/A	N/A	N/A	N/A	N/A
156	N/A	N/A	N/A	N/A	N/A	N/A
157	N/A	N/A	N/A	N/A	N/A	N/A
158	N/A	N/A	N/A	N/A	N/A	N/A
159	N/A	N/A	N/A	N/A	N/A	N/A
160	N/A	N/A	N/A	N/A	N/A	N/A
161	N/A	N/A	N/A	N/A	N/A	N/A
162	N/A	N/A	N/A	N/A	N/A	N/A
163	N/A	N/A	N/A	N/A	N/A	N/A
164	N/A	N/A	N/A	N/A	N/A	N/A
165	N/A	N/A	N/A	N/A	N/A	N/A
166	N/A	N/A	N/A	N/A	N/A	N/A
167	N/A	N/A	N/A	N/A	N/A	N/A
168	N/A	N/A	N/A	N/A	N/A	N/A
169	N/A	N/A	N/A	N/A	N/A	N/A
170	N/A	N/A	N/A	N/A	N/A	N/A
171	N/A	N/A	N/A	N/A	N/A	N/A
172	N/A	N/A	N/A	N/A	N/A	N/A
173	N/A	N/A	N/A	N/A	N/A	N/A
174	N/A	N/A	N/A	N/A	N/A	N/A
175	N/A	N/A	N/A	N/A	N/A	N/A
176	N/A	N/A	N/A	N/A	N/A	N/A
177	N/A	N/A	N/A	N/A	N/A	N/A
178	N/A	N/A	N/A	N/A	N/A	N/A
179	N/A	N/A	N/A	N/A	N/A	N/A
180	N/A	N/A	N/A	N/A	N/A	N/A
181	N/A	N/A	N/A	N/A	N/A	N/A
182	N/A	N/A	N/A	N/A	N/A	N/A
183	N/A	N/A	N/A	N/A	N/A	N/A
184	N/A	N/A	N/A	N/A	N/A	N/A
185	N/A	N/A	N/A	N/A	N/A	N/A
186	N/A	N/A	N/A	N/A	N/A	N/A
187	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
188	N/A	N/A	N/A	N/A	N/A	N/A
189	N/A	N/A	N/A	N/A	N/A	N/A
190	N/A	N/A	N/A	N/A	N/A	N/A
191	N/A	N/A	N/A	N/A	N/A	N/A
192	N/A	N/A	N/A	N/A	N/A	N/A
193	N/A	N/A	N/A	N/A	N/A	N/A
194	N/A	N/A	N/A	N/A	N/A	N/A
195	N/A	N/A	N/A	N/A	N/A	N/A
196	N/A	N/A	N/A	N/A	N/A	N/A
197	N/A	N/A	N/A	N/A	N/A	N/A
198	N/A	N/A	N/A	N/A	N/A	N/A
199	N/A	N/A	N/A	N/A	N/A	N/A
200	N/A	N/A	N/A	N/A	N/A	N/A
201	N/A	N/A	N/A	N/A	N/A	N/A
202	N/A	N/A	N/A	N/A	N/A	N/A
203	N/A	N/A	N/A	N/A	N/A	N/A
204	N/A	N/A	N/A	N/A	N/A	N/A
205	N/A	N/A	N/A	N/A	N/A	N/A
206	N/A	N/A	N/A	N/A	N/A	N/A
207	N/A	N/A	N/A	N/A	N/A	N/A
208	N/A	N/A	N/A	N/A	N/A	N/A
209	N/A	N/A	N/A	N/A	N/A	N/A
210	N/A	N/A	N/A	N/A	N/A	N/A
211	N/A	N/A	N/A	N/A	N/A	N/A
212	N/A	N/A	N/A	N/A	N/A	N/A
213	N/A	N/A	N/A	N/A	N/A	N/A
214	N/A	N/A	N/A	N/A	N/A	N/A
215	N/A	N/A	N/A	N/A	N/A	N/A
216	N/A	N/A	N/A	N/A	N/A	N/A
217	N/A	N/A	N/A	N/A	N/A	N/A
218	N/A	N/A	N/A	N/A	N/A	N/A
219	N/A	N/A	N/A	N/A	N/A	N/A
220	N/A	N/A	N/A	N/A	N/A	N/A
221	N/A	N/A	N/A	N/A	N/A	N/A
222	N/A	N/A	N/A	N/A	N/A	N/A
223	N/A	N/A	N/A	N/A	N/A	N/A
224	N/A	N/A	N/A	N/A	N/A	N/A
225	N/A	N/A	N/A	N/A	N/A	N/A
226	N/A	N/A	N/A	N/A	N/A	N/A
227	N/A	N/A	N/A	N/A	N/A	N/A
228	N/A	N/A	N/A	N/A	N/A	N/A
229	N/A	N/A	N/A	N/A	N/A	N/A
230	N/A	N/A	N/A	N/A	N/A	N/A
231	N/A	N/A	N/A	N/A	N/A	N/A
232	N/A	N/A	N/A	N/A	N/A	N/A
233	N/A	N/A	N/A	N/A	N/A	N/A
234	N/A	N/A	N/A	N/A	N/A	N/A
235	N/A	N/A	N/A	N/A	N/A	N/A
236	N/A	N/A	N/A	N/A	N/A	N/A
237	N/A	N/A	N/A	N/A	N/A	N/A
238	N/A	N/A	N/A	N/A	N/A	N/A
239	N/A	N/A	N/A	N/A	N/A	N/A
240	N/A	N/A	N/A	N/A	N/A	N/A
241	N/A	N/A	N/A	N/A	N/A	N/A
242	N/A	N/A	N/A	N/A	N/A	N/A
243	N/A	N/A	N/A	N/A	N/A	N/A
244	N/A	N/A	N/A	N/A	N/A	N/A
245	N/A	N/A	N/A	N/A	N/A	N/A
246	N/A	N/A	N/A	N/A	N/A	N/A
247	N/A	N/A	N/A	N/A	N/A	N/A
248	N/A	N/A	N/A	N/A	N/A	N/A
249	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
250	N/A	N/A	N/A	N/A	N/A	N/A
251	N/A	N/A	N/A	N/A	N/A	N/A
252	N/A	N/A	N/A	N/A	N/A	N/A
253	N/A	N/A	N/A	N/A	N/A	N/A
254	N/A	N/A	N/A	N/A	N/A	N/A
255	N/A	N/A	N/A	N/A	N/A	N/A
256	N/A	N/A	N/A	N/A	N/A	N/A
257	N/A	N/A	N/A	N/A	N/A	N/A
258	N/A	N/A	N/A	N/A	N/A	N/A
259	N/A	N/A	N/A	N/A	N/A	N/A
260	N/A	N/A	N/A	N/A	N/A	N/A
261	N/A	N/A	N/A	N/A	N/A	N/A
262	N/A	N/A	N/A	N/A	N/A	N/A
263	N/A	N/A	N/A	N/A	N/A	N/A
264	N/A	N/A	N/A	N/A	N/A	N/A
265	N/A	N/A	N/A	N/A	N/A	N/A
266	N/A	N/A	N/A	N/A	N/A	N/A
267	N/A	N/A	N/A	N/A	N/A	N/A
268	N/A	N/A	N/A	N/A	N/A	N/A
269	N/A	N/A	N/A	N/A	N/A	N/A
270	N/A	N/A	N/A	N/A	N/A	N/A
271	N/A	N/A	N/A	N/A	N/A	N/A
272	N/A	N/A	N/A	N/A	N/A	N/A
273	N/A	N/A	N/A	N/A	N/A	N/A
274	N/A	N/A	N/A	N/A	N/A	N/A
275	N/A	N/A	N/A	N/A	N/A	N/A
276	N/A	N/A	N/A	N/A	N/A	N/A
277	N/A	N/A	N/A	N/A	N/A	N/A
278	N/A	N/A	N/A	N/A	N/A	N/A
279	N/A	N/A	N/A	N/A	N/A	N/A
280	N/A	N/A	N/A	N/A	N/A	N/A
281	N/A	N/A	N/A	N/A	N/A	N/A
282	N/A	N/A	N/A	N/A	N/A	N/A
283	N/A	N/A	N/A	N/A	N/A	N/A
284	N/A	N/A	N/A	N/A	N/A	N/A
285	N/A	N/A	N/A	N/A	N/A	N/A
286	N/A	N/A	N/A	N/A	N/A	N/A
287	N/A	N/A	N/A	N/A	N/A	N/A
288	N/A	N/A	N/A	N/A	N/A	N/A
289	N/A	N/A	N/A	N/A	N/A	N/A
290	N/A	N/A	N/A	N/A	N/A	N/A
291	N/A	N/A	N/A	N/A	N/A	N/A
292	N/A	N/A	N/A	N/A	N/A	N/A
293	N/A	N/A	N/A	N/A	N/A	N/A
294	N/A	N/A	N/A	N/A	N/A	N/A
295	N/A	N/A	N/A	N/A	N/A	N/A
296	N/A	N/A	N/A	N/A	N/A	N/A
297	N/A	N/A	N/A	N/A	N/A	N/A
298	N/A	N/A	N/A	N/A	N/A	N/A
299	N/A	N/A	N/A	N/A	N/A	N/A
300	N/A	N/A	N/A	N/A	N/A	N/A
301	N/A	N/A	N/A	N/A	N/A	N/A
302	N/A	N/A	N/A	N/A	N/A	N/A
303	N/A	N/A	N/A	N/A	N/A	N/A
304	N/A	N/A	N/A	N/A	N/A	N/A
305	N/A	N/A	N/A	N/A	N/A	N/A
306	N/A	N/A	N/A	N/A	N/A	N/A
307	N/A	N/A	N/A	N/A	N/A	N/A
308	N/A	N/A	N/A	N/A	N/A	N/A
309	N/A	N/A	N/A	N/A	N/A	N/A
310	N/A	N/A	N/A	N/A	N/A	N/A
311	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
312	N/A	N/A	N/A	N/A	N/A	N/A
313	N/A	N/A	N/A	N/A	N/A	N/A
314	N/A	N/A	N/A	N/A	N/A	N/A
315	N/A	N/A	N/A	N/A	N/A	N/A
316	N/A	N/A	N/A	N/A	N/A	N/A
317	N/A	N/A	N/A	N/A	N/A	N/A
318	N/A	N/A	N/A	N/A	N/A	N/A
319	N/A	N/A	N/A	N/A	N/A	N/A
320	N/A	N/A	N/A	N/A	N/A	N/A
321	N/A	N/A	N/A	N/A	N/A	N/A
322	N/A	N/A	N/A	N/A	N/A	N/A
323	N/A	N/A	N/A	N/A	N/A	N/A
324	N/A	N/A	N/A	N/A	N/A	N/A
325	N/A	N/A	N/A	N/A	N/A	N/A
326	N/A	N/A	N/A	N/A	N/A	N/A
327	N/A	N/A	N/A	N/A	N/A	N/A
328	N/A	N/A	N/A	N/A	N/A	N/A
329	N/A	N/A	N/A	N/A	N/A	N/A
330	N/A	N/A	N/A	N/A	N/A	N/A
331	N/A	N/A	N/A	N/A	N/A	N/A
332	N/A	N/A	N/A	N/A	N/A	N/A
333	N/A	N/A	N/A	N/A	N/A	N/A
334	N/A	N/A	N/A	N/A	N/A	N/A
335	N/A	N/A	N/A	N/A	N/A	N/A
336	N/A	N/A	N/A	N/A	N/A	N/A
337	N/A	N/A	N/A	N/A	N/A	N/A
338	N/A	N/A	N/A	N/A	N/A	N/A
339	N/A	N/A	N/A	N/A	N/A	N/A
340	N/A	N/A	N/A	N/A	N/A	N/A
341	N/A	N/A	N/A	N/A	N/A	N/A
342	N/A	N/A	N/A	N/A	N/A	N/A
343	N/A	N/A	N/A	N/A	N/A	N/A
344	N/A	N/A	N/A	N/A	N/A	N/A
345	N/A	N/A	N/A	N/A	N/A	N/A
346	N/A	N/A	N/A	N/A	N/A	N/A
347	N/A	N/A	N/A	N/A	N/A	N/A
348	N/A	N/A	N/A	N/A	N/A	N/A
349	N/A	N/A	N/A	N/A	N/A	N/A
350	N/A	N/A	N/A	N/A	N/A	N/A
351	N/A	N/A	N/A	N/A	N/A	N/A
352	N/A	N/A	N/A	N/A	N/A	N/A
353	N/A	N/A	N/A	N/A	N/A	N/A
354	N/A	N/A	N/A	N/A	N/A	N/A
355	N/A	N/A	N/A	N/A	N/A	N/A
356	N/A	N/A	N/A	N/A	N/A	N/A
357	N/A	N/A	N/A	N/A	N/A	N/A
358	N/A	N/A	N/A	N/A	N/A	N/A
359	N/A	N/A	N/A	N/A	N/A	N/A
360	N/A	N/A	N/A	N/A	N/A	N/A
361	N/A	N/A	N/A	N/A	N/A	N/A
362	N/A	N/A	N/A	N/A	N/A	N/A
363	N/A	N/A	N/A	N/A	N/A	N/A
364	N/A	N/A	N/A	N/A	N/A	N/A
365	N/A	N/A	N/A	N/A	N/A	N/A
366	N/A	N/A	N/A	N/A	N/A	N/A
367	N/A	N/A	N/A	N/A	N/A	N/A
368	N/A	N/A	N/A	N/A	N/A	N/A
369	N/A	N/A	N/A	N/A	N/A	N/A
370	N/A	N/A	N/A	N/A	N/A	N/A
371	N/A	N/A	N/A	N/A	N/A	N/A
372	N/A	N/A	N/A	N/A	N/A	N/A
373	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
374	N/A	N/A	N/A	N/A	N/A	N/A
375	N/A	N/A	N/A	N/A	N/A	N/A
376	N/A	N/A	N/A	N/A	N/A	N/A
377	N/A	N/A	N/A	N/A	N/A	N/A
378	N/A	N/A	N/A	N/A	N/A	N/A
379	N/A	N/A	N/A	N/A	N/A	N/A
380	N/A	N/A	N/A	N/A	N/A	N/A
381	N/A	N/A	N/A	N/A	N/A	N/A
382	N/A	N/A	N/A	N/A	N/A	N/A
383	N/A	N/A	N/A	N/A	N/A	N/A
384	N/A	N/A	N/A	N/A	N/A	N/A
385	N/A	N/A	N/A	N/A	N/A	N/A
386	N/A	N/A	N/A	N/A	N/A	N/A
387	N/A	N/A	N/A	N/A	N/A	N/A
388	N/A	N/A	N/A	N/A	N/A	N/A
389	N/A	N/A	N/A	N/A	N/A	N/A
390	N/A	N/A	N/A	N/A	N/A	N/A
391	N/A	N/A	N/A	N/A	N/A	N/A
392	N/A	N/A	N/A	N/A	N/A	N/A
393	N/A	N/A	N/A	N/A	N/A	N/A
394	N/A	N/A	N/A	N/A	N/A	N/A
395	N/A	N/A	N/A	N/A	N/A	N/A
396	N/A	N/A	N/A	N/A	N/A	N/A
397	N/A	N/A	N/A	N/A	N/A	N/A
398	N/A	N/A	N/A	N/A	N/A	N/A
399	N/A	N/A	N/A	N/A	N/A	N/A
400	N/A	N/A	N/A	N/A	N/A	N/A
401	N/A	N/A	N/A	N/A	N/A	N/A
402	N/A	N/A	N/A	N/A	N/A	N/A
403	N/A	N/A	N/A	N/A	N/A	N/A
404	N/A	N/A	N/A	N/A	N/A	N/A
405	N/A	N/A	N/A	N/A	N/A	N/A
406	N/A	N/A	N/A	N/A	N/A	N/A
407	N/A	N/A	N/A	N/A	N/A	N/A
408	N/A	N/A	N/A	N/A	N/A	N/A
409	N/A	N/A	N/A	N/A	N/A	N/A
410	N/A	N/A	N/A	N/A	N/A	N/A
411	N/A	N/A	N/A	N/A	N/A	N/A
412	N/A	N/A	N/A	N/A	N/A	N/A
413	N/A	N/A	N/A	N/A	N/A	N/A
414	N/A	N/A	N/A	N/A	N/A	N/A
415	N/A	N/A	N/A	N/A	N/A	N/A
416	N/A	N/A	N/A	N/A	N/A	N/A
417	N/A	N/A	N/A	N/A	N/A	N/A
418	N/A	N/A	N/A	N/A	N/A	N/A
419	N/A	N/A	N/A	N/A	N/A	N/A
420	N/A	N/A	N/A	N/A	N/A	N/A
421	N/A	N/A	N/A	N/A	N/A	N/A
422	N/A	N/A	N/A	N/A	N/A	N/A
423	N/A	N/A	N/A	N/A	N/A	N/A
424	N/A	N/A	N/A	N/A	N/A	N/A
425	N/A	N/A	N/A	N/A	N/A	N/A
426	N/A	N/A	N/A	N/A	N/A	N/A
427	N/A	N/A	N/A	N/A	N/A	N/A
428	N/A	N/A	N/A	N/A	N/A	N/A
429	N/A	N/A	N/A	N/A	N/A	N/A
430	N/A	N/A	N/A	N/A	N/A	N/A
431	N/A	N/A	N/A	N/A	N/A	N/A
432	N/A	N/A	N/A	N/A	N/A	N/A
433	N/A	N/A	N/A	N/A	N/A	N/A
434	N/A	N/A	N/A	N/A	N/A	N/A
435	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
436	N/A	N/A	N/A	N/A	N/A	N/A
437	N/A	N/A	N/A	N/A	N/A	N/A
438	N/A	N/A	N/A	N/A	N/A	N/A
439	N/A	N/A	N/A	N/A	N/A	N/A
440	N/A	N/A	N/A	N/A	N/A	N/A
441	N/A	N/A	N/A	N/A	N/A	N/A
442	N/A	N/A	N/A	N/A	N/A	N/A
443	N/A	N/A	N/A	N/A	N/A	N/A
444	N/A	N/A	N/A	N/A	N/A	N/A
445	N/A	N/A	N/A	N/A	N/A	N/A
446	N/A	N/A	N/A	N/A	N/A	N/A
447	N/A	N/A	N/A	N/A	N/A	N/A
448	N/A	N/A	N/A	N/A	N/A	N/A
449	N/A	N/A	N/A	N/A	N/A	N/A
450	N/A	N/A	N/A	N/A	N/A	N/A
451	N/A	N/A	N/A	N/A	N/A	N/A
452	N/A	N/A	N/A	N/A	N/A	N/A
453	N/A	N/A	N/A	N/A	N/A	N/A
454	N/A	N/A	N/A	N/A	N/A	N/A
455	N/A	N/A	N/A	N/A	N/A	N/A
456	N/A	N/A	N/A	N/A	N/A	N/A
457	N/A	N/A	N/A	N/A	N/A	N/A
458	N/A	N/A	N/A	N/A	N/A	N/A
459	N/A	N/A	N/A	N/A	N/A	N/A
460	N/A	N/A	N/A	N/A	N/A	N/A
461	N/A	N/A	N/A	N/A	N/A	N/A
462	N/A	N/A	N/A	N/A	N/A	N/A
463	N/A	N/A	N/A	N/A	N/A	N/A
464	N/A	N/A	N/A	N/A	N/A	N/A
465	N/A	N/A	N/A	N/A	N/A	N/A
466	N/A	N/A	N/A	N/A	N/A	N/A
467	N/A	N/A	N/A	N/A	N/A	N/A
468	N/A	N/A	N/A	N/A	N/A	N/A
469	N/A	N/A	N/A	N/A	N/A	N/A
470	N/A	N/A	N/A	N/A	N/A	N/A
471	N/A	N/A	N/A	N/A	N/A	N/A
472	N/A	N/A	N/A	N/A	N/A	N/A
473	N/A	N/A	N/A	N/A	N/A	N/A
474	N/A	N/A	N/A	N/A	N/A	N/A
475	N/A	N/A	N/A	N/A	N/A	N/A
476	N/A	N/A	N/A	N/A	N/A	N/A
477	N/A	N/A	N/A	N/A	N/A	N/A
478	N/A	N/A	N/A	N/A	N/A	N/A
479	N/A	N/A	N/A	N/A	N/A	N/A
480	N/A	N/A	N/A	N/A	N/A	N/A
481	N/A	N/A	N/A	N/A	N/A	N/A
482	N/A	N/A	N/A	N/A	N/A	N/A
483	N/A	N/A	N/A	N/A	N/A	N/A
484	N/A	N/A	N/A	N/A	N/A	N/A
485	N/A	N/A	N/A	N/A	N/A	N/A
486	N/A	N/A	N/A	N/A	N/A	N/A
487	N/A	N/A	N/A	N/A	N/A	N/A
488	N/A	N/A	N/A	N/A	N/A	N/A
489	N/A	N/A	N/A	N/A	N/A	N/A
490	N/A	N/A	N/A	N/A	N/A	N/A
491	N/A	N/A	N/A	N/A	N/A	N/A
492	N/A	N/A	N/A	N/A	N/A	N/A
493	N/A	N/A	N/A	N/A	N/A	N/A
494	N/A	N/A	N/A	N/A	N/A	N/A
495	N/A	N/A	N/A	N/A	N/A	N/A
496	N/A	N/A	N/A	N/A	N/A	N/A
497	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
498	N/A	N/A	N/A	N/A	N/A	N/A
499	N/A	N/A	N/A	N/A	N/A	N/A
500	N/A	N/A	N/A	N/A	N/A	N/A
501	N/A	N/A	N/A	N/A	N/A	N/A
502	N/A	N/A	N/A	N/A	N/A	N/A
503	N/A	N/A	N/A	N/A	N/A	N/A
504	N/A	N/A	N/A	N/A	N/A	N/A
505	N/A	N/A	N/A	N/A	N/A	N/A
506	N/A	N/A	N/A	N/A	N/A	N/A
507	N/A	N/A	N/A	N/A	N/A	N/A
508	N/A	N/A	N/A	N/A	N/A	N/A
509	N/A	N/A	N/A	N/A	N/A	N/A
510	N/A	N/A	N/A	N/A	N/A	N/A
511	N/A	N/A	N/A	N/A	N/A	N/A
512	N/A	N/A	N/A	N/A	N/A	N/A
513	N/A	N/A	N/A	N/A	N/A	N/A
514	N/A	N/A	N/A	N/A	N/A	N/A
515	N/A	N/A	N/A	N/A	N/A	N/A
516	N/A	N/A	N/A	N/A	N/A	N/A
517	N/A	N/A	N/A	N/A	N/A	N/A
518	N/A	N/A	N/A	N/A	N/A	N/A
519	N/A	N/A	N/A	N/A	N/A	N/A
520	N/A	N/A	N/A	N/A	N/A	N/A
521	N/A	N/A	N/A	N/A	N/A	N/A
522	N/A	N/A	N/A	N/A	N/A	N/A
523	N/A	N/A	N/A	N/A	N/A	N/A
524	N/A	N/A	N/A	N/A	N/A	N/A
525	N/A	N/A	N/A	N/A	N/A	N/A
526	N/A	N/A	N/A	N/A	N/A	N/A
527	N/A	N/A	N/A	N/A	N/A	N/A
528	N/A	N/A	N/A	N/A	N/A	N/A
529	N/A	N/A	N/A	N/A	N/A	N/A
530	N/A	N/A	N/A	N/A	N/A	N/A
531	N/A	N/A	N/A	N/A	N/A	N/A
532	N/A	N/A	N/A	N/A	N/A	N/A
533	N/A	N/A	N/A	N/A	N/A	N/A
534	N/A	N/A	N/A	N/A	N/A	N/A
535	N/A	N/A	N/A	N/A	N/A	N/A
536	N/A	N/A	N/A	N/A	N/A	N/A
537	N/A	N/A	N/A	N/A	N/A	N/A
538	N/A	N/A	N/A	N/A	N/A	N/A
539	N/A	N/A	N/A	N/A	N/A	N/A
540	N/A	N/A	N/A	N/A	N/A	N/A
541	N/A	N/A	N/A	N/A	N/A	N/A
542	N/A	N/A	N/A	N/A	N/A	N/A
543	N/A	N/A	N/A	N/A	N/A	N/A
544	N/A	N/A	N/A	N/A	N/A	N/A
545	N/A	N/A	N/A	N/A	N/A	N/A
546	N/A	N/A	N/A	N/A	N/A	N/A
547	N/A	N/A	N/A	N/A	N/A	N/A
548	N/A	N/A	N/A	N/A	N/A	N/A
549	N/A	N/A	N/A	N/A	N/A	N/A
550	N/A	N/A	N/A	N/A	N/A	N/A
551	N/A	N/A	N/A	N/A	N/A	N/A
552	N/A	N/A	N/A	N/A	N/A	N/A
553	N/A	N/A	N/A	N/A	N/A	N/A
554	N/A	N/A	N/A	N/A	N/A	N/A
555	N/A	N/A	N/A	N/A	N/A	N/A
556	N/A	N/A	N/A	N/A	N/A	N/A
557	N/A	N/A	N/A	N/A	N/A	N/A
558	N/A	N/A	N/A	N/A	N/A	N/A
559	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
560	N/A	N/A	N/A	N/A	N/A	N/A
561	N/A	N/A	N/A	N/A	N/A	N/A
562	N/A	N/A	N/A	N/A	N/A	N/A
563	N/A	N/A	N/A	N/A	N/A	N/A
564	N/A	N/A	N/A	N/A	N/A	N/A
565	N/A	N/A	N/A	N/A	N/A	N/A
566	N/A	N/A	N/A	N/A	N/A	N/A
567	N/A	N/A	N/A	N/A	N/A	N/A
568	N/A	N/A	N/A	N/A	N/A	N/A
569	N/A	N/A	N/A	N/A	N/A	N/A
570	N/A	N/A	N/A	N/A	N/A	N/A
571	N/A	N/A	N/A	N/A	N/A	N/A
572	N/A	N/A	N/A	N/A	N/A	N/A
573	N/A	N/A	N/A	N/A	N/A	N/A
574	N/A	N/A	N/A	N/A	N/A	N/A
575	N/A	N/A	N/A	N/A	N/A	N/A
576	N/A	N/A	N/A	N/A	N/A	N/A
577	N/A	N/A	N/A	N/A	N/A	N/A
578	N/A	N/A	N/A	N/A	N/A	N/A
579	N/A	N/A	N/A	N/A	N/A	N/A
580	N/A	N/A	N/A	N/A	N/A	N/A
581	N/A	N/A	N/A	N/A	N/A	N/A
582	N/A	N/A	N/A	N/A	N/A	N/A
583	N/A	N/A	N/A	N/A	N/A	N/A
584	N/A	N/A	N/A	N/A	N/A	N/A
585	N/A	N/A	N/A	N/A	N/A	N/A
586	N/A	N/A	N/A	N/A	N/A	N/A
587	N/A	N/A	N/A	N/A	N/A	N/A
588	N/A	N/A	N/A	N/A	N/A	N/A
589	N/A	N/A	N/A	N/A	N/A	N/A
590	N/A	N/A	N/A	N/A	N/A	N/A
591	N/A	N/A	N/A	N/A	N/A	N/A
592	N/A	N/A	N/A	N/A	N/A	N/A
593	N/A	N/A	N/A	N/A	N/A	N/A
594	N/A	N/A	N/A	N/A	N/A	N/A
595	N/A	N/A	N/A	N/A	N/A	N/A
596	N/A	N/A	N/A	N/A	N/A	N/A
597	N/A	N/A	N/A	N/A	N/A	N/A
598	N/A	N/A	N/A	N/A	N/A	N/A
599	N/A	N/A	N/A	N/A	N/A	N/A
600	N/A	N/A	N/A	N/A	N/A	N/A
601	N/A	N/A	N/A	N/A	N/A	N/A
602	N/A	N/A	N/A	N/A	N/A	N/A
603	N/A	N/A	N/A	N/A	N/A	N/A
604	N/A	N/A	N/A	N/A	N/A	N/A
605	N/A	N/A	N/A	N/A	N/A	N/A
606	N/A	N/A	N/A	N/A	N/A	N/A
607	N/A	N/A	N/A	N/A	N/A	N/A
608	N/A	N/A	N/A	N/A	N/A	N/A
609	N/A	N/A	N/A	N/A	N/A	N/A
610	N/A	N/A	N/A	N/A	N/A	N/A
611	N/A	N/A	N/A	N/A	N/A	N/A
612	N/A	N/A	N/A	N/A	N/A	N/A
613	N/A	N/A	N/A	N/A	N/A	N/A
614	N/A	N/A	N/A	N/A	N/A	N/A
615	N/A	N/A	N/A	N/A	N/A	N/A
616	N/A	N/A	N/A	N/A	N/A	N/A
617	N/A	N/A	N/A	N/A	N/A	N/A
618	N/A	N/A	N/A	N/A	N/A	N/A
619	N/A	N/A	N/A	N/A	N/A	N/A
620	N/A	N/A	N/A	N/A	N/A	N/A
621	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
622	N/A	N/A	N/A	N/A	N/A	N/A
623	N/A	N/A	N/A	N/A	N/A	N/A
624	N/A	N/A	N/A	N/A	N/A	N/A
625	N/A	N/A	N/A	N/A	N/A	N/A
626	N/A	N/A	N/A	N/A	N/A	N/A
627	N/A	N/A	N/A	N/A	N/A	N/A
628	N/A	N/A	N/A	N/A	N/A	N/A
629	N/A	N/A	N/A	N/A	N/A	N/A
630	N/A	N/A	N/A	N/A	N/A	N/A
631	N/A	N/A	N/A	N/A	N/A	N/A
632	N/A	N/A	N/A	N/A	N/A	N/A
633	N/A	N/A	N/A	N/A	N/A	N/A
634	N/A	N/A	N/A	N/A	N/A	N/A
635	N/A	N/A	N/A	N/A	N/A	N/A
636	N/A	N/A	N/A	N/A	N/A	N/A
637	N/A	N/A	N/A	N/A	N/A	N/A
638	N/A	N/A	N/A	N/A	N/A	N/A
639	N/A	N/A	N/A	N/A	N/A	N/A
640	N/A	N/A	N/A	N/A	N/A	N/A
641	N/A	N/A	N/A	N/A	N/A	N/A
642	N/A	N/A	N/A	N/A	N/A	N/A
643	N/A	N/A	N/A	N/A	N/A	N/A
644	N/A	N/A	N/A	N/A	N/A	N/A
645	N/A	N/A	N/A	N/A	N/A	N/A
646	N/A	N/A	N/A	N/A	N/A	N/A
647	N/A	N/A	N/A	N/A	N/A	N/A
648	N/A	N/A	N/A	N/A	N/A	N/A
649	N/A	N/A	N/A	N/A	N/A	N/A
650	N/A	N/A	N/A	N/A	N/A	N/A
651	N/A	N/A	N/A	N/A	N/A	N/A
652	N/A	N/A	N/A	N/A	N/A	N/A
653	N/A	N/A	N/A	N/A	N/A	N/A
654	N/A	N/A	N/A	N/A	N/A	N/A
655	N/A	N/A	N/A	N/A	N/A	N/A
656	N/A	N/A	N/A	N/A	N/A	N/A
657	N/A	N/A	N/A	N/A	N/A	N/A
658	N/A	N/A	N/A	N/A	N/A	N/A
659	N/A	N/A	N/A	N/A	N/A	N/A
660	N/A	N/A	N/A	N/A	N/A	N/A
661	N/A	N/A	N/A	N/A	N/A	N/A
662	N/A	N/A	N/A	N/A	N/A	N/A
663	N/A	N/A	N/A	N/A	N/A	N/A
664	N/A	N/A	N/A	N/A	N/A	N/A
665	N/A	N/A	N/A	N/A	N/A	N/A
666	N/A	N/A	N/A	N/A	N/A	N/A
667	N/A	N/A	N/A	N/A	N/A	N/A
668	N/A	N/A	N/A	N/A	N/A	N/A
669	N/A	N/A	N/A	N/A	N/A	N/A
670	N/A	N/A	N/A	N/A	N/A	N/A
671	N/A	N/A	N/A	N/A	N/A	N/A
672	N/A	N/A	N/A	N/A	N/A	N/A
673	N/A	N/A	N/A	N/A	N/A	N/A
674	N/A	N/A	N/A	N/A	N/A	N/A
675	N/A	N/A	N/A	N/A	N/A	N/A
676	N/A	N/A	N/A	N/A	N/A	N/A
677	N/A	N/A	N/A	N/A	N/A	N/A
678	N/A	N/A	N/A	N/A	N/A	N/A
679	N/A	N/A	N/A	N/A	N/A	N/A
680	N/A	N/A	N/A	N/A	N/A	N/A
681	N/A	N/A	N/A	N/A	N/A	N/A
682	N/A	N/A	N/A	N/A	N/A	N/A
683	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
684	N/A	N/A	N/A	N/A	N/A	N/A
685	N/A	N/A	N/A	N/A	N/A	N/A
686	N/A	N/A	N/A	N/A	N/A	N/A
687	N/A	N/A	N/A	N/A	N/A	N/A
688	N/A	N/A	N/A	N/A	N/A	N/A
689	N/A	N/A	N/A	N/A	N/A	N/A
690	N/A	N/A	N/A	N/A	N/A	N/A
691	N/A	N/A	N/A	N/A	N/A	N/A
692	N/A	N/A	N/A	N/A	N/A	N/A
693	N/A	N/A	N/A	N/A	N/A	N/A
694	N/A	N/A	N/A	N/A	N/A	N/A
695	N/A	N/A	N/A	N/A	N/A	N/A
696	N/A	N/A	N/A	N/A	N/A	N/A
697	N/A	N/A	N/A	N/A	N/A	N/A
698	N/A	N/A	N/A	N/A	N/A	N/A
699	N/A	N/A	N/A	N/A	N/A	N/A
700	N/A	N/A	N/A	N/A	N/A	N/A
701	N/A	N/A	N/A	N/A	N/A	N/A
702	N/A	N/A	N/A	N/A	N/A	N/A
703	N/A	N/A	N/A	N/A	N/A	N/A
704	N/A	N/A	N/A	N/A	N/A	N/A
705	N/A	N/A	N/A	N/A	N/A	N/A
706	N/A	N/A	N/A	N/A	N/A	N/A
707	N/A	N/A	N/A	N/A	N/A	N/A
708	N/A	N/A	N/A	N/A	N/A	N/A
709	N/A	N/A	N/A	N/A	N/A	N/A
710	N/A	N/A	N/A	N/A	N/A	N/A
711	N/A	N/A	N/A	N/A	N/A	N/A
712	N/A	N/A	N/A	N/A	N/A	N/A
713	N/A	N/A	N/A	N/A	N/A	N/A
714	N/A	N/A	N/A	N/A	N/A	N/A
715	N/A	N/A	N/A	N/A	N/A	N/A
716	N/A	N/A	N/A	N/A	N/A	N/A
717	N/A	N/A	N/A	N/A	N/A	N/A
718	N/A	N/A	N/A	N/A	N/A	N/A
719	N/A	N/A	N/A	N/A	N/A	N/A
720	N/A	N/A	N/A	N/A	N/A	N/A
721	N/A	N/A	N/A	N/A	N/A	N/A
722	N/A	N/A	N/A	N/A	N/A	N/A
723	N/A	N/A	N/A	N/A	N/A	N/A
724	N/A	N/A	N/A	N/A	N/A	N/A
725	N/A	N/A	N/A	N/A	N/A	N/A
726	N/A	N/A	N/A	N/A	N/A	N/A
727	N/A	N/A	N/A	N/A	N/A	N/A
728	N/A	N/A	N/A	N/A	N/A	N/A
729	N/A	N/A	N/A	N/A	N/A	N/A
730	N/A	N/A	N/A	N/A	N/A	N/A
731	N/A	N/A	N/A	N/A	N/A	N/A
732	N/A	N/A	N/A	N/A	N/A	N/A
733	N/A	N/A	N/A	N/A	N/A	N/A
734	N/A	N/A	N/A	N/A	N/A	N/A
735	N/A	N/A	N/A	N/A	N/A	N/A
736	N/A	N/A	N/A	N/A	N/A	N/A
737	N/A	N/A	N/A	N/A	N/A	N/A
738	N/A	N/A	N/A	N/A	N/A	N/A
739	N/A	N/A	N/A	N/A	N/A	N/A
740	N/A	N/A	N/A	N/A	N/A	N/A
741	N/A	N/A	N/A	N/A	N/A	N/A
742	N/A	N/A	N/A	N/A	N/A	N/A
743	N/A	N/A	N/A	N/A	N/A	N/A
744	N/A	N/A	N/A	N/A	N/A	N/A
745	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
746	N/A	N/A	N/A	N/A	N/A	N/A
747	N/A	N/A	N/A	N/A	N/A	N/A
748	N/A	N/A	N/A	N/A	N/A	N/A
749	N/A	N/A	N/A	N/A	N/A	N/A
750	N/A	N/A	N/A	N/A	N/A	N/A
751	N/A	N/A	N/A	N/A	N/A	N/A
752	N/A	N/A	N/A	N/A	N/A	N/A
753	N/A	N/A	N/A	N/A	N/A	N/A
754	N/A	N/A	N/A	N/A	N/A	N/A
755	N/A	N/A	N/A	N/A	N/A	N/A
756	N/A	N/A	N/A	N/A	N/A	N/A
757	N/A	N/A	N/A	N/A	N/A	N/A
758	N/A	N/A	N/A	N/A	N/A	N/A
759	N/A	N/A	N/A	N/A	N/A	N/A
760	N/A	N/A	N/A	N/A	N/A	N/A
761	N/A	N/A	N/A	N/A	N/A	N/A
762	N/A	N/A	N/A	N/A	N/A	N/A
763	N/A	N/A	N/A	N/A	N/A	N/A
764	N/A	N/A	N/A	N/A	N/A	N/A
765	N/A	N/A	N/A	N/A	N/A	N/A
766	N/A	N/A	N/A	N/A	N/A	N/A
767	N/A	N/A	N/A	N/A	N/A	N/A
768	N/A	N/A	N/A	N/A	N/A	N/A
769	N/A	N/A	N/A	N/A	N/A	N/A
770	N/A	N/A	N/A	N/A	N/A	N/A
771	N/A	N/A	N/A	N/A	N/A	N/A
772	N/A	N/A	N/A	N/A	N/A	N/A
773	N/A	N/A	N/A	N/A	N/A	N/A
774	N/A	N/A	N/A	N/A	N/A	N/A
775	N/A	N/A	N/A	N/A	N/A	N/A
776	N/A	N/A	N/A	N/A	N/A	N/A
777	N/A	N/A	N/A	N/A	N/A	N/A
778	N/A	N/A	N/A	N/A	N/A	N/A
779	N/A	N/A	N/A	N/A	N/A	N/A
780	N/A	N/A	N/A	N/A	N/A	N/A
781	N/A	N/A	N/A	N/A	N/A	N/A
782	N/A	N/A	N/A	N/A	N/A	N/A
783	N/A	N/A	N/A	N/A	N/A	N/A
784	N/A	N/A	N/A	N/A	N/A	N/A
785	N/A	N/A	N/A	N/A	N/A	N/A
786	N/A	N/A	N/A	N/A	N/A	N/A
787	N/A	N/A	N/A	N/A	N/A	N/A
788	N/A	N/A	N/A	N/A	N/A	N/A
789	N/A	N/A	N/A	N/A	N/A	N/A
790	N/A	N/A	N/A	N/A	N/A	N/A
791	N/A	N/A	N/A	N/A	N/A	N/A
792	N/A	N/A	N/A	N/A	N/A	N/A
793	N/A	N/A	N/A	N/A	N/A	N/A
794	N/A	N/A	N/A	N/A	N/A	N/A
795	N/A	N/A	N/A	N/A	N/A	N/A
796	N/A	N/A	N/A	N/A	N/A	N/A
797	N/A	N/A	N/A	N/A	N/A	N/A
798	N/A	N/A	N/A	N/A	N/A	N/A
799	N/A	N/A	N/A	N/A	N/A	N/A
800	N/A	N/A	N/A	N/A	N/A	N/A
801	N/A	N/A	N/A	N/A	N/A	N/A
802	N/A	N/A	N/A	N/A	N/A	N/A
803	N/A	N/A	N/A	N/A	N/A	N/A
804	N/A	N/A	N/A	N/A	N/A	N/A
805	N/A	N/A	N/A	N/A	N/A	N/A
806	N/A	N/A	N/A	N/A	N/A	N/A
807	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
808	N/A	N/A	N/A	N/A	N/A	N/A
809	N/A	N/A	N/A	N/A	N/A	N/A
810	N/A	N/A	N/A	N/A	N/A	N/A
811	N/A	N/A	N/A	N/A	N/A	N/A
812	N/A	N/A	N/A	N/A	N/A	N/A
813	N/A	N/A	N/A	N/A	N/A	N/A
814	N/A	N/A	N/A	N/A	N/A	N/A
815	N/A	N/A	N/A	N/A	N/A	N/A
816	N/A	N/A	N/A	N/A	N/A	N/A
817	N/A	N/A	N/A	N/A	N/A	N/A
818	N/A	N/A	N/A	N/A	N/A	N/A
819	N/A	N/A	N/A	N/A	N/A	N/A
820	N/A	N/A	N/A	N/A	N/A	N/A
821	N/A	N/A	N/A	N/A	N/A	N/A
822	N/A	N/A	N/A	N/A	N/A	N/A
823	N/A	N/A	N/A	N/A	N/A	N/A
824	N/A	N/A	N/A	N/A	N/A	N/A
825	N/A	N/A	N/A	N/A	N/A	N/A
826	N/A	N/A	N/A	N/A	N/A	N/A
827	N/A	N/A	N/A	N/A	N/A	N/A
828	N/A	N/A	N/A	N/A	N/A	N/A
829	N/A	N/A	N/A	N/A	N/A	N/A
830	N/A	N/A	N/A	N/A	N/A	N/A
831	N/A	N/A	N/A	N/A	N/A	N/A
832	N/A	N/A	N/A	N/A	N/A	N/A
833	N/A	N/A	N/A	N/A	N/A	N/A
834	N/A	N/A	N/A	N/A	N/A	N/A
835	N/A	N/A	N/A	N/A	N/A	N/A
836	N/A	N/A	N/A	N/A	N/A	N/A
837	N/A	N/A	N/A	N/A	N/A	N/A
838	N/A	N/A	N/A	N/A	N/A	N/A
839	N/A	N/A	N/A	N/A	N/A	N/A
840	N/A	N/A	N/A	N/A	N/A	N/A
841	N/A	N/A	N/A	N/A	N/A	N/A
842	N/A	N/A	N/A	N/A	N/A	N/A
843	N/A	N/A	N/A	N/A	N/A	N/A
844	N/A	N/A	N/A	N/A	N/A	N/A
845	N/A	N/A	N/A	N/A	N/A	N/A
846	N/A	N/A	N/A	N/A	N/A	N/A
847	N/A	N/A	N/A	N/A	N/A	N/A
848	N/A	N/A	N/A	N/A	N/A	N/A
849	N/A	N/A	N/A	N/A	N/A	N/A
850	N/A	N/A	N/A	N/A	N/A	N/A
851	N/A	N/A	N/A	N/A	N/A	N/A
852	N/A	N/A	N/A	N/A	N/A	N/A
853	N/A	N/A	N/A	N/A	N/A	N/A
854	N/A	N/A	N/A	N/A	N/A	N/A
855	N/A	N/A	N/A	N/A	N/A	N/A
856	N/A	N/A	N/A	N/A	N/A	N/A
857	N/A	N/A	N/A	N/A	N/A	N/A
858	N/A	N/A	N/A	N/A	N/A	N/A
859	N/A	N/A	N/A	N/A	N/A	N/A
860	N/A	N/A	N/A	N/A	N/A	N/A
861	N/A	N/A	N/A	N/A	N/A	N/A
862	N/A	N/A	N/A	N/A	N/A	N/A
863	N/A	N/A	N/A	N/A	N/A	N/A
864	N/A	N/A	N/A	N/A	N/A	N/A
865	N/A	N/A	N/A	N/A	N/A	N/A
866	N/A	N/A	N/A	N/A	N/A	N/A
867	N/A	N/A	N/A	N/A	N/A	N/A
868	N/A	N/A	N/A	N/A	N/A	N/A
869	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
870	N/A	N/A	N/A	N/A	N/A	N/A
871	N/A	N/A	N/A	N/A	N/A	N/A
872	N/A	N/A	N/A	N/A	N/A	N/A
873	N/A	N/A	N/A	N/A	N/A	N/A
874	N/A	N/A	N/A	N/A	N/A	N/A
875	N/A	N/A	N/A	N/A	N/A	N/A
876	N/A	N/A	N/A	N/A	N/A	N/A
877	N/A	N/A	N/A	N/A	N/A	N/A
878	N/A	N/A	N/A	N/A	N/A	N/A
879	N/A	N/A	N/A	N/A	N/A	N/A
880	N/A	N/A	N/A	N/A	N/A	N/A
881	N/A	N/A	N/A	N/A	N/A	N/A
882	N/A	N/A	N/A	N/A	N/A	N/A
883	N/A	N/A	N/A	N/A	N/A	N/A
884	N/A	N/A	N/A	N/A	N/A	N/A
885	N/A	N/A	N/A	N/A	N/A	N/A
886	N/A	N/A	N/A	N/A	N/A	N/A
887	N/A	N/A	N/A	N/A	N/A	N/A
888	N/A	N/A	N/A	N/A	N/A	N/A
889	N/A	N/A	N/A	N/A	N/A	N/A
890	N/A	N/A	N/A	N/A	N/A	N/A
891	N/A	N/A	N/A	N/A	N/A	N/A
892	N/A	N/A	N/A	N/A	N/A	N/A
893	N/A	N/A	N/A	N/A	N/A	N/A
894	N/A	N/A	N/A	N/A	N/A	N/A
895	N/A	N/A	N/A	N/A	N/A	N/A
896	N/A	N/A	N/A	N/A	N/A	N/A
897	N/A	N/A	N/A	N/A	N/A	N/A
898	N/A	N/A	N/A	N/A	N/A	N/A
899	N/A	N/A	N/A	N/A	N/A	N/A
900	N/A	N/A	N/A	N/A	N/A	N/A
901	N/A	N/A	N/A	N/A	N/A	N/A
902	N/A	N/A	N/A	N/A	N/A	N/A
903	N/A	N/A	N/A	N/A	N/A	N/A
904	N/A	N/A	N/A	N/A	N/A	N/A
905	N/A	N/A	N/A	N/A	N/A	N/A
906	N/A	N/A	N/A	N/A	N/A	N/A
907	N/A	N/A	N/A	N/A	N/A	N/A
908	N/A	N/A	N/A	N/A	N/A	N/A
909	N/A	N/A	N/A	N/A	N/A	N/A
910	N/A	N/A	N/A	N/A	N/A	N/A
911	N/A	N/A	N/A	N/A	N/A	N/A
912	N/A	N/A	N/A	N/A	N/A	N/A
913	N/A	N/A	N/A	N/A	N/A	N/A
914	N/A	N/A	N/A	N/A	N/A	N/A
915	N/A	N/A	N/A	N/A	N/A	N/A
916	N/A	N/A	N/A	N/A	N/A	N/A
917	N/A	N/A	N/A	N/A	N/A	N/A
918	N/A	N/A	N/A	N/A	N/A	N/A
919	N/A	N/A	N/A	N/A	N/A	N/A
920	N/A	N/A	N/A	N/A	N/A	N/A
921	N/A	N/A	N/A	N/A	N/A	N/A
922	N/A	N/A	N/A	N/A	N/A	N/A
923	N/A	N/A	N/A	N/A	N/A	N/A
924	N/A	N/A	N/A	N/A	N/A	N/A
925	N/A	N/A	N/A	N/A	N/A	N/A
926	N/A	N/A	N/A	N/A	N/A	N/A
927	N/A	N/A	N/A	N/A	N/A	N/A
928	N/A	N/A	N/A	N/A	N/A	N/A
929	N/A	N/A	N/A	N/A	N/A	N/A
930	N/A	N/A	N/A	N/A	N/A	N/A
931	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
932	N/A	N/A	N/A	N/A	N/A	N/A
933	N/A	N/A	N/A	N/A	N/A	N/A
934	N/A	N/A	N/A	N/A	N/A	N/A
935	N/A	N/A	N/A	N/A	N/A	N/A
936	N/A	N/A	N/A	N/A	N/A	N/A
937	N/A	N/A	N/A	N/A	N/A	N/A
938	N/A	N/A	N/A	N/A	N/A	N/A
939	N/A	N/A	N/A	N/A	N/A	N/A
940	N/A	N/A	N/A	N/A	N/A	N/A
941	N/A	N/A	N/A	N/A	N/A	N/A
942	N/A	N/A	N/A	N/A	N/A	N/A
943	N/A	N/A	N/A	N/A	N/A	N/A
944	N/A	N/A	N/A	N/A	N/A	N/A
945	N/A	N/A	N/A	N/A	N/A	N/A
946	N/A	N/A	N/A	N/A	N/A	N/A
947	N/A	N/A	N/A	N/A	N/A	N/A
948	N/A	N/A	N/A	N/A	N/A	N/A
949	N/A	N/A	N/A	N/A	N/A	N/A
950	N/A	N/A	N/A	N/A	N/A	N/A
951	N/A	N/A	N/A	N/A	N/A	N/A
952	N/A	N/A	N/A	N/A	N/A	N/A
953	N/A	N/A	N/A	N/A	N/A	N/A
954	N/A	N/A	N/A	N/A	N/A	N/A
955	N/A	N/A	N/A	N/A	N/A	N/A
956	N/A	N/A	N/A	N/A	N/A	N/A
957	N/A	N/A	N/A	N/A	N/A	N/A
958	N/A	N/A	N/A	N/A	N/A	N/A
959	N/A	N/A	N/A	N/A	N/A	N/A
960	N/A	N/A	N/A	N/A	N/A	N/A
961	N/A	N/A	N/A	N/A	N/A	N/A
962	N/A	N/A	N/A	N/A	N/A	N/A
963	N/A	N/A	N/A	N/A	N/A	N/A
964	N/A	N/A	N/A	N/A	N/A	N/A
965	N/A	N/A	N/A	N/A	N/A	N/A
966	N/A	N/A	N/A	N/A	N/A	N/A
967	N/A	N/A	N/A	N/A	N/A	N/A
968	N/A	N/A	N/A	N/A	N/A	N/A
969	N/A	N/A	N/A	N/A	N/A	N/A
970	N/A	N/A	N/A	N/A	N/A	N/A
971	N/A	N/A	N/A	N/A	N/A	N/A
972	N/A	N/A	N/A	N/A	N/A	N/A
973	N/A	N/A	N/A	N/A	N/A	N/A
974	N/A	N/A	N/A	N/A	N/A	N/A
975	N/A	N/A	N/A	N/A	N/A	N/A
976	N/A	N/A	N/A	N/A	N/A	N/A
977	N/A	N/A	N/A	N/A	N/A	N/A
978	N/A	N/A	N/A	N/A	N/A	N/A
979	N/A	N/A	N/A	N/A	N/A	N/A
980	N/A	N/A	N/A	N/A	N/A	N/A
981	N/A	N/A	N/A	N/A	N/A	N/A
982	N/A	N/A	N/A	N/A	N/A	N/A
983	N/A	N/A	N/A	N/A	N/A	N/A
984	N/A	N/A	N/A	N/A	N/A	N/A
985	N/A	N/A	N/A	N/A	N/A	N/A
986	N/A	N/A	N/A	N/A	N/A	N/A
987	N/A	N/A	N/A	N/A	N/A	N/A
988	N/A	N/A	N/A	N/A	N/A	N/A
989	N/A	N/A	N/A	N/A	N/A	N/A
990	N/A	N/A	N/A	N/A	N/A	N/A
991	N/A	N/A	N/A	N/A	N/A	N/A
992	N/A	N/A	N/A	N/A	N/A	N/A
993	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
994	N/A	N/A	N/A	N/A	N/A	N/A
995	N/A	N/A	N/A	N/A	N/A	N/A
996	N/A	N/A	N/A	N/A	N/A	N/A
997	N/A	N/A	N/A	N/A	N/A	N/A
998	N/A	N/A	N/A	N/A	N/A	N/A
999	N/A	N/A	N/A	N/A	N/A	N/A
1000	N/A	N/A	N/A	N/A	N/A	N/A
1001	N/A	N/A	N/A	N/A	N/A	N/A
1002	N/A	N/A	N/A	N/A	N/A	N/A
1003	N/A	N/A	N/A	N/A	N/A	N/A
1004	N/A	N/A	N/A	N/A	N/A	N/A
1005	N/A	N/A	N/A	N/A	N/A	N/A
1006	N/A	N/A	N/A	N/A	N/A	N/A
1007	N/A	N/A	N/A	N/A	N/A	N/A
1008	N/A	N/A	N/A	N/A	N/A	N/A
1009	N/A	N/A	N/A	N/A	N/A	N/A
1010	N/A	N/A	N/A	N/A	N/A	N/A
1011	N/A	N/A	N/A	N/A	N/A	N/A
1012	N/A	N/A	N/A	N/A	N/A	N/A
1013	N/A	N/A	N/A	N/A	N/A	N/A
1014	N/A	N/A	N/A	N/A	N/A	N/A
1015	N/A	N/A	N/A	N/A	N/A	N/A
1016	N/A	N/A	N/A	N/A	N/A	N/A
1017	N/A	N/A	N/A	N/A	N/A	N/A
1018	N/A	N/A	N/A	N/A	N/A	N/A
1019	N/A	N/A	N/A	N/A	N/A	N/A
1020	N/A	N/A	N/A	N/A	N/A	N/A
1021	N/A	N/A	N/A	N/A	N/A	N/A
1022	N/A	N/A	N/A	N/A	N/A	N/A
1023	N/A	N/A	N/A	N/A	N/A	N/A
1024	N/A	N/A	N/A	N/A	N/A	N/A
1025	N/A	N/A	N/A	N/A	N/A	N/A
1026	N/A	N/A	N/A	N/A	N/A	N/A
1027	N/A	N/A	N/A	N/A	N/A	N/A
1028	N/A	N/A	N/A	N/A	N/A	N/A
1029	N/A	N/A	N/A	N/A	N/A	N/A
1030	N/A	N/A	N/A	N/A	N/A	N/A
1031	N/A	N/A	N/A	N/A	N/A	N/A
1032	N/A	N/A	N/A	N/A	N/A	N/A
1033	N/A	N/A	N/A	N/A	N/A	N/A
1034	N/A	N/A	N/A	N/A	N/A	N/A
1035	N/A	N/A	N/A	N/A	N/A	N/A
1036	N/A	N/A	N/A	N/A	N/A	N/A
1037	N/A	N/A	N/A	N/A	N/A	N/A
1038	N/A	N/A	N/A	N/A	N/A	N/A
1039	N/A	N/A	N/A	N/A	N/A	N/A
1040	N/A	N/A	N/A	N/A	N/A	N/A
1041	N/A	N/A	N/A	N/A	N/A	N/A
1042	N/A	N/A	N/A	N/A	N/A	N/A
1043	N/A	N/A	N/A	N/A	N/A	N/A
1044	N/A	N/A	N/A	N/A	N/A	N/A
1045	N/A	N/A	N/A	N/A	N/A	N/A
1046	N/A	N/A	N/A	N/A	N/A	N/A
1047	N/A	N/A	N/A	N/A	N/A	N/A
1048	N/A	N/A	N/A	N/A	N/A	N/A
1049	N/A	N/A	N/A	N/A	N/A	N/A
1050	N/A	N/A	N/A	N/A	N/A	N/A
1051	N/A	N/A	N/A	N/A	N/A	N/A
1052	N/A	N/A	N/A	N/A	N/A	N/A
1053	N/A	N/A	N/A	N/A	N/A	N/A
1054	N/A	N/A	N/A	N/A	N/A	N/A
1055	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
1056	N/A	N/A	N/A	N/A	N/A	N/A
1057	N/A	N/A	N/A	N/A	N/A	N/A
1058	N/A	N/A	N/A	N/A	N/A	N/A
1059	N/A	N/A	N/A	N/A	N/A	N/A
1060	N/A	N/A	N/A	N/A	N/A	N/A
1061	N/A	N/A	N/A	N/A	N/A	N/A
1062	N/A	N/A	N/A	N/A	N/A	N/A
1063	N/A	N/A	N/A	N/A	N/A	N/A
1064	N/A	N/A	N/A	N/A	N/A	N/A
1065	N/A	N/A	N/A	N/A	N/A	N/A
1066	N/A	N/A	N/A	N/A	N/A	N/A
1067	N/A	N/A	N/A	N/A	N/A	N/A
1068	N/A	N/A	N/A	N/A	N/A	N/A
1069	N/A	N/A	N/A	N/A	N/A	N/A
1070	N/A	N/A	N/A	N/A	N/A	N/A
1071	N/A	N/A	N/A	N/A	N/A	N/A
1072	N/A	N/A	N/A	N/A	N/A	N/A
1073	N/A	N/A	N/A	N/A	N/A	N/A
1074	N/A	N/A	N/A	N/A	N/A	N/A
1075	N/A	N/A	N/A	N/A	N/A	N/A
1076	N/A	N/A	N/A	N/A	N/A	N/A
1077	N/A	N/A	N/A	N/A	N/A	N/A
1078	N/A	N/A	N/A	N/A	N/A	N/A
1079	N/A	N/A	N/A	N/A	N/A	N/A
1080	N/A	N/A	N/A	N/A	N/A	N/A
1081	N/A	N/A	N/A	N/A	N/A	N/A
1082	N/A	N/A	N/A	N/A	N/A	N/A
1083	N/A	N/A	N/A	N/A	N/A	N/A
1084	N/A	N/A	N/A	N/A	N/A	N/A
1085	N/A	N/A	N/A	N/A	N/A	N/A
1086	N/A	N/A	N/A	N/A	N/A	N/A
1087	N/A	N/A	N/A	N/A	N/A	N/A
1088	N/A	N/A	N/A	N/A	N/A	N/A
1089	N/A	N/A	N/A	N/A	N/A	N/A
1090	N/A	N/A	N/A	N/A	N/A	N/A
1091	N/A	N/A	N/A	N/A	N/A	N/A
1092	N/A	N/A	N/A	N/A	N/A	N/A
1093	N/A	N/A	N/A	N/A	N/A	N/A
1094	N/A	N/A	N/A	N/A	N/A	N/A
1095	N/A	N/A	N/A	N/A	N/A	N/A
1096	N/A	N/A	N/A	N/A	N/A	N/A
1097	N/A	N/A	N/A	N/A	N/A	N/A
1098	N/A	N/A	N/A	N/A	N/A	N/A
1099	N/A	N/A	N/A	N/A	N/A	N/A
1100	N/A	N/A	N/A	N/A	N/A	N/A
1101	N/A	N/A	N/A	N/A	N/A	N/A
1102	N/A	N/A	N/A	N/A	N/A	N/A
1103	N/A	N/A	N/A	N/A	N/A	N/A
1104	N/A	N/A	N/A	N/A	N/A	N/A
1105	N/A	N/A	N/A	N/A	N/A	N/A
1106	N/A	N/A	N/A	N/A	N/A	N/A
1107	N/A	N/A	N/A	N/A	N/A	N/A
1108	N/A	N/A	N/A	N/A	N/A	N/A
1109	N/A	N/A	N/A	N/A	N/A	N/A
1110	N/A	N/A	N/A	N/A	N/A	N/A
1111	N/A	N/A	N/A	N/A	N/A	N/A
1112	N/A	N/A	N/A	N/A	N/A	N/A
1113	N/A	N/A	N/A	N/A	N/A	N/A
1114	N/A	N/A	N/A	N/A	N/A	N/A
1115	N/A	N/A	N/A	N/A	N/A	N/A
1116	N/A	N/A	N/A	N/A	N/A	N/A
1117	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
1118	N/A	N/A	N/A	N/A	N/A	N/A
1119	N/A	N/A	N/A	N/A	N/A	N/A
1120	N/A	N/A	N/A	N/A	N/A	N/A
1121	N/A	N/A	N/A	N/A	N/A	N/A
1122	N/A	N/A	N/A	N/A	N/A	N/A
1123	N/A	N/A	N/A	N/A	N/A	N/A
1124	N/A	N/A	N/A	N/A	N/A	N/A
1125	N/A	N/A	N/A	N/A	N/A	N/A
1126	N/A	N/A	N/A	N/A	N/A	N/A
1127	N/A	N/A	N/A	N/A	N/A	N/A
1128	N/A	N/A	N/A	N/A	N/A	N/A
1129	N/A	N/A	N/A	N/A	N/A	N/A
1130	N/A	N/A	N/A	N/A	N/A	N/A
1131	N/A	N/A	N/A	N/A	N/A	N/A
1132	N/A	N/A	N/A	N/A	N/A	N/A
1133	N/A	N/A	N/A	N/A	N/A	N/A
1134	N/A	N/A	N/A	N/A	N/A	N/A
1135	N/A	N/A	N/A	N/A	N/A	N/A
1136	N/A	N/A	N/A	N/A	N/A	N/A
1137	N/A	N/A	N/A	N/A	N/A	N/A
1138	N/A	N/A	N/A	N/A	N/A	N/A
1139	N/A	N/A	N/A	N/A	N/A	N/A
1140	N/A	N/A	N/A	N/A	N/A	N/A
1141	N/A	N/A	N/A	N/A	N/A	N/A
1142	N/A	N/A	N/A	N/A	N/A	N/A
1143	N/A	N/A	N/A	N/A	N/A	N/A
1144	N/A	N/A	N/A	N/A	N/A	N/A
1145	N/A	N/A	N/A	N/A	N/A	N/A
1146	N/A	N/A	N/A	N/A	N/A	N/A
1147	N/A	N/A	N/A	N/A	N/A	N/A
1148	N/A	N/A	N/A	N/A	N/A	N/A
1149	N/A	N/A	N/A	N/A	N/A	N/A
1150	N/A	N/A	N/A	N/A	N/A	N/A
1151	N/A	N/A	N/A	N/A	N/A	N/A
1152	N/A	N/A	N/A	N/A	N/A	N/A
1153	N/A	N/A	N/A	N/A	N/A	N/A
1154	N/A	N/A	N/A	N/A	N/A	N/A
1155	N/A	N/A	N/A	N/A	N/A	N/A
1156	N/A	N/A	N/A	N/A	N/A	N/A
1157	N/A	N/A	N/A	N/A	N/A	N/A
1158	N/A	N/A	N/A	N/A	N/A	N/A
1159	N/A	N/A	N/A	N/A	N/A	N/A
1160	N/A	N/A	N/A	N/A	N/A	N/A
1161	N/A	N/A	N/A	N/A	N/A	N/A
1162	N/A	N/A	N/A	N/A	N/A	N/A
1163	N/A	N/A	N/A	N/A	N/A	N/A
1164	N/A	N/A	N/A	N/A	N/A	N/A
1165	N/A	N/A	N/A	N/A	N/A	N/A
1166	N/A	N/A	N/A	N/A	N/A	N/A
1167	N/A	N/A	N/A	N/A	N/A	N/A
1168	N/A	N/A	N/A	N/A	N/A	N/A
1169	N/A	N/A	N/A	N/A	N/A	N/A
1170	N/A	N/A	N/A	N/A	N/A	N/A
1171	N/A	N/A	N/A	N/A	N/A	N/A
1172	N/A	N/A	N/A	N/A	N/A	N/A
1173	N/A	N/A	N/A	N/A	N/A	N/A
1174	N/A	N/A	N/A	N/A	N/A	N/A
1175	N/A	N/A	N/A	N/A	N/A	N/A
1176	N/A	N/A	N/A	N/A	N/A	N/A
1177	N/A	N/A	N/A	N/A	N/A	N/A
1178	N/A	N/A	N/A	N/A	N/A	N/A
1179	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
1180	N/A	N/A	N/A	N/A	N/A	N/A
1181	N/A	N/A	N/A	N/A	N/A	N/A
1182	N/A	N/A	N/A	N/A	N/A	N/A
1183	N/A	N/A	N/A	N/A	N/A	N/A
1184	N/A	N/A	N/A	N/A	N/A	N/A
1185	N/A	N/A	N/A	N/A	N/A	N/A
1186	N/A	N/A	N/A	N/A	N/A	N/A
1187	N/A	N/A	N/A	N/A	N/A	N/A
1188	N/A	N/A	N/A	N/A	N/A	N/A
1189	N/A	N/A	N/A	N/A	N/A	N/A
1190	N/A	N/A	N/A	N/A	N/A	N/A
1191	N/A	N/A	N/A	N/A	N/A	N/A
1192	N/A	N/A	N/A	N/A	N/A	N/A
1193	N/A	N/A	N/A	N/A	N/A	N/A
1194	N/A	N/A	N/A	N/A	N/A	N/A
1195	N/A	N/A	N/A	N/A	N/A	N/A
1196	N/A	N/A	N/A	N/A	N/A	N/A
1197	N/A	N/A	N/A	N/A	N/A	N/A
1198	N/A	N/A	N/A	N/A	N/A	N/A
1199	N/A	N/A	N/A	N/A	N/A	N/A
1200	N/A	N/A	N/A	N/A	N/A	N/A
1201	N/A	N/A	N/A	N/A	N/A	N/A
1202	N/A	N/A	N/A	N/A	N/A	N/A
1203	N/A	N/A	N/A	N/A	N/A	N/A
1204	N/A	N/A	N/A	N/A	N/A	N/A
1205	N/A	N/A	N/A	N/A	N/A	N/A
1206	N/A	N/A	N/A	N/A	N/A	N/A
1207	N/A	N/A	N/A	N/A	N/A	N/A
1208	N/A	N/A	N/A	N/A	N/A	N/A
1209	N/A	N/A	N/A	N/A	N/A	N/A
1210	N/A	N/A	N/A	N/A	N/A	N/A
1211	N/A	N/A	N/A	N/A	N/A	N/A
1212	N/A	N/A	N/A	N/A	N/A	N/A
1213	N/A	N/A	N/A	N/A	N/A	N/A
1214	N/A	N/A	N/A	N/A	N/A	N/A
1215	N/A	N/A	N/A	N/A	N/A	N/A
1216	N/A	N/A	N/A	N/A	N/A	N/A
1217	N/A	N/A	N/A	N/A	N/A	N/A
1218	N/A	N/A	N/A	N/A	N/A	N/A
1219	N/A	N/A	N/A	N/A	N/A	N/A
1220	N/A	N/A	N/A	N/A	N/A	N/A
1221	N/A	N/A	N/A	N/A	N/A	N/A
1222	N/A	N/A	N/A	N/A	N/A	N/A
1223	N/A	N/A	N/A	N/A	N/A	N/A
1224	N/A	N/A	N/A	N/A	N/A	N/A
1225	N/A	N/A	N/A	N/A	N/A	N/A
1226	N/A	N/A	N/A	N/A	N/A	N/A
1227	N/A	N/A	N/A	N/A	N/A	N/A
1228	N/A	N/A	N/A	N/A	N/A	N/A
1229	N/A	N/A	N/A	N/A	N/A	N/A
1230	N/A	N/A	N/A	N/A	N/A	N/A
1231	N/A	N/A	N/A	N/A	N/A	N/A
1232	N/A	N/A	N/A	N/A	N/A	N/A
1233	N/A	N/A	N/A	N/A	N/A	N/A
1234	N/A	N/A	N/A	N/A	N/A	N/A
1235	N/A	N/A	N/A	N/A	N/A	N/A
1236	N/A	N/A	N/A	N/A	N/A	N/A
1237	N/A	N/A	N/A	N/A	N/A	N/A
1238	N/A	N/A	N/A	N/A	N/A	N/A
1239	N/A	N/A	N/A	N/A	N/A	N/A
1240	N/A	N/A	N/A	N/A	N/A	N/A
1241	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
1242	N/A	N/A	N/A	N/A	N/A	N/A
1243	N/A	N/A	N/A	N/A	N/A	N/A
1244	N/A	N/A	N/A	N/A	N/A	N/A
1245	N/A	N/A	N/A	N/A	N/A	N/A
1246	N/A	N/A	N/A	N/A	N/A	N/A
1247	N/A	N/A	N/A	N/A	N/A	N/A
1248	N/A	N/A	N/A	N/A	N/A	N/A
1249	N/A	N/A	N/A	N/A	N/A	N/A
1250	N/A	N/A	N/A	N/A	N/A	N/A
1251	N/A	N/A	N/A	N/A	N/A	N/A
1252	N/A	N/A	N/A	N/A	N/A	N/A
1253	N/A	N/A	N/A	N/A	N/A	N/A
1254	N/A	N/A	N/A	N/A	N/A	N/A
1255	N/A	N/A	N/A	N/A	N/A	N/A
1256	N/A	N/A	N/A	N/A	N/A	N/A
1257	N/A	N/A	N/A	N/A	N/A	N/A
1258	N/A	N/A	N/A	N/A	N/A	N/A
1259	N/A	N/A	N/A	N/A	N/A	N/A
1260	N/A	N/A	N/A	N/A	N/A	N/A
1261	N/A	N/A	N/A	N/A	N/A	N/A
1262	N/A	N/A	N/A	N/A	N/A	N/A
1263	N/A	N/A	N/A	N/A	N/A	N/A
1264	N/A	N/A	N/A	N/A	N/A	N/A
1265	N/A	N/A	N/A	N/A	N/A	N/A
1266	N/A	N/A	N/A	N/A	N/A	N/A
1267	N/A	N/A	N/A	N/A	N/A	N/A
1268	N/A	N/A	N/A	N/A	N/A	N/A
1269	N/A	N/A	N/A	N/A	N/A	N/A
1270	N/A	N/A	N/A	N/A	N/A	N/A
1271	N/A	N/A	N/A	N/A	N/A	N/A
1272	N/A	N/A	N/A	N/A	N/A	N/A
1273	N/A	N/A	N/A	N/A	N/A	N/A
1274	N/A	N/A	N/A	N/A	N/A	N/A
1275	N/A	N/A	N/A	N/A	N/A	N/A
1276	N/A	N/A	N/A	N/A	N/A	N/A
1277	N/A	N/A	N/A	N/A	N/A	N/A
1278	N/A	N/A	N/A	N/A	N/A	N/A
1279	N/A	N/A	N/A	N/A	N/A	N/A
1280	N/A	N/A	N/A	N/A	N/A	N/A
1281	N/A	N/A	N/A	N/A	N/A	N/A
1282	N/A	N/A	N/A	N/A	N/A	N/A
1283	N/A	N/A	N/A	N/A	N/A	N/A
1284	N/A	N/A	N/A	N/A	N/A	N/A
1285	N/A	N/A	N/A	N/A	N/A	N/A
1286	N/A	N/A	N/A	N/A	N/A	N/A
1287	N/A	N/A	N/A	N/A	N/A	N/A
1288	N/A	N/A	N/A	N/A	N/A	N/A
1289	N/A	N/A	N/A	N/A	N/A	N/A
1290	N/A	N/A	N/A	N/A	N/A	N/A
1291	N/A	N/A	N/A	N/A	N/A	N/A
1292	N/A	N/A	N/A	N/A	N/A	N/A
1293	N/A	N/A	N/A	N/A	N/A	N/A
1294	N/A	N/A	N/A	N/A	N/A	N/A
1295	N/A	N/A	N/A	N/A	N/A	N/A
1296	N/A	N/A	N/A	N/A	N/A	N/A
1297	N/A	N/A	N/A	N/A	N/A	N/A
1298	N/A	N/A	N/A	N/A	N/A	N/A
1299	N/A	N/A	N/A	N/A	N/A	N/A
1300	N/A	N/A	N/A	N/A	N/A	N/A
1301	N/A	N/A	N/A	N/A	N/A	N/A
1302	N/A	N/A	N/A	N/A	N/A	N/A
1303	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
1304	N/A	N/A	N/A	N/A	N/A	N/A
1305	N/A	N/A	N/A	N/A	N/A	N/A
1306	N/A	N/A	N/A	N/A	N/A	N/A
1307	N/A	N/A	N/A	N/A	N/A	N/A
1308	N/A	N/A	N/A	N/A	N/A	N/A
1309	N/A	N/A	N/A	N/A	N/A	N/A
1310	N/A	N/A	N/A	N/A	N/A	N/A
1311	N/A	N/A	N/A	N/A	N/A	N/A
1312	N/A	N/A	N/A	N/A	N/A	N/A
1313	N/A	N/A	N/A	N/A	N/A	N/A
1314	N/A	N/A	N/A	N/A	N/A	N/A
1315	N/A	N/A	N/A	N/A	N/A	N/A
1316	N/A	N/A	N/A	N/A	N/A	N/A
1317	N/A	N/A	N/A	N/A	N/A	N/A
1318	N/A	N/A	N/A	N/A	N/A	N/A
1319	N/A	N/A	N/A	N/A	N/A	N/A
1320	N/A	N/A	N/A	N/A	N/A	N/A
1321	N/A	N/A	N/A	N/A	N/A	N/A
1322	N/A	N/A	N/A	N/A	N/A	N/A
1323	N/A	N/A	N/A	N/A	N/A	N/A
1324	N/A	N/A	N/A	N/A	N/A	N/A
1325	N/A	N/A	N/A	N/A	N/A	N/A
1326	N/A	N/A	N/A	N/A	N/A	N/A
1327	N/A	N/A	N/A	N/A	N/A	N/A
1328	N/A	N/A	N/A	N/A	N/A	N/A
1329	N/A	N/A	N/A	N/A	N/A	N/A
1330	N/A	N/A	N/A	N/A	N/A	N/A
1331	N/A	N/A	N/A	N/A	N/A	N/A
1332	N/A	N/A	N/A	N/A	N/A	N/A
1333	N/A	N/A	N/A	N/A	N/A	N/A
1334	N/A	N/A	N/A	N/A	N/A	N/A
1335	N/A	N/A	N/A	N/A	N/A	N/A
1336	N/A	N/A	N/A	N/A	N/A	N/A
1337	N/A	N/A	N/A	N/A	N/A	N/A
1338	N/A	N/A	N/A	N/A	N/A	N/A
1339	N/A	N/A	N/A	N/A	N/A	N/A
1340	N/A	N/A	N/A	N/A	N/A	N/A
1341	N/A	N/A	N/A	N/A	N/A	N/A
1342	N/A	N/A	N/A	N/A	N/A	N/A
1343	N/A	N/A	N/A	N/A	N/A	N/A
1344	N/A	N/A	N/A	N/A	N/A	N/A
1345	N/A	N/A	N/A	N/A	N/A	N/A
1346	N/A	N/A	N/A	N/A	N/A	N/A
1347	N/A	N/A	N/A	N/A	N/A	N/A
1348	N/A	N/A	N/A	N/A	N/A	N/A
1349	N/A	N/A	N/A	N/A	N/A	N/A
1350	N/A	N/A	N/A	N/A	N/A	N/A
1351	N/A	N/A	N/A	N/A	N/A	N/A
1352	N/A	N/A	N/A	N/A	N/A	N/A
1353	N/A	N/A	N/A	N/A	N/A	N/A
1354	N/A	N/A	N/A	N/A	N/A	N/A
1355	N/A	N/A	N/A	N/A	N/A	N/A
1356	N/A	N/A	N/A	N/A	N/A	N/A
1357	N/A	N/A	N/A	N/A	N/A	N/A
1358	N/A	N/A	N/A	N/A	N/A	N/A
1359	N/A	N/A	N/A	N/A	N/A	N/A
1360	N/A	N/A	N/A	N/A	N/A	N/A
1361	N/A	N/A	N/A	N/A	N/A	N/A
1362	N/A	N/A	N/A	N/A	N/A	N/A
1363	N/A	N/A	N/A	N/A	N/A	N/A
1364	N/A	N/A	N/A	N/A	N/A	N/A
1365	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
1366	N/A	N/A	N/A	N/A	N/A	N/A
1367	N/A	N/A	N/A	N/A	N/A	N/A
1368	N/A	N/A	N/A	N/A	N/A	N/A
1369	N/A	N/A	N/A	N/A	N/A	N/A
1370	N/A	N/A	N/A	N/A	N/A	N/A
1371	N/A	N/A	N/A	N/A	N/A	N/A
1372	N/A	N/A	N/A	N/A	N/A	N/A
1373	N/A	N/A	N/A	N/A	N/A	N/A
1374	N/A	N/A	N/A	N/A	N/A	N/A
1375	N/A	N/A	N/A	N/A	N/A	N/A
1376	N/A	N/A	N/A	N/A	N/A	N/A
1377	N/A	N/A	N/A	N/A	N/A	N/A
1378	N/A	N/A	N/A	N/A	N/A	N/A
1379	N/A	N/A	N/A	N/A	N/A	N/A
1380	N/A	N/A	N/A	N/A	N/A	N/A
1381	N/A	N/A	N/A	N/A	N/A	N/A
1382	N/A	N/A	N/A	N/A	N/A	N/A
1383	N/A	N/A	N/A	N/A	N/A	N/A
1384	N/A	N/A	N/A	N/A	N/A	N/A
1385	N/A	N/A	N/A	N/A	N/A	N/A
1386	N/A	N/A	N/A	N/A	N/A	N/A
1387	N/A	N/A	N/A	N/A	N/A	N/A
1388	N/A	N/A	N/A	N/A	N/A	N/A
1389	N/A	N/A	N/A	N/A	N/A	N/A
1390	N/A	N/A	N/A	N/A	N/A	N/A
1391	N/A	N/A	N/A	N/A	N/A	N/A
1392	N/A	N/A	N/A	N/A	N/A	N/A
1393	N/A	N/A	N/A	N/A	N/A	N/A
1394	N/A	N/A	N/A	N/A	N/A	N/A
1395	N/A	N/A	N/A	N/A	N/A	N/A
1396	N/A	N/A	N/A	N/A	N/A	N/A
1397	N/A	N/A	N/A	N/A	N/A	N/A
1398	N/A	N/A	N/A	N/A	N/A	N/A
1399	N/A	N/A	N/A	N/A	N/A	N/A
1400	N/A	N/A	N/A	N/A	N/A	N/A
1401	N/A	N/A	N/A	N/A	N/A	N/A
1402	N/A	N/A	N/A	N/A	N/A	N/A
1403	N/A	N/A	N/A	N/A	N/A	N/A
1404	N/A	N/A	N/A	N/A	N/A	N/A
1405	N/A	N/A	N/A	N/A	N/A	N/A
1406	N/A	N/A	N/A	N/A	N/A	N/A
1407	N/A	N/A	N/A	N/A	N/A	N/A
1408	N/A	N/A	N/A	N/A	N/A	N/A
1409	N/A	N/A	N/A	N/A	N/A	N/A
1410	N/A	N/A	N/A	N/A	N/A	N/A
1411	N/A	N/A	N/A	N/A	N/A	N/A
1412	N/A	N/A	N/A	N/A	N/A	N/A
1413	N/A	N/A	N/A	N/A	N/A	N/A
1414	N/A	N/A	N/A	N/A	N/A	N/A
1415	N/A	N/A	N/A	N/A	N/A	N/A
1416	N/A	N/A	N/A	N/A	N/A	N/A
1417	N/A	N/A	N/A	N/A	N/A	N/A
1418	N/A	N/A	N/A	N/A	N/A	N/A
1419	N/A	N/A	N/A	N/A	N/A	N/A
1420	N/A	N/A	N/A	N/A	N/A	N/A
1421	N/A	N/A	N/A	N/A	N/A	N/A
1422	N/A	N/A	N/A	N/A	N/A	N/A
1423	N/A	N/A	N/A	N/A	N/A	N/A
1424	N/A	N/A	N/A	N/A	N/A	N/A
1425	N/A	N/A	N/A	N/A	N/A	N/A
1426	N/A	N/A	N/A	N/A	N/A	N/A
1427	N/A	N/A	N/A	N/A	N/A	N/A

	O	P	Q	R	S	T
4	Indicator if CFI has been contacted with backup power needs*	Date of Contact*	Indicator if CFI has been assessed with backup power needs*	Date of Assessment*	Results of Assessment*	Whether or not CFI provided any needed backup power generation (Yes or No)*
1428	N/A	N/A	N/A	N/A	N/A	N/A
1429	N/A	N/A	N/A	N/A	N/A	N/A
1430	N/A	N/A	N/A	N/A	N/A	N/A
1431	N/A	N/A	N/A	N/A	N/A	N/A
1432	N/A	N/A	N/A	N/A	N/A	N/A
1433	N/A	N/A	N/A	N/A	N/A	N/A
1434	N/A	N/A	N/A	N/A	N/A	N/A
1435	N/A	N/A	N/A	N/A	N/A	N/A
1436	N/A	N/A	N/A	N/A	N/A	N/A
1437	N/A	N/A	N/A	N/A	N/A	N/A
1438	N/A	N/A	N/A	N/A	N/A	N/A
1439	N/A	N/A	N/A	N/A	N/A	N/A
1440	N/A	N/A	N/A	N/A	N/A	N/A
1441	N/A	N/A	N/A	N/A	N/A	N/A
1442	N/A	N/A	N/A	N/A	N/A	N/A
1443	N/A	N/A	N/A	N/A	N/A	N/A
1444	N/A	N/A	N/A	N/A	N/A	N/A
1445	N/A	N/A	N/A	N/A	N/A	N/A
1446	N/A	N/A	N/A	N/A	N/A	N/A
1447	N/A	N/A	N/A	N/A	N/A	N/A
1448	N/A	N/A	N/A	N/A	N/A	N/A
1449	N/A	N/A	N/A	N/A	N/A	N/A
1450	N/A	N/A	N/A	N/A	N/A	N/A
1451	N/A	N/A	N/A	N/A	N/A	N/A
1452	N/A	N/A	N/A	N/A	N/A	N/A
1453	N/A	N/A	N/A	N/A	N/A	N/A
1454	N/A	N/A	N/A	N/A	N/A	N/A
1455	N/A	N/A	N/A	N/A	N/A	N/A

	A	B	C	D	E
1	Table 7 – List of Requests to Be CFIs Over Last Two Years				
2	From 06/01/2022 through 05/31/2024				
3					
4	Facility/Infrastructure Name	Facility/Infrastructure Location	Request Date	Accepted or Denied?	Reason for Denial
5	None				

	A	B	C	D	E	F	G	H	I	J
1	Table 8 - PSPS Exercise Summary									
2	1/1/2024 through 06/28/2024									
3										
4	Starting Date of Exercise	Ending Date of Exercise	Total Hours of Exercise	Type of Exercise	Region	Counties	Number of utility personnel participating in the exercises	Number of PSP actively participating as a player	Number of AFN community members participating as a player	Total Number of Participants
5	5/22/2024	5/22/2024	3	Tabletop	None	Modoc	7	14	0	21
6	6/25/2024	6/25/2024	2	Functional	None	Modoc	16	13	0	29

Table 9 - List of Exercise Participated Entities
1/1/2024 through cutoff date of current year

Name of Entity	Exercise Date Range
Cal Fire - Jason Blough	5/22/2024
Cal Fire - Ryan Danielson	5/22/2024
Cal Fire - Stephen Volmer	5/22/2024
Cal Fire - Steven Morgado	5/22/2024
Cal OES - Derek Thomas	5/22/2024
Cal OES - William Laustalot	5/22/2024
Dept. of Homeland Security - CISA - Gregory Shriver	5/22/2024
Lake County Sheriff - Daniel Tague	5/22/2024
Modoc County Administration - Chester Robertson	5/22/2024
Modoc County Administration - Tiffany Martinez	5/22/2024
Modoc County Public Health - Tracey Sides	5/22/2024
Modoc County Public Health - Tanya Schulz	5/22/2024
Modoc County Sheriff - Renae Sweet	5/22/2024
Modoc Medical Center - Jeremy Willis	5/22/2024
Verizon - Donna Diamond	5/22/2024
California Public Utilities Commission - Ronald DeMayo	5/22/2024
California Public Utilities Commission - Karin Nguyen	5/22/2024
California Public Utilities Commission -Xuan Chen	5/22/2024
California Public Utilities Commission - Hope Christman	5/22/2024
California Public Utilities Commission - Mabel Wu	5/22/2024
California Public Utilities Commission - Charles Mee	5/22/2024
PacifiCorp - Horace Ward	5/22/2024
PacifiCorp - Tyler Averyt	5/22/2024
PacifiCorp - Jackie Nerski	5/22/2024
PacifiCorp - Chester Lampkin	5/22/2024
PacifiCorp - Traci Schultz	5/22/2024
PacifiCorp - Eleonore Yotsov	5/22/2024
PacifiCorp - Gunnar Phillips	5/22/2024
Siskiyou County - Owen A. Cabo Dal Molin	6/25/2024
Modoc County - Tracy Sides	6/25/2024
Modoc County Sheriff - Renae Sweet	6/25/2024
Modoc County Public Health - Chris Swasey	6/25/2024
Cal Fire - Steve Walker	6/25/2024
Cal Fire - Stephen Volmer	6/25/2024
Cal Fire - Shaun Fairbanks	6/25/2024
Modoc Medical Center - Jeremy Willis	6/25/2024
California Public Utilities Commission - Karin Nguyen	6/25/2024
California Public Utilities Commission -Xuan Chen	6/25/2024
California Public Utilities Commission - Mabel Wu	6/25/2024
California Public Utilities Commission - Steven Klaiber	6/25/2024
AT&T - Jeremy Bailey	6/25/2024
PacifiCorp - Horace Ward	6/25/2024
PacifiCorp - Tyler Averyt	6/25/2024

Name of Entity	Exercise Date Range
PacifiCorp - Jackie Nerski	6/25/2024
PacifiCorp - Chester Lampkin	6/25/2024
PacifiCorp - Traci Schultz	6/25/2024
PacifiCorp - Eleonore Yotsov	6/25/2024
PacifiCorp - Stephanie Beall	6/25/2024
PacifiCorp - Deanna Smith	6/25/2024
PacifiCorp - Jill Drinkwater	6/25/2024
PacifiCorp - Lisa Corbly	6/25/2024
PacifiCorp -Simon Guitierrez	6/25/2024
PacifiCorp - Kimberly Lippert	6/25/2024
PacifiCorp - Hallie Frazee	6/25/2024
PacifiCorp - Adrian Wright	6/25/2024
PacifiCorp- Pampi Chowdry	6/25/2024
PacifiCorp - Kourtney Dale	6/25/2024

	A	B	C	D	E	F	G	H	I	J
1	Table 10 – Survey Summary									
2	From 06/01/2023 through 05/31/2024									
3										
4	Period of Survey Conducted	Overall Objectives	Surveyed Scope	Methods	Target Audiences	Total Number of Surveys Sent	Total Number of Survey Responses Received	Was survey conducted in all “prevalent” languages, as defined in D.20-03-004?	If so, please list the number of “prevalent” languages used during survey	If not, please provide an explanation
5	November 7 - December 5, 2023	Measure awareness of Pacific Power messages related to wildfire preparedness Identify recall of specific message topics Identify recall of message channels Measure recall and understanding of Public Safety Power Shutoff or PSPS Evaluate sources customers are most likely to turn to for information about PSPS Explore actions taken by customers to prepare for wildfire season Measure awareness of Pacific Power’s efforts to reduce the risk of wildfires Evaluate PSPS notifications perception	Post-season 2023	Online and phone surveys	Pacific Power residential and business customers in California Pacific Power critical customers	Phone: 33,947 residential and 5,152 non-residential invited to participate in the phone survey Web: 19,430 residential and 2,891 non-residential invited to participate in the web survey	Phone: 85 completed surveys Web: 464 completed surveys Total: 549	Yes	English Spanish	N/A
6	March 3 - March 17, 2024	Measure the public’s awareness of messaging related to wildfire preparedness and safety: -Measure awareness of Pacific Power messages related to wildfire preparedness -Identify recall of specific message topics -Identify recall of message channels -Measure recall and understanding of Public Safety Power Shutoff or PSPS -Evaluate sources customers are most likely to turn to for information about PSPS -Explore actions taken by customers to prepare for wildfire season -Measure awareness of Pacific Power’s efforts to reduce the risk of wildfires -Evaluate PSPS notifications perception	Pre-season 2024	Online and phone surveys	Pacific Power residential and business customers in California Pacific Power critical customers	Phone: 34,058 residential and 5,174 non-residential invited to participate in the phone survey Web: 18, 945 residential and 2,758 non-residential invited to participate in survey	Phone: 80 completed surveys Web: 607 completed surveys Total: 687	Yes	English Spanish	N/A

	A	B	C	D	E	F	G
1	Table 11 - AFN Outreach Recommendations						
2	From 06/01/2024						
3							
4	Recommendation Type	Description of Recommendation	Party Name	Date of Recommendation	Incorporated into PSPS Protocols? (Yes or No)	Reason for Decision Made	Description of PSPS Protocol Change
5							
6							
7	Working group requirement applicable to large IOUs, per Phase II Guidelines in D.20-05-051, Appendix A (a), p1.						

	A	B	C	D	E
1	Table 12 - List of Joint Efforts on AFN notification Plan				
2	From 06/01/2023 through 06/28/2024				
3					
4	Date of Joint Effort	Participant Type	Participant Name	AFN Subsets or Topics Discussed	Result/Proposal
5	5/22/2024	Public Safety Partner	Jason Blough	Communication process for AFN customers during PSPS watch, warning, execution	Alignment on assumptions and confirmation of roles and responsibilities
6	5/22/2024	Public Safety Partner	Ryan Danielson		
7	5/22/2024	Public Safety Partner	Stephen Volmer		
8	5/22/2024	Public Safety Partner	Steven Morgado		
9	5/22/2024	Public Safety Partner	Derek Thomas		
10	5/22/2024	Public Safety Partner	William Laustalot		
11	5/22/2024	Public Safety Partner	Gregory Shriver		
12	5/22/2024	County	Daniel Tague		
13	5/22/2024	County	Chester Roberston		
14	5/22/2024	County	Tiffany Martinez		
15	5/22/2024	County	Tracey Sides		
16	5/22/2024	County	Tanya Schulz		
17	5/22/2024	County	Renae Sweet		
18	5/22/2024	Medical	Jeremy Willis		
19	5/22/2024	Communications	Donna Diamond		
20	5/22/2024	PUC	Ronald DeMayo		
21	5/22/2024	PUC	Karin Nguyen		
22	5/22/2024	PUC	Xuan Chen		
23	5/22/2024	PUC	Hope Christman		
24	5/22/2024	PUC	Mabel Wu		
25	5/22/2024	PUC	Charles Mee		
26	5/22/2024	Utility	Horace Ward		
27	5/22/2024	Utility	Tyler Averyt		
28	5/22/2024	Utility	Jackie Nerski		
29	5/22/2024	Utility	Chester Lampkin		
30	5/22/2024	Utility	Eleonore Yotsov		
31	5/22/2024	Utility	Traci Schultz		
32	6/25/2024	Public Safety Partner	Steve Walker		
33	6/25/2024	Public Safety Partner	Shaun Fairbanks		
34	6/25/2024	Public Safety Partner	Stephen Volmer		
35	6/25/2024	County	Chris Swasey		
36	6/25/2024	County	Tracey Sides		
37	6/25/2024	County	Renae Sweet		
38	6/25/2024	County	Owen A Cabo Dal Molin		
39	6/25/2024	Medical	Jeremy Willis		
40	6/25/2024	Communications	Jeremy Bailey		
41	6/25/2024	PUC	Karin Nguyen		
42	6/25/2024	PUC	Xuan Chen		
43	6/25/2024	PUC	Steven Klaiber		
44	6/25/2024	PUC	Mabel Wu		
45	6/25/2024	Utility	Horace Ward		
46	6/25/2024	Utility	Tyler Averyt		
47	6/25/2024	Utility	Jackie Nerski		
48	6/25/2024	Utility	Chester Lampkin		
49	6/25/2024	Utility	Eleonore Yotsov		
50	6/25/2024	Utility	Traci Schultz		

	A	B	C	D	E
4	Date of Joint Effort	Participant Type	Participant Name	AFN Subsets or Topics Discussed	Result/Proposal
51	6/25/2024	Utility	Stephanie Beall		
52	6/25/2024	Utility	Deanna Smith		
53	6/25/2024	Utility	Jill Drinkwater		
54	6/25/2024	Utility	Lisa Corbly		
55	6/25/2024	Utility	Simon Guitierezz		
56	6/25/2024	Utility	Kimberly Lippert		
57	6/25/2024	Utility	Hallie Frazee		
58	6/25/2024	Utility	Adrian Wright		
59	6/25/2024	Utility	Pampi Chowdry		
60	6/25/2024	Utility	Kourtney Dale		
61					
62					
63					
64					
65					
66					
67					
68					
69					
70					

Table 13 - AFN Population Subset Notification Plan
As of 06/01/2024; Updated December 20, 2024

AFN Population Type	Subset Notification Plan	(Estimated) Initiative Planning Start Date	(Estimated) Initiative Organization Completion Date	(Estimated) Initiative Equipment Completion Date	(Estimated) Initiative Training Completion Date	(Estimated) Initiative Exercise Completion Date
Medical certificate	Standard PSPS notification via all available channels; plus additional PSPS notifications via personal phone calls; and in person welfare check if unable to reach via phone	2019	Ongoing; reviewed and exercised annually	NA	28-Mar-23	The notification process is exercised annually with internal and external partners; most recent exercises were May 22, 2024 and May 23, 2024
Medical certificate with life support	Standard PSPS notification via all available channels; plus additional PSPS notifications via personal phone calls; and in person welfare check if unable to reach via phone	2019	Ongoing; reviewed and exercised annually	NA	28-Mar-23	The notification process is exercised annually with internal and external partners; most recent exercises were May 22, 2024 and May 23, 2024
Medical baseline	Standard PSPS notification via all available channels; plus additional PSPS notifications via personal phone calls; and in person welfare check if unable to reach via phone	2019	Ongoing; reviewed and exercised annually	NA	28-Mar-23	The notification process is exercised annually with internal and external partners; most recent exercises were May 22, 2024 and May 23, 2024
Access and functional needs, self-identified	Standard PSPS notification via all available channels; plus additional PSPS notifications via personal phone calls; and in person welfare check if unable to reach via phone	2019	Ongoing; reviewed and exercised annually	NA	28-Mar-23	The notification process is exercised annually with internal and external partners; most recent exercises were May 22, 2024 and May 23, 2024
Limited English proficiency	Standard PSPS notification via all available channels	2019	Ongoing; reviewed and exercised annually	NA	28-Mar-23	The notification process is exercised annually with internal and external partners; most recent exercises were May 22, 2024 and May 23, 2024
Tribes	Standard PSPS notification via all available channels; and media releases, social media, website; and Pacific Power's tribal liaison, emergency management personnel, public safety partners, ESF12, and/or regional business managers	2019	Ongoing; reviewed and exercised annually	NA	28-Mar-23	The notification process is exercised annually with internal and external partners; most recent exercises were May 22, 2024 and May 23, 2024
People in remote areas	Standard PSPS notification via all available channels; and media releases, social media, website	2019	Ongoing; reviewed and exercised annually	NA	28-Mar-23	The notification process is exercised annually with internal and external partners; most recent exercises were May 22, 2024 and May 23, 2024
Priority essential service organizations, including community based organizations and critical facilities that serve AFN populations	Notifications via emergency management personnel, public safety partners, ESF12, and/or regional business managers; and via the public safety partner portal	2019	Ongoing; reviewed and exercised annually; and the public safety partner portal was implemented 2024	NA	28-Mar-23	The notification process is exercised annually with internal and external partners; most recent exercises were May 22, 2024 and May 23, 2024

	A	B	C	D	E	F	G	H	I
1	Table 14 – PSPS Event Lessons Learned Summary								
2	From 06/01/2023 through 06/28/2024								
3									
4	Type of Issue	Description of Issue	Date of Discovery	Risk Priority	Overall Resolution	Responsive Actions	Implementation Starting Date	Estimated Completion Date	Status of Action (e.g., Planning, Implementing, or Complete)
5	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6									
7	Note: PacifiCorp did not have a PSPS event in 2023								

Table 15 – High Risk PSPS Circuits
As of 06/01/2024

Circuit ID	Circuit Name	Segment ID	Segment Name	Indicator for Distribution Line or Transmission Line	Number of Times De-energized (in last four calendar years)	Total MBL Customers	Total AFN Customers	Total CFI	Total Customers	Steps Toward Risk-reduction and PSPS Mitigation	Start Date of Step Implementation	Estimated Completion Date
7G71	N/A	N/A	N/A	Distribution	1	1	0	2	432	Rebuild 6.0 miles to covered conductor, re-conductoring the overhead portions of circuits 7G71 and 7G73 out of North Dunsmuir Substation was completed in 2023. PacifiCorp's covered conductor will materially reduce PSPS impacts by (a) making PSPS substantially less likely and (b) helping PacifiCorp surgically reduce the size and areas of impact. Above all, the mechanical properties of a covered conductor design physically prevent the initiation of a flash-over due to vegetation on the line. Notably, while data continues to be gathered to better understand specific relationships, the general correlation between wind, vegetation contacts, and wildfire spread is well-understood. Installing covered conductor will increase the grid's resiliency against wind-driven vegetation contacts, which can lead to devastating wildfire ignitions. High winds are, of course, a critical factor in the assessment of risk and considered in any PSPS decision-making process. The mitigation benefits of covered conductor, especially when combined with other grid hardening efforts implemented as part of a rebuild effort, will significantly decrease PSPS impacts by significantly decreasing the likelihood of a PSPS. If the powerlines can withstand higher wind speeds, it will decrease the occurrence of PSPS events. Covered conductor projects also give PacifiCorp flexibility to take a more surgical approach to PSPS.	2021	2023
5G69	N/A	N/A	N/A	Distribution	1	1	2	8	520	Rebuild of approximately 12.8 miles to covered conductor was completed in 2023. PacifiCorp's covered conductor will materially reduce PSPS impacts by (a) making PSPS substantially less likely and (b) helping PacifiCorp surgically reduce the size and areas of impact. Above all, the mechanical properties of a covered conductor design physically prevent the initiation of a flash-over due to vegetation on the line. Notably, while data continues to be gathered to better understand specific relationships, the general correlation between wind, vegetation contacts, and wildfire spread is well-understood. Installing covered conductor will increase the grid's resiliency against wind-driven vegetation contacts, which can lead to devastating wildfire ignitions. High winds are, of course, a critical factor in the assessment of risk and considered in any PSPS decision-making process. The mitigation benefits of covered conductor, especially when combined with other grid hardening efforts implemented as part of a rebuild effort, will significantly decrease PSPS impacts by significantly decreasing the likelihood of a PSPS. If the powerlines can withstand higher wind speeds, it will decrease the occurrence of PSPS events. Covered conductor projects also give PacifiCorp flexibility to take a more surgical approach to PSPS.	2021	2023

Table 16 – JUPSPSWG Meetings
From 06/01/2023 through 06/28/2024

Date of Meeting	Time of Meeting	Report Name	Webpage Link to Report
-----------------	-----------------	-------------	------------------------

N/A

Working group requirement is for large IOUs.

APPENDIX A

REDACTED

Appendix 1: Community Resource Center Plan

Document Owner: The Pacific Power emergency management team is responsible for maintaining this document. This includes scheduling annual reviews and exercises, updating content based on annual reviews and exercises, and redistributing new version to document stakeholders.

Document Disclaimer: This plan is specific to Public Safety Power Shutoff scenarios. The measures and planning detailed in this plan does not alter the utility’s approach and communication around non-Public Safety Power Shutoff outages.

This document should be considered iterative. The area-specific Public Safety Power Shutoff plan will be modified as necessary.

Author: Horace Ward

Version: 3.0

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Last Revision: March 11, 2024

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Plan Fundamentals

PLAN FUNDAMENTALS

1.1.1 Purpose

This plan provides guidelines on how Pacific Power will activate, staff, and provide resources for Community Resource Centers that can be activated across our service territory with the understanding that Community Resource Centers are not just a requirement but an integral part in ensuring community members affected by PSPS events have access to basic resources and up-to-date information.

1.1.2 Scope

- A) This plan is activated in tandem with the PSPS Execution Plan.
- B) This guidance document does not directly address providing support for individuals with disabilities or functional needs, but rather addresses issues relevant to general sheltering operations.
- C) It may become necessary to turn to local resources to fill the gaps of any facility that is selected.

1.1.3 Objectives

- 1. Provision of basic needs for shelter, water, and food.
- 2. Provide strong leadership and effective management.
- 3. Ensure a quick response to a PSPS event that requires CRC activation.
- 4. Develop standard operating procedures (SOPs) and checklists to respond to the incident.
- 5. Partner with local, state, and federal agencies and appropriate private sector organizations.
- 6. Develop and maintain mutual aid agreements with local & tribal agencies, non-governmental organizations, and others, as needed.
- 7. Develop and implement an effective communications process for internal and external stakeholders.
- 8. Periodically, exercise the plan to ensure its effectiveness and change as needed.

1.1.4 Situation Overview

- A) With wildfires becoming more frequent and intense throughout our region, protecting the communities that Pacific Power serves while providing safe, reliable power, is the utility's highest priority. Utilizing Public Safety Power Shutoffs is a last resort measure to reduce public safety risk and using historical weather data accompanied by fuels data Pacific Power has identified several Fire High Consequence Areas within its service territory that have an elevated risk of rapid wildfire growth within or near populated areas.
- B) A comprehensive overview of Public Safety Power Shutoffs is available in the Pacific Power Public Safety Power Shutoff Plan.
- C) Community Resource Centers are activated when a PSPS is occurring to serve the community in the de-energization area.
- D) PacifiCorp works with local emergency managers, public safety partners, and tribal leadership to identify appropriate deployment locations for CRCs. In general, PacifiCorp has identified at least 3 CRC locations per county, where most CRC locations are within 10-20 miles of PSPS zones. During an event, this equates to approximately 250 potential customers per CRC on the high end, assuming approximately 5% of potentially impacted customers seek services at the CRC. Given the high density of CRC locations near Mt Shasta, this number could easily be reduced to less than 100 customers if needed by opening adjacent CRCs during an event. Additionally, PacifiCorp contracts with private vendors to support the deployment of temporary CRCs in the event that fixed facilities are not a feasible option.

COMMUNITY RESOURCE CENTERS

Pacific Power utilizes a contracted vendor for logistical support in deploying Community Resource Centers should the need arise during a Public Safety Power Shutoff event. Community Resource Centers will be activated once a PSPS de-energization is Imminent. The center(s) will be open daily from 8:00 AM to 10:00 PM with the potential to stay open longer based on community needs. Pacific Power will utilize brick and mortar facilities for CRC locations unless a facility is not available or feasible in which case logistics support can deploy a Community Resource Center tent which is 33ft x 18ft and able to sustain winds of 55mph gusting to 65mph. Pacific Power personnel will staff the center(s) to assist and provide information to community members.

1.1.5 CRC Resources

At least one Community Resource Center location is established within each PDZ and will provide the ability for the community to have specific needs met during a PSPS. Services/resources provided include:

<ul style="list-style-type: none">• Shelter from environment• Air conditioning• Air Purifiers & Air Quality Monitors• Potable water & Non-perishable snacks• Seating and tables• Restroom facilities• Refrigeration & Heating for medicine and/or baby needs• Interior and area lighting• On-site security• Televisions• Ice	<ul style="list-style-type: none">• Communications capability such as Wi-fi access, SatPhone, Radio, Cellular phone etc.• On-site medical support (EMT-A at a minimum, Paramedic preferred)• Charging stations for Cell Phones, AM/FM/Weather radios, computers, etc.• Small Crates for Pets• AFN/LEP Population support• Personal Protective Equipment• Portable ADA Ramp
--	--

1.1.6 Establishing a CRC

All CRC locations were chosen by location through collaboration with local emergency managers. CRC locations are then vetted using a checklist that was developed with guidance from Public Utilities Commissions and the current Americans with Disabilities Act Checklist for Emergency Shelters to ensure CRC services are equitable and accessible for medical baseline and access and functional needs populations.

Pacific Power Emergency Management meets regularly with local and regional Access and Functional Needs groups, Local Emergency Managers, and other support groups to ensure CRC, AFN, & medical baseline needs are identified, and resources are both equitable and accessible.

1.1.7 Activating a CRC

*See: ATTACHMENT 1 - CRC ACTIVATION CHECKLIST

1.1.8 Public Health

Air Quality Monitors will be utilized at any CRC site that is impacted by wildfire smoke. The logistics contractor will provide Air Purifiers at CRC sites to keep air quality levels at acceptable levels as identified by the local public health officials.

- Any additional resources or procedures needed to comply with local health guidance will be sourced and provided at CRC sites such as masks, gloves, hand sanitizer, and social distancing practices.

1.1.9 After Hours Resources

- For Electric Vehicle (EV) charging, Pacific Power has built three mobile EV charging stations with each having the ability to charge two vehicles at once. Impacted customers will be directed to the Electric Vehicle Charging Station Locations Map & locations https://afdc.energy.gov/fuels/electricity_locations.html#/find/nearest?fuel=ELEC
- For all other power needs, customers will be directed to the outage map

1.1.10 Logistics Vendors

PacifiCorp has signed master service agreements with two logistics vendors (primary & alternate) that will deploy, setup, and maintain CRC locations upon our request.

Primary: Fire DAWG

Alternate: Abel Fire Service

1.1.11 Generic Site Footprint & Needs

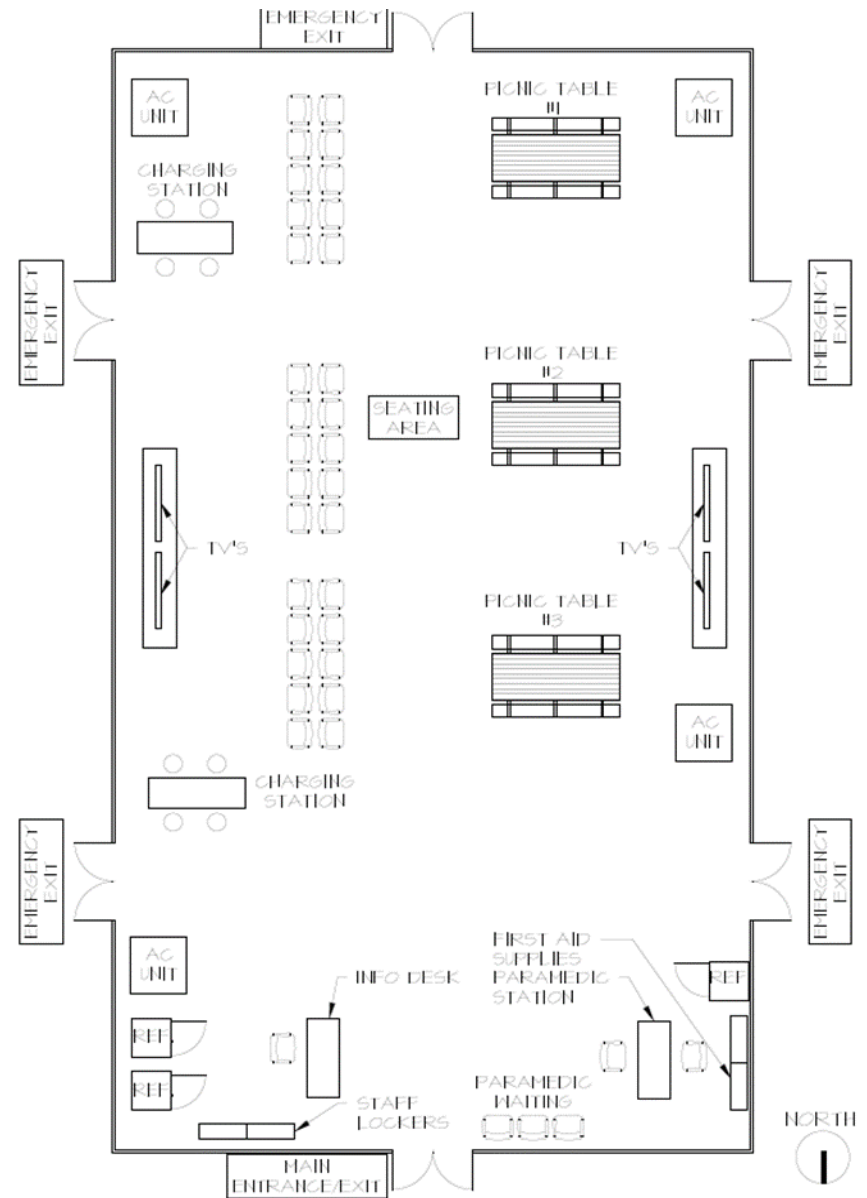
The basic needs of a Community Resource Center location include:

- Adequate parking
 - Handicap Parking
 - Space for public parking
 - Space for vendor equipment
- A minimum of 600 sq. ft. and the capacity to host a minimum of 40 people.
- ADA compliant entryways
- Ground level access
- A separate room for nursing
- A large room for seating/gathering
 - Area or separate room for eating
- Indoor restrooms or room outdoors for portable toilets

Optimal site features

- Backup Power Generator or direct generator connections to building power
- Additional office space for Pacific Power Staff
- HVAC system with recommended filtration and circulation capabilities to handle wildfire smoke.
- A kitchen
 - At minimum a microwave or stove
- Electric Vehicle Charging Stations

Generic Site Layout (CRC Tent)



CRC ACTIVATION TIMELINE

Timing	Action	Responsible Person(s)-Department(s)
-72 Hours	Emergency Coordination Center activation	Emergency Management
-48 Hours	Decide likelihood of CRC need Possible thresholds: <ul style="list-style-type: none"> • Outage Overnight • Outage > 8 hours • Customer impacts requiring extra support • Other incidents <ul style="list-style-type: none"> • Ongoing public safety incidents 	Incident Commander/Emergency Management
-44 hours	Contact Fire DAWG of the potential for a CRC activation to allow them to begin acquiring resources	Emergency Management
-44 hours	Coordinate with the county for status of identified CRC location & public health guidelines <ul style="list-style-type: none"> • Identify if the location will also be used for an emergency shelter if an incident were to occur <ul style="list-style-type: none"> ○ Establish a joint operations plan where Pacific Power operates the location during designated hours & county operates location after hours. • Identify current public health guidance <ul style="list-style-type: none"> ○ Pandemic/Outbreak information ○ Air quality thresholds • Submit specifics to the vendor and ask them to create a site plan 	Emergency Management CRC Logistics Vendor
-30 Hours	Contact & Survey CRC location to confirm site setup <ul style="list-style-type: none"> • Not in use for other purposes • Any other concerns • Purchase potable water & nonperishable snacks 	Regional Business Manager
-26 Hours	Initiate movement of CRC contract resources Initiate movement of EV Charging Trailers	Emergency Management
-4 Hours	Dispatch company representatives to CRC as needed	Emergency Management
-2 hours	<ul style="list-style-type: none"> • Ensure activation of CRC and completeness of resources on-site • Add CRC location and info to webpage/social media 	Regional Business Manager Corporate Communications
Event	CRC Operational <ul style="list-style-type: none"> • Announce that CRC is open on website/social media • Keep information on PSPS & CRC status updated 	CRC Logistics Vendor Regional Business Manager Emergency Management Corporate Communications
Post Event	Decision to De-mobilize CRC	ECC Executive
Post Event	Coordinate administrative and financial obligations to CRC vendor	Emergency Management

COMMUNITY RESOURCE CENTER COMMUNICATIONS OVERVIEW

1.1.12 Overview

PacifiCorp has a strategic Public Communications Plan for Public Safety Power Shutoffs that includes messaging for Community Resource Centers, below you will find the CRC specific messaging and timeline that accompanies a PSPS event. A comprehensive overview of our Public Communications Plan for PSPS events can be found in our PSPS Execution Plan.

1.1.13 Communication Timeline

The following timelines may be reduced if changing conditions do not allow for advance notification. In these cases, the company will notify customers as soon as possible and communicate specific event information.

Additional communication methods can be added or removed based on the circumstances of the event but in general all communications on PSPS events will be sent via phone, text, email, and posted to our webpage & social media accounts.

Timeframe	Action	Basic Message
2 Hours	De-energization Imminent & Community Resource Center Location	<i>"A CRC will be opening at [enter location] in two hours"</i>
1 Hour	De-energization Imminent & Community Resource Center Stand Up	<i>"A CRC will be opening at [enter location] in around one hour"</i>
Event Begins	De-energization Begins & Community Resource Center Open	<i>"A CRC is open at [enter location], [insert available resources]"</i>
Re-energization Begins	Re-energization beginning notification to all within affected area	<i>"The CRC will remain open until Re-energization is completed or until 10pm whichever comes first. A list of after-hours resources is available on our website or at the CRC"</i>
Re-energization Completed	Re-energization notification/confirmation to all within affected area & Community Resource Center closure	<i>"The CRC is now closed. Please reach out to [Enter customer service center #] with additional questions or needs. Please let us know how your experience with the CRC went by visiting: [enter web link for survey]"</i>
Cancellation of Event	De-energization Event Cancelled notification	<i>"No action needed"</i>

CRC PLAN REVIEW SCHEDULE AND RECORD OF CHANGE

1.1.14 Plan Review Schedule

Complete By	Activities to be performed
April of current year (pre-fire season)	<ul style="list-style-type: none">• Ensure contracts are in place• Update contacts• Complete plan updates
December of current year (post-fire season)	<ul style="list-style-type: none">• Update feedback section• Identify areas of improvement• Identify additional changes as required by PUCs

1.1.15 Record of Changes

Change Number:				
(Year-Update #)	Date of Change:	Document/Section	Change Summary	Position/Name
2022-01	7/22/2022	1.1.16	New CRC location	Emergency Manager, Tyler Averyt
2022-02	6/27/2023	1.1.17	Contact info update	Emergency Manager, Tyler Averyt
2024-01	3/11/2024	All	Terminology alignment, contact information updates	Emergency Management


CRC FEEDBACK & AFTER-ACTION REVIEW

1.1.16 Review and Improvement Process

Pacific Power Emergency Management will review all feedback from customers, logistics staff, Public Utilities Commissions, and Pacific Power employees then compile an after-action review/improvement plan. PPEM will use the following tools for collecting feedback:

- A survey (attachment 2) will be available to customers after a CRC activation. Printed surveys will be provided onsite or feedback can be collected through our website www.pacificpower.net/rockymountainpower.net or by contacting customer service at: 800-221-7070.
- Pacific Power Emergency Response Checklists
- After Action Feedback forms (for EOC & CRC logistics staff)
- Attachment 3: CRC Usage, Results, Feedback, & Challenges will hold an ongoing list of metrics and feedback from our different sources.

ATTACHMENT 1 - CRC ACTIVATION CHECKLIST

Complete	Timeline	Action	Responsible Department
<input type="checkbox"/>	-72-48hrs	Receive approval from ECC Executive to establish a CRC	Emergency Management
<input type="checkbox"/>	-48hrs	Contact CRC logistics vendor of the potential for a CRC activation to allow them to begin acquiring resources. 	Emergency Management
<input type="checkbox"/>	-48hrs	Coordinate with the county for status of identified CRC location & public health guidelines <ul style="list-style-type: none">Identify if the location will also be used for an emergency shelter if an incident were to occur<ul style="list-style-type: none">Establish joint operations plan where Pacific Power operates location during designated hours & county operates location after hours.Identify current public health guidance<ul style="list-style-type: none">Pandemic/Outbreak informationAir quality thresholdsPass information onto vendor for site safety plan	Emergency Management
<input type="checkbox"/>	-40hrs	Contact & Survey CRC location to confirm site setup <ul style="list-style-type: none">Ensure enough generation capacity is requested for the siteNot in use for other purposesAccessible for Access & Functional Needs populationAny other concerns	Regional Business Manager
<input type="checkbox"/>	-24hrs	Initiate movement of CRC Logistics Vendor resources Add CRC location and info to webpage/social media	Emergency Management
<input type="checkbox"/>	-4hrs	Dispatch company representatives to CRC as needed	Emergency Management
<input type="checkbox"/>	-2hrs	<ul style="list-style-type: none">Ensure set-up of CRC and completeness of resources on-siteAdd CRC location and info to webpage/social mediaUpdate 2-1-1 on CRC location, hours, and resources	-Regional Business Manager -Corporate Communications
<input type="checkbox"/>	8am-10pm Daily During PSPS	CRC Operational <ul style="list-style-type: none">Announce that CRC is open on website/social mediaKeep information on PSPS & CRC status updated	-Logistics Contractor -Regional Business Manager -Emergency Management -Corporate Communications
<input type="checkbox"/>	Post PSPS Event	Decision to De-mobilize CRC	ECC Executive
<input type="checkbox"/>	1 Week after PSPS	Coordinate administrative and financial obligations to CRC vendor	Emergency Management

Attachment 2 – Customer Feedback Form

1. ****Optional**** What is your home address? _____
2. How did you get notified of the Community Resource Center? _____ Phone Call _____ Text _____ Email _____ social media _____ Television News _____ Radio News
3. Was the CRC easily accessible? _____ Yes _____ No

If you answered no, please explain why:

4. Were you able to keep your essential/medical devices charged and functioning? _____ Yes _____ No

If you answered no, please explain why:

5. Did you have any needs the staff at the CRC could not meet? _____ Yes _____ No

If you answered no, please explain why:

Additional Comments:

ATTACHMENT 3: CRC USAGE RESULTS, FEEDBACK, & CHALLENGES

There was no feedback or challenges discovered during CRC activations in the previous year. Future PSPS event/CRC activation information for usage results, feedback, and challenges will be shown here.

APPENDIX B



Rocky Mountain Power | Pacific Power

Critical Facilities & Infrastructure Plan

PacifiCorp Critical Facilities & Infrastructure Plan

Document Owner: The PacifiCorp emergency management team is responsible for maintaining this document. This includes scheduling annual reviews and exercises, updating content based on annual reviews and exercises, and redistributing the updated version to stakeholders.

Document Disclaimer: This plan is specific to Public Safety Power Shutoff scenarios. The measures and planning detailed in this plan do not alter the utility's approach and communication around non-Public Safety Power Shutoff outages.

This document should be considered iterative. The area-specific Public Safety Power Shutoff plan will be modified as necessary.

<p>Version Control Author: Emergency Management Version: 1.0 Origination Date: January 2022 Last Revision: June 10, 2024 Next Revision: 2025</p>
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1. RECORD OF CHANGES

Change Number (Year-Update #)	Date of Change	Section	Change Summary	Department
2024 - #1	June 10, 2024	All	Aligned document organization, format and style guide with Berkshire Hathaway Energy (BHE) and PacifiCorp (PAC) standards Clarified roles in Section 7. Methodology Added section 8. Plan Update	Emergency Management

2. **PACIFICORP ACRONYMS**

Acronym	Term
BHE	Berkshire Hathaway Energy
CPUC	California Public Utilities Commission
CSS	Customer Service System
PDZ	Proactive De-energization Zones
PSPS	Public Safety Power Shutoff
RBM	Regional Business Manager

3. PURPOSE

PacifiCorp provides prioritized restoration, backup power evaluation, additional communications and other resources before and during Public Safety Power Shutoff (PSPS) events to critical facility customers who provide services that are essential to public safety. PacifiCorp recognizes that these customers require additional assistance and advance planning to ensure resiliency.

4. OBJECTIVES

- Catalog all critical facilities and infrastructure within PacifiCorp's service territory.
- Assist in outreach for PSPS events/planning.
- Provide critical facilities and infrastructure list to public safety partners to assist with PSPS events and planning.
- Partner with local, state, and federal agencies and appropriate private sector organizations.

5. SITUATION OVERVIEW

With wildfires becoming more frequent and intense throughout our region, protecting the communities that PacifiCorp serves while providing safe, reliable power is the utility's highest priority. Utilizing PSPS is a last resort measure to reduce public safety risk and using historical weather data accompanied by fuels data PacifiCorp has identified several Fire High Consequence Areas within its service territory that have an elevated risk of rapid wildfire growth within or near populated areas. Smaller areas known as Proactive De-energization Zones (PDZ) have been identified within the high-risk areas where energized facilities will be shut off when extreme weather conditions pose an imminent safety threat to persons and property.

6. DEFINITION

The California Public Utilities Commission (CPUC) defines facilities and critical infrastructure as entities "that are essential to the public safety and that require additional assistance and advance planning to ensure resiliency during de-energization events."

Sector	Types of Critical Facilities and Infrastructure
Emergency Services	Police stations Fire stations Emergency operations centers Public safety answering point Tribal government emergency service providers
Government Facilities	Schools Jails and prisons Homeless shelters

	<p>Community centers</p> <p>Senior centers</p> <p>Independent living centers, as defined by the California Department of Rehabilitation</p> <p>Voting centers and vote tabulation facilities</p>
Healthcare and Public Health	<p>Public health departments</p> <p>Medical facilities, including hospitals, skilled nursing facilities, nursing homes, blood banks, health care facilities, dialysis centers and hospice facilities (excluding doctor offices and other non-essential medical facilities)</p> <p>Cooling (or warming) centers</p> <p>Temporary facilities established for public health emergencies</p>
Energy	<p>Public and private utility facilities vital to maintaining or restoring normal service, including, but not limited to, interconnected publicly owned utilities and electric cooperative</p>
Water and Wastewater Systems	<p>Facilities associated with the provision of drinking water or processing of wastewater including facilities used to pump, divert, transport, store, treat and deliver water or wastewater</p>
Communications	<p>Communication carrier infrastructure including selective routers, central offices, head ends, cellular switches, remote terminals and cellular sites</p>
Chemical	<p>Facilities associated with the provision, manufacturing, maintaining, or distributing hazardous materials and chemicals.</p> <p>Petroleum refineries, vital ancillary facilities, and other customers in the critical fuels chain of production.</p>
Food and Agriculture	<p>Emergency feeding organization, as defined in 7 U.S.C. § 7501, food bank, food pantry, soup kitchen</p>
Transportation Systems	<p>Includes facilities associated with automobile, rail, aviation, major public transportation, and maritime transportation for civilian and military purposes</p> <p>Traffic management systems</p>

7. METHODOLOGY

Critical facilities and infrastructure may be identified during regular coordination efforts between PacifiCorp regional business managers (RBM) or emergency management and public safety partners.

Other entities or facilities requesting to be identified as critical, may submit a request on PacifiCorp Critical Facilities & Infrastructure webpage or send a request to PacifiCorp emergency management at: PPEM@pacificorp.com. Each request submitted through the website is reviewed and validated by an RBM. RBMs upload new requests to the facilities identifier in the Customer Service System (CSS). The requesting facility will be notified of approval or denial with a description of the reasoning should the request be denied.

The validated and approved Critical Facilities & Infrastructure List is hosted on the PacifiCorp Power Public Safety Partner Portal, available to public safety partners to view and export.

The list is updated at least monthly by PacifiCorp Emergency Management. An outreach strategy is currently being formulated to update missing information for facilities on the list.

8. PLAN UPDATE

This plan is reviewed and updated annually. Emergency management leads the update and engages with stakeholders as applicable to ensure accuracy.

APPENDIX C

2024 Public Safety Power Shutoff Execution Playbook

Document Owner: The emergency management team is responsible for maintaining this document. This includes scheduling annual reviews and exercises, updating content based on annual reviews and exercises, and redistributing new version to document stakeholders.

The plan will be reviewed and exercised annually. The scale of the exercise will be determined by the President and CEO in coordination with emergency management personnel and key leadership.

Author: PacifiCorp Emergency Management Version: 4.0 Origination Date: May 10, 2019 Last Revision: March XX, 2024
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Exercise Last Exercise Date: May 15-18, 2023 Last Exercise Type: Functional Next Exercise Date: 2024 Next Exercise Type: Tabletop

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Record of Revisions

Date of Revision	Activity	Summary of Changes	Reviewers/ Approvers
Dec 2022	Plan revised	Significant revisions	PacifiCorp Emergency Management
July 2023	Plan review and revision	<p>Incorporate lessons learned from 2023 PSPS exercise series:</p> <ul style="list-style-type: none"> • Add Appendix E: State Specific guidance • Add Cooperators Call briefing template reference • Clarify CRC deployment ownership • Change color code for PSPS Restoration to match PSP Portal • General document formatting updates 	PacifiCorp Emergency Management
February 2024	Plan review and revision	<ul style="list-style-type: none"> • Glossary update to match appropriate acronyms within the document • Position duty adjustments to meet new terminology and responsibilities • Removed organization structure charts <p>Refined Joint Information Team responsibilities</p>	

2 PACIFICORP ACRONYMS

AAR – After Action Report

AFN – Access and Functional Needs

CRC – Community Resource Center

DOC – Department Operations Center

DOT – Department of Transportation

ECC – Emergency Coordination Center

EFR – Elevated Fire Risk

EM – Emergency Management

EOC – Emergency Operations Center

EPG – Executive Policy Group

ETR – Estimated Time of Restoration

FEMA – Federal Emergency Management Agency

GIS – Geographic Information System

ICS – Incident Command System

IP – Improvement Plan

JIT- Joint Information Team

MBL – Medical Baseline

PIO – Public Information Officer

PP – Pacific Power

PSPS – Public Safety Power Shutoff

PUC – Public Utilities Commission

RBM – Regional Business Manager

RMP – Rocky Mountain Power

WRMAA – Western Region Mutual Assistance Agreement

3 OVERVIEW

3.1 PURPOSE

The Public Safety Power Shutoff Playbook, referred to as the “playbook” throughout this document, is intended to provide the **minimum** guidelines for a planned de-energization (Public Safety Power Shutoff) of energized facilities when extreme weather or other conditions pose an imminent safety threat to persons and/or property. **Additional guidelines may be required as part of a specific state event mitigation plan (i.e., wildfire).** Public Safety Power Shutoff (PSPS) events are dynamic in nature and may require additional, or a variance in steps, as dictated by the event.

A planned de-energization is a last resort measure to reduce public safety risk.

Nothing in this playbook supersedes the general authority of the company to de-energize a power line during an emergency, and a decision (i.e., to protect fire response personnel or to protect company assets from fire damage) might be made without complying with the notification and outreach sections of this plan. This playbook primarily allows for a proactive decision to be made, to implement a planned PSPS event. While unavoidably disrupting electrical service, a planned PSPS event may be warranted to reduce risk of energized facilities being involved in a public safety incident under extreme conditions (i.e., weather, flooding, etc.).

3.2 ACTIVATION CRITERIA

This playbook may be activated for any public safety incident which could be mitigated by de-energization of specific energized infrastructure.

4 SITUATION OVERVIEW

The company utilizes weather forecasts and other situational awareness information to identify when a potential PSPS event may be warranted. Based on the best available weather forecast and other relevant situational awareness information, senior management can initiate a PSPS event.

Upon agreement by executive management to initiate PSPS actions, the Emergency Coordination Center (ECC) will be activated. The ECC Staff will then prepare a tailored PSPS Plan, which at a **minimum** shall include:

- Forecasted date and time that the de-energization event will start.
- Estimated duration of the event.
- Date and time that affected customers will be notified under a proposed customer notification plan.

Public Safety Power Shutoff

- Critical customers and facilities on the circuit such as hospitals, emergency centers, and water providers, wastewater treatment plants that will be impacted.
- With respect to each circuit or portion of a circuit planned for de-energization, a description of the circumstances that give rise to the need to de-energize with specific focus on how it creates an “imminent and significant risk to persons and/or property.”
- A description of measures considered as an alternative to de-energization and why such measures alone are insufficient.
- A description of the public safety benefits the company hopes to achieve by de-energizing the applicable electrical facilities.
- A description of proposed efforts to mitigate the adverse impacts on customers and communities impacted by de-energization; and
- The proposed date and time for notifying the appropriate commission staff.
- Additional information may be required as part of a specific state event mitigation plan.

Once the PSPS Plan is ready for implementation, the ECC will activate a MTeams meeting, or company conference bridge if MTeams is unavailable and invite company participants or their designated representative.

The PSPS Plan may be modified based on the discussion during the call.

4.1 **PSPS WEATHER MONITORING AND REVIEW**

During fire season, as needed, a situational monitoring call may be conducted when the forecast indicates the potential for PSPS actions. A decision to activate the ECC may be made within the situational monitoring call or may be initiated separately.

The following considerations are part of the decision process to initiate PSPS actions:

- **Location:** Are powerlines within an area where local fuels will allow for ignition and spread of a wildfire? Is the wildfire risk extreme?
- **Weather:** Do current and/or forecasted wind conditions pose an increased risk of wind or vegetation related outages?
- **Duration:** Is the duration and extent of these conditions sustained and not momentary or hyperlocal?
- **Public Safety:** Are any ongoing public safety incidents going to be impacted by PSPS execution?
- **Field Observations:** Do field observations indicate an imminent threat to powerlines, fire response resources are limited, or there are minimal ingress or egress routes?

4.2 **CIRCUIT SITUATIONAL MONITORING**

Prior to the activation of the PSPS, the Area/District Manager or designee may dispatch circuit crews to the impacted areas to complete a weather and/or situational assessment and a patrol

of the targeted circuits using the 069 Procedure – Condition Codes (link below). Feedback will be provided to the ECC via approved process.

http://idoc.pacifiCorp.us/policies_and_procedures/eamp/transmission/fpp.html

4.3 EXTERNAL COORDINATION

Strong partnerships between the utility and local public safety, health, other utilities, and emergency management agencies are essential for effective coordination in any event that impacts the community. PacifiCorp will serve as the initiating agency in the event of a PSPS and will coordinate with all local agencies as appropriate. The utility will consider the expertise and recommendations offered by state and local emergency management agencies. Any non-outage related issues or incidents that arise during a PSPS will be handled by local emergency management and public safety.

PacifiCorp emergency management staff will maintain regular outreach during the event. Additionally, a PacifiCorp employee may be dispatched to the affected State or County Emergency Operations Centers in the role of Agency Representative to provide a conduit for information as needed.

To help PacifiCorp understand local sensitivities and concerns during a PSPS, PacifiCorp will typically discuss the critical infrastructure affected with the local emergency management agencies. This information adds to the situational awareness of PacifiCorp's incident command personnel before the event's initiation. Identified specific information for states and counties can be found in Appendix E.

PacifiCorp will conduct outreach to adjacent utilities as appropriate based on the event's circumstances. Other utility contact information can be found within mutual assistance directories or the use of the "in case of crisis" application which is an electronic directory of all Western Region Mutual Assistance Agreement members utility points of contact, internal directory as created for smaller neighboring utilities, and through ESF-12 (Energy) requests for coordination.

Effective communication is essential in any incident that impacts the public. PacifiCorp's JIT will coordinate local communication from the ECC. Event update meetings will be held as needed with an option to join remotely. In addition, should a Community Resource Center (CRC), as outlined in the Community Resource Center Plan, be established, company representatives will be present to communicate with and assist community members. The communication plan can be found in Appendix D.

When feasible, the decision to activate a Community Resource Center should be made at the 48-hour point. If 48-hour notice is not feasible, a CRC decision should be made at least within the 24-hour point, because a minimum of a 24-hour notice is typically needed to successfully mobilize a Community Resource Center (see the CRC Plan for specifics).

4.4 PRE-EVENT NOTIFICATION TO AFFECTED CUSTOMERS AND OTHER STAKEHOLDERS

PacifiCorp's meteorology team assesses wildfire risk across the service territory daily. Inputs for assessing wildfire risk include weather conditions, the dryness of fuels, wildfire risk modeling, and other inputs such as National Weather Service or Geographic Area Coordination Center wildfire potential forecasts. Public safety power shutoffs may be needed when areas are assessed to have extreme wildfire risk.

When the ECC is activated, a member of PacifiCorp's emergency management staff will assume the position of the ECC Manager. The ECC Manager will schedule a coordination call and notify the appropriate personnel through established distribution lists of the activation.

The ECC Manager will facilitate coordination calls. Goals of the call include identifying and prioritizing actionable items; and modification to the PSPS Plan as needed for the specific event. Once the plan has been approved and adopted, it will receive approval from the ECC Executive and Department Operations Center (DOC) Section Chief.

Level	Description
PSPS Watch	Public safety circumstances require enhanced situational monitoring is required and a de-energization event is possible to occur
PSPS Warning	Public safety weather forecasts are such that a de-energization event will likely occur
PSPS Cancellation	Public safety circumstances are such that PSPS actions are no longer necessary, make notifications the same as event end. This may occur prior to execution during watch or warning phases.
PSPS Execution	Public safety circumstances are such that de-energization actions are in progress
PSPS Restoration	Public safety circumstances are such that restoration actions have begun
PSPS Event End	All restoration is complete

After adoption of a PSPS Plan, before the de-energization event is initiated, the company will make reasonable attempts to notify affected customers and other stakeholders of the planned event. As situations can be dynamic, the timeframes outlined are subject to change and may be adjusted for each specific event. If an individual(s) responsible for notifications did not participate in the initial call, the ECC will ensure the plan is immediately delivered to every individual (or designee). Additional notification obligations may be required as outlined in each state wildfire mitigation plan.

Every attempt will be made to communicate with customers with access and functional needs (AFN), including those with medical baseline (MBL) customers a customer service representative instead of, or in addition to, the normal automatic notification tools. If a call is not successful, the Liaison Officer will coordinate with the local public safety jurisdiction to attempt an in-person notification.

4.5 DE-ENERGIZATION

Region System Operations will develop the switching plan(s) for the PSPS execution after adoption of the PSPS plan. A final review of the switching plans by Power Delivery will be completed before execution by the ECC. The ECC Executive provides the final approval to initiate a PSPS. After the final approval is received, the designated Power Delivery Department Operations Center Section Chief receives instruction from the ECC to execute de-energization; the appropriate operator(s) will begin switching activities with field personnel. Data regarding circuits of concern, de-energization and restoration times will be captured in the data collection table (Attachment F).

4.6 RESTORATION

The ECC will notify the Power Delivery Department Operations Section Chief that the conditions necessitating the planned PSPS have subsided and prepare to initiate restoration of the affected facilities once directed to restore.

Before re-energizing any facilities (line, substation, etc.), the Department Operation Center will direct field personnel to begin assessing the deenergized circuits generally through ground or air patrols. As part of the patrol and inspection, field personnel must document all damage to PacifiCorp's facilities in the de-energized areas.

After receiving confirmation that a line is ready for restoration based on existing guidelines, the responsible region operator shall restore the applicable lines(s) or portion(s) of a line (distribution and/or transmission), facilities (i.e., substations), and log the date and time each facility (line, portion of line, substation, etc.) was re-energized.

4.7 EVENT END

Upon cancellation without de-energization, or upon restoration of customers affected by the PSPS event and begin the After-Action Report (AAR) process. These actions include deactivating the ECC, gathering all notes and materials for inclusion in the AAR, notification to partners of response termination, and creating, and tracking to completion of the AAR and Improvement Plan (IP).

5 ROLES AND RESPONSIBILITIES

Roles, responsibilities, and protocols for managing an event or incident are defined in the PacifiCorp Emergency Response Plan which follows FEMA guidelines. Information and responsibilities included in this document are meant as a supplement to PacifiCorp's all-hazards incident management structure.

5.1 OVERVIEW

The ECC provides coordination and support to the Power Delivery Department Operations Center and tactical response resources and reports current situational information to the Executive Policy Group and/or Operational Leadership Group. The ECC organizational structure is designed to be scalable based on situational needs and follows the established structure as outlined in the Emergency Response Plan and related functional annexes.

6 PSPS CHECKLISTS

The checklist tables below are broken out by timeframes for PSPS Watch, Warning, Execution and Restoration. The tables below identify required activities specific to a PSPS event. The [PSPS Data Reporting Template.xlsx](#) defines PSPS-specific documentation requirements and timeframes.

6.1 PSPS WATCH CHECKLIST 7-4 DAYS PRIOR

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Continuous coordination and communication with affected customers 			
Actions		Responsible	Complete
PSPS WATCH 7-4 DAYS PRIOR	<input type="checkbox"/> Receive forecast notification and notify appropriate personnel <input type="checkbox"/> Initiate and coordinate decision making conference call <input type="checkbox"/> Notify appropriate county, state, and tribal emergency management agencies <input type="checkbox"/> Gather local situational information from impacted emergency management agencies	Emergency Management Duty Officer	
	<input type="checkbox"/> Monitor weather forecasts <input type="checkbox"/> Provide weather briefings <input type="checkbox"/> Identify potential circuits of concern	Meteorology	
	<input type="checkbox"/> Receive forecast notification and notify appropriate personnel	T & D Managing Director	
	<input type="checkbox"/> Participate in initial decision-making call <input type="checkbox"/> Assume Response Organization roles	All	
	<input type="checkbox"/> Approve activation of PSPS Execution Plan and associated actions	SVP Power Delivery (or delegate)	

Public Safety Power Shutoff

PSPS WATCH 7-4 DAYS PRIOR	Listed Responsible Positions For Checklist Transition From Normal Business Titles to EPG/ECC/DOC Roles As Appropriate		
	<input type="checkbox"/> Assume role of ECC Executive	SVP Power Delivery (or delegate)	
	<input type="checkbox"/> Assume role of EPG Director (if activated)	CEO (or delegate)	
	<input type="checkbox"/> Obtain the following data: <ul style="list-style-type: none"> Identify district Identify impacted distribution lines-facilities Identify impacted sub-transmission lines-facilities Create impacted critical customer list Create impacted customer list 	Region System Operations	
	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required <input type="checkbox"/> Begin compiling data into PUC post event reports	Regulatory Coordinator	
	<input type="checkbox"/> Notify and coordinate with industrial accounts <input type="checkbox"/> Coordinate with affected local and city government	RBM Coordinator	
	<input type="checkbox"/> Identify effects on generation capability <input type="checkbox"/> Prepare affected plant personnel for de-energization (if applicable) <input type="checkbox"/> Develop restoration plan (if needed)	Generation or Renewables DOC Chief	
	<input type="checkbox"/> Monitor weather forecasts <input type="checkbox"/> Provide weather briefings <input type="checkbox"/> Identify potential circuits of concern	Meteorology	

6.2 PSPS WATCH CHECKLIST 72-48 HOURS PRIOR

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Continuous coordination and communication with affected customers 			
Actions		Responsible	Complete
PSPS WATCH 72-48 HOURS PRIOR	<input type="checkbox"/> Direct activation of the ECC for support operations <input type="checkbox"/> Assume leadership role of situation until termination <i>Note: Consider additional staff for weather monitoring, switching plan development, and engineering support</i>	ECC Executive	
	<input type="checkbox"/> Activate the ECC, at the direction of the ECC Executive	ECC Manager	
	<input type="checkbox"/> Receive updates from the ECC Executive and provide guidance as needed	EPG Director/ CEO	
	<input type="checkbox"/> Activate Department Operations Center and assume command of situation until termination <input type="checkbox"/> Manage assets within and outside affected area	Power Delivery DOC Chief	
	<input type="checkbox"/> Update appropriate county, state, and tribal emergency management agencies, and plan cooperator call cadence (where required) cooperators call template <input type="checkbox"/> Review potential outreach activities, including, but not limited to: <ul style="list-style-type: none"> ○ Variable messaging signs through DOT ○ 211 messaging ○ County Emergency Management Agency messaging support ○ State Emergency Management Agency messaging support <input type="checkbox"/> Notify CRC vendor of potential response <ul style="list-style-type: none"> ○ See CRC Plan for specific information <input type="checkbox"/> For events affecting multiple utilities, request State ESF-12 establish regular coordination calls among all affected utilities and the appropriate PUC/OEM <input type="checkbox"/> Create event areas within the Public Safety Partner Portal	ECC Liaison Officer	
	<input type="checkbox"/> PSPS website goes live	IT Representative	
	<input type="checkbox"/> Request a Work Order Number from Power Delivery Operations Support and publish for use during event	Finance Chief or ECC Manager	

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PSPS WATCH 72-48 HOURS PRIOR	<input type="checkbox"/> Monitor weather forecasts <input type="checkbox"/> Provide weather briefings <input type="checkbox"/> Refine circuits of concern	Meteorology	
	<input type="checkbox"/> Pull customer data & provide to ECC & Customer Relations Coordinator <input type="checkbox"/> Create switching plans for field engineering to review <input type="checkbox"/> Secure necessary field resources to support effort <input type="checkbox"/> Manage assets within and outside affected area	Region System Operations, Affected Wires Director	
	<input type="checkbox"/> Provide resources to support effort as requested <input type="checkbox"/> Secure necessary field resources to support efforts and day-to-day operations	Supporting Wires Director	
	<input type="checkbox"/> Coordinate with industrial accounts <input type="checkbox"/> Coordinate with affected local and city government	RBM Coordinator	
	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required <input type="checkbox"/> Begin compiling data into PUC post event reports	Regulatory Coordinator	
	<input type="checkbox"/> Identify potential effects and mitigation strategies on generation assets <input type="checkbox"/> Prepare affected plant personnel for de-energization (if applicable) <input type="checkbox"/> Develop restoration plan (if needed)	Generation or Renewables DOC Chief	

6.3 PSPS WARNING CHECKLIST 48-24 HOURS PRIOR

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Continuous coordination and communication with affected customers 			
	Actions	Responsible	Complete
PSPS WARNING 48-24 HOURS PRIOR	<input type="checkbox"/> Direct overall ECC operation <input type="checkbox"/> Provide updates to the EPG Director	ECC Executive	
	<input type="checkbox"/> Receive updates from the ECC Executive and provide guidance as needed (if activated)	EPG Director/CEO	
	<input type="checkbox"/> Manage assets within and outside affected area	DOC Section Chief	
	<input type="checkbox"/> Review and finalize switching orders based on known circumstances	Region System Operations	
	<input type="checkbox"/> Initiate appropriate Emergency Management Agency outreach 2023 PSPS Cooperators Meeting Template .pptx <input type="checkbox"/> Request partners continue outreach to include <ul style="list-style-type: none"> ○ variable messaging signs through DOT ○ 211 messaging <input type="checkbox"/> State and County Emergency Management Agency messaging support <input type="checkbox"/> Update the event in PSP Portal as needed	Liaison Officer	
	<input type="checkbox"/> Initiate appropriate customer, community-based organization, media, and business outreach <input type="checkbox"/> Coordination communication cadence and content <input type="checkbox"/> Notification posted on website, social media, and PSPS webpage <input type="checkbox"/> Issue a press statement/release <input type="checkbox"/> Ensure all communications channels such as website, app, and press release messages match	JIT (All)	
	<input type="checkbox"/> Provide notice to customers (including critical priority customers) <input type="checkbox"/> Provide direct and verified notification to AFN/MBL customers <input type="checkbox"/> Post notification on website, social media and PSPS website	Customer Relations Coordinator	
	<input type="checkbox"/> Establish CRC staffing plan	RBM Coordinator	

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PSPS WARNING 48-24 HOURS PRIOR	<input type="checkbox"/> Notify and coordinate with industrial accounts		
	<input type="checkbox"/> Coordinate with affected local and city government		
	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required	Regulatory Coordinator	
	<input type="checkbox"/> Begin compiling data into PUC post event reports		
	<input type="checkbox"/> PSPS Website updates	IT Representative	

6.4 PSPS WARNING 24 HOURS PRIOR

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Continuous coordination and communication with affected customers 			
Actions		Responsible	Complete
PSPS WARNING 24 HOURS PRIOR	<input type="checkbox"/> Direct overall ECC operation <input type="checkbox"/> Provide updates to the EPG Director	ECC Executive	
	<input type="checkbox"/> Receive updates from the ECC Executive and provide guidance as needed	EPG Director/ CEO	
	<input type="checkbox"/> Initiate resource gathering for de-energization and restoration tasks <input type="checkbox"/> Secure necessary field resources to support effort. <input type="checkbox"/> Provide resources as requested. <input type="checkbox"/> Manage assets within and outside the affected area.	Power Delivery DOC Section Chief	
	<input type="checkbox"/> Field engineering review to support switching plan	Field Engineering Manager	
	<input type="checkbox"/> Pre-position resources to appropriate circuits for de-energization and restoration	Power Delivery Field Incident Command	
	<input type="checkbox"/> Continue appropriate county, state appropriate tribal emergency management agency's request to include <ul style="list-style-type: none"> • Variable messaging signs through DOT • 211 messaging • State and County Emergency Management Agency messaging support <input type="checkbox"/> Update the event in PSP Portal as needed <input type="checkbox"/> Provide Agency Representative to Local EOC as available/requested <input type="checkbox"/> Finalize CRC mobilization See CRC Plan for specific information	Liaison Officer	
	<input type="checkbox"/> Continue customer, community-based organization, media, and business outreach <input type="checkbox"/> Coordination communication cadence and content	JIT (All)	

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PSPS WARNING 24 HOURS PRIOR	<input type="checkbox"/> Notification posted on website, social media, and PSPS webpage <input type="checkbox"/> Issue a press statement/release <input type="checkbox"/> Ensure all communications channels such as website, app, and press release messages match		
	<input type="checkbox"/> Identify AFN/MBL Customers and directly notify via Customer Service Representative <input type="checkbox"/> Post notification on website, social media, and emergency response site	Customer Relations Coordinator	
	<input type="checkbox"/> Notify and coordinate with industrial accounts <input type="checkbox"/> Coordinate with affected local and city government	RBM Coordinator	
	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required <input type="checkbox"/> Begin compiling data into PUC post event reports	Regulatory Coordinator	
	<input type="checkbox"/> Continuously monitor weather forecast <input type="checkbox"/> Provide weather briefings	Meteorology	
	<input type="checkbox"/> Pre-position resources to appropriate circuits for de-energization and restoration	Power Delivery Field Incident Command	
	<input type="checkbox"/> Identify effects on generation capability <input type="checkbox"/> Prepare affected plant personnel for de-energization (if applicable) <input type="checkbox"/> Develop restoration plan (if needed)	Generation or Renewables DOC Chief	

6.5 PSPS WARNING 12 HOURS PRIOR

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Continuous coordination and communication with affected customers 			
Actions		Responsible	Complete
PSPS WARNING 12 HOURS PRIOR	<input type="checkbox"/> Direct overall ECC operation <input type="checkbox"/> Provide updates to EPG Director)	ECC Executive	
	<input type="checkbox"/> Receive updates from the ECC Executive and provide guidance as needed (if activated)	EPG Director/ CEO	
	<input type="checkbox"/> Ensure staffing levels are appropriate for actions	Power Delivery DOC Chief	
	<input type="checkbox"/> Assign resources to appropriate circuits for de-energization and restoration	Power Delivery Field Incident Command	
	<input type="checkbox"/> Any medical customers that could not be reached are turned over to emergency services through Liaison Officer.	ECC Manager	
	<input type="checkbox"/> Continuously update Emergency Management Agencies <input type="checkbox"/> Update the event in PSP Portal as needed	Liaison Officer	
	<input type="checkbox"/> Continue outreach via media, social media, and direct customer contact <input type="checkbox"/> Coordination communication cadence and content <input type="checkbox"/> Coordination communication cadence and content <input type="checkbox"/> Notification posted on website, social media, and PSPS webpage <input type="checkbox"/> Issue a press statement/release <input type="checkbox"/> Ensure all communications channels such as website, app, and press release messages match	JIT (All)	
	<input type="checkbox"/> Provide notice to customers (including critical priority customers) <input type="checkbox"/> Direct and verified notification to AFN/MBL customers <input type="checkbox"/> Identify AFN/MBL Customers and directly notify via Customer Service Representative. <input type="checkbox"/> Notify ECC Manager of any AFN/MBL customers who have not been reached with verified notification	Customer Relations Coordinator	

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PSPS WARNING 12 HOURS PRIOR	<input type="checkbox"/> Coordinate with affected local and city government	RBM	
	<input type="checkbox"/> Notify and coordinate with industrial accounts	Coordinator	
	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required	Regulatory	
	<input type="checkbox"/> Begin compiling data into PUC post event reports	Coordinator	
	<input type="checkbox"/> Create generation mitigation plan (if needed)	Generation or Renewables DOC Chief	

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6.6 PSPS WARNING 4-1 HOURS PRIOR

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Continuous coordination and communication with affected customers 			
PSPS WARNING 4-1 HOURS PRIOR	Actions	Responsible	Complete
	<input type="checkbox"/> Direct overall ECC operation <input type="checkbox"/> Final De-energization decision <input type="checkbox"/> Provide updates to EPG Director)	ECC Executive	
	<input type="checkbox"/> Receive updates from the ECC Executive and provide guidance as needed (if activated)	EPG Director/ CEO	
	<input type="checkbox"/> Employee all call for affected area <input type="checkbox"/> Manage deployment of resources	Power Delivery DOC Chief	
	<input type="checkbox"/> Receive verification that all medical customers were contacted. If not contacted initiate welfare check through local public safety partner.	Liaison Officer	
	<input type="checkbox"/> Notify customers of de-energization via all communications methods <input type="checkbox"/> Coordination communication cadence and content <input type="checkbox"/> Notification posted on website, social media, and PSPS webpage <input type="checkbox"/> Issue a press statement/release <input type="checkbox"/> Ensure all communications channels such as website, app, and press release messages match	JIT (ALL)	
	<input type="checkbox"/> Notify customers of de-energization via all communications methods <input type="checkbox"/> Directly notify AFN/MBL Customers via Customer Service Representative. <input type="checkbox"/> Notify ECC Manager of any AFN/MBL customers who have not been reached with verified notification <input type="checkbox"/> Initiate real-time social media updates	Customer Relations Coordinator	
	<input type="checkbox"/> Notify and coordinate with industrial accounts <input type="checkbox"/> Coordinate with affected local and city government	RBM Coordinator	
	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required <input type="checkbox"/> Begin compiling data into PUC post event reports	Regulatory Coordinator	

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PSPS Execution/De-Energization checklist

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Complete appropriate de-energization procedures • Continuous coordination and communication with affected customers 			
PSPS EXECUTION DE-ENERGIZATION	Actions	Responsible	Complete
	<input type="checkbox"/> Direct overall ECC operation	ECC Executive	
	<input type="checkbox"/> Provide updates to the EPG Director		
	<input type="checkbox"/> Provide strategic guidance for any situation not covered within this plan	EPG Director/ CEO	
	<input type="checkbox"/> Execute switching orders	Region System Ops, Field Crews	
	<input type="checkbox"/> Monitor local assets during event		
	<input type="checkbox"/> Provide guidance for any situation not directly covered in this plan		
	<input type="checkbox"/> Monitor system stability	System Ops DOC Chief	
	<input type="checkbox"/> Monitor partner emergency management agencies needs	Liaison Officer	
	<input type="checkbox"/> Update the event status in PSP Portal		
	<input type="checkbox"/> Coordinate response actions	ECC Manager	
	<input type="checkbox"/> Monitor situation forecasts and begin restoration planning	Meteorology	
	<input type="checkbox"/> Coordination communication cadence and content	JIT (All)	
	<input type="checkbox"/> Notification posted on website, social media, and PSPS webpage		
	<input type="checkbox"/> Issue a press statement/release		
	<input type="checkbox"/> Ensure all communications channels such as website, app, and press release messages match		
	<input type="checkbox"/> Customer situational update	Customer Relations Coordinator	
	<input type="checkbox"/> Direct and verified notification to AFN/MBL		
	<input type="checkbox"/> Notify and coordinate with industrial accounts	RBM Coordinator	
	<input type="checkbox"/> Coordinate with affected local and city government		

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	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required <input type="checkbox"/> Begin compiling data into PUC post event reports	Regulatory Coordinator	
	<input type="checkbox"/> Mitigate generation as directed (if needed)	Generation or Renewables DOC Chief	

6.7 RESTORATION CHECKLIST

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Restore power • Ensure compliance and documentation requirements 			
	Actions	Responsible	Complete
PSPS RESTORATION	<input type="checkbox"/> Confirm reason for de-energization has passed	Meteorology	
	<input type="checkbox"/> Direct overall ECC operation <input type="checkbox"/> Terminate/demobilize de-energization response <input type="checkbox"/> Provide updates to the EPG Director	ECC Executive	
	<input type="checkbox"/> Identify order and priority of restoration	Power Delivery DOC Chief and ECC Manager	
	<input type="checkbox"/> Coordinate district patrol and restoration with field crews	Power Delivery Field Incident Command	
	<input type="checkbox"/> Notify Emergency Management Agencies of restoration initiation and ETR <input type="checkbox"/> Update the event status in PSP Portal	Liaison Officer	
	<input type="checkbox"/> Notify customers of beginning of restoration via all communications methods	JIT (All)	
	<input type="checkbox"/> Directly notify AFN/MBL Customers via Customer Service Representative. <input type="checkbox"/> Notify ECC Manager of any AFN/MBL customers who have not been reached regarding restoration with verified notification	Customer Relations Coordinator	
	<input type="checkbox"/> Patrol and restore in accordance with identified plan <input type="checkbox"/> Complete restoration switching	Region System Operations,	

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PSPS RESTORATION	<input type="checkbox"/> Record and photograph conditions found	Power delivery DOC Field Crews	
	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required	Regulatory Affairs	
	<input type="checkbox"/> Continue compiling data into PUC post event reports		
	<input type="checkbox"/> Coordination communication cadence and content <input type="checkbox"/> Notification posted on website, social media, and emergency response site <input type="checkbox"/> Issue a press statement/release <input type="checkbox"/> Ensure all communications channels such as website, app, and press release messages match	JIT (All)	
	<input type="checkbox"/> Update customers on ETR <input type="checkbox"/> Direct and verified notification to AFN/MBL	Customer Relations Coordinator	
	<input type="checkbox"/> Notify and coordinate with industrial accounts <input type="checkbox"/> Coordinate with affected local and city government	Regional Business Manager	
	<input type="checkbox"/> Return generation to normal status (if needed)	Generation or Renewables DOC Chief	

6.8 PSPS EVENT END CHECKLIST

Objectives			
<ul style="list-style-type: none"> • Ensure life-safety • Ensure employee welfare • Restore power • Ensure compliance and documentation requirements 			
Actions		Responsible	Complete
PSPS EVENT END DE-ACTIVATION	<input type="checkbox"/> Verify all restoration actions are complete and terminate response <input type="checkbox"/> Deactivate the ECC <input type="checkbox"/> Provide final update to EPG Director/CEO	ECC Executive	
	<input type="checkbox"/> Communicate with appropriate state regulatory agencies as required <input type="checkbox"/> Finalize compiling data into PUC post event reports	Regulatory Affairs	
	<input type="checkbox"/> Notify customers of restoration via all communications methods	JIT (All)	
	<input type="checkbox"/> Directly notify AFN/MBL Customers via Customer Service Representative. <input type="checkbox"/> Notify ECC Manager of any AFN/MBL customers who have not been reached regarding restoration with verified notification	Customer Relations Coordinator	
	<input type="checkbox"/> Notify all appropriate partners of ECC deactivation and termination of response <input type="checkbox"/> Follow up on any AFN/MBL customers who have not been reached regarding restoration <input type="checkbox"/> Update the event status in PSP Portal	Liaison Officer	
	<input type="checkbox"/> Write AAR/IP and update action tracker <input type="checkbox"/> Gather all notes and data for inclusion in AAR/IP <input type="checkbox"/> Coordinate final documentation such as AAR, Regulatory reports, data collection, etc. <input type="checkbox"/> Send participants after action survey and schedule After Action Review	Emergency Management	

APPENDIX A: REFERENCES

- Emergency Response Plan: Annex 01 External Communication and Coordination
- PacifiCorp Community Resource Center Plan
 - [CRC Locations by County.xlsx](#)
- PacifiCorp Policy PAC-1000
- Agreements
 - California Utility Emergency Association Mutual Assistance Agreement
 - Western Region Mutual Assistance Agreement
 - In Case of Crisis Application for directory of other utility representatives

Contact Lists

- [EM Partner POC Info.xlsx](#)
- Reporting Templates (CA specific)
 - [PSPS Data Reporting Template.xlsx](#)
 - [PacifiCorp PSPS Post Event Reporting TEMPLATE .docx](#)
- Data collection during event
 - [PSPS De & Re Energization Timing .xlsx](#)
- Executive Briefing Template
 - [PSPS State Executive PacifiCorp.pptx](#)
 - [2023 EM Work Plan and MYTEP.xlsx](#)

APPENDIX B: PSPS EVENT INITIAL INFORMATION TEMPLATE

Notes/Comments:	
System Operator provides to EM on initial call	
District(s)	
Substation(s)	
Circuit ID(s), including, if applicable, a specific description of any portion of a circuit which will be de-energized while other portions of the circuit remain energized	
Number of customers that will be impacted on each circuit	
ECC Decision Notes	
Date and time de-energization event will start	
Estimated duration of the event	
Date and time that affected customers will be notified under proposed notification plan	
Critical customers and facilities on the circuit such as hospitals, emergency centers, and water/water treatment plants that will be impacted	
With respect to each circuit or portion of a circuit planned for de-energization, a description of the applicable extreme fire weather conditions	
With respect to each circuit or portion of a circuit planned for de-energization, a description of the circumstances that give rise to the need to de-energize, such as “imminent and significant risk that strong winds will topple PacifiCorp power lines onto tinder-dry vegetation or will cause major vegetation related impacts on PacifiCorp facilities”	
A description of measures considered as an alternative to de-energization and why such measures alone are insufficient	
A description of the public safety benefits the company hopes to achieve by de-energizing the applicable circuit(s)	
A description of proposed efforts to mitigate the adverse impacts on customers and communities impacted by de-energization	
The proposed date and time for notifying the appropriate PUC	

APPENDIX C: NOTIFICATION MATRIX**PRE-EVENT**

Event Description: _____

Date of proposed event: _____

	Planned De-Energization		Estimated Restoration		Completed Restoration		Responsible Person / Position
	Date	Time	Date	Time	Date	Time	
a. Customer Notification							Mission Control
b. Emergency Responders							Emergency Manager or Local RBM
c. Local Government							Local RBM or Emergency Manager
d. Communications Providers							Emergency Manager or Local RBM
e. Critical Facilities							Emergency Manager or Local RBM
f. Regulatory Notifications							Regulation

POST EVENT

All notifications from pre-event will be accomplished advising customers of event conclusion. In addition, state specific notifications will take place in accordance with that state's specific requirements, see Appendix E.

APPENDIX D: PUBLIC COMMUNICATIONS PLAN

1. OVERVIEW

Weather conditions can change quickly. The PSPS communications plan is based on ideal conditions that permit advance notification. However, the public communications plan can adapt to changing conditions and shortened timelines.

PacifiCorp communications personnel will receive notification of a potential PSPS from Systems Operations up to seven days before an event is activated. Information provided will include the current or forecasted weather conditions and additional key variables triggering an event, the affected area, customer count, and the expected date and time of the event. This places the communications team at an awareness level.

The goal is for PacifiCorp customer care to begin notifying customers 48 hours in advance of a potential de-energization event. If this is not possible due to changing conditions, the notification process will begin as soon as possible. Issuing a public warning or watch prior to 48 hours is discouraged, because premature notification of an event that does not occur can lead to public fatigue.

2. PUBLIC SAFETY AUTHORITIES, LOCAL MUNICIPALITIES, EMERGENCY RESPONDERS

As outlined in Appendix C, the utility's Emergency Manager will notify the appropriate local agencies in the affected area, communicating the boundaries of impacted areas and expected duration. PacifiCorp will work with agencies to minimize the impact of de-energization.

Notifications will be documented for regulatory reporting purposes and submitted to the PUC after the event has ended.

3. PACIFICORP JOINT INFORMATION TEAM RESPONSIBILITIES

If a PSPS is planned, the JIT would manage public-facing communications for the event's duration.

Responsibilities:

- Determine, according to direction from the company Emergency Manager, any limits on information release.
- Develop accurate, accessible, and timely information for use in press/media briefings.
- Conduct media briefings in coordination with local PIOs.
 - A pre-determined location with conference rooms, abundant parking and space for news trucks and additional amenities should be identified for JIC. This location should ideally be separate from Emergency Operations Centers.
- Develop a schedule of media briefings based on the level of media interest and estimated duration of the event.
- Arrange for tours and other interviews or briefings that may be required.
- Monitor and forward media information that may be useful to incident planning.
- Maintain current information, summaries and/or displays on the incident.
- Participate in planning meetings.

4. PACIFICORP CUSTOMER CARE CENTER

Prior to, during and after an event, customers will be invited across a variety of communication channels to call the PacifiCorp customer care center for questions and concerns. Instructing customers to contact PacifiCorp for non-emergency, outage-related questions and concerns will be repeated across all applicable PacifiCorp public-facing communication channels, including in media advisories and interviews. Local 911 dispatch and emergency services will be encouraged to redirect customers to the PacifiCorp customer care center for non-emergency, outage-related questions, and concerns. Additional customer care staff will be activated as needed in a PSPS. The customer care number is 1-866-221-7070. Messages will be relayed in both English and Spanish.

5. METHOD OF NOTIFICATION

Affected customers will be contacted by text, email, or phone call based on their account preference. If no preference is selected, a phone call will be made to the primary phone number on the account. Event messages will be posted on social media, PacifiCorp website, and media advisories sent via FlashAlert.

6. COMMUNICATION TIMELINE

The following timelines may be modified if changing conditions do not allow for advance notification. In such cases, the company will notify customers as reasonably practicable. Additional communication methods can be added or removed based on the circumstances of the event and regulatory requirements. In general, the company attempts to provide notices as follows:

72-48 Hours	De-energization Warning to Emergency Management Agencies
48-24 Hours	Initial Public De-Energization Warning
24 Hours	De-energization Warning
4-1 Hours	De-energization Imminent
Cancellation of Event (if appropriate)	PSPS Event Cancelled prior to de-energization notification
Event Begins	De-energization Begins
Re-energization Begins	Re-energization beginning notification to all within affected area
Re-energization Completed	Re-energization notification/confirmation to all within affected area
Event End	PSPS execution is complete and affected customers restored

72 Hours: PacifiCorp ECC is activated.

- Critical customer list is provided to Incident Commander.
- PacifiCorp PIO begins drafting talking points for Regional Business Managers, the contact center agents, the customer advocacy team, and any other internal/external stakeholders per recommendation of Incident Commander.

48 Hours: Customer notification begins 48 hours prior to a forecasted event.

- PacifiCorp website updated to reflect potentially affected PSPS area.
- The 48-hour alert script is launched, and customers are contacted by telephone, text, or email based on the customer's identified preference.
- All PacifiCorp social media platforms are updated with the alert.
- A media advisory is issued via FlashAlert.

24 Hours: The 24-hour alert script is used by the call center to launch outbound calls to all customers.

- Additional notification by text or email may also be sent to customers.
- All PacifiCorp social media platforms are updated with the 24-hour alert.
- A media advisory is issued via FlashAlert.
- PacifiCorp identified medical needs or life support customers identified are personally contacted by call center agents.
 - All outbound calls will be tracked in order to provide the ECC Manager a list of uncontacted customers.
 - List of medical needs or life support customers not contacted is provided to the Incident Commander.
 - The number and location of uncontacted medical needs customers in the de-energization area will be provided to emergency management personnel.

Additional (as determined by regulatory requirement or event circumstance): The alert script is used by the call center to launch outbound calls to all customers.

- Additional notification by text or email may also be sent to customers.
- All PacifiCorp social media platforms are updated with the one-hour imminent alert script.
- A media advisory is issued via FlashAlert.

Event Begins: The event begins script is used by the call center to launch outbound calls to all customers.

- Additional notification by text or email may also be sent to customers.
- All PacifiCorp social media platforms are updated with the event begins script.
- A media advisory is issued via FlashAlert.

Customer Contact during Re-energization

Re-energization Initiated: The re-energization-initiated script is used by the call center to launch outbound calls to all customers.

- Additional notification by text or email may also be sent to customers.
- All PacifiCorp social media platforms are updated with the re-energization-initiated script
- A media advisory is issued via FlashAlert.

Re-energization Completed: The re-energization completed script is used by the call center to launch outbound calls to all customers.

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- Additional notification by text or email may also be sent to customers.
- All PacifiCorp social media platforms are updated with the re-energization completed script.
- A media advisory is issued via FlashAlert.

7. VULNERABLE CUSTOMER OUTREACH

Known vulnerable customers (reliance on electricity for medical needs) will receive additional outreach from the company requesting they evaluate the safety of their situation and consider a backup plan in case of a PSPS or any outage.

- Additional year-round communications will encourage customers dependent on electricity for medical needs to self-identify with PacifiCorp.
- PacifiCorp will work with local public safety and public health to identify additional opportunities to communicate with vulnerable populations.

Outreach during a PSPS

24 hours prior to an event, additional phone calls will be made to known vulnerable population and successful/unsuccessful contacts will be tracked.

- Additional outreach coordination with local emergency management and health services for customers not successfully contacted will take place prior to aPSPS.
- Frequency of calls will be determined by estimated duration of the event. All calls will be tracked, and a spreadsheet of successful and unsuccessful calls will be shared with local partners.

8. PHONE AND EMAIL SCRIPT

“Hello this is PacifiCorp with an important safety message. We are actively monitoring hazardous weather conditions in [LOCATION] to mitigate wildfire risk. This [EVENT DAY] forecasted high winds, combined with current low humidity and dry conditions can result in flying debris coming in contact with power lines and escalating wildfire risk. We may issue a Public Safety Power Shutoff to prevent a potential fast-spreading wildfire from occurring. Our crews continue to patrol power lines in the area and ahead of the [FORECASTED CONDITIONS] beginning [DAY AND TIME]. Currently, PacifiCorp is strategically positioning teams for on-the-ground real-time observation to monitor power lines and quickly respond to any issues.

Weather forecasts indicate a potential Public Safety Power Shutoff could be initiated [EVENT TIMEFRAME], should sustained winds and other measures exceed thresholds.

We will continue to monitor conditions and will provide updates should we need to issue a Public Safety Power Shutoff in your area.

For more information, please visit pacificpower.net or call our customer care team at 1-888-221-7070.

We appreciate your attention. Thank you.

Si necesita hablar con un representante que habla español, llame al 1-888-225-2611. “

9. Text Message Script

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“We are monitoring for wildfire risk in your area. Updates to continue if a Public Safety Power Shutoff is issued [Day/Date].”

APPENDIX E: STATE SPECIFIC INFORMATION



The following excerpts are guidance from the California Office of Emergency Services PSPS Standard Operating Guide. California specific notification procedures are a requirement and must be followed per their guidance. For a comprehensive overview of all CalOES PSPS guidelines, see the [PSPS Standard Operating Guide 2022-05-17.pdf](#)

Section 3. Notification Process

3.1 State Executive and Operational Briefings

In addition to (public safety partner and customer) notifications, Utilities are responsible for sending appropriate invitations and facilitating State Executive Briefing calls with Cal OES, CAL FIRE, and the CPUC, as well as Operational Briefings with state and local public safety partners. These calls will address weather details, posture, and actions taken by Utilities, and the scope and impacts of the PSPS event. Cal OES has provided Utilities with template briefing slides on the Cal OES IOU PSPS Hub (<https://psps-calema.hub.arcgis.com/>) to foster standardized briefings. Calls will be held when a PSPS event is forecast to affect more than 100 customers. If the event is anticipated to affect 100 customers or less, the Utility will complete and distribute its PSPS briefing slides only.

State Executive Briefings will be held from the first day of the event if the Utility submits its first notification before noon. If the notification is received by Cal OES after 1200 hours, the first briefing will occur on the following day. State Executive briefings will continue daily until the final Event Concluded notification is received by Cal OES.

PacifiCorp will hold their State Executive Briefings at 14:00 daily.

3.2.1 Notifications to Cal OES

Utilities have internal processes to activate their PSPS protocols. However, once any of the five stages are activated, they must notify the California State Warning Center (CSWC) via the PSPS State Notification Form. The Online PSPS State Notification Form on the Cal OES IOU PSPS Hub is the preferred method of official notification to Cal OES during PSPS events. However, if a Utility is unable to submit the online form, the PDF PSPS State Notification Form is available on the Cal OES IOU PSPS Hub as well. Additionally, Utilities must immediately call the CSWC at (916) 845-8911 once the first notification form of an event is submitted online or via email for confirmation of receipt. No additional calls to the Warning Center are required for subsequent submissions.

3.2.1.1 0700/1500 Daily Notifications

Once the initial notification has been submitted, ongoing notifications must be received by Cal OES at 0700 and 1500 hours (7:00 AM and 3:00 PM) daily through the duration of the event. Utilities may submit up to one hour early of 0700 and 1500 hours. A notification submitted within this one-hour window will satisfy the 0700/1500 hours notification requirement. For instance, if a Utility has a major scope change and submits a notification at 0615 hours, it will qualify as both the stage change and 0700 hours notification. The Utility would not be required to submit again at 0700 hours.

3.2.1.2 Stage Change Notifications

When an IOU progresses to the next stage of a PSPS event, i.e. moves from Stage 1 to Stage 3 when it begins de-energizations, it will submit a notification to Cal OES in a timely manner. If a stage change notification is submitted between 0600-0700 hours or 1400-1500 hours, no additional notification is needed to satisfy the 0700/1500 notification requirement mentioned in the previous section.

3.2.1.3 Major Scope Change Notifications

Another trigger for notifications to Cal OES from IOUs is a major scope change. Major scope changes have been defined by each IOU and are provided below.

IOU	Definition of Major Scope Change
PacifiCorp	+/- 2,000 customers

When an IOU has a change in scope that meets their stated definition of major scope change during Stage 1 of a PSPS event, no additional notifications are required. Any major scope changes will be captured in the 0700/1500 notifications.

If a major scope change occurs during Stage 2, 3, or 4, an IOU will submit a notification in a timely manner. During Stages 2, 3 and 4 of an event, if a major scope change notification is submitted between 0600-0700 hours or 1400-1500 hours, no additional notification is needed

3.2.1.4 Information Requirements

In advance of a Utility's actual de-energization, each Utility must provide the CSWC with real-time data of potentially impacted areas. As the PSPS event unfolds, Cal OES requires continuous real-time information for effective response operations.

Cal OES uses ESRI's Geographic Information System (GIS) tools for gathering, managing, and analyzing PSPS data provided by Utilities. The following tools are used:

- ArcGIS Pro (shapefile, Geodatabase (gdb))
- ArcGIS Online (AGOL web services)

Cal OES needs the following geospatial information for response operations:

- Outage areas
- Circuits
- Impacted critical customers

If available, the Utility provides the CSWC with access information to their data portal or AGOL web services upon receipt of the Notification Form.

The data portal or AGOL web service information is coordinated through the Cal OES Data and Geospatial Unit. The Utility must notify the Cal OES Data and Geospatial Unit staff of any changes in the GIS data delivery method. The Utility is responsible for its spatial data updates and tracking. ESRI AGOL web services, data portal, or GIS datasets and include circuit-level information on:

- Medical baseline and life support customer count
- Circuit status
- Monitoring
- De-energized
- Re-energized
- Period of concern
- County
- Circuit name
- Critical facilities and infrastructure, if available
- Total customers

If a Utility cannot provide ESRI AGOL web services, data portal access, or GIS data sets, the Utility must provide real-time continuous updates in PDF forms and PDF maps.

Section 5: Battle Rhythm – PSPS Operational Activity Matrix

The Operational Activity Matrix provides a time-phased list of actions in response to a PSPS event in California. Depending on the duration or intensity of the event, some actions may continue throughout subsequent phases of response.

The below actions are in addition to the PacifiCorp PSPS Checklist items

Time	Action
Ongoing through event	<input type="checkbox"/> Submit <i>Online PSPS State Notification Form</i> or the <i>PDF</i> version to the CSWC at 0700 and 1500 hours (refer to 3.2.1.1 & 3.2.1.2)

	<input type="checkbox"/> Facilitates State Executive Briefings and local Operational Briefings – PacifiCorp scheduled for 14:00
72 hours prior to weather event	<input type="checkbox"/> Simultaneously notifies the CPUC via email and the CSWC via the Online PSPS State Notification <i>Form</i> or the <i>PDF</i> version
48 hours prior to weather event	<input type="checkbox"/> Initiates request for CRC assets (CRC required in California)
Weather event starts/de-energization	<input type="checkbox"/> Sends notification of Decision to De-energize to CSWC via <i>Online PSPS State Notification Form</i> or the <i>PDF version</i> and CPUC via email <input type="checkbox"/> Sends notification of De-energization Initiated to CSWC via <i>Online PSPS State Notification Form</i> or the <i>PDF version</i> and CPUC via email
Re-energization initiated	<input type="checkbox"/> Sends notification of re-energization initiated to CSWC via Online PSPS State Notification Form or the PDF version and CPUC via email
Event concluded	<input type="checkbox"/> Sends Event Concluded notification to CSWC via <i>Online PSPS State Notification Form</i> or the <i>PDF version</i> and CPUC via email once all lines have been restored. <input type="checkbox"/> If no lines de-energized, notification is submitted once period of concern has passed <input type="checkbox"/> Begins to prepare PSPS Post Event Report for CPUC

APPENDIX F: DATA COLLECTION

The following table should be completed, as appropriate, for any PSPS event to ensure appropriate data collection. This document can be found electronically at [PSPS De & Re Energization Timing .xlsx](#)

[illegible]

ATTACHMENT 1

REDACTED

Modoc County PSPS Tabletop and Functional Exercise


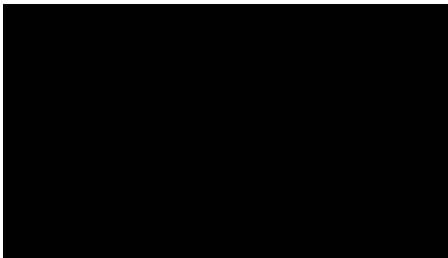
After-Action Report/Improvement Plan

May 22, 2024, and June 25, 2024.

The After-Action Report/Improvement Plan (AAR/IP) aligns exercise objectives with preparedness doctrine and related frameworks and guidance. Exercise information required for preparedness reporting and trend analysis is included; users are encouraged to add additional sections as needed to support their own organizational needs.

EXERCISE OVERVIEW

Exercise Name	Modoc County PSPS Tabletop and Functional Exercise
Exercise Dates	May 22, 2024, (TTX) and June 25, 2024, (Functional Exercise)
Scope	<p>Tabletop exercise to deliver a public safety power shutoff workshop and community resource center demonstration held in Alturas, California, with option for virtual attendance. The four-hour exercise limited play to affected areas – no other incidents exist at exercise start. A community resource center was set up on location for demonstration purposes.</p> <p>Functional exercise planned for three hours from the participants home location focused on communications that occur with the public and public safety partners during a public safety power shutoff. Exercise play is limited to the identified affected area. No other incidents exist at exercise start.</p>
TTX Focus Area(s)	<ul style="list-style-type: none"> • Response • Recovery
FE Focus Area(s)	<ul style="list-style-type: none"> • Response • Recovery
TTX Capabilities	<ul style="list-style-type: none"> • Operational Coordination • Operational Communications • Mass Care Services • Infrastructure Systems • Public Information and Warning • Planning
FE Capabilities	<ul style="list-style-type: none"> • Public Information and Warning
TTX Objectives	<ol style="list-style-type: none"> 1. Build confidence in Pacific Power's PSPS decision making process utilizing current situational awareness tools. 2. Provide and evaluate detailed overview of Pacific Power's notification processes and identify external partners notification procedures. 3. Explain and evaluate community resource center scope and purpose in a PSPS event and compare plans to support impacted community members. 4. Assess Pacific Power's plans for allocating resources during PSPS events. 5. Validate current options and capabilities for supporting individuals with access and functional needs.

Exercise Name	Modoc County PSPS Tabletop and Functional Exercise	
FE Objectives	<ol style="list-style-type: none"> 1. Evaluate Pacific Power's ECC activation, communications procedures, and tools throughout a PSPS event 2. Evaluate Public Safety Partner Portal for ease of information sharing and dissemination to partners 	
Threat/Hazard	Extreme fire weather and environmental conditions	
Scenario	Weather and environmental conditions are forecast to meet PSPS criteria initiating the PSPS playbook and response actions from the electric utility and public safety partners.	
Sponsor	PacifiCorp	
Participating Organizations	Pacific Power, Modoc County Sheriff's Office, Modoc County Public Health, Modoc Medical Center, Modoc County Office of Emergency Services, Modoc County Administration, Lake County Sheriff's Office, California Office of Emergency Services, CalFire, Bureau of Land Management, U.S. Forest Service, City of Alturas Public Works, City of Alturas Fire Marshal's Office, Siskiyou County Office of Emergency Services, AT&T, DHS Cyber Security, California Public Utilities Commission	
Point of Contact		

ANALYSIS OF CAPABILITIES

Aligning exercise objectives and capabilities provides a consistent taxonomy for evaluation that transcends individual exercises to support preparedness reporting and trend analysis. Table 1 includes the exercise objectives, aligned capabilities, and performance ratings for each capability as observed during the exercise and determined by the evaluation team.

Objective	Exercise (TTX/FE)	Capability	Performed without Challenges (P)	Performed with Some Challenges (S)	Performed with Major Challenges (M)	Unable to be Performed (U)
Build confidence in Pacific Powers PSPS decision making process utilizing current situational awareness tools.	TTX	Planning	P			
Provide and evaluate detailed overview of Pacific Powers notification processes and identify external partners notification procedures.	TTX	Public Information and Warning	P			
Explain and evaluate Community Resource Center scope and purpose in a PSPS event and compare plans to support impacted community members.	TTX	Mass Care Services	P			

Objective	Exercise (TTX/FE)	Capability	Performed without Challenges (P)	Performed with Some Challenges (S)	Performed with Major Challenges (M)	Unable to be Performed (U)
Assess Pacific Powers plans for allocating resources during PSPS events	TTX	Planning	P			
Validate current options and capabilities for supporting individuals with access and functional needs	TTX	Mass Care Services	P			
Evaluate Pacific Powers ECC activation, communications procedures, and tools throughout a PSPS event	FE	Public Information and Warning	P			
Evaluate Public Safety Partner Portal for ease of information sharing and dissemination to partners	FE	Public Information and Warning	P			

Table 1. Summary of Core Capability Performance

Ratings Definitions:

Performed without Challenges (P): The targets and critical tasks associated with the capability were completed in a manner that achieved the objective(s) and did not negatively impact the performance of other activities. Performance of this activity did not contribute to additional health and/or safety risks for the public or for emergency workers, and it was conducted in accordance with applicable plans, policies, procedures, regulations, and laws.

Performed with Some Challenges (S): The targets and critical tasks associated with the capability were completed in a manner that achieved the objective(s) and did not negatively impact the performance of other activities. Performance of this activity did not contribute to additional health and/or safety risks for the public or for emergency workers, and it was conducted in accordance with applicable plans, policies, procedures, regulations, and laws. However, opportunities to enhance effectiveness and/or efficiency were identified.

Performed with Major Challenges (M): The targets and critical tasks associated with the capability were completed in a manner that achieved the objective(s), but some or all of the following were observed: demonstrated performance had a negative impact on the performance of other activities; contributed to additional health and/or safety risks for the public or for emergency workers; and/or was not conducted in accordance with applicable plans, policies, procedures, regulations, and laws.

Unable to be Performed (U): The targets and critical tasks associated with the capability were not performed in a manner that achieved the objective(s).

The following sections provide an overview of the performance related to each exercise objective and associated capability, highlighting strengths and areas for improvement.

Tabletop Exercise

LESSONS LEARNED

The lessons learned section provides information on processes, training and tools (e.g., forms and plans) that worked well and observations which occurred which provide opportunities for improvement. The hotwash was conducted at the end of the of the exercise.

Tabletop Exercise Hotwash

Strengths

- The workshop provided useful information for policy, process and organizational updates.
- The public safety portal will be a valuable tool for providing necessary information to affected areas in the event of emergency.
- Purpose of exercise was clear, and the exercise was presented and executed well.
- Including representatives from public safety partners, public health, area tribal organizations, county administration, area hospitals, communications and utility organizations was beneficial for discussion and coordination of efforts.
- Demonstration of how situational awareness informs decision-making processes was valuable.
- The communication process in the period leading up to a PSPS was clearly demonstrated.
- Local service personnel participation provided insight for the inspection and restoration process.
- Discussion sections at the end of each module provided the opportunity to better understand processes and determine areas for improvement.
- Participants look forward to the demonstration of a community resource center provided onsite by FireDAWG.

Areas for Improvement

While in-room discussion was productive, there was no feedback provided by way of completed survey forms distributed via email and directly to exercise participants; survey forms allow participants to provide feedback directly instead of in a group setting. Consider allowing time at the end of exercise to allow in-person participants to complete the survey. Request responses from virtual participants within specific time periods and follow up if not returned. Receipt of feedback from exercise participants will aid in further development or improvement of Pacific Power's process. Continue regular work and discussion with public safety partners to build relationships and improve upon existing processes.

Objective 1

Build confidence in Pacific Power's PSPS decision-making process utilizing current situational awareness tools.

Capabilities: Planning**Strengths**

The partial capability level can be attributed to the following strengths:

- The workshop provided useful information for policy, process and organizational updates.
- The public safety portal will be a valuable tool for providing necessary information to affected areas in the event of emergency.
- Demonstration of how situational awareness informs decision-making processes was valuable.
- Discussion sections at the end of each module provided the opportunity to better understand processes and determine areas for improvement.

Areas for Improvement

The following areas require improvement to achieve the full capability level:

No suggestions received; however, Pacific Power will continue regular discussion with public safety partners for process improvement.

Objective 2

Provide and evaluate detailed overview of Pacific Power's notification processes and identify external partner's notification procedures.

Capabilities: Public Information and Warning**Strengths**

The full capability level can be attributed to the following strengths:

- Including representatives from public safety partners, public health, area tribal organizations, county administration, area hospitals, communications and utility organizations was beneficial for discussion and coordination of efforts.
- Discussion sections at the end of each module provided the opportunity to better understand processes and determine areas for improvement.

Areas for Improvement

The following areas require improvement to achieve the full capability level:

No suggestions received; however, Pacific Power will continue regular discussion with public safety partners for process improvement.

Objective 3

Explain and evaluate the community resource center scope and purpose in a PSPS event; and compare plans to support impacted community members.

Capabilities: Mass Care Services**Strengths**

The full capability level can be attributed to the following strengths:

- The communication process in the period leading up to a PSPS was clearly demonstrated.
- Including representatives from public safety partners, public health, area tribal organizations, county administration, area hospitals, communications and utility organizations was beneficial for discussion and coordination of efforts.
- Participants look forward to the demonstration of a community resource center provided onsite by FireDAWG.

Areas for Improvement

The following areas require improvement to achieve the full capability level:

No suggestions received; however, Pacific Power will continue regular discussion with public safety partners for process improvement.

Objective 4

Assess Pacific Power's plans for allocating resources during PSPS events.

Capabilities: Planning**Strengths**

The full capability level can be attributed to the following strengths:

- Purpose of exercise was clear, and the exercise was presented and executed well.
- Local service personnel participation provided insight for the inspection and restoration process.
- Discussion sections at the end of each module provided the opportunity to better understand processes and determine areas for improvement.

Areas for Improvement

The following areas require improvement to achieve the full capability level:

No suggestions received; however, Pacific Power will continue regular discussion with public safety partners for process improvement.

Objective 5

Validate current options and capabilities for supporting individuals with access and functional needs.

Capabilities: Mass Care Services**Strengths**

The full capability level can be attributed to the following strengths:

- The communication process in the period leading up to a PSPS was clearly demonstrated.
- The public safety portal will be a valuable tool for providing necessary information to affected areas in the event of emergency

Areas for Improvement

The following areas require improvement to achieve the full capability level:

No suggestions received; however, Pacific Power will continue regular discussion with public safety partners for process improvement.

Functional Exercise

LESSONS LEARNED

The lessons learned section provides information on processes, training and tools (e.g., forms and plans) that worked well and observations which occurred which provide opportunities for improvement. The hotwash was conducted at the end of the of the exercise.

Functional Exercise Hotwash

Strengths

- Public communication from the utility is consistent with the plan in its PSPS execution playbook.
- Direct contact with AFN customers to ensure customer is prepared in the event of PSPS.
- Coordinated effort from communications and customer service to deliver timely and relevant updates for customers, while managing potentially misleading information.
- Public safety partner portal access was straightforward and managed with minimal effort.
- Public safety partners stated the portal will be an effective tool in providing the information they need in the event of PSPS.
- Modoc County advised the ability to view AFN customer information in the portal will be a valuable resource to begin advanced community outreach and push information to healthcare facilities.

Areas for Improvement

- Limited engagement from participating public safety partners. Consider including prompting questions throughout process.
- Additional training needed for public safety partner portal (relative to setting preferences for communications and service territory setup).

Objective 1

Evaluate Pacific Power's ECC activation, communications procedures, and tools throughout a PSPS event.

Capabilities: Public Information and Warning

Strengths

The partial capability level can be attributed to the following strengths:

- Communication from the utility is consistent with the plan in its PSPS execution playbook.
- Direct contact with AFN customers to ensure customer is prepared in the event of PSPS.
- Coordinated effort from communications and customer service to deliver timely and relevant updates for customers, while managing potentially misleading information is exceptional.

Areas for Improvement

The following areas require improvement to achieve the full capability level:

Limited engagement from participating public safety partners; having additional detail about their actions at each stage of the process will aid in further development or improvement of Pacific Power's process. Consider asking prompting questions of the participants throughout the exercise to understand their process and to improve exercise engagement.

Objective 2

Evaluate the public safety partner portal for ease of information sharing and dissemination to public safety partners.

Capabilities: Public Information and Warning**Strengths**

The full capability level can be attributed to the following strengths:

- Public safety partner portal access was straightforward and managed with minimal effort.
- Public safety partners stated the portal will be an effective tool in providing the information they need in the event of PSPS.
- Modoc County advised the ability to view AFN customer information in the portal will be helpful to begin advance outreach and push information to healthcare facilities.

Areas for Improvement:

The following areas require improvement to achieve the full capability level:

Participant inquiries regarding settings and preferences for public safety portal view and communications. Formal training sessions for portal access and use will be provided along with portal use reference materials.

Appendix A: IMPROVEMENT PLAN

This IP is developed specifically for Pacific Power for the Modoc County PSPS exercises conducted on May 22, 2024, and June 25, 2024.

Capability	Area for Improvement	Corrective Action	Responsible Party	Start Date	Completion Date
Planning	While in-room discussion was productive, there was no feedback provided by way of completed survey forms distributed via email and directly to exercise participants; survey forms allow participants to provide feedback directly instead of in a group setting.	Consider allowing time at the end of exercise to allow in-person participants to complete the survey. Request responses from virtual participants within specific time periods and follow up if not returned. Receipt of feedback from exercise participants will aid in further development or improvement of Pacific Power's process. Continue regular work and discussion with public safety partners to build relationships and improve upon existing processes.	Pacific Power		To be completed with 2025 exercises.

Public Information and Warning	Limited engagement from participating public safety partners; having additional detail about their actions at each stage of the process will aid in further development or improvement of Pacific Power's process.	Consider asking prompting questions of the participants throughout the exercise to understand their process and to improve exercise engagement.	Pacific Power		To be completed with 2025 exercises.
Public Information and Warning	Participant inquiries regarding settings and preferences for public safety portal view and communications.	Formal training sessions for portal access and use will be provided along with portal use reference materials.	Pacific Power	Schedule TBD	Completion TBD

APPENDIX B: EXERCISE PARTICIPANTS

Participating Organizations
Federal
United States Forest Service (USFS)
Bureau of Land Management (BLM)
Cybersecurity and Infrastructure Security Agency (CISA)
State
California Governor's Office of Emergency Services (CalOES)
California Department of Forestry and Fire Protection (CalFire)
California Public Utilities Commission (CPUC)
Modoc County
Office of Emergency Services
County Health Services
County Public Works
Fire Marshal's Office
County Sheriff's Office
Siskiyou County
Office of Emergency Services
Lake County
County Sheriff's Office
City
City of Alturas Public Works
City of Alturas Fire Marshal's Office
Telecommunications
Verizon
AT&T
Private Partner Agencies
Pacific Power

Participating Organizations
PG&E
FireDAWG
Modoc Medical Center

APPENDIX C: ACRONYMS

Acronym	Term
AFN	Access and Functional Needs
C/E	Controller/Evaluator
CPUC	California Public Utilities Commission
Cal OES	California Governor's Office of Emergency Services
CUEA	California Utilities Emergency Association
DOC	Department Operations Center
ECC	Emergency Coordination Center
EEG	Exercise Evaluation Guide
EOC	Emergency Operations Center
EMS	Emergency Medical Services
EndEx	End of Exercise
EPG	Executive Policy Group
ERP	Emergency Response Plan
ExPlan	Exercise Plan
FE	Functional Exercise
FPI	Fire Potential Index
FSE	Full-Scale Exercise
GACC	Geographic Area Coordination Center
GIS	Geographic Information System
HDWI	Hot Dry Windy Index
HSEEP	Homeland Security Exercise Evaluation Program
IC	Incident Commander
ICS	Incident Command System
MBL	Medical Baseline Customer
MSEL	Master Scenario Events List
NIMS	National Incident Management System
PauseEx	Pause Exercise
PCC	Portland Control Center

Acronym	Term
PP	Pacific Power
ResumeEx	Resume Exercise
RMP	Rocky Mountain Power
StartEx	Start of Exercise
T&D	Transmission and Distribution
TTX	Tabletop Exercise
WRF	Weather Research Forecast Model

APPENDIX D: AFTER ACTION REPORT APPROVAL

As the designated authority for Pacific Power Emergency Management, I certify that this After-Action Report has been approved, and that the deliverables accurately represent the lessons learned during the exercise.



June 27, 2024

Nora Yotsov, Emergency Management Director_____
Date

ATTACHMENT 2

Exercise Evaluation Guide

Exercise Name: 2024 Modoc County PSPS Functional Exercise

Exercise Date: June 25, 2024

Jurisdiction/Organization: Pacific Power & Modoc County

Venue: Virtual/Work Locations

Response
<p>Exercise Objective(s):</p> <ol style="list-style-type: none">1. Evaluate Pacific Powers ECC activation, communications procedures, and tools throughout a PSPS event2. Evaluate Public Safety Partner Portal for ease of information sharing and dissemination to partners
<p>Core Capability: Public Information and Warning</p> <p>Provide all decision makers with decision-relevant information regarding the nature and extent of the hazard, any cascading effects, and the status of the response.</p>
<p>Organizational Capability Target 1: Deliver enhanced messaging to partner, customers, community-based organizations, media and business outreach</p> <p>Critical Task: 48-hour – event restoration communications to customers (including critical priority & AFN/MBL customers)</p> <p>Critical Task: Utilize Public Safety Partner Portal to share GIS and critical facility information</p> <p>Source(s): PacifiCorp Public Safety Power Shutoff Playbook</p>

Organizational Capability Target	Associated Critical Tasks	Observation Notes and Explanation of Rating	Target Rating
Deliver enhanced messaging to partner, customers, community-based organizations, media and business outreach	<p>Critical Task 1: 48 hours prior – event restoration communications to customers (including critical priority & AFN/MBL customers)</p> <p>Critical Task 2: Utilize Public Safety Partner Portal to share GIS and critical facility information</p>	<p>All messaging is delivered in English and Spanish.</p> <p>48 hours in advance of a PSPS event: Corporate communications and customer service mission control work together to deliver an initial communication (email and text in English and Spanish) to customers to advise of pending public safety power shutoff, to explain what precautions the company is taking in preparation for the event, and to direct customers to the Pacific Power external website for additional updates and information regarding the event.</p> <p>Customer service mission control – will initiate telephone contact of the company's access and functional needs/medical baseline customers; the representative conducts a verbal wellness check in with the customer and confirms the customer is aware of and prepared for the pending PSPS event.</p> <p>Attending public safety partners confirmed receipt of information via the public safety portal.</p> <p>24 hours in advance of a PSPS event: Customer service mission control confirmed that – in the event the company was not able to make direct contact with AFN/MBL customer – they will work with local public safety partners to request a physical welfare check of the customer concerned. Modoc county sheriff Renae Sweet confirmed the county would work with local public health officials to have an in-person check completed. Customer service assigns dedicated staff to monitor for incoming calls for AFN/MBL customers; additional staffing is brought in as necessary to ensure coverage for customer concerns.</p> <p>Corporate communications confirmed consistent delivery of messages and monitoring of messages for customer commentary on social media. All customer inquiries are addressed within an hour; Inconsistent or inaccurate comments are addressed immediately with correct information to mitigate the spread of misinformation. Messaging includes the availability and location of community resource centers, directs customers to the public website for outage information.</p>	P

Organizational Capability Target	Associated Critical Tasks	Observation Notes and Explanation of Rating	Target Rating
Deliver enhanced messaging to partner, customers, community-based organizations, media and business outreach	<p>Critical Task 1: 48 hours prior – event restoration communications to customers (including critical priority & AFN/MBL customers)</p> <p>Critical Task 2: Utilize Public Safety Partner Portal to share GIS and critical facility information</p>	<p>Attending public safety partners confirmed receipt of information via the public safety portal</p> <p>Four hours prior to a PSPS event corporate communications and customer service continue to deliver consistent messaging regarding the availability of community resource centers; advising customers of the presence of service personnel actively working in the area; and continue outreach to AFN/MBL customers. Messaging frequency is dictated by the event.</p> <p>At the point of restoration, communications and customer service will begin messaging to advise that service restoration is in progress, customers are directed to the outage notifications map to see real-time updates and advised to contact customer service if service is not restored as indicated.</p>	P

Final Core Capability Rating:

Evaluator Information

Evaluator Name: Traci Schultz

Evaluator Email: traci.schultz@pacificorp.com

Evaluator Phone: (503) 348-7328

Ratings Key

P: Performed without challenges

S: Performed with some challenges

M: Performed with major challenges

U: Unable to be performed

Ratings Definitions

Performed without Challenges (P)	The targets and critical tasks associated with the core capability were completed in a manner that achieved the objective(s) and did not negatively impact the performance of other activities. Performance of this activity did not contribute to additional health and/or safety risks for the public or for emergency workers, and it was conducted in accordance with applicable plans, policies, procedures, regulations, and laws.
Performed with Some Challenges (S)	The targets and critical tasks associated with the core capability were completed in a manner that achieved the objective(s) and did not negatively impact the performance of other activities. Performance of this activity did not contribute to additional health and/or safety risks for the public or for emergency workers, and it was conducted in accordance with applicable plans, policies, procedures, regulations, and laws. However, opportunities to enhance effectiveness and/or efficiency were identified.
Performed with Major Challenges (M)	The targets and critical tasks associated with the core capability were completed in a manner that achieved the objective(s), but some or all of the following were observed: demonstrated performance had a negative impact on the performance of other activities; contributed to additional health and/or safety risks for the public or for emergency workers; and/or was not conducted in accordance with applicable plans, policies, procedures, regulations, and laws.
Unable to be Performed (U)	The targets and critical tasks associated with the core capability were not performed in a manner that achieved the objective(s).

ATTACHMENT 3

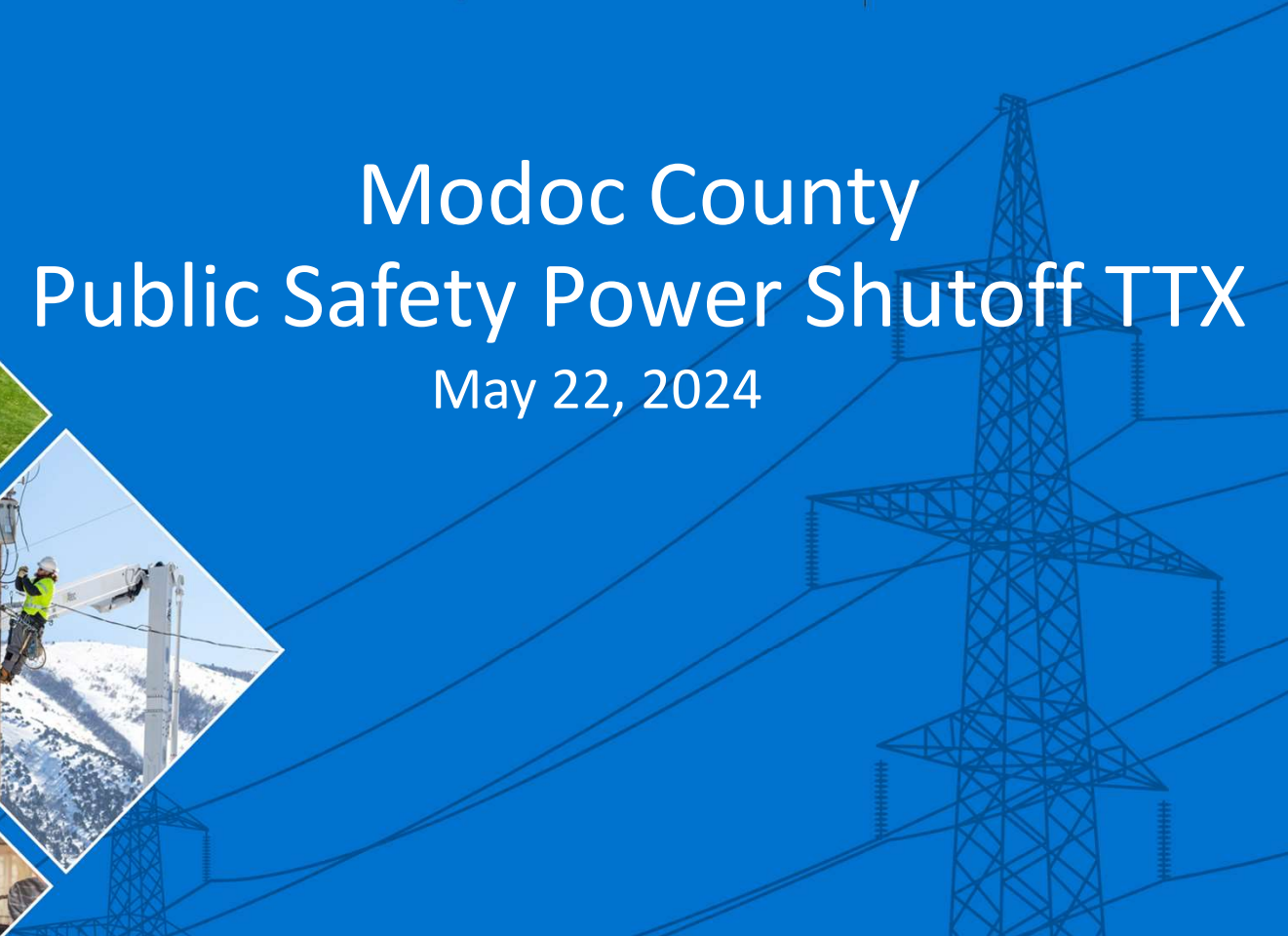
REDACTED



Pacific Power
Rocky Mountain Power

Modoc County Public Safety Power Shutoff TTX

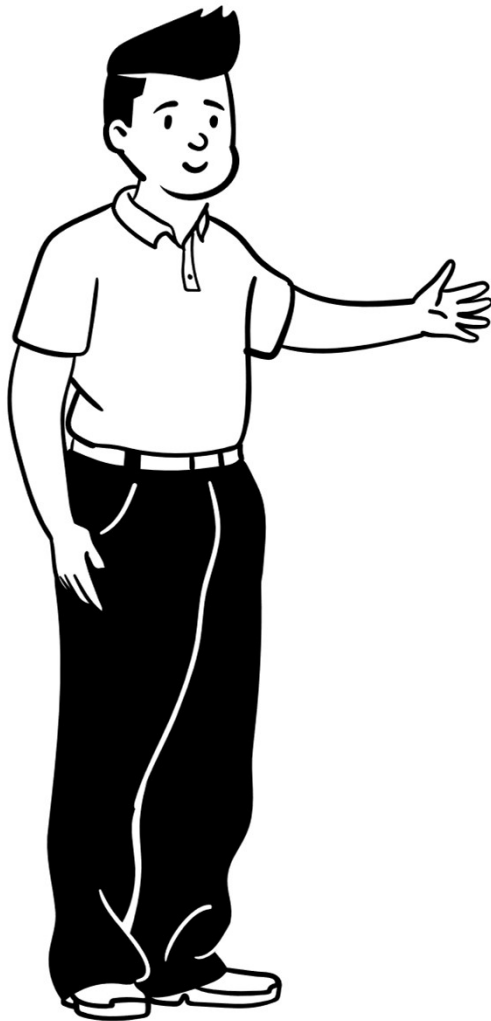
May 22, 2024





Introductions

- Name
- Role and Organization



Administrative Remarks

- Safety and emergency information
- Restrooms
- Cell phone etiquette
- Breaks and lunch
- Parking Lot

Event	Time
Sign in & Snacks	8:30 AM
Welcome and Introductions	9:00 AM
Pacific Power PSPS Plan & PSP Workshop	9:10 AM
Exercise Overview	9:25 AM
Module 1: Event Notification	9:35 AM
Module 2: 48 Hours Prior to Event	9:55 AM
Break	10:25 AM
Module 3: 24 Hours Prior to Event	10:45 AM
Module 4: Event Initiation to All Clear	11:05 AM
Break	11:25 AM
Module 5: Restoration	11:35 AM
Hotwash	11:45 AM
End of Exercise & Closing Comments	12:00 PM
Lunch at the CRC Demo	12:05 PM

Agenda



Workshop



Pacific Power Emergency Response Structure



Emergency Response Plan Updates

- Updated governance due to reorganization of executive leadership
- Merged elements of previous Annexes into the Emergency Response Plan
 - Governance Transfer
 - Executive Policy Group
 - Emergency Coordination Center
 - Department Operations Center
 - On Scene Incident Response
 - Resourcing and Mutual Assistance
 - Training and Exercises
 - Internal Emergency Communications
- Updated and reorganized Annex 09 External Communications; renamed as Annex 01 External Emergency Coordination and Communication



PSPS Plan Updates

PSPS Execution Playbook Updates

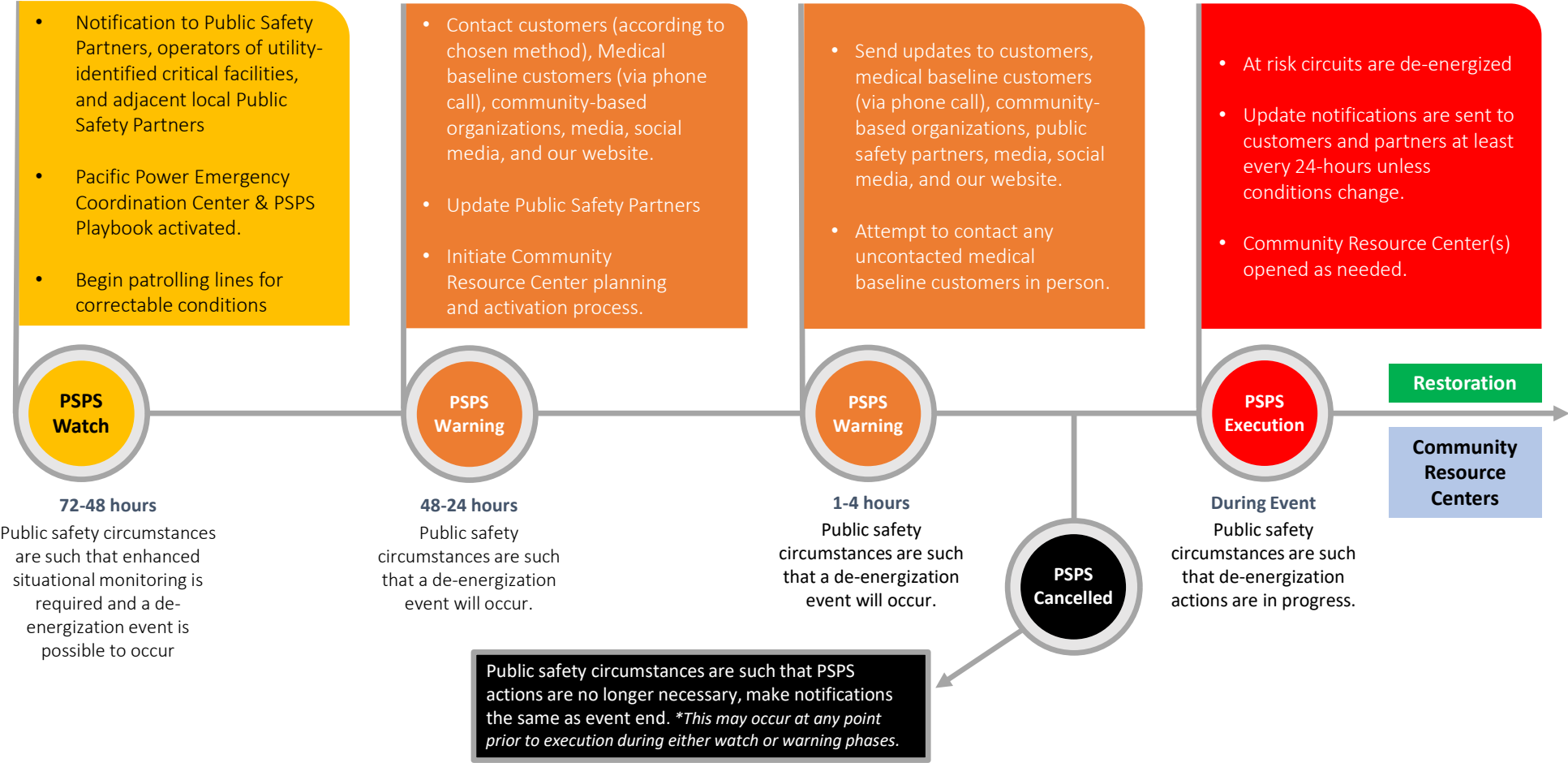
- Glossary update to match appropriate acronyms within the document
- Position duty adjustments to meet new terminology and responsibilities
- Removed organization structure charts
- Refined Joint Information Team responsibilities

Community Resource Center Plan

- Terminology alignment
- Contact information updates



Public Safety Power Shutoff (PSPS)



See
active &
closed
PSPS
Events

See contact information

See critical infrastructure locations

Account Name	Primary Contact
MODOC CO PUBLIC WORKS	None
Address	Secondary Contact
102 S COURT ST # DF	None
Account Phone	
5302337660	
Meter	
77437815	

7/28/2019					
	<input type="checkbox"/> View Selected	<input checked="" type="checkbox"/> Select All Selection			
<input type="checkbox"/>	Account Name *	Address	County		
<input type="checkbox"/>	ALTUSBAS BROWN,	1340 N MAIN	MCCO		
<input type="checkbox"/>	ALTUSBAS MENDOZA,	556 S 12TH	MCCO		
<input type="checkbox"/>	ALTUSBAS MENDOZA,	556 S 12TH	MCCO		
<input type="checkbox"/>	ALTUSBAS MENDOZA,	556 S 12TH	MCCO		
<input type="checkbox"/>	ALTUSBAS MENDOZA,	556 S 12TH	MCCO		
<input type="checkbox"/>	ALTUSBAS MENDOZA,	556 S 12TH	MCCO		
<input type="checkbox"/>	ALTUSBAS MENDOZA,	556 S 12TH	MCCO		
<input type="checkbox"/>	ALTUSBAS MENDOZA,	556 S 12TH	MCCO		
<input type="checkbox"/>	ALTUSBAS RANCHO,	9301 COUNTRY	MCCO		
<input type="checkbox"/>	ALTUSBAS RANCHO,	866 SE ATLAS	MCCO		
<input type="checkbox"/>	ALTUSBAS RURAL F,	N 9INE ST	MCCO		
<input type="checkbox"/>	ALTUSBAS RURAL F,	N 9INE ST	MCCO		
<input type="checkbox"/>	AMERICAN TOWNE,	507 W 1ST	MCCO		
<input type="checkbox"/>	CALISTO STREET,	504 W 12TH	MCCO		
<input type="checkbox"/>	CLAY ST HIGHWAY P,	955S WEST	MCCO		
<input type="checkbox"/>	CALIFORNIA TRAIL,	139 W NORTH	MCCO		
<input type="checkbox"/>	CHARTER COMRAI,	5309 WARD	MCCO		
<input type="checkbox"/>	CITY OF ALTUSBAS,	JOSHOPHINE	MCCO		
<input type="checkbox"/>	CITY OF ALTUSBAS,	E 12TH ST	MCCO		
<input type="checkbox"/>	ED STRUB AND SO,	456 S 9TH	MCCO		
<input type="checkbox"/>	ED STRUB AND SO,	456 S 9TH	MCCO		
<input type="checkbox"/>	ED STRUB AND SO,	456 S 9TH	MCCO		
<input type="checkbox"/>	EL RANCHO APAR,	402 S 12TH	MCCO		
<input type="checkbox"/>	EL RANCHO APAR,	402 S 12TH	MCCO		
<input type="checkbox"/>	FEDERAL AVIATION,	1401 E 4TH	MCCO		
<input type="checkbox"/>	FEDERAL AVIATION,	W 4TH ST	MCCO		
<input type="checkbox"/>	FEDERAL AVIATION,	V HENDEBERG	MCCO		

<https://psp.pacificpower.net>

Welcome to the Public Safety Portal

Click the button below to sign in and access the application

SIGN IN

Registration Request Forms

PARTNER USER

PARTNER ORGANIZATION

CRITICAL FACILITY

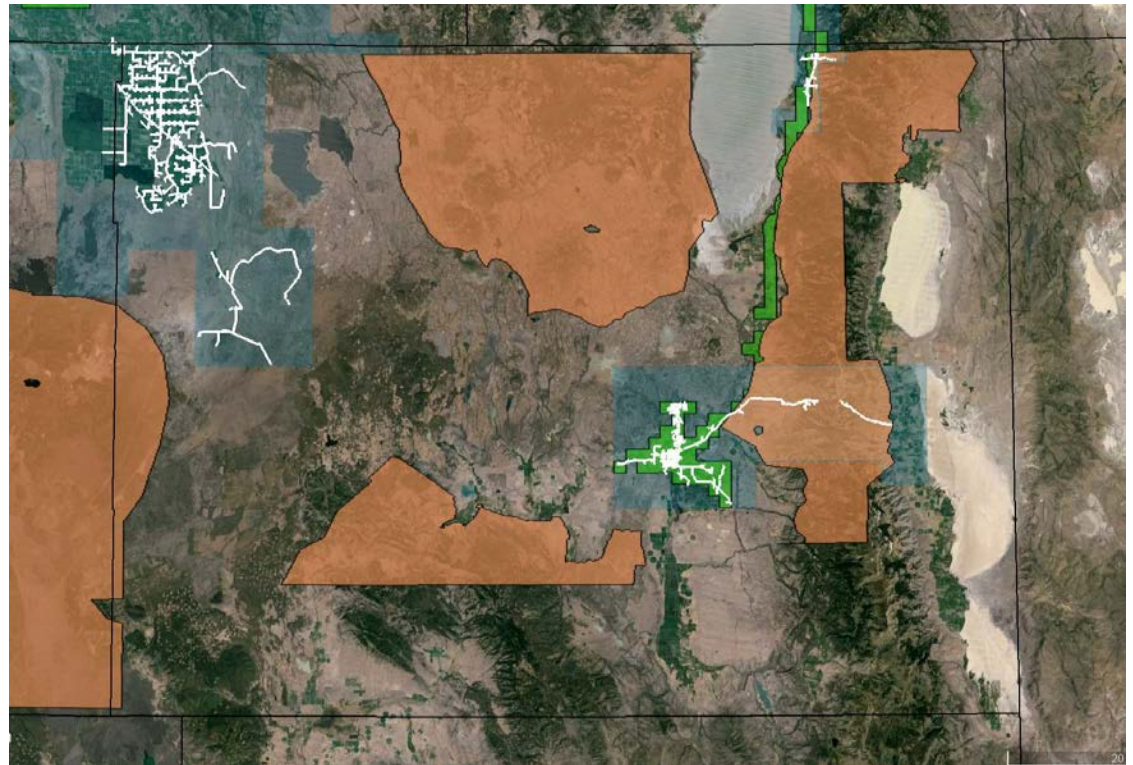
PACIFICORP USER

Tabletop Exercise

Exercise Scope

Response Focus Area(s):

- Operational Coordination
- Operational Communications
- Mass Care Services
- Infrastructure Systems
- Public Information and Warning
- Planning



Exercise Objectives

Exercise Objectives	Capability
1) Build confidence in Pacific Power's PSPS decision making process utilizing current situational awareness tools	Response-Operational Communications, Response - Planning
2) Provide and evaluate a detailed overview of Pacific Power's notification processes and identify external partner's notification procedures	Response-Public Information and Warning
3) Explain and evaluate the Community Resource Center scope & purpose in a PSPS event and compare plans to support impacted community members	Response-Mass Care Services
4) Assess Pacific Power's plans for allocating resources during PSPS events	Response-Infrastructure Systems Response-Operational Coordination
5) Validate current options and capabilities for supporting individuals with access and functional needs	Response-Mass Care Services



Exercise Guidelines

- This is an open no-fault environment - varying viewpoints, even disagreements, are expected
- Base your responses on existing plans, policies, procedures, capabilities, and resources
- Please assume the exercise scenario is plausible, and events occur as they are presented
- Decisions are not precedent setting; consider different approaches and suggest improvements
- There is no “hidden agenda” nor are there any trick questions

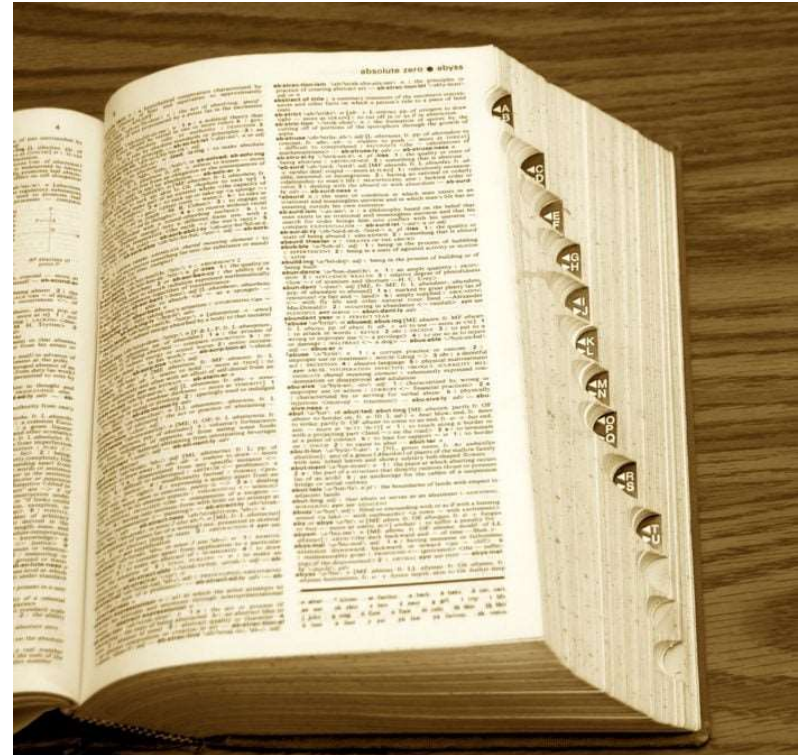



Hotwash Thoughts:

- Improvement will come from your input
- Review plan as exercise progresses looking for holes
- Surveys have been provided, please make notes and return to Emergency Management at the end of the event

Exercise Tools

- Utilize the situation manual for acronyms, definitions, agendas, plan overviews, and participant surveys





Module 1

Event Notification



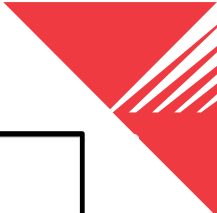
7 Day Forecast

- **Medium and long-range models indicate the potential for a high wind event for parts of the Alturas and Lakeview districts.**
- **Meteorology is communicating this risk to emergency management and operations.**
- Meteorology is beginning to identify general areas of concern that could potentially experience a Public Safety Power Shutoff (PSPS).
- Fuels are critically dry and any fire that occurs would have the ability to spread rapidly under forecasted conditions.

PSPS Watch

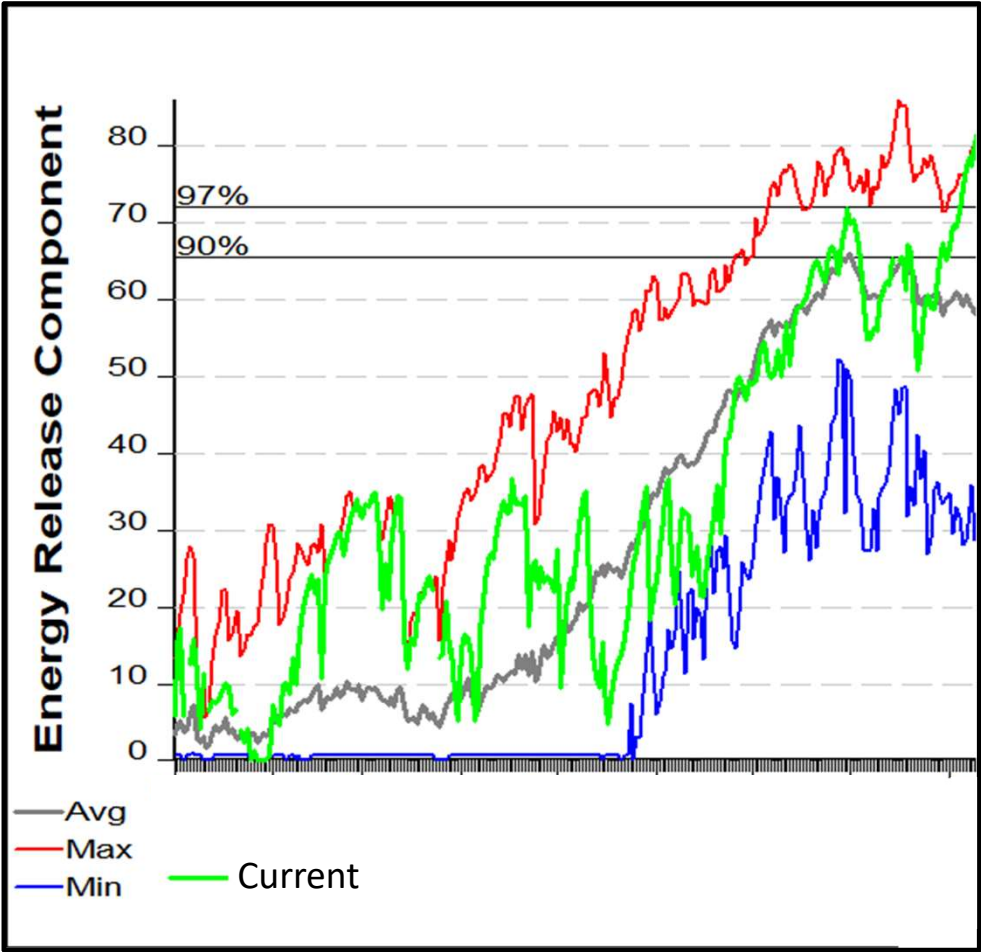
PSPS Warning

PSPS Execution



Fuels and Fire Weather Discussion

- Fuels in the Alturas and Lakeview districts are critically dry and Energy Release Component (ERC) is at record levels.
- During windy weather, any new ignition will be difficult to control, with rapid rates of spread and extreme fire behavior possible.
- A Fuels and Fire Behavior Advisory has been issued by the Geographical Area Coordination Center (GACC) for Modoc County.
- Computer models are showing a period of potentially strong, dry gusty winds and low relative humidity (RH) during this period.



Discussion

Pacific Power

What internal actions are taking place?



72-Hour Forecast

PACIFIC POWER SYSTEM IMPACTS FORECAST MATRIX														
WEATHER-RELATED OUTAGE POTENTIAL (Wx) and WILDFIRE RISK (F)														
		Wx	F	CIRC	CUS T	Response	Wx	F	Wx	F	Wx	F	Wx	F
SOUTH WIRES														
Crescent City Area	Crescent City													
Grants Pass Area	Grants Pass													
Klamath Falls Area	Alturas													
	Klamath Falls													
	Lakeview													
	Tulelake													
Medford Area	Medford													
Yreka Area	Mt. Shasta													
	Yreka													

WEATHER-RELATED OUTAGE POTENTIAL (Wx)

OUTAGE POTENTIAL

Widespread Outages with Extended Restoration

Scattered to Widespread Outages

Isolated to Scattered Outages

No System Impacts Expected

WEATHER-RELATED HAZARDS

(W)

Wind

(L)

Thunderstorms / Lightning

(R)

Heavy Rain or Flooding

WILDFIRE RISK (F)

Extreme Wildfire Risk

Significant Wildfire Risk

Elevated Wildfire Risk

Low Wildfire Risk

Non-Fire Season

Fire Weather and Fuels

- ERC is at record levels and the internal Fire Potential Index (in testing) is extreme.
- The GACC’s 7-day significant fire potential shows a high risk due to strong winds.
- Wind:** Strong NE winds could potentially gust to 55+ mph, with scattered to widespread outages possible.
- Excessive Heat:** Morning lows and daytime highs will be 15-20 degrees above normal. Relative humidity values will be below 15%, with poor overnight recovery.

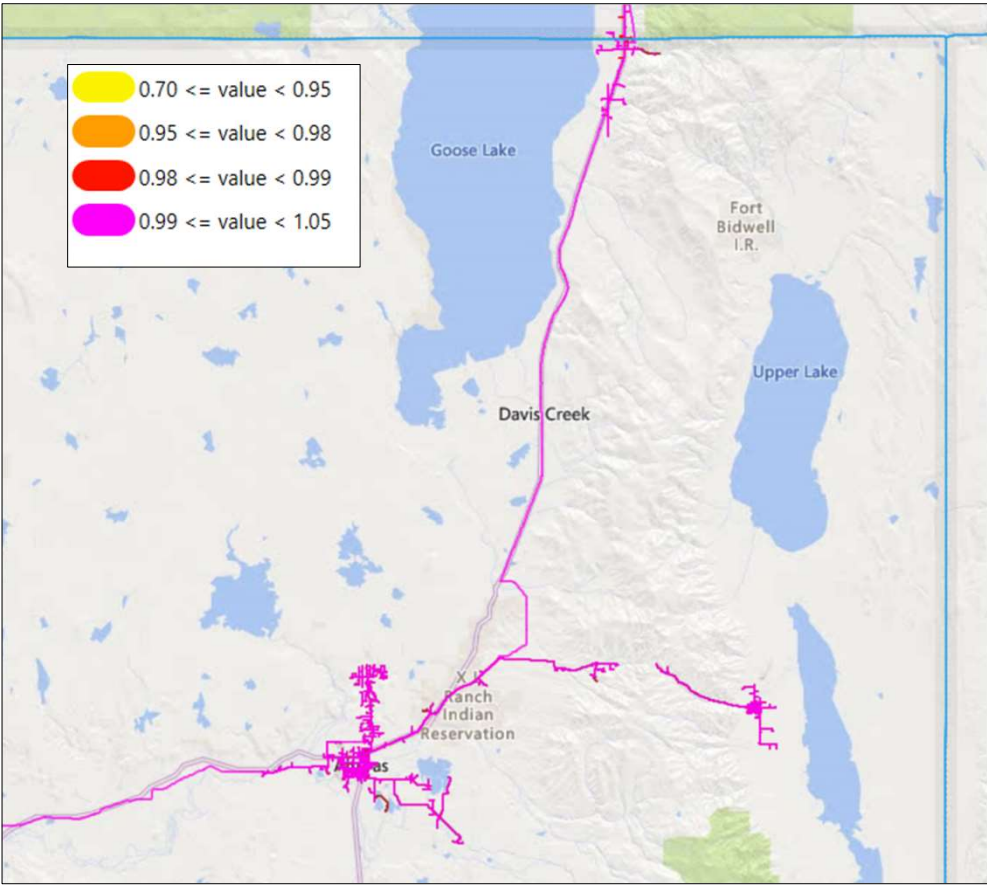
PSPS Watch

PSPS Warning

PSPS Execution



72-hr FORECAST – GREATER Wind Gusts and Percentiles

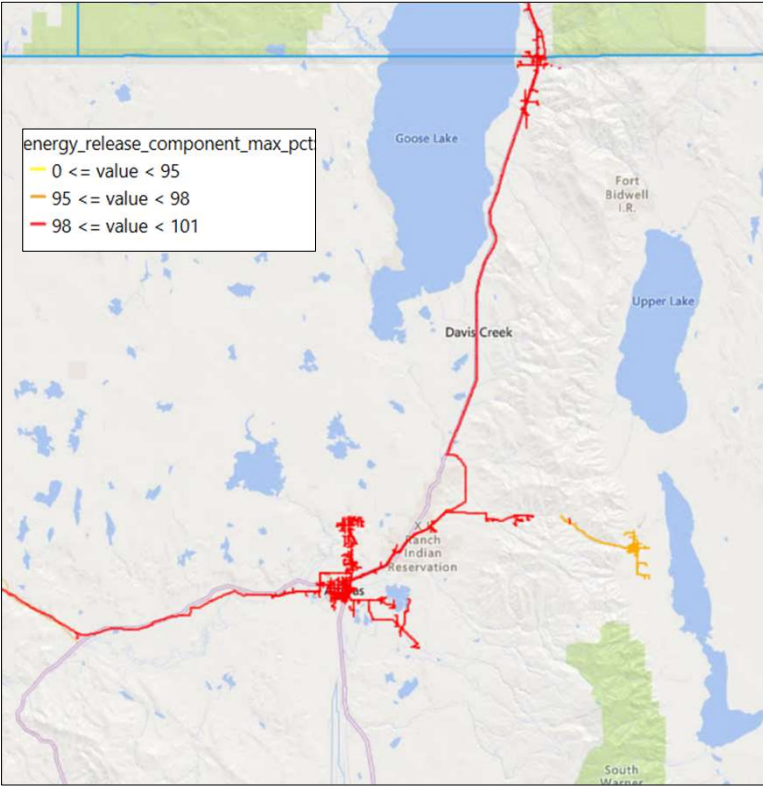


- PacifiCorp’s inhouse WRF models is showing wind gusts exceeding the 99th percentile all locations in the Alturas and Lakeview districts for the upcoming wind event.
- Forecasted Wind Speeds:
 - Alturas: 55 mph
 - Surprise Station: 65+ mph
 - New Pine Creek: 65 + mph

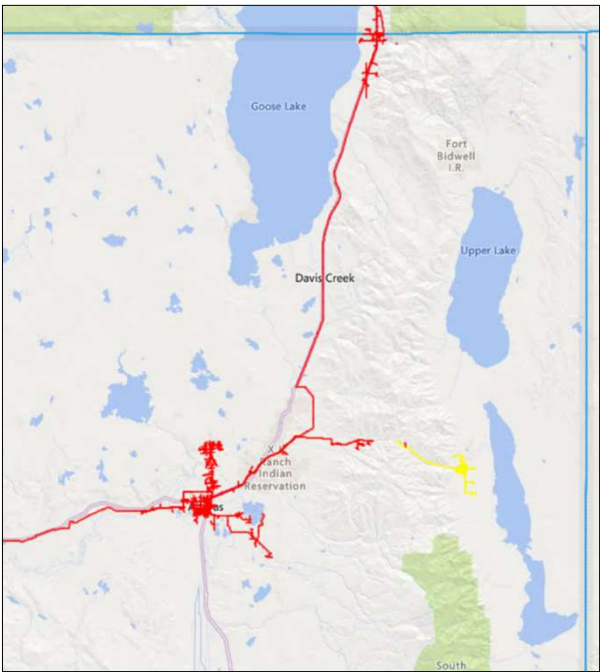


Fuels Discussion

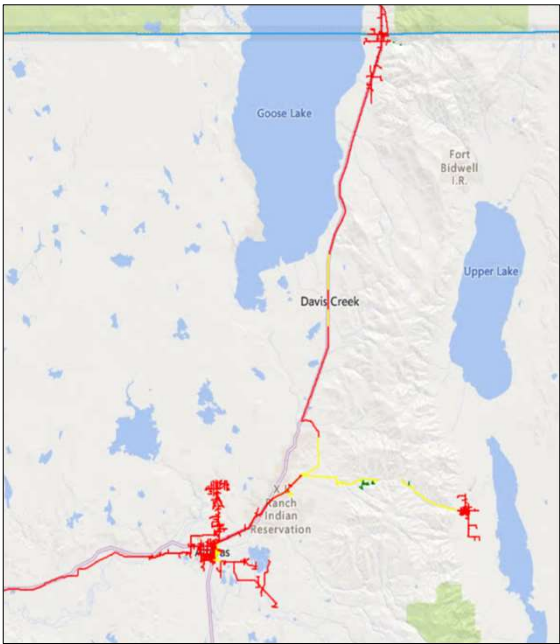
Energy Release Component (ERC)



10 hour fuels



100 hour fuels



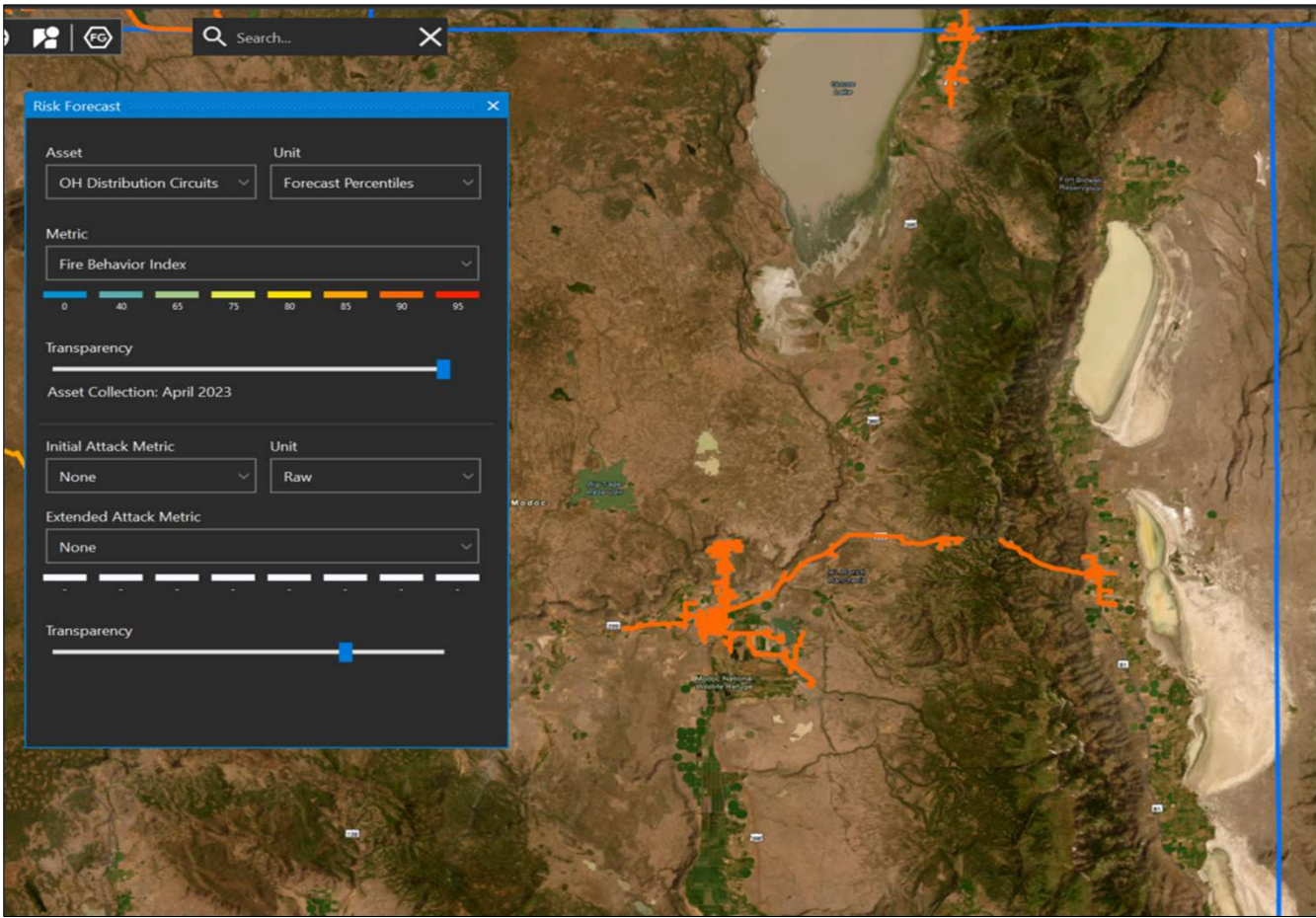
PSPS Watch

PSPS Warning

PSPS Execution



Fire Behavior Index



PSPS Watch

PSPS Warning

PSPS Execution

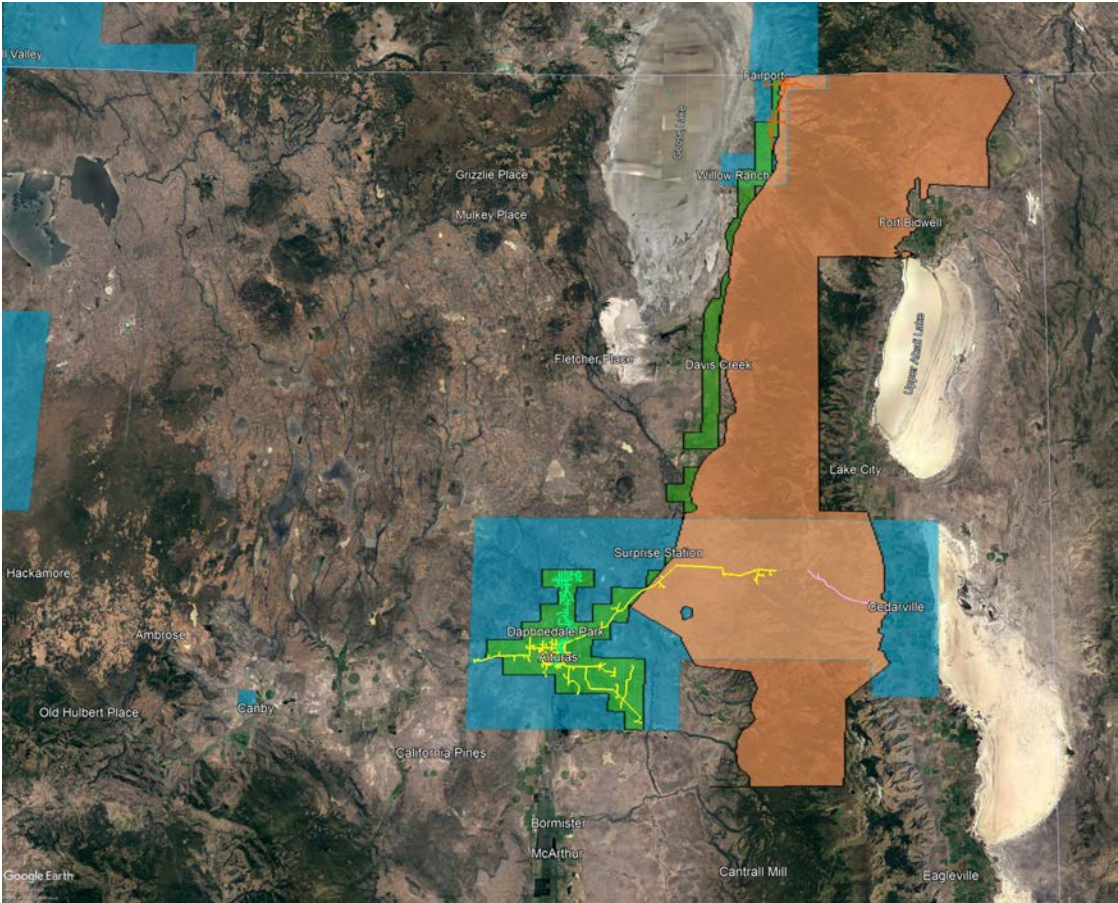


Affected Circuits

- Circuit 5L105 – 123 customers
- Circuit 5L86 – 894 customers
- Circuit 5L87 – 1,395 customers
- Circuit 5L97 – 342 customers

Total customers potentially affected by PSPS:
2,754

PSPS Watch	PSPS Warning	PSPS Execution
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Discussion

Pacific Power

What internal actions are taking place?

Who is being contacted?

Public Sector


When contacted what actions would your agency complete in advance of additional outreach?

Although this information is not yet public, would there be anything you would do?

15-minute Break

00:00





Module 2

48 Hours Prior to Event



48-Hour Forecast

PACIFIC POWER SYSTEM IMPACTS FORECAST MATRIX												
WEATHER-RELATED OUTAGE POTENTIAL (Wx) and WILDFIRE RISK (F)												
		Wx	F	CIRC	CUS	Response	Wx	F	Wx	F	Wx	F
					T							
SOUTH WIRES												
Crescent City Area	Crescent City											
Grants Pass Area	Grants Pass											
Klamath Falls Area	Altura											
	Klamath Falls											
	Lakeview											
	Tulelake											
Medford Area	Medford											
Yreka Area	Mt. Shasta											
	Yreka											

WEATHER-RELATED OUTAGE POTENTIAL (Wx)

OUTAGE POTENTIAL

Widespread Outages with Extended Restoration

Scattered to Widespread Outages

Isolated to Scattered Outages

No System Impacts Expected

WEATHER-RELATED HAZARDS

(W) Wind

(L) Thunderstorms / Lightning

(R) Heavy Rain or Flooding

WILDFIRE RISK (F)

Extreme Wildfire Risk

Significant Wildfire Risk

Elevated Wildfire Risk

Low Wildfire Risk

Non-Fire Season

Fire Weather and Fuels

- ERCs are at record levels. The GACC continued to show a high fire potential risk due strong winds.
- The National Weather Service (NWS) has issue Fire Weather Watches for locations in Modoc County.
- **Wind:** Strong NE winds could potentially gust to 55+ mph, with scattered to widespread outages possible between 12-9pm, with the peak expected between 3-5pm.
- **Excessive Heat:** Morning lows and daytime highs will be 15-20 degrees above normal, with poor overnight relative humidity recovery.

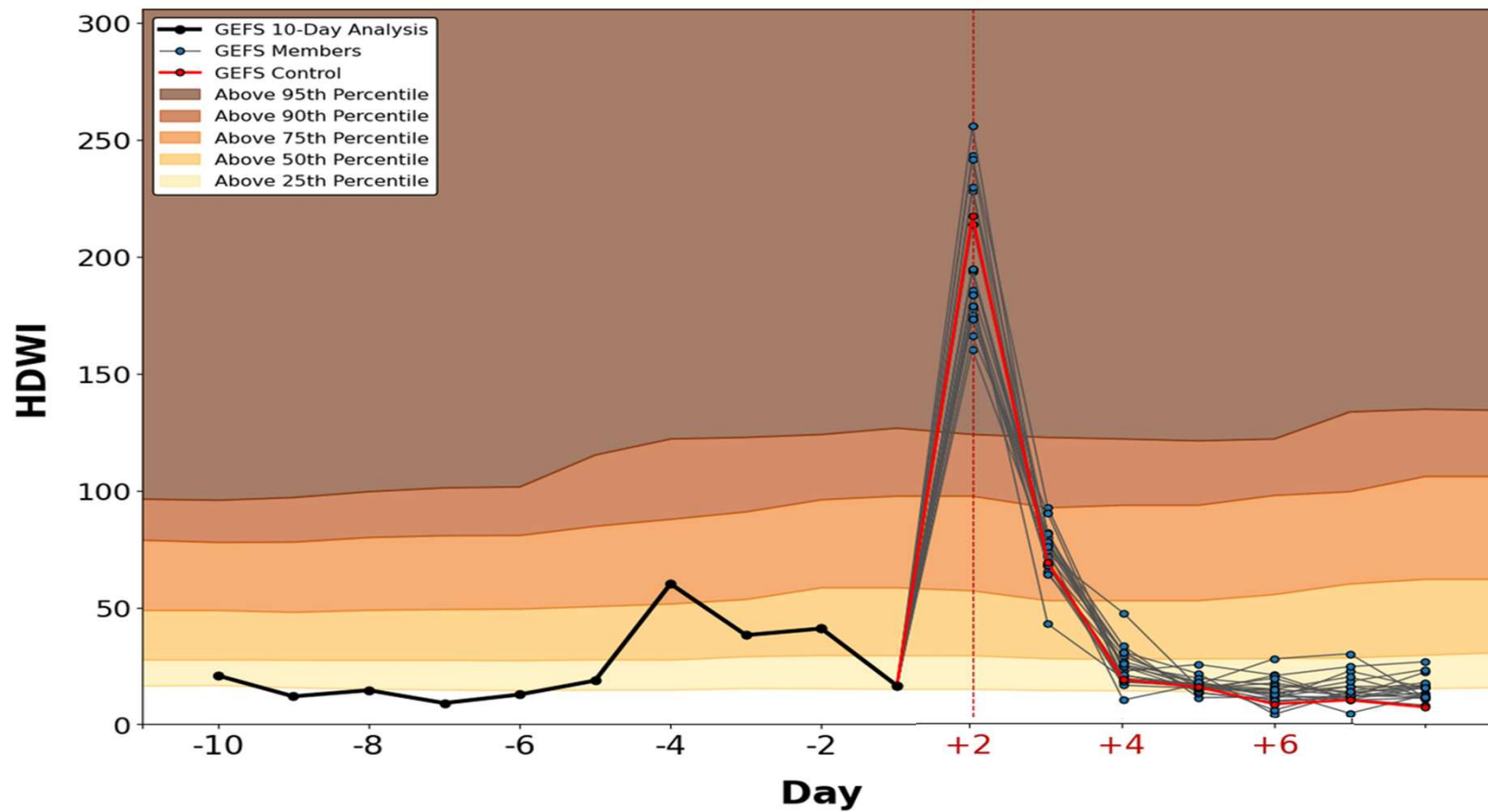
PSPS Watch

PSPS Warning

PSPS Execution

Max Daily HDWI

GEFS Analysis and Forecast & 1981-2010 CFSR Climatology



PSPS Watch

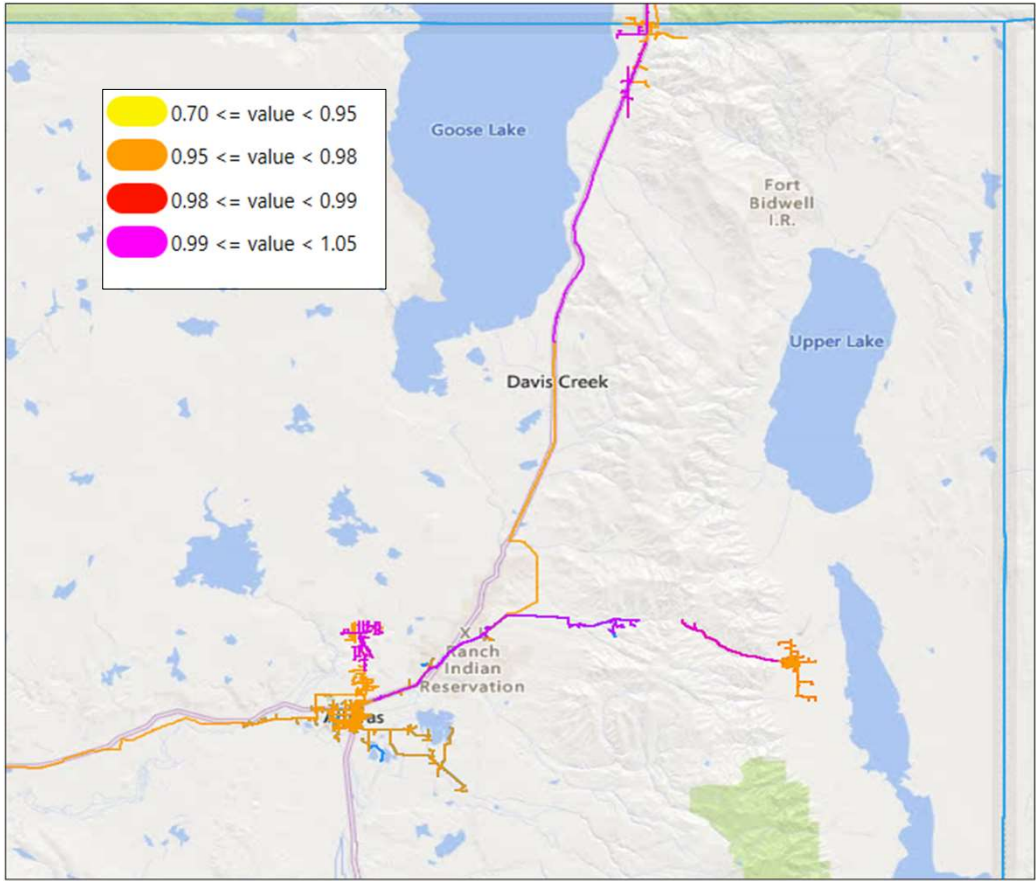
PSPS Warning

PSPS Execution



HW0

44-hr FORECAST – Greater Wind Gust Percentiles



- Afternoon model runs are showing a reduction in wind speeds for the town of Alturas, with the strongest winds expected for higher terrain circuits.
- This will be closely monitored for changes to the potential PSPS over the next 44 hours.

PSPS Watch

PSPS Warning

PSPS Execution

Slide 32

HW0 [@Beall, Stephanie (PacifiCorp)] can we update these as well for the correct area?
Ward, Horace (PacifiCorp), 2024-05-20T02:50:50.500

BS(0 0 Updated for less wind in Alturas and more wind in higher terrain
Beall, Stephanie (PacifiCorp), 2024-05-20T16:31:32.474

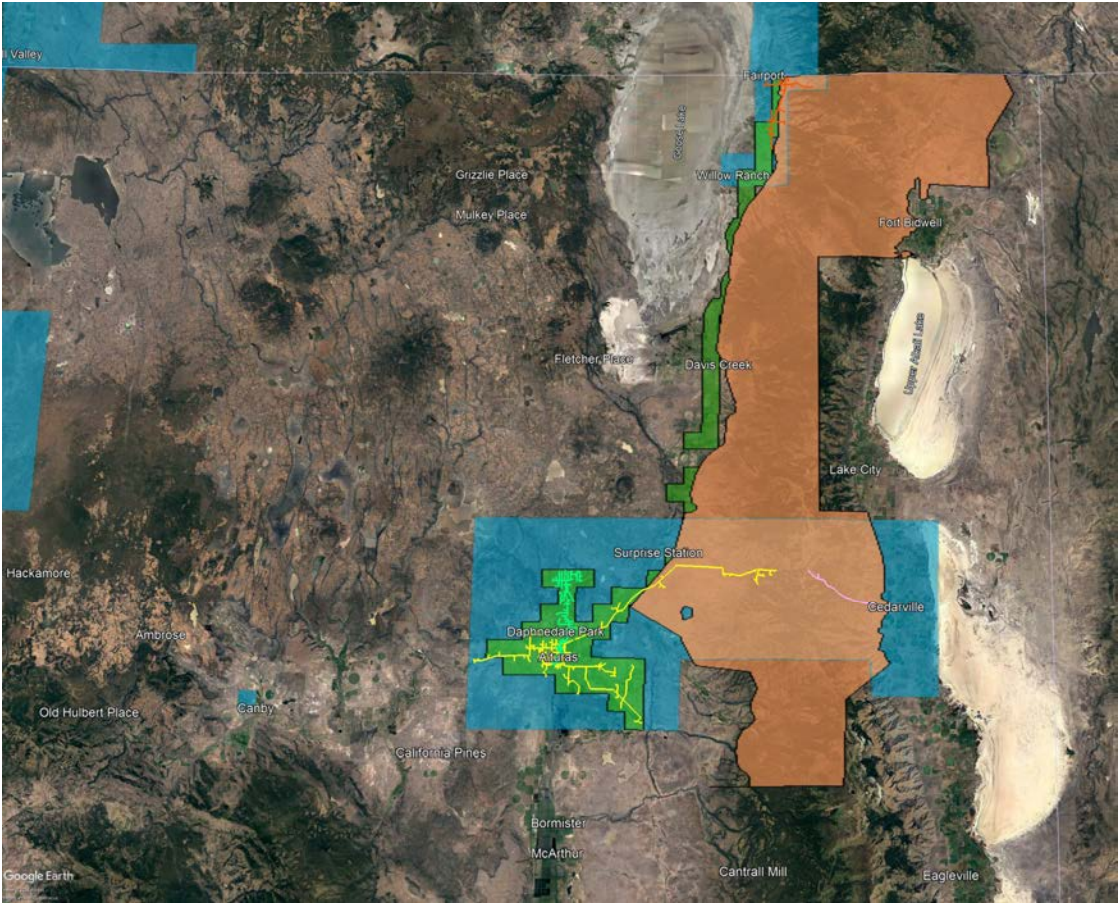


Affected Circuits

- Circuit 5L105 – 123 customers
- Circuit 5L86 – 894 customers
- Circuit 5L87 – 1,395 customers
- Circuit 5L97 – 342 customers

Total customers potentially affected by PSPS:
2,754

PSPS Watch	PSPS Warning	PSPS Execution
------------	--------------	----------------



Discussion

Pacific Power

What internal actions are taking place?

Who is being contacted?

What additional resources might you need?


Public Sector

What additional information would you be sharing?

Would you initiate a Joint Information System?

Community Support

How many Community Resource Centers might we activate for this event?



Module 3

24 Hours Prior to Event



24-Hour Forecast

PACIFIC POWER SYSTEM IMPACTS FORECAST MATRIX												
WEATHER-RELATED OUTAGE POTENTIAL (Wx) and WILDFIRE RISK (F)												
		Wx	F	CIRC	CUS T	Response	Wx	F	Wx	F	Wx	F
SOUTH WIRES												
Crescent City Area	Crescent City											
Grants Pass Area	Grants Pass											
Klamath Falls Area	Alturas											
	Klamath Falls											
	Lakeview											
	Tulelake											
Medford Area	Medford											
Yreka Area	Mt. Shasta											
	Yreka											

WEATHER-RELATED OUTAGE POTENTIAL (Wx)

OUTAGE POTENTIAL

Widespread Outages with Extended Restoration

Scattered to Widespread Outages

Isolated to Scattered Outages

No System Impacts Expected

WEATHER-RELATED HAZARDS

(W) Wind

(L) Thunderstorms / Lightning

(R) Heavy Rain or Flooding

WILDFIRE RISK (F)

Extreme Wildfire Risk

Significant Wildfire Risk

Elevated Wildfire Risk

Low Wildfire Risk

Non-Fire Season

Fire Weather and Fuels

- Forecast remains on track with the following changes:
 - Fire Weather Watches have been upgraded to Red Flag Warnings.
 - Weather computer models continue to show strong winds for higher terrain circuits and have also continued to show a downtrend in speeds for locations in Alturas proper.
 - Timing: Period of strongest winds expected between 12-9 pm, the strongest winds expected between 3-5 pm.

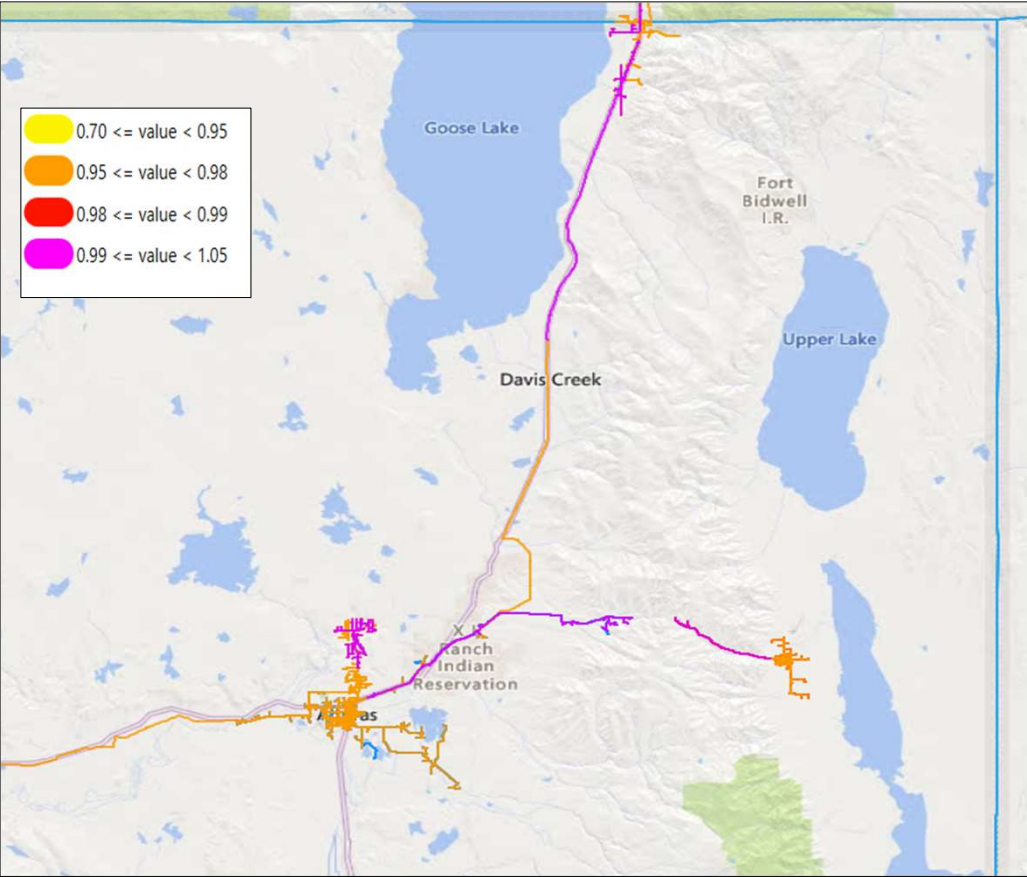
PSPS Watch

PSPS Warning

PSPS Execution



24-hr FORECAST – Modoc County, CA



- PacifiCorp’s inhouse WRF model, along with additional external model data continues to advertise a large wind event for the area.
- Forecasted Wind Speeds:
 - Alturas: 40 mph
 - Surprise Station: 55+ mph
 - New Pine Creek: 55+ mph

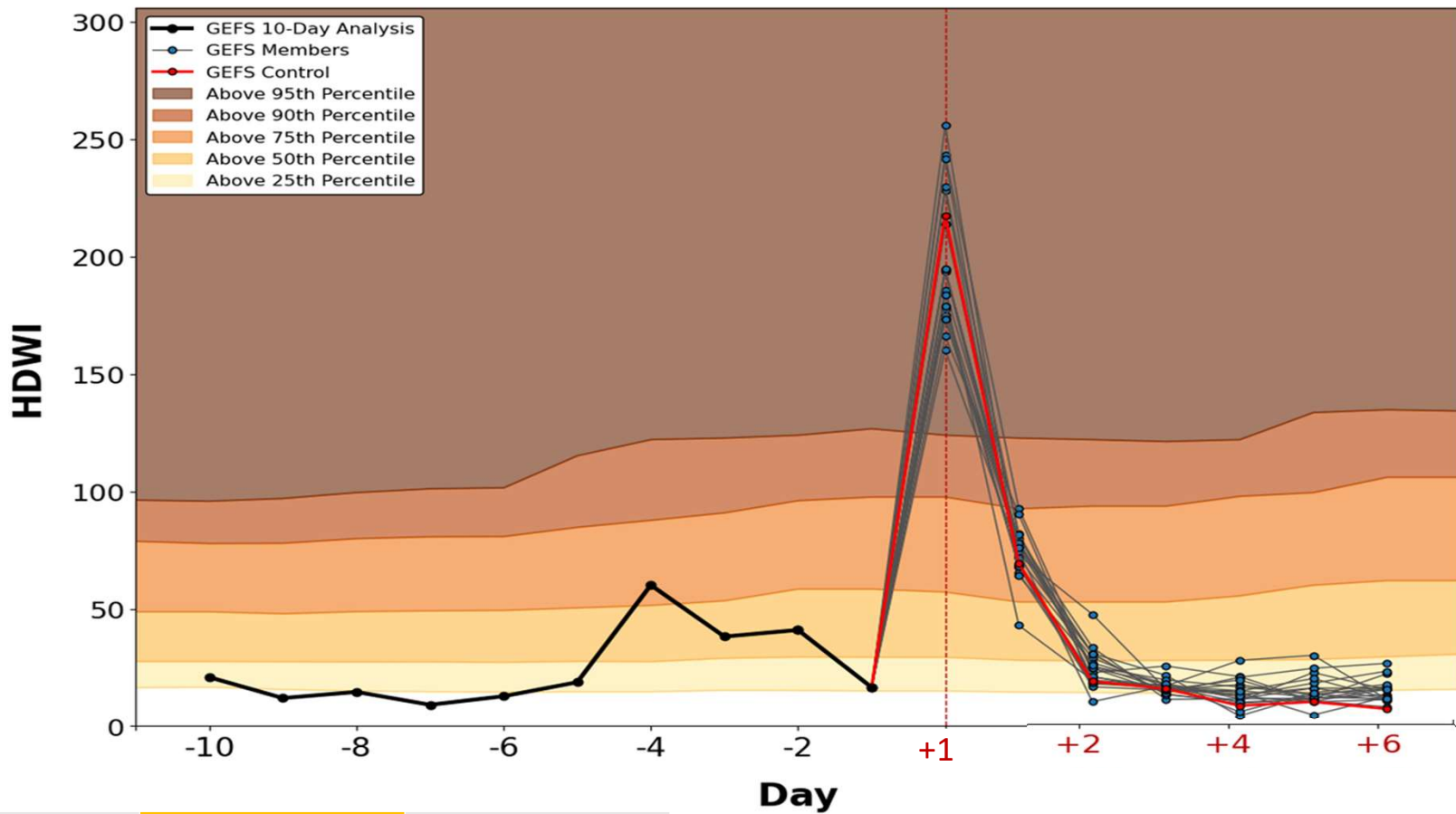
PSPS Watch

PSPS Warning

PSPS Execution

Max Daily HDWI

GEFS Analysis and Forecast & 1981-2010 CFSR Climatology

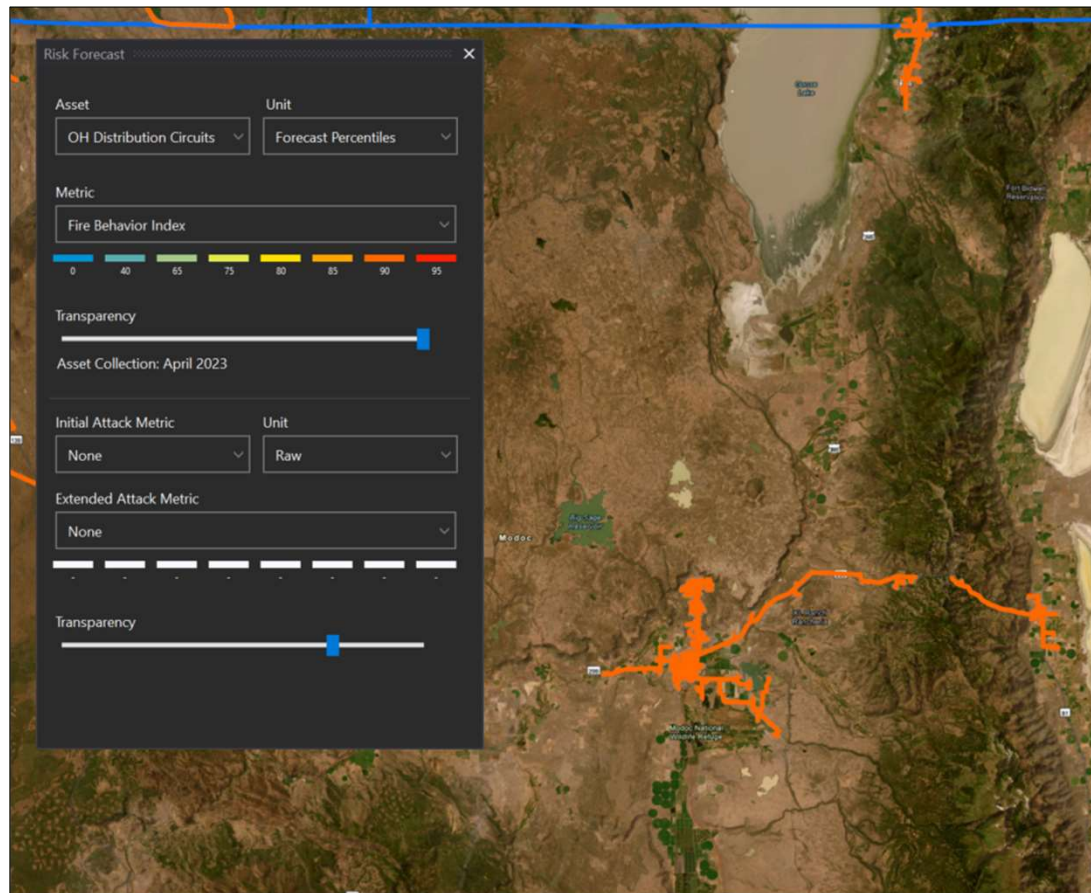


PSPS Watch

PSPS Warning

PSPS Execution

24-hr Forecast of Fire Behavior Index



- Forecasted fire behavior index values continue to show a high probability for erratic fire behavior.

PSPS Watch

PSPS Warning

PSPS Execution

Affected Circuits

Circuit 5L105 – 123 customers

Circuit 5L87 – 75 customers

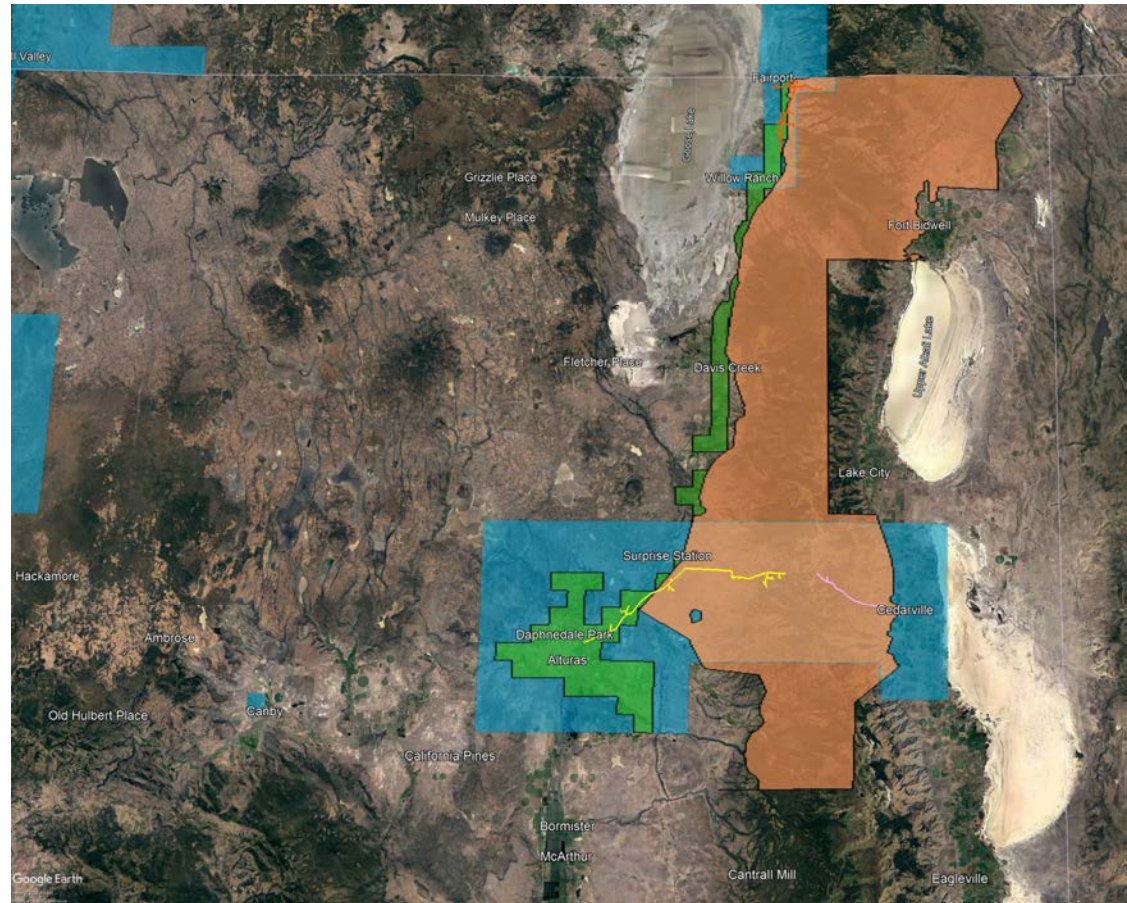
Circuit 5L97 – 342 customers

Total customers potentially affected by PSPS:
540

PSPS Watch

PSPS Warning

PSPS Execution



Discussion

Pacific Power

What internal actions are taking place?

What external actions are taking place?

Public Sector

What actions would you be taking?

What additional information if any would you be sharing?

Community Support

In addition to the Community Resource Centers, what support may be needed?

How could we meet those needs?



Module 4

Event Initiation to All Clear



Day of PSPS Event

PACIFIC POWER SYSTEM IMPACTS FORECAST MATRIX												
WEATHER-RELATED OUTAGE POTENTIAL (Wx) and WILDFIRE RISK (F)												
		Wx	F	CIRC	CUS T	Response	Wx	F	Wx	F	Wx	F
SOUTH WIRES												
Crescent City Area	Crescent City	✓	✓				✓	✓	✓	✓	✓	✓
Grants Pass Area	Grants Pass	✓	✓				✓	✓	✓	✓	✓	✓
Klamath Falls Area	Altus	✓	✓				✓	✓	✓	✓	✓	✓
	Klamath Falls	✓	✓				✓	✓	✓	✓	✓	✓
	Lakeview	✓	✓				✓	✓	✓	✓	✓	✓
	Tulelake	✓	✓				✓	✓	✓	✓	✓	✓
Medford Area	Medford	✓	✓				✓	✓	✓	✓	✓	✓
Yreka Area	Mt. Shasta	✓	✓				✓	✓	✓	✓	✓	✓
	Yreka	✓	✓				✓	✓	✓	✓	✓	✓

Fire Weather and Weather

- Forecast regarding wind event is on track, with all computer models in excellent agreement with forecasted winds expected between 12-9pm, with a peak expected between 3-5pm.

WEATHER-RELATED OUTAGE POTENTIAL (Wx)

OUTAGE POTENTIAL

Widespread Outages with Extended Restoration

Scattered to Widespread Outages

Isolated to Scattered Outages

No System Impacts Expected

WEATHER-RELATED HAZARDS

(W) Wind

(L) Thunderstorms / Lightning

(R) Heavy Rain or Flooding

WILDFIRE RISK (F)

Extreme Wildfire Risk

Significant Wildfire Risk

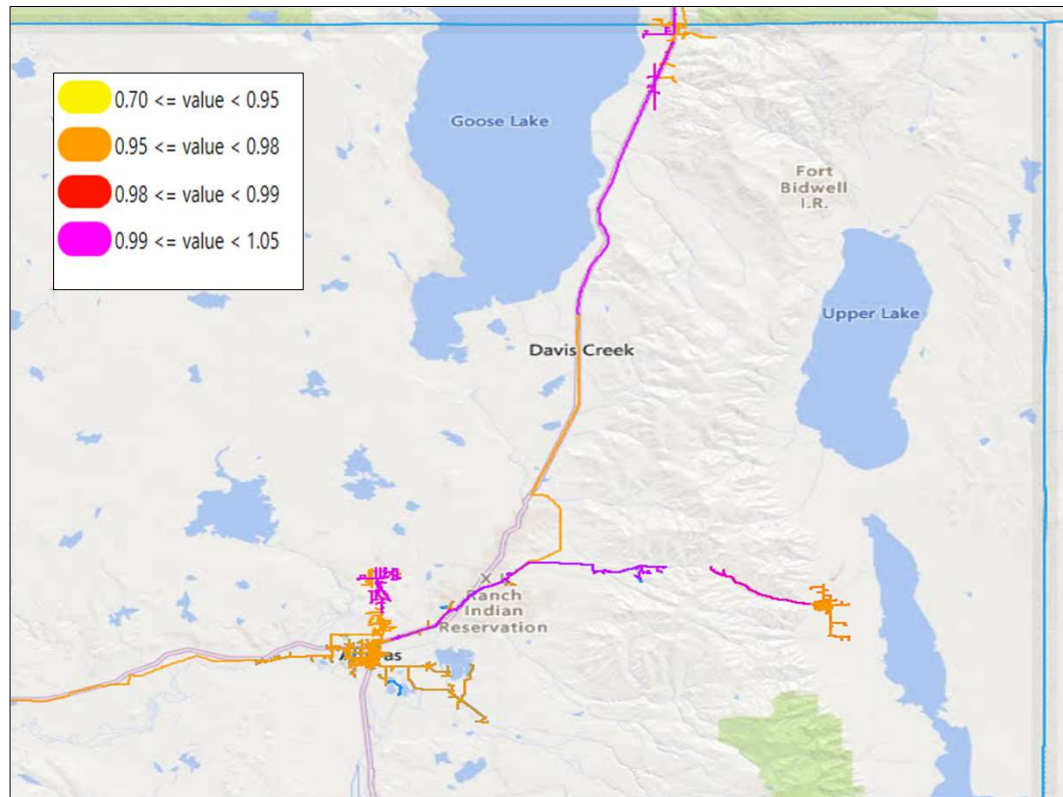
Elevated Wildfire Risk

Low Wildfire Risk

Non-Fire Season

HW0

Morning of PSPS Event – Forecasted Wind Speeds and Percentiles



Forecasted Max Wind Gusts

Wind Gust Percentiles – AM Model runs

PSPS Watch

PSPS Warning

PSPS Execution

Slide 44

HW0 [@Beall, Stephanie (PacifiCorp)] can we update this to the correct info?
Ward, Horace (PacifiCorp), 2024-05-19T07:28:36.843

Affected Circuits

Circuit 5L105 – 123 customers

Circuit 5L87 – 75 customers

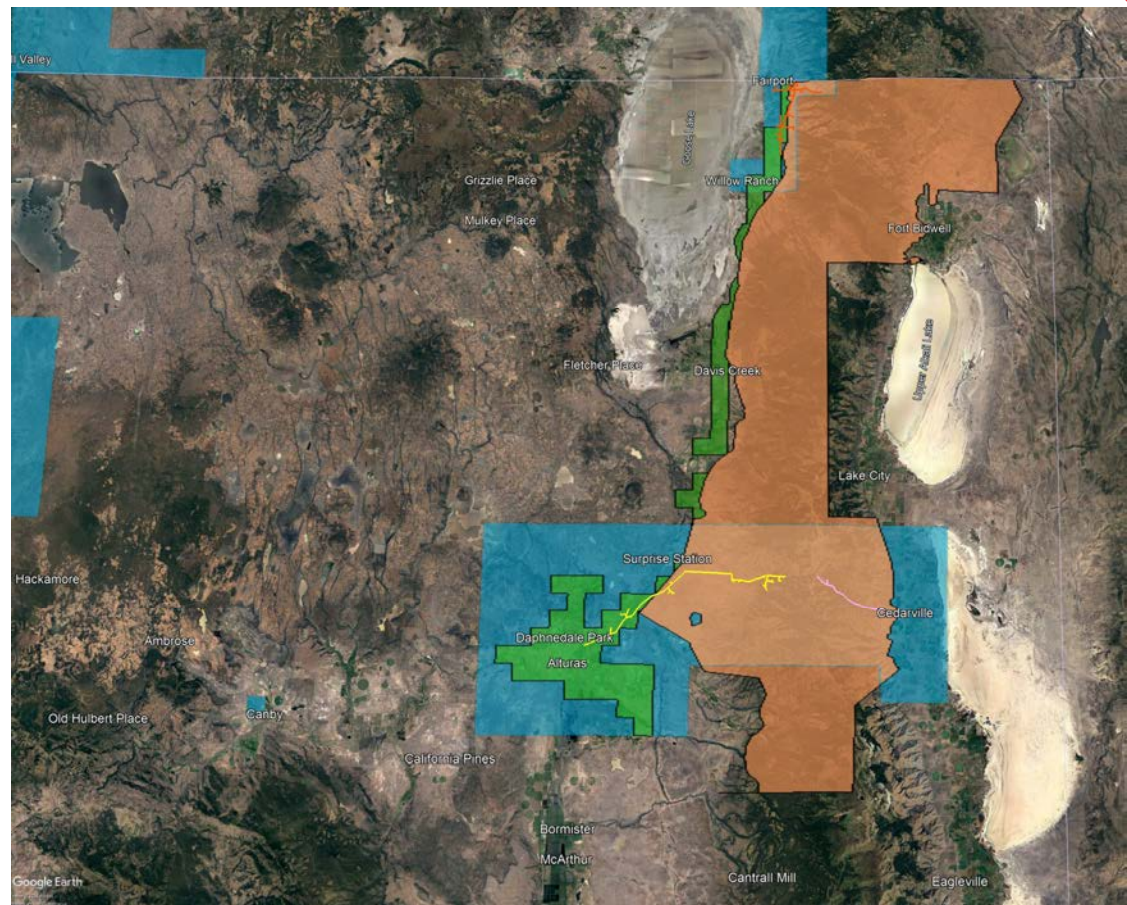
Circuit 5L97 – 342 customers

Total customers affected by PSPS:
540

PSPS Watch

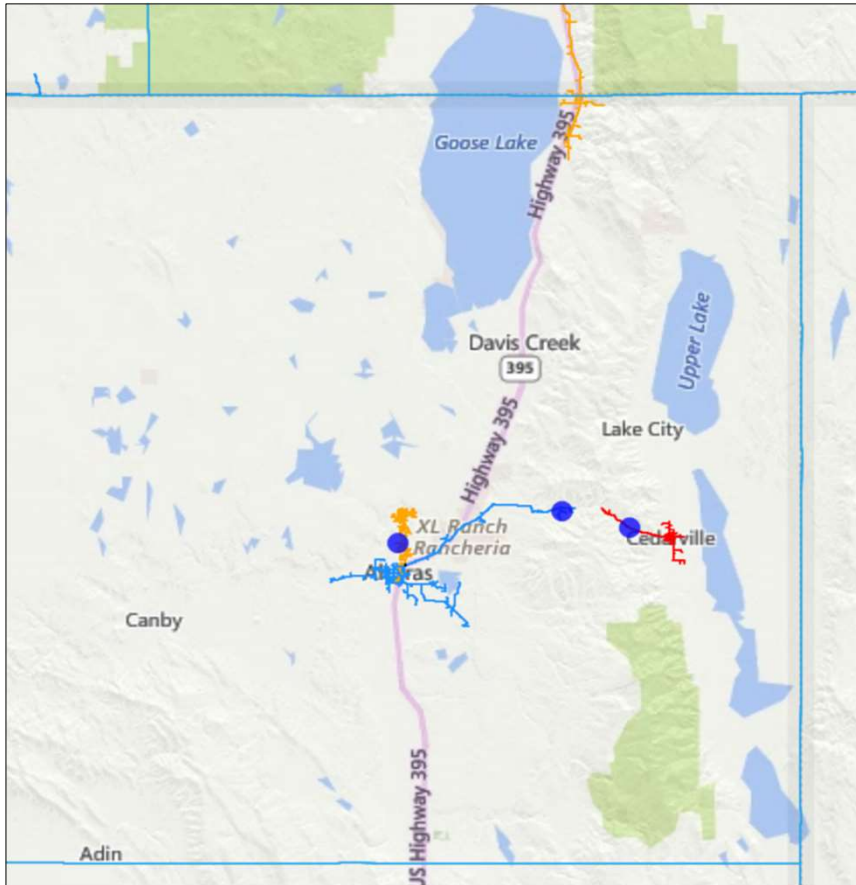
PSPS Warning

PSPS Execution





PSPS Situational Awareness Tools



- Monitoring of Pacific Power Weather Stations (blue dots).
- Additional weather stations including ASOS, RAWs and Department of transportation are used to supplement Pacific Power weather stations.
- Weather station data allows for real-time observation of winds during the event.

PSPS Watch

PSPS Warning

PSPS Execution



PSPS Situational Awareness Tools



Publicly available data at <http://www.pacificpowerweather.com>

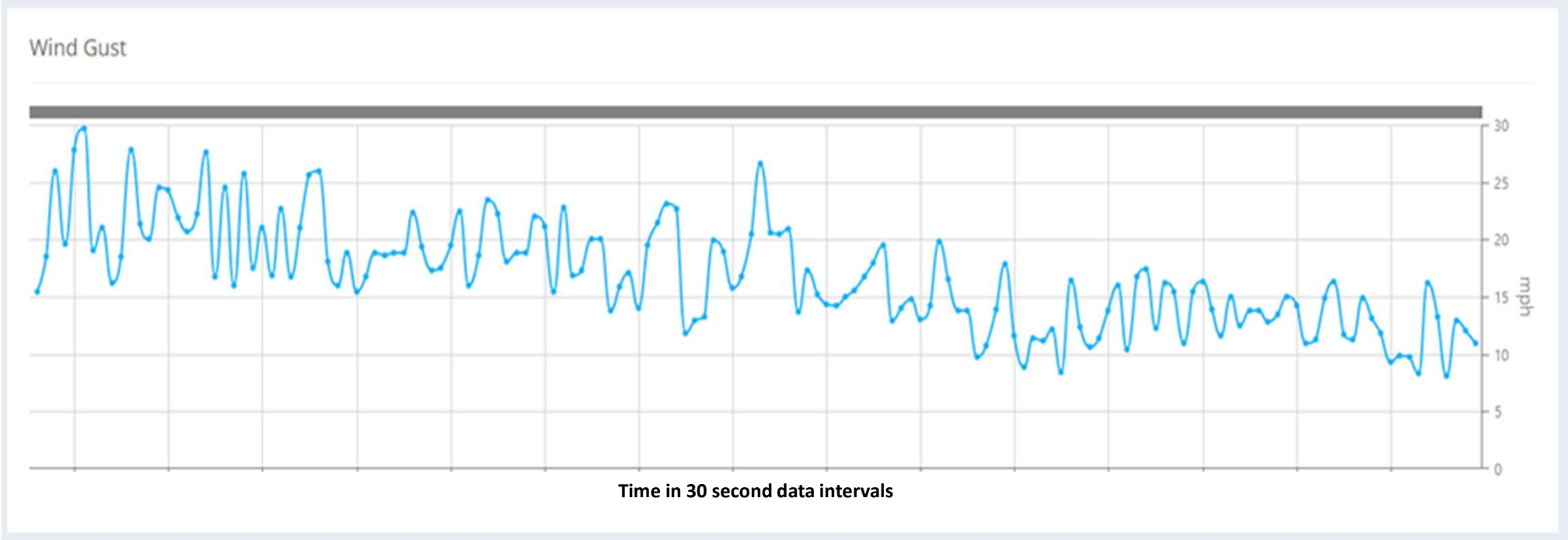
PSPS Watch

PSPS Warning

PSPS Execution



PSPS Situational Awareness Tools



PSPS Watch PSPS Warning **PSPS Execution**

Discussion

Pacific Power

What internal actions are taking place?
What external actions are taking place?

Public Sector

What actions would you be taking?
What additional information if any would you be sharing?

Community Support

What needs may exist if this event goes through the night?


15-minute Break

15.00

mins: secs: type:

 Breaktime for PowerPoint by Flow Simulation Ltd. ☐ Pin controls when stopped ☒



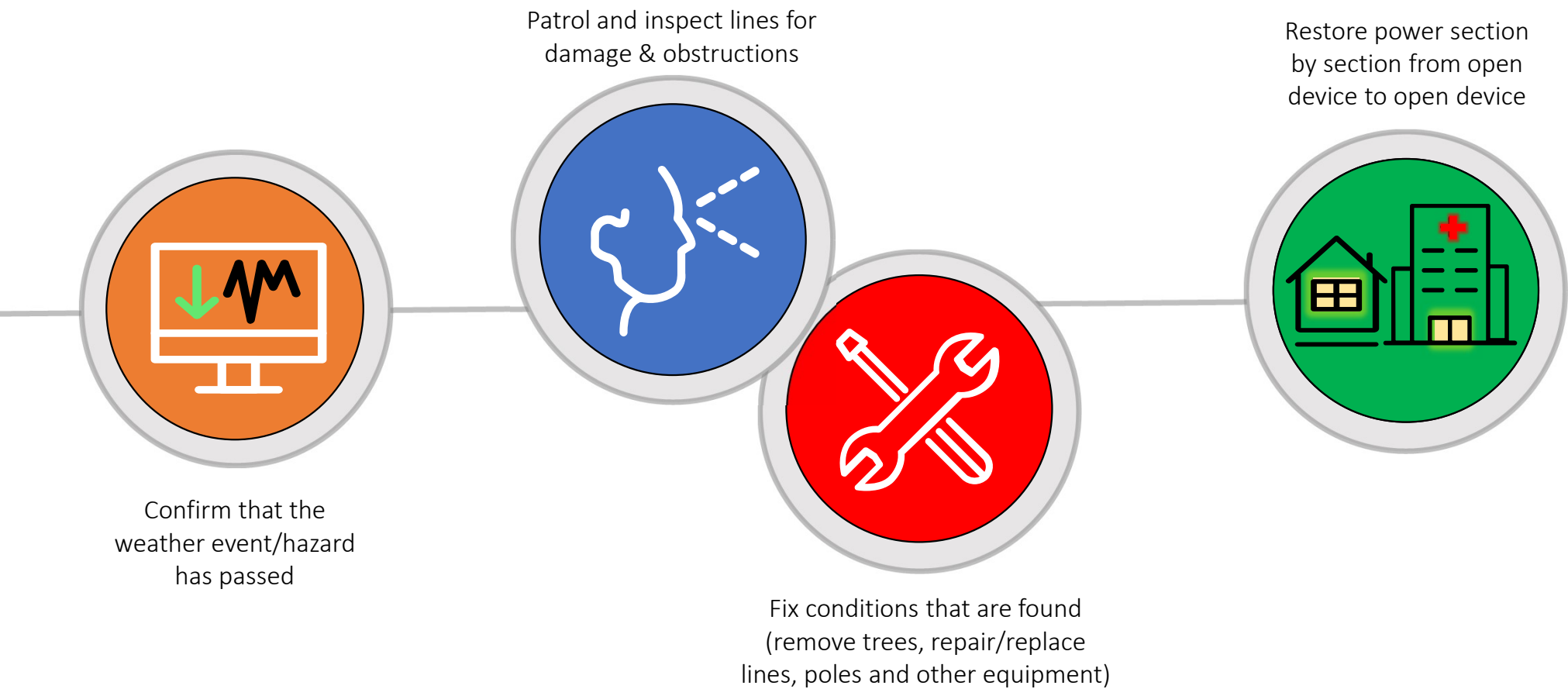


Module 5

Restoration



PSPS Restoration Process



Restoration

- Crews restoring power
- Re-energize notifications sent
- Three customers say their power has not been restored



Discussion

Pacific Power

What follow up actions are you taking?

Public Sector

What follow up would you want after this event?



End of Exercise

Hotwash

Build confidence in Public Safety Power Shutoff decision making process utilizing current situational awareness tools

- Strengths
- Areas for Improvement

Provide and evaluate detailed overview of Pacific Powers notification processes and identify external partners notification procedures

- Strengths
- Areas for Improvement

Explain and evaluate Community Resource Center scope & purpose in a PSPS event and compare plans to support impacted community members

- Strengths
- Areas for Improvement

Assess Pacific Powers plans for allocating resources during PSPS events

- Strengths
- Areas for Improvement

Validate current options and capabilities for supporting individuals with access and functional needs

- Strengths
- Areas for Improvement

Hotwash

How do you think the exercise went overall?

What improvements would make this exercise better?

What did you learn from the scenario?

What action steps do we need to take, based on the lessons learned?

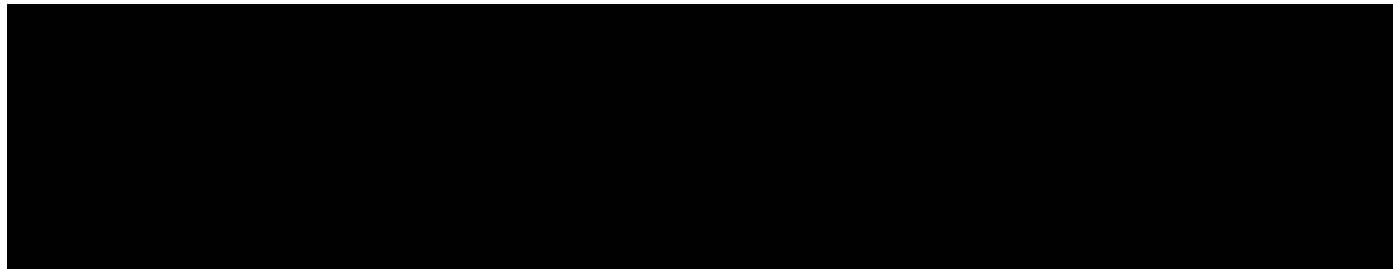
- Plans
- Procedures
- Training
- Other suggestions

Please take the time to complete the surveys in the back of the Situation Manual and return



Questions and Comments

For more information about our
emergency management program
please contact:



Emergency Management Duty Officer 503-331-4498

Report a power outage
1-877-508-5088

Customer service
1-888-221-7070

ATTACHMENT 4

REDACTED

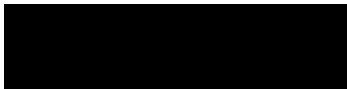
Situation Manual

Modoc County PSPS Tabletop Exercise

The Situation Manual (SitMan) provides key information needed to observe or participate in the exercise. Some exercise material is intended for the exclusive use of exercise planners, controllers, and evaluators, but players may view other materials that are necessary to their performance. All exercise participants may view the SitMan.

Note: Because this information is updated throughout the exercise planning process, appendices may be developed as stand-alone documents rather than part of the SitMan.

EXERCISE OVERVIEW

Exercise Name	Modoc County PSPS TTX
Exercise Dates	May 22, 2024
Scope	Tabletop Exercise, planned for four hours at the Modoc County Sheriff's Office Annex. Exercise play is limited to the identified affected area. No other incidents exist at exercise start.
Focus Area(s)	<ul style="list-style-type: none"> • Response • Recovery
Capabilities	<ul style="list-style-type: none"> • Operational Coordination • Operational Communications • Mass Care Services • Infrastructure Systems • Public Information and Warning • Planning
Objectives	<ul style="list-style-type: none"> • Build confidence in Pacific Powers Public Safety Power Shutoff decision making process utilizing current situational awareness tools • Provide and evaluate detailed overview of Pacific Powers notification processes and identify external partners notification procedures • Explain and evaluate Community Resource Center scope & purpose in a PSPS event and compare plans to support impacted community members • Assess Pacific Powers plans for allocating resources during PSPS events • Validate current options and capabilities for supporting individuals with access and functional needs
Threat or Hazard	Extreme fire weather and fuels conditions
Scenario	PSPS activation response and recovery
Sponsor	Pacific Power
Participating Jurisdictions/ Organizations	Pacific Power, Modoc County, California Public Utilities Commission, California Office of Emergency Services, CalFire, Bureau of Land Management, US Forest Service, Modoc County Public Health, City of Alturas Public Works, City of Alturas Fire Marshals Office, Modoc Medical Center.
Points of Contact	

GENERAL INFORMATION

Exercise Objectives and Capabilities

The following exercise objectives in Table 1 describe the expected outcomes for the exercise. The objectives are linked to capabilities, which are the means to accomplish a mission, function, or objective based on the performance of related tasks, under specified conditions, to target levels of performance. The objectives and aligned capabilities are guided by senior leaders and selected by the Exercise Planning Team.

Exercise Objectives	Capability
1) Build confidence in Pacific Powers Public Safety Power Shutoff decision making process utilizing current situational awareness tools	Response-Operational Coordination
2) Provide and evaluate detailed overview of Pacific Powers notification processes and identify external partners notification procedures	Response-Public Information and Warning
3) Explain and evaluate Community Resource Center scope & purpose in a PSPS event and compare plans to support impacted community members	Response-Mass Care Services
4) Assess Pacific Powers plans for allocating resources during PSPS events	Response-Operational Coordination
5) Validate current options and capabilities for supporting individuals with access and functional needs	Response-Public Information and Warning Response-Mass Care Services

Table 1. Exercise Objectives and Associated Capabilities

Participant Roles and Responsibilities

The term *participant* encompasses many groups of people, not just those playing in the exercise. Groups of participants involved in the exercise, and their respective roles and responsibilities, are as follows:

- **Players:** Personnel who have an active role in discussing or performing their regular roles and responsibilities during the exercise. Players discuss or initiate actions in response to the simulated emergency.
- **Observers:** Do not directly participate in the exercise. However, they may support the development of player responses to the situation during the discussion by asking relevant questions or providing subject matter expertise.
- **Facilitators:** Provide situation updates and moderate discussions. They also provide additional information or resolve questions as required. Key Exercise Planning Team

members also may assist with facilitation as subject matter experts (SMEs) during the exercise.

- **Evaluators:** Are assigned to observe and document certain objectives during the exercise. Their primary role is to document player discussions, including how and if those discussions conform to plans, policies, and procedures.

Exercise Structure

This exercise will be a multimedia, facilitated exercise. Players will participate in the following three modules:

- Module 1: Event Notification
- Module 2: 48 Hours Prior to Event
- Module 3: 24 Hours Prior to Event
- Module 4: Event Initiation to All Clear
- Module 5: Restoration

Each module begins with a multimedia update that summarizes key events occurring within that time period. After the updates, participants review the situation and engage in functional group discussions of appropriate response issues. For this exercise, the functional groups are as follows:

- Pacific Power
- Public Sector
- AFN Support
- Community Support

After these functional group discussions, participants will engage in a moderated plenary discussion in which a spokesperson from each group will present a synopsis of the group's actions, based on the scenario.

Exercise Guidelines

- This exercise will be held in an open, no-fault environment wherein capabilities, plans, systems, and processes will be evaluated. Varying viewpoints, even disagreements, are expected.
- Respond to the scenario using your knowledge of current plans and capabilities (i.e., you may use only existing assets) and insights derived from your training.
- Decisions are not precedent setting and may not reflect your jurisdiction's/ organization's final position on a given issue. This exercise is an opportunity to discuss and present multiple options and possible solutions.
- Issue identification is not as valuable as suggestions and recommended actions that could improve response efforts. Problem-solving efforts should be the focus.
- The assumption is that the exercise scenario is plausible and events occur as they are presented. All players will receive information at the same time.

Exercise Assumptions and Artificialities

In any exercise, assumptions and artificialities may be necessary to complete play in the time allotted and/or account for logistical limitations. Artificialities and constraints, such as the exercise assembly area, may detract from realism.

Assumptions

Assumptions constitute the implied factual foundation for the exercise and, as such, are assumed to be present before the exercise starts. The following assumptions apply to the exercise:

- This exercise is conducted in a no-fault learning environment where systems and processes, not individuals, will be evaluated.
- The exercise scenario is realistic and plausible; events occur as they are presented.
- The goals and objectives of the exercise are consistent with functional area operations and technical plans and procedures, whenever possible.
- Exercise simulation contains sufficient detail to allow players to react to the information and situations as they are presented as if the simulated incident were real.
- Exercise participants will comply with real response procedures unless otherwise directed by the control staff.

Artificialities

During this exercise, the following artificialities apply:

- Participating agencies may need to balance exercise play with real-world emergencies. Real-world emergencies will always take priority.
- For this exercise, the weather used will be based on simulated weather which will be displayed in the presentation.

Communications Plan

- Exercise communication and coordination is limited to participating exercise organizations. No communications will be conducted outside of the exercise venue and virtual meeting.

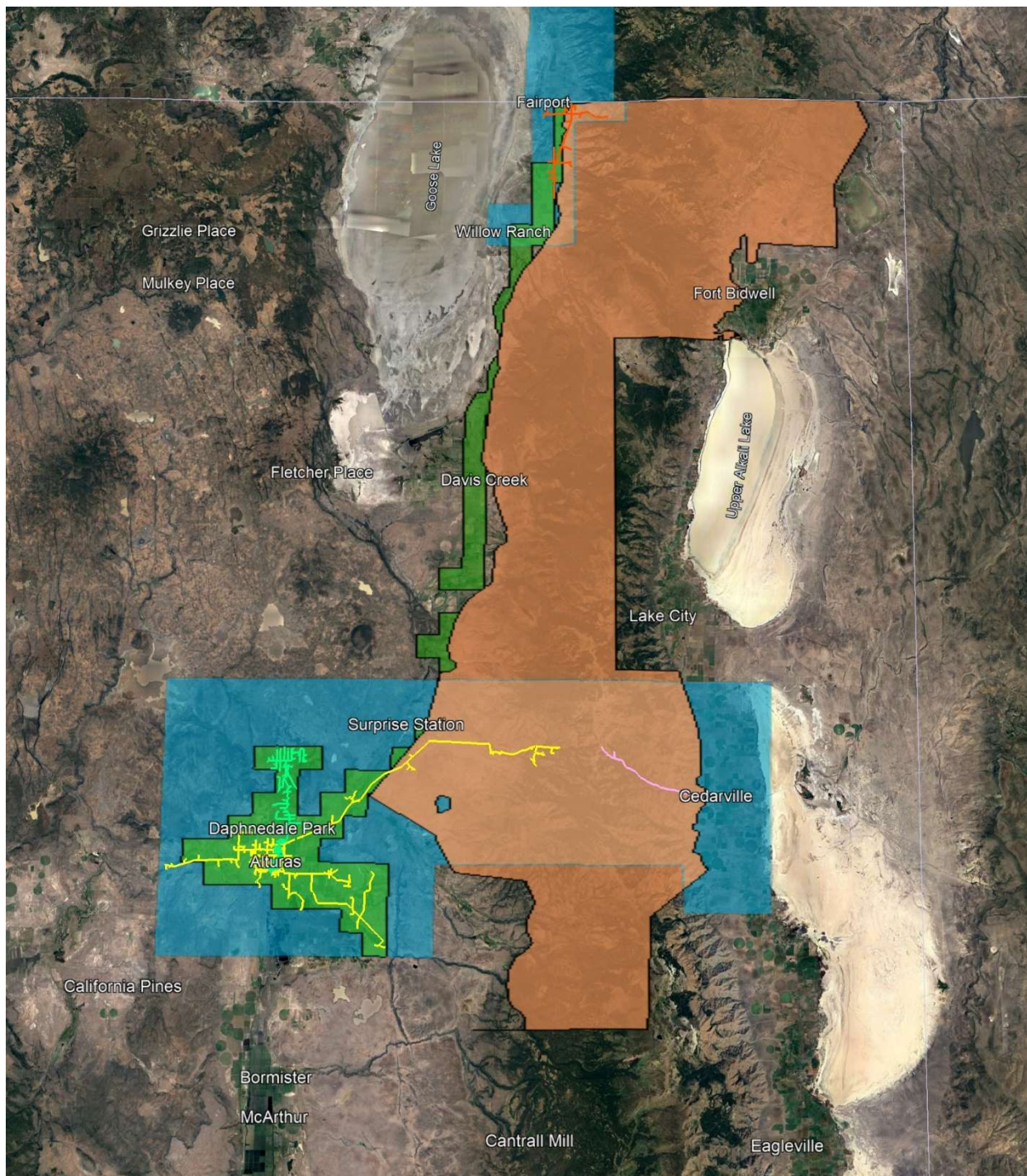
Exercise Evaluation

Evaluation of the exercise is based on the exercise objectives and aligned capabilities, capability targets, and critical tasks, which are documented in Exercise Evaluation Guides (EEGs). Evaluators have EEGs for each of their assigned areas. Additionally, players will be asked to complete participant feedback forms. These documents, coupled with facilitator observations and notes, will be used to evaluate the exercise and compile the After-Action Report (AAR)/Improvement Plan (IP)

SCENARIO

Potential Affected Area:

Areas within the orange and green high fire threat districts are potentially affected by PSPS actions.



Weather forecast prior to exercise start:

7 Day forecast shows potential for high winds with low humidity creating fire weather concerns and the potential for catastrophic fire in the event of an ignition. Each daily forecast issued up to three days prior show continuation of the predicted trend.

EXERCISE EXECUTION

Module 1: Incident Notification

Scenario

72 hours prior to event

Weather forecast shows potential for PSPS actions to be necessary within Modoc County High Fire Threat Districts

Key Issues

- Pacific Power Meteorology shows potential for hot dry windy conditions in the affected area
- Fire fuels in the affected area are cured and Energy Release Component is high.

Questions

Based on the information provided, participate in the discussion concerning the issues raised in Module 1. Identify any critical issues, decisions, requirements, or questions that should be addressed at this time.

The following questions are provided as suggested subjects that you may wish to address as the discussion progresses. These questions are not meant to constitute a definitive list of concerns to be addressed, nor is there a requirement to address every question.

Pacific Power

What internal actions are taking place?

Who is being contacted?

Public Sector

When contacted what actions would your agency complete in advance of additional outreach?

Although this information is not yet public, would there be anything you would do?

Module 2: 48 Hours Prior to Event

Scenario

48 Hours Prior to Event

Weather models continue to clarify and show some changes to the forecast

Key Issues

- Weather update

Questions

Based on the information provided, participate in the discussion concerning the issues raised in Module 2. Identify any critical issues, decisions, requirements, or questions that should be addressed at this time.

The following questions are provided as suggested subjects that you may wish to address as the discussion progresses. These questions are not meant to constitute a definitive list of concerns to be addressed, nor is there a requirement to address every question.

Pacific Power

What internal actions are taking place?

Who is being contacted?

What additional resources might you need?

Public Sector

What additional information would you be sharing?

Would you initiate a Joint Information System?

Community Support

How many Community Resource Centers might we activate for this event?

Module 3: 24 Hours Prior to Event

Scenario

24 Hours Prior to Event

Weather models continue to clarify and show the forecast remaining on track

Key Issues

- Weather update
- Resource scarcity continues

Questions

Based on the information provided, participate in the discussion concerning the issues raised in Module 3. Identify any critical issues, decisions, requirements, or questions that should be addressed at this time.

The following questions are provided as suggested subjects that you may wish to address as the discussion progresses. These questions are not meant to constitute a definitive list of concerns to be addressed, nor is there a requirement to address every question.

Pacific Power

What internal actions are taking place?

What external actions are taking place?

Public Sector

What actions would you be taking?

What additional information if any would you be sharing?

Community Support

In addition to the Community Resource Centers, what support may be needed?

How could we meet those needs?

Module 4: Event Initiation to All Clear

Scenario

Event Initiation to All Clear

- Weather models continue to clarify and show the forecast remaining on track.
- Field observations match forecasted situation
- PSPS is recommended by leadership
- Meteorology team and field observations will identify when areas are clear of threat

Key Issues

- Weather has arrived
- Resource scarcity continues

Questions

Based on the information provided, participate in the discussion concerning the issues raised in Module 4. Identify any critical issues, decisions, requirements, or questions that should be addressed at this time.

The following questions are provided as suggested subjects that you may wish to address as the discussion progresses. These questions are not meant to constitute a definitive list of concerns to be addressed, nor is there a requirement to address every question.

Pacific Power

What internal actions are taking place?

What external actions are taking place?

Public Sector

What actions would you be taking?

What additional information if any would you be sharing?

Community Support

What needs may exist if this event goes through the night?

Module 5: Restoration

Restoration

- Weather models continue to clarify and show the forecast remaining on track.
- Field observations match information showing they can safely begin restoration

Key Issues

- Weather has departed
- Crews may begin restoration

Questions

Based on the information provided, participate in the discussion concerning the issues raised in Module 5. Identify any critical issues, decisions, requirements, or questions that should be addressed at this time.

The following questions are provided as suggested subjects that you may wish to address as the discussion progresses. These questions are not meant to constitute a definitive list of concerns to be addressed, nor is there a requirement to address every question.

Pacific Power

What follow up actions are you taking?

Public Sector

What follow up would you want after this event?

HOT WASH

Questions

Let's take a look at the exercise and see what we learned from this experience and how we can use it to improve our overall response plan. Please provide some feedback on the exercise and how we responded to the scenario. The answers to the questions during the Hot Wash should be based on how the participants in the exercise responded to the active shooter incident, not based on things that happened in the scenario itself.

Build confidence in Public Safety Power Shutoff decision making process utilizing current situational awareness tools

- Strengths
- Areas for Improvement

Provide and evaluate detailed overview of Pacific Powers notification processes and identify external partners notification procedures

- Strengths
- Areas for Improvement

Explain and evaluate Community Resource Center scope & purpose in a PSPS event and compare plans to support impacted community members

- Strengths
- Areas for Improvement

Assess Pacific Powers plans for allocating resources during PSPS events

- Strengths
- Areas for Improvement

Validate current options and capabilities for supporting individuals with access and functional needs

- Strengths
- Areas for Improvement

How do you think the exercise went overall?

What improvements would make this exercise better?

What did you learn from the scenario?

What action steps do we need to take, based on the lessons learned?

- Plans
- Procedures
- Training
- Other suggestions

APPENDIX A: EXERCISE SCHEDULE

Event	Time
Sign in & Snacks	8:30 AM
Welcome and Introductions	9:00 AM
Pacific Power PSPS Plan & PSPP Workshop	9:10 AM
Exercise Overview	9:25 AM
Module 1: Event Notification	9:35 AM
Module 2: 48 Hours Prior to Event	9:55 AM
Break	10:25 AM
Module 3: 24 Hours Prior to Event	10:45 AM
Module 4: Event Initiation to All Clear	11:05 AM
Break	11:25 AM
Module 5: Restoration	11:35 AM
Hotwash	11:45 AM
End of Exercise & Closing Comments	12:00 PM
Lunch at the CRC Demo	12:05 PM

APPENDIX B: EXERCISE PARTICIPANTS

Participating Organizations
Federal
United States Forest Service (USFS)
Bureau of Land Management (BLM)
State
California Governor's Office of Emergency Services (CalOES)
California Department of Forestry and Fire Protection (CalFire)
California Public Utilities Commission (CPUC)
Modoc County
Office of Emergency Services
Health Services
Public Works
Fire Marshals Office
Telecommunications
Frontier Communications
T-Mobile
Verizon
AT&T
Private Partner Agencies
Pacific Power
PG&E
FireDAWG
Modoc Medical Center

APPENDIX C: RELEVANT PLANS

PSPS Playbook (2024)

Pre-Event Notification to Affected Customers and Other Stakeholders

Forecasting from the Pacific Power Meteorology Team and local input are utilized by the company to monitor situations that could warrant de-energization of electrical infrastructure in an identified area. Additional data inputs may be required as outlined in a state specific event mitigation plan.

When the Emergency Coordination Center is activated, the Emergency Manager will assume the position of the Emergency Coordination Center Manager. The Emergency Manager will schedule a coordination call and notify the appropriate personnel through established distribution lists of the activation and that a PSPS watch is in place.

The ECC Manager will facilitate all coordination calls with the goal to identify and prioritize actionable items and to build and modify as needed the Public Safety Power Shutoff Plan for the specific event. Once the plan has been adopted, it will receive approval from ECC and DOC managers.

Level	Description
PSPS Watch	Public safety circumstances are such that enhanced situational monitoring is required and a de-energization event is possible to occur
PSPS Warning	Public safety weather forecasts are such that a de-energization event will likely occur
PSPS Cancellation	Public safety circumstances are such that PSPS actions are no longer necessary, make notifications the same as event end. This may occur prior to execution during watch or warning phases.
PSPS Execution	Public safety circumstances are such that de-energization actions are in progress
PSPS Restoration	Public safety circumstances are such that restoration actions have begun
PSPS Event End	All restoration is complete

After adoption of a Public Safety Power Shutoff Plan, before the de-energization event is initiated, the company will make reasonable attempts to notify affected customers and other stakeholders of the planned event. As situations can be dynamic, the timeframes outlined are subject to change and may be adjusted for each specific event. If an individual(s) responsible for notifications did not participate in the initial call, the ECC will ensure the plan is immediately

delivered to every individual (or designee). Additional notification obligations may be required as outlined in a state specific event mitigation plan.

Access and Functional Needs (AFN) and Medical Baseline (MBL) customers will receive a direct and verified call from a customer service representative instead of or in addition to the normal automatic notification tools. If verification is not successful, the ECC Manager will coordinate with the local public safety jurisdiction to attempt an in-person notification.

De-Energization

Region System Operations will develop the switching plan(s) for the Public Safety Power Shutoff execution after adoption of the PSPS plan. A final review of the switching plans by the Transmission/Distribution planning coordinator will be completed before execution by the Emergency Coordination Center. The final approval to initiate a Public Safety Power Shutoff will be given by the Operational Leadership Group. After the final approval is received, the designated T&D Department Operations Center Chief receives instruction from the Emergency Coordination Center to execute de-energization; the appropriate operator(s) will begin switching activities with field personnel. Data regarding circuits of concern, de-energization and restoration times will be captured in the Foundry PSPS tool.

Restoration

The Emergency Coordination Center will notify the T&D Department Operations Chief that the conditions necessitating the planned Public Safety Power Shutoff have subsided and prepare to initiate restoration of the affected facilities once directed to restore.

Before re-energizing any facilities (line, substation, etc.), the Department Operation Center will direct field personnel to begin assessing the deenergized circuits generally through ground or air patrols. As part of the patrol and inspection, field personnel must document all damage to Pacific Power's facilities in the de-energized areas.

After receiving confirmation that a line is ready for restoration based on existing guidelines, the responsible region operator shall restore the applicable lines(s) or portion(s) of a line (distribution and/or transmission), facilities (i.e., substations), and log the date and time each facility (line, portion of line, substation, etc.) was re-energized.

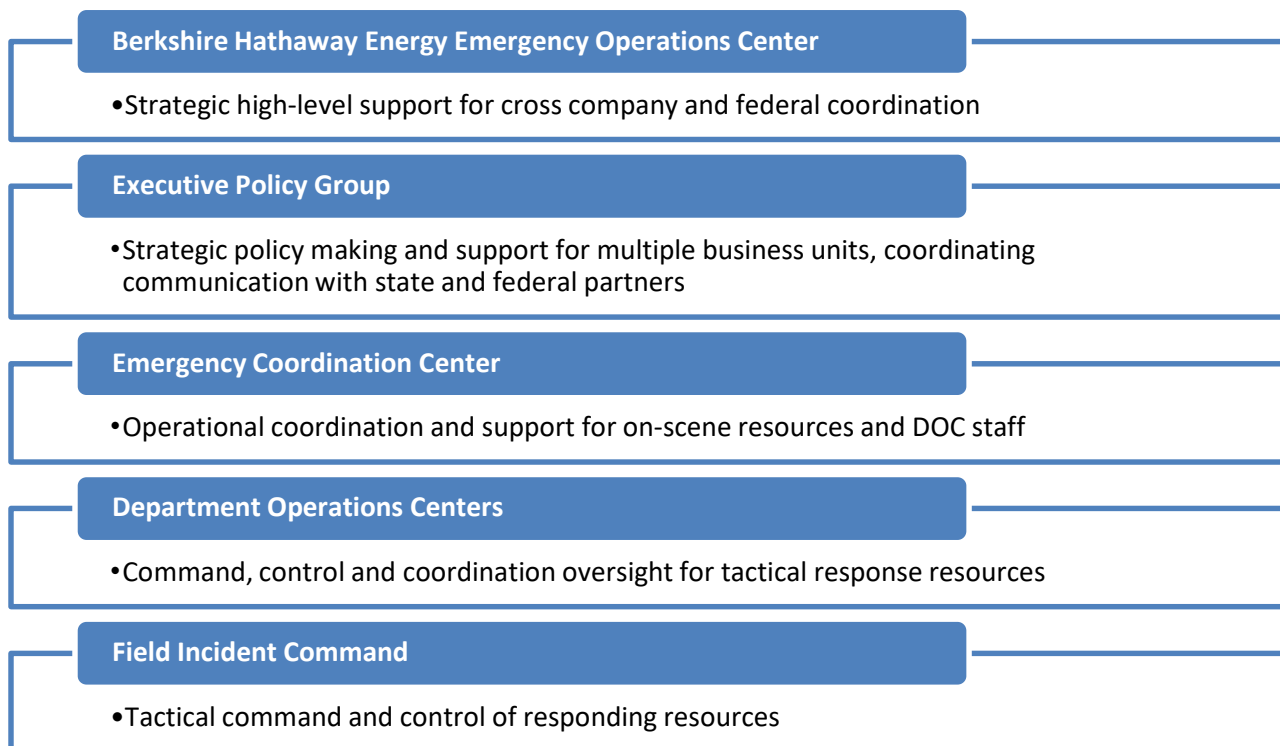
Event End

Upon cancellation without de-energization, or upon restoration of customers affected by the PSPS event the ECC will gather all data and begin the After-Action Report (AAR) process. These actions include deactivating the ECC, gathering all notes and materials for inclusion in the AAR, notification of partners of response termination, and creating, and tracking to completion of the AAR and Improvement Plan (IP).

Emergency Response Plan (2024)

Pacific Power Organization Hierarchy.

Pacific Power has established command and control functions that are in place and scalable based on the size and complexity of the incident.



Definitions:

Strategic High-Level Support – support for cross-company resource needs that can be obtained from unaffected business units and federal coordination.

Strategic Policy – highest level supervision charged with coordination with outside agencies at the executive level and/or state government level or higher. Although aware of the tasks and actions at the operational and tactical level, the strategic leadership should create broad policy and goal statements for the subordinate levels to achieve.

Operational Support – a higher level of supervision charged with coordinating the requested resources of equipment and staffing needs of the tactical level. This level is where the big picture planning takes place.

Tactical Control – the actual execution of the response. This level represents the on-scene specialists who are physically correcting the problem. This level is responsible for local area planning.

Mutual Assistance Annex (2024)

Activation Criteria

Upon initiation of a major incident, the Incident Commander will evaluate and document if mutual assistance would expedite restoration and will continuously re-evaluate mutual assistance requirements. The activation of Mutual Assistance will occur if/when the requirements of the response are beyond resource capabilities. After an incident occurs which would require mutual assistance beyond the nearby/adjacent utility to utility level the CEO will notify the Berkshire Energy CEO of the identified need for mutual assistance.

The following escalation order for mutual assistance will be used:

1. Mutual Assistance from nearby/adjacent utilities
 - a. Direct contact with other utilities
 - b. Provide letter as formal request
2. Internal Mutual Assistance request generated
 - a. Berkshire Hathaway Energy Emergency Operations Center may or may not activate for the incident/event
3. Regional Mutual Assistance Group (RMAG) activation at request of PP CEO
 - a. Provide information to ramp-up tool for immediate use
4. California Utilities Emergency Association requests may also happen if RMAG does not activate

APPENDIX D: ACRONYMS & ABBREVIATIONS

Acronym	Term
HSEEP	Homeland Security Exercise and Evaluation Program
SitMan	Situation Manual
TTX	Tabletop Exercise
AFN	Individuals having access and functional needs may include, but are not limited to, individuals with disabilities, seniors, and populations having limited English proficiency, limited access to transportation, and/or limited access to financial resources to prepare for, respond to, and recover from the emergency
CRC	Community Resource Center
PSPS	Public Safety Power Shutoff
CalOES	California Governor's Office of Emergency Services
CPUC	California Public Utilities Commission
CUEA	California Utilities Emergency Association
MBL	Medical Baseline Customer
CRC	Community Resource Center
PSPS	Public Safety Power Shutoff
ERC	Energy Release Component
GACC	Geographical Area Coordination Center
RH	relative humidity
WRF	Weather Research and Forecasting Model

For more acronyms and abbreviations visit:

[https://www.fema.gov/sites/default/files/documents/fema-acronyms-abbreviations-terms FAAT 03-2023.pdf](https://www.fema.gov/sites/default/files/documents/fema-acronyms-abbreviations-terms_FAAT_03-2023.pdf)

APPENDIX E: PARTICIPANT & OBSERVER FEEDBACK FORM

Please enter your responses in the form fields and check the box(es) that identify your role(s).

Name						Date	
Title							
Business or Organization							
Role	Player	Facilitator	Observer	Evaluator	Media		

Part I: Observations and Recommendations

Please provide your feedback related to the questions below based on your participation in the exercise. Add or delete comment lines as needed.

What areas of strength did you observe? What went well?

What areas for improvement did you identify? What did not go as expected?

For each area for improvement, identify potential corrective actions, if known. Include any policies, plans or procedures that should be reviewed, revised or developed. To the best of your knowledge, indicate the entity, organization, department, group or individual that should be assigned responsibility for the corrective action and if it should be a high, medium or low priority for the team or business.

No.	Recommended Corrective Actions	Recommended Assignment	Priority

Part II: Assessment of Exercise Design and Performance

On a scale of 1 to 5, please rate your assessment of the exercise relative to the statements below, with 1 indicating strong disagreement with the statement and 5 indicating strong agreement. Choose N/A if the question is not applicable to your participation or observations.

Assessment Factor	Strongly Disagree					Strongly Agree	N/A
The exercise was well structured and organized.	1	2	3	4	5		N/A
The exercise scenario was plausible and realistic.	1	2	3	4	5		N/A
The exercise objectives were clearly stated.	1	2	3	4	5		N/A
The exercise facilities were adequate.	1	2	3	4	5		N/A
The presentation materials helped the participants understand and become engaged in the scenario.	1	2	3	4	5		N/A
The exercise documents were relevant and valuable tools.	1	2	3	4	5		N/A
The facilitator(s) was knowledgeable about the scenario and supporting policies, plans and procedures.	1	2	3	4	5		N/A
The facilitator(s) kept the exercise on track or provided justification for a mid-exercise course correction.	1	2	3	4	5		N/A
The facilitator(s) was sensitive to group dynamics.	1	2	3	4	5		N/A
The facilitator(s) communicated well with the exercise participants.	1	2	3	4	5		N/A
The knowledge, skills and abilities of the participants seemed appropriate.	1	2	3	4	5		N/A
The exercise participants seemed fully engaged in the response activities.	1	2	3	4	5		N/A
The response activities were relevant to the scenario.	1	2	3	4	5		N/A
The response activities aligned with the related policies, plans and procedures.	1	2	3	4	5		N/A
There was adequate communication among the exercise participants.	1	2	3	4	5		N/A
My role in the exercise was appropriate based on my knowledge, skills and abilities.	1	2	3	4	5		N/A
The exercise objectives were achieved.	1	2	3	4	5		N/A

Part III: Additional Feedback

Please provide any additional comments or recommendations about how this exercise or future exercises could be improved or enhanced.

ATTACHMENT 5

Participant & Observer Feedback Form

Please enter your responses in the form fields and check the box(es) that identify your role(s).

Name _____ Date _____

Title _____

Business or Organization _____

Role Player ☐ Facilitator ☐ Observer ☐ Evaluator ☐ Media ☐

Part I: Observations and Recommendations

Please provide your feedback related to the questions below based on your participation in the exercise. Add or delete comment lines as needed.

1. What areas of strength did you observe? What went well?

- _____
- _____
- _____
- _____
- _____

2. What areas for improvement did you identify? What did not go as expected?

- _____
- _____
- _____
- _____
- _____

3. For each area for improvement, identify potential corrective actions, if known. Include any policies, plans or procedures that should be reviewed, revised or developed. To the best of your knowledge, indicate the entity, organization, department, group or individual that should be assigned responsibility for the corrective action and if it should be a high, medium or low priority for the team or business.

No.	Recommended Corrective Actions	Recommended Assignment	Priority

Part II: Assessment of Exercise Design and Performance

On a scale of 1 to 5, please rate your assessment of the exercise relative to the statements below, with 1 indicating strong disagreement with the statement and 5 indicating strong agreement. Choose N/A if the question is not applicable to your participation or observations.

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The exercise facilities were adequate.	1	2	3	4	5		N/A
The presentation materials helped the participants understand and become engaged in the scenario.	1	2	3	4	5		N/A
The exercise documents were relevant and valuable tools.	1	2	3	4	5		N/A
The facilitator(s) was knowledgeable about the scenario and supporting policies, plans and procedures.	1	2	3	4	5		N/A
The facilitator(s) kept the exercise on track or provided justification for a mid-exercise course correction.	1	2	3	4	5		N/A
The facilitator(s) was sensitive to group dynamics.	1	2	3	4	5		N/A
The facilitator(s) communicated well with the exercise participants.	1	2	3	4	5		N/A
The knowledge, skills and abilities of the participants seemed appropriate.	1	2	3	4	5		N/A
The exercise participants seemed fully engaged in the response activities.	1	2	3	4	5		N/A

Assessment Factor	Strongly Disagree			Strongly Agree		N/A
The response activities were relevant to the scenario.	1	2	3	4	5	N/A
The response activities aligned with the related policies, plans and procedures.	1	2	3	4	5	N/A
There was adequate communication among the exercise participants.	1	2	3	4	5	N/A
My role in the exercise was appropriate based on my knowledge, skills and abilities.	1	2	3	4	5	N/A
The exercise objectives were achieved.	1	2	3	4	5	N/A

Part III: Additional Feedback

Please provide any additional comments or recommendations about how this exercise or future exercises could be improved or enhanced.

- _____
- _____
- _____
- _____
- _____

ATTACHMENT 6

Schultz, Traci (PacifiCorp)

From: Ward, Horace (PacifiCorp)
Sent: Wednesday, May 22, 2024 11:47 AM
To: Anthony.Noll@cpuc.ca.gov; Karen.Valencia@CalOES.ca.gov; frank.bigelow@fire.ca.gov; melynda.moran@cisa.dhs.gov; ASHLEY.LERNER@cisa.dhs.gov; Mark.Hillskotter@fire.ca.gov; Stephen.Volmer@fire.ca.gov; Amanda.Moyer@CalOES.ca.gov; Ronald.DeMayo@CalOES.ca.gov; Rsweet@modocsheriff.us; William.Laustalot@CalOES.ca.gov; Ronald.DeMayo@cpuc.ca.gov; Yotsov, Eleonore (PacifiCorp); Jeff.Fuentes@fire.ca.gov; mwwb@pge.com; Steve.Walker@fire.ca.gov; Jasen.Vela@CalOES.ca.gov; jeff.lee@pge.com; J6LY@pge.com; Karin.Nguyen@cpuc.ca.gov; asavage@blm.gov; josph.johnston2@usda.gov; chrisswasey@co.modoc.ca.us; alturasfire@cityofalturas.us; wfarnam@cityofalturas.us; j.wills@modocmedicalcenter.org; Lampkin, Chester (PacifiCorp); Averyt, Tyler (PacifiCorp); Schultz, Traci (PacifiCorp); Nerski, Jacquelyn (PacifiCorp); Beall, Stephanie (PacifiCorp); julie@firedawg.net; ir079r@att.com; Justin Clayden (justin.clayden1@t-mobile.com); Leonard.Kiolbasa@libertyutilities.com; shannon.chapman@charter.com; Travis Mclvor; Drinkwater, Jill (PacifiCorp); Andres, Todd (PacifiCorp); Whitman, Cooper (PacifiCorp); Meyer Jr, Alan (PacifiCorp); bschenone@co.siskiyou.ca.us; danna.diamond@verizonwireless.com; Kite, Kristy (PacifiCorp); Curry, Mike (PacifiCorp); bradsvec@frontier.com; Ryan.Sandler@noaa.gov; dtague@co.lake.or.us; Phillips, Gunnar (PacifiCorp); Ashley L Ostrander; Shriver, Gregory; Tiffany Martinez; Chen, Xuan "Cindy"; Wu, Mabel; Chester Robertson; Thomas, Derek@CalOES; Tanya Schulz; Garcia, Mario; Reidel, Christopher; Rangle, Jesse
Subject: Pacific Power Modoc County Tabletop Exercise -Feedback Form
Attachments: Participant-Observer Feedback Form.docx
Categories: California

All,

Thank you for taking the time to attend our tabletop exercise. I sincerely appreciate the interactions we had and the discussion around all things PSPS. Please provide any additional feedback you may have through our Participant-Observer Feedback Form and submit it to our emergency management mailbox at ppem@pacificorp.com at your convenience. I will be on PTO for the next couple of weeks but hope to have our draft after action report and follow ups for the upcoming functional exercise that is scheduled to be held June 25th.

Best Regards,

Horace Ward

Senior Emergency Management Specialist

Serving Northern Oregon & Southeast Washington

C: 503.347.9778 | PPEM 24/7: 503-331-4498 | horace.ward@PacifiCorp.com



ATTACHMENT 7

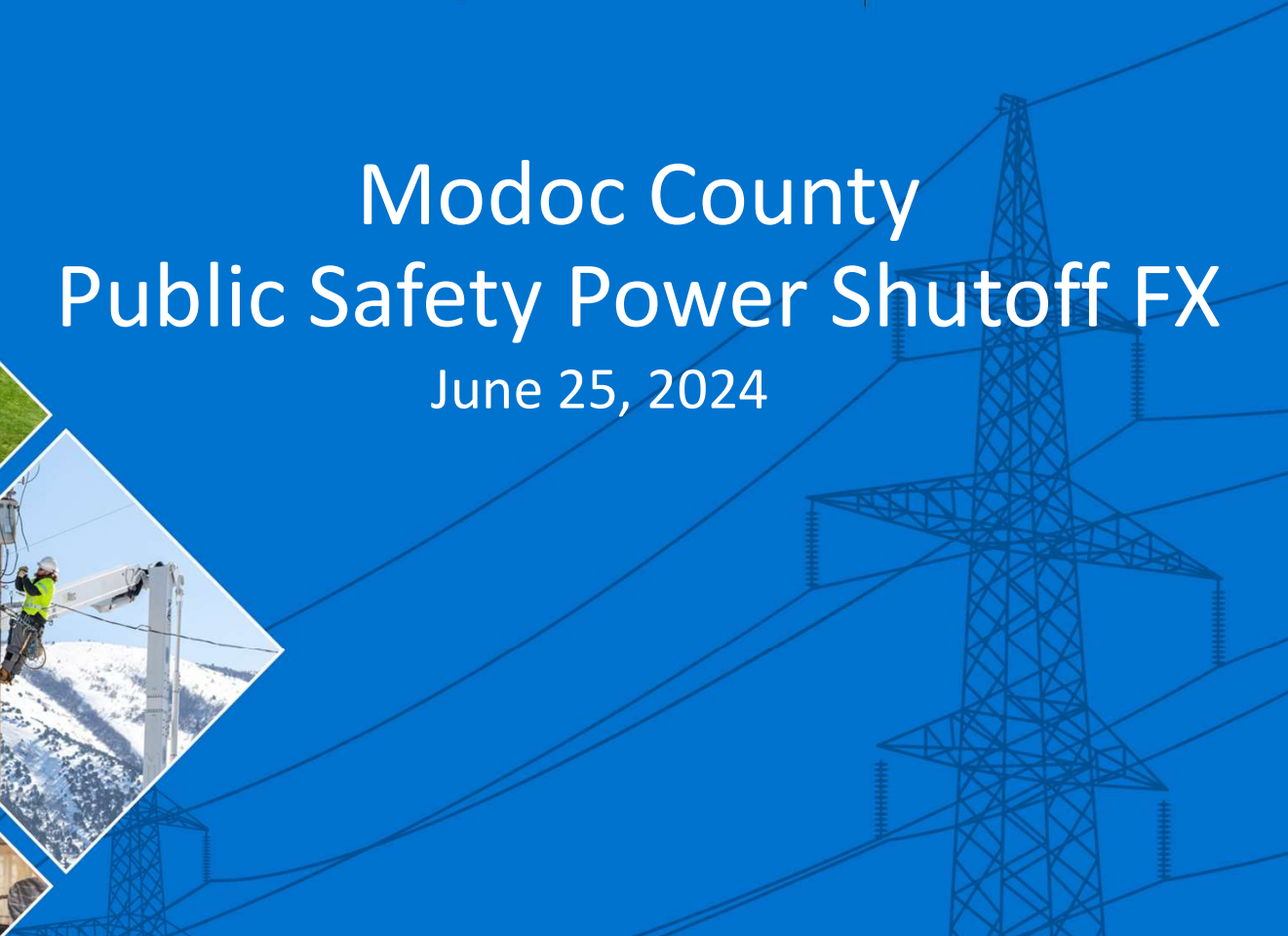
REDACTED



Pacific Power
Rocky Mountain Power

Modoc County Public Safety Power Shutoff FX

June 25, 2024





Introductions

- Name
- Role and Organization



Administrative Remarks

- Safety and emergency information
- Restrooms
- Cell phone etiquette
- Breaks and lunch
- Parking Lot

Agenda

Event	Time
Welcome and Introductions	9:00 AM
PSPP Workshop	9:10 AM
Exercise Overview	9:30 AM
Phase 1: Event Notification	9:40 AM
Phase 2: 72 Hours Prior to Event	9:50 AM
Phase 3: 48 Hours Prior to Event	10:10 AM
Phase 4: 24 Hours Prior to Event	10:20 AM
Phase 5: Event Initiation to All Clear	10:50 AM
Phase 6: Restoration	11:20 AM
Hotwash	11:45 AM
End of Exercise & Closing Comments	12:00 PM



<https://psp.pacificpower.net>

Welcome to the Public Safety Portal

Click the button below to sign in and access the application

SIGN IN

Registration Request Forms

PARTNER USER

PARTNER ORGANIZATION

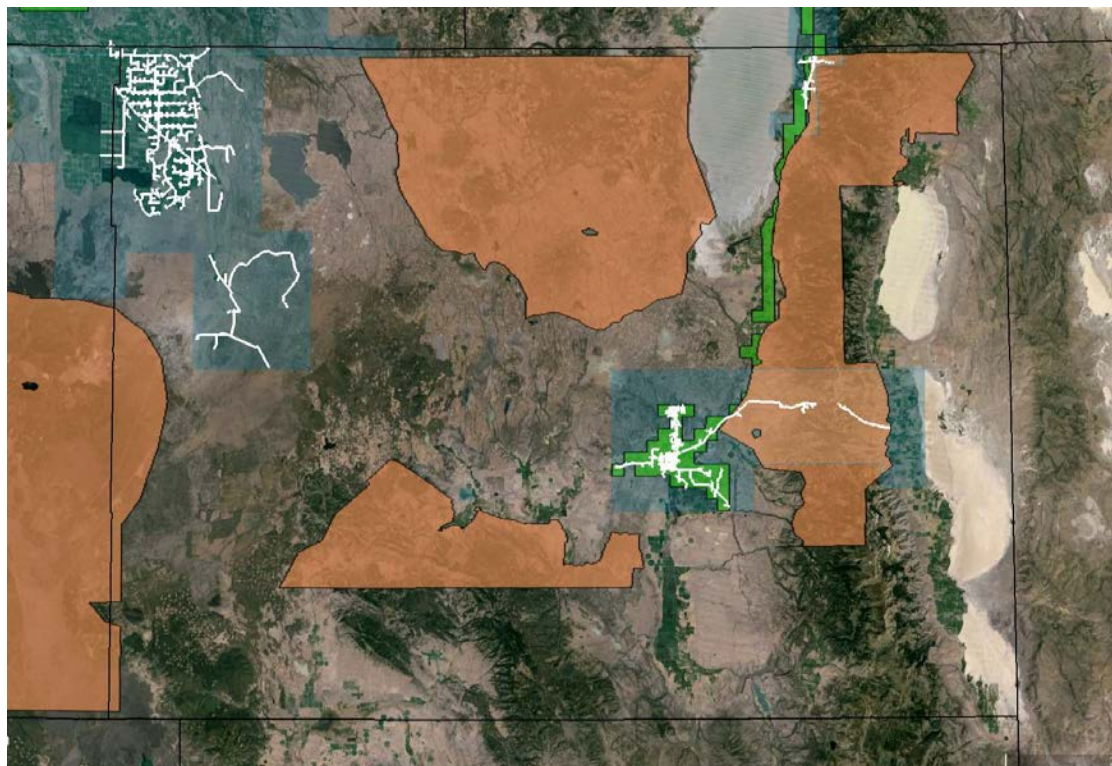
CRITICAL FACILITY

PACIFICORP USER

Exercise Scope

Response Focus Area(s):

- Public Information and Warning



Exercise Objectives

Exercise Objectives	Capability
1) Evaluate Pacific Powers ECC activation, communications procedures, and tools throughout a PSPS event	Response-Public Information and Warning
2) Evaluate Public Safety Partner Portal for ease of information sharing and dissemination to partners	Response - Public Information and Warning



Exercise Guidelines

- This is an open no-fault environment - varying viewpoints, even disagreements, are expected
- Base your responses on existing plans, policies, procedures, capabilities, and resources
- Please assume the exercise scenario is plausible, and events occur as they are presented
- Decisions are not precedent setting; consider different approaches and suggest improvements
- There is no “hidden agenda” nor are there any trick questions

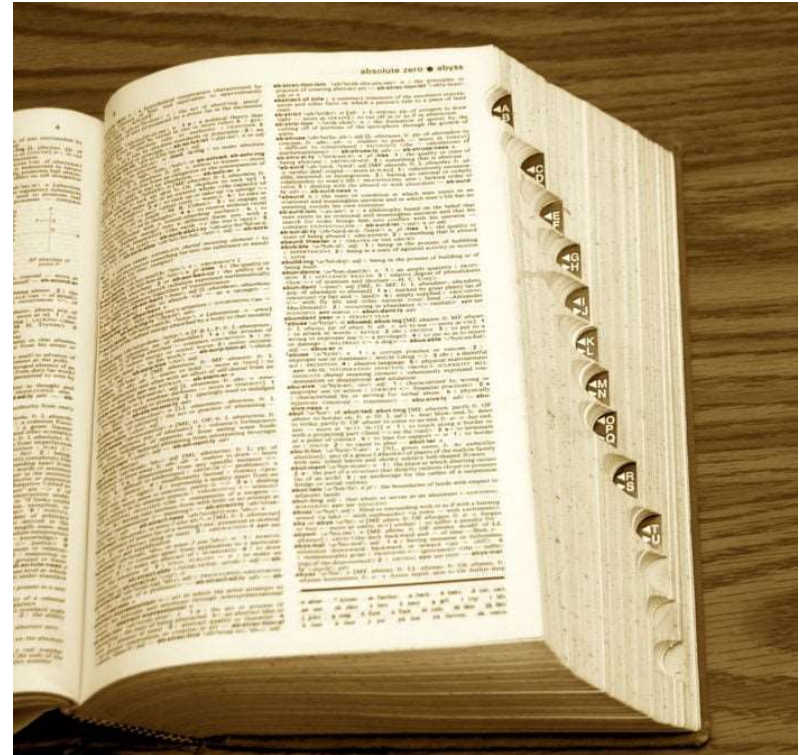


Hotwash Thoughts:

- Improvement will come from your input
- Review plan as exercise progresses looking for holes
- Surveys have been provided, please make notes and return to Emergency Management at the end of the event

Exercise Tools

- Utilize the exercise plan for acronyms, definitions, agendas, plan overviews, and participant surveys





Exercise Players

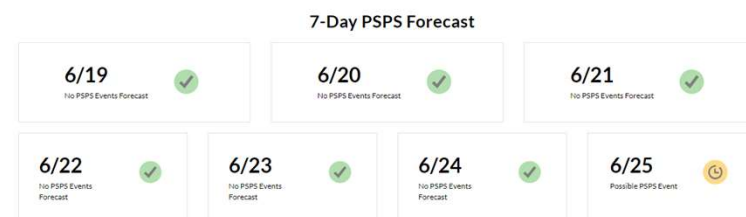
- Horace Ward – Facilitator/ECC Manager
- Tyler Averyt – Liaison Officer
- Jackie Nerski – Liaison Officer
- Hallie Frazee – Joint Information Team Lead
- Adrian Wright – Mission Control/Customer Service
- Mike Curry – Field Operations
- All other PAC staff – support players
- Public Safety Partners

Phase 1 Event Notification

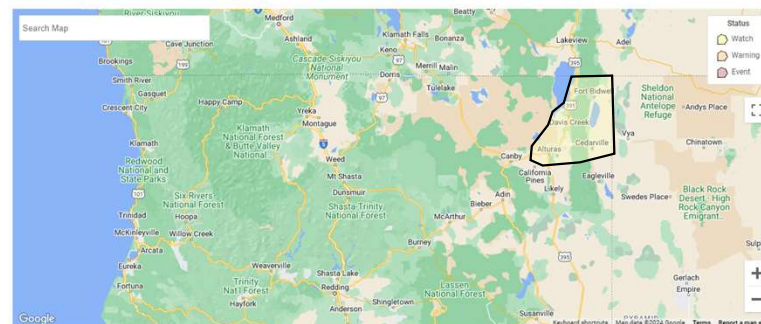
Completed Actions

- Briefed by meteorology
- Activated PSPS Plan
- Gave public safety partners a call letting them know the potential situation

- Updated public facing website/forecast



Check if you're in a Public Safety Power Shutoff area



**Some customers outside of Public Safety Power Shutoff areas could be impacted by a Public Safety Power Shutoff due to the interconnected nature of the electrical grid.*

DEFINITIONS

Watch: This area is being monitored for elevated weather conditions that could possibly lead to a Public Safety Power Shutoff.

Warning: This area is being monitored for elevated weather conditions that will likely lead to a Public Safety Power Shutoff.

Event: This area is currently experiencing a Public Safety Power Shutoff during elevated weather conditions.

Slide 13

HW0 Update [@Ward, Horace (PacifiCorp)]
Ward, Horace (PacifiCorp), 2024-06-24T17:41:51.962

Phase 2

72 Hours Prior to Event



Completed Actions

- Activated Emergency Coordination Center
- Set call cadence & sent out invites
- Completed CalOES Strategic Warning Center survey
- Notified CPUC
- Held a Joint Information Team call
- Held CalOES Executive Briefing

Next Actions

- Hold Cooperators call
- Update/Initiate Public Safety Partner Portal



Cooperators Call Agenda

- Weather Situational Awareness
- Event Summary
- Community Resource Center Discussion
- Communications Status/Update
- AFN/MBL Customer Review/Update
- Next Steps



72-Hour Forecast

PACIFIC POWER SYSTEM IMPACTS FORECAST MATRIX														
WEATHER-RELATED OUTAGE POTENTIAL (Wx) and WILDFIRE RISK (F)														
		Wx	F	CIRC	CUS T	Response	Wx	F	Wx	F	Wx	F	Wx	F
SOUTH WIRES														
Crescent City Area	Crescent City													
Grants Pass Area	Grants Pass													
Klamath Falls Area	Alturas													
	Klamath Falls													
	Lakeview													
	Tulelake													
Medford Area	Medford													
Yreka Area	Mt. Shasta													
	Yreka													

WEATHER-RELATED OUTAGE POTENTIAL (Wx)

OUTAGE POTENTIAL

Widespread Outages with Extended Restoration

Scattered to Widespread Outages

Isolated to Scattered Outages

No System Impacts Expected

WEATHER-RELATED HAZARDS

(W)

 Wind

(L)

 Thunderstorms / Lightning

(R)

 Heavy Rain or Flooding

WILDFIRE RISK (F)

Extreme Wildfire Risk

Significant Wildfire Risk

Elevated Wildfire Risk

Low Wildfire Risk

Non-Fire Season

Fire Weather and Fuels

- ERC is at record levels and the internal Fire Potential Index (in testing) is extreme.
- The GACC’s 7-day significant fire potential shows a high risk due to strong winds.
- **Wind:** Strong NE winds could potentially gust to 55+ mph, with scattered to widespread outages possible.
- **Excessive Heat:** Morning lows and daytime highs will be 15-20 degrees above normal. Relative humidity values will be below 15%, with poor overnight recovery.

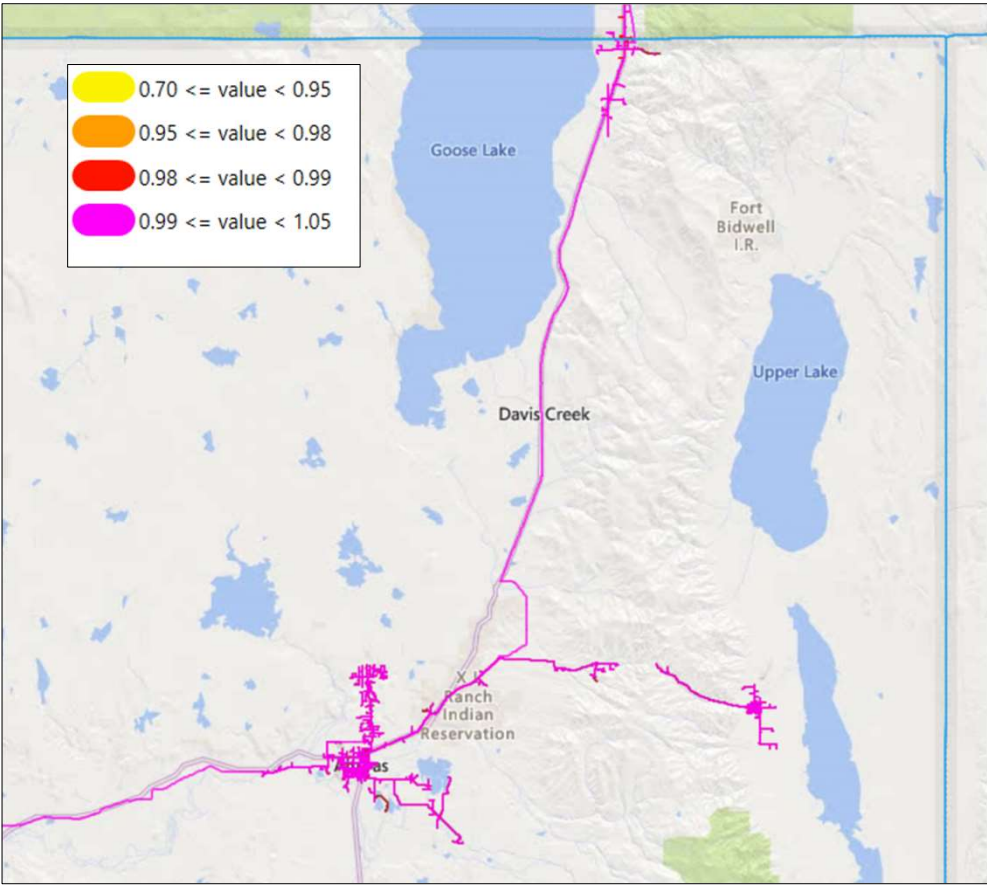
PSPS Watch

PSPS Warning

PSPS Execution



72-hr FORECAST – GREATER Wind Gusts and Percentiles



- PacifiCorp’s inhouse WRF models is showing wind gusts exceeding the 99th percentile all locations in the Alturas and Lakeview districts for the upcoming wind event.
- Forecasted Wind Speeds:
 - Alturas: 55 mph
 - Surprise Station: 65+ mph
 - New Pine Creek: 65 + mph

PSPS Watch

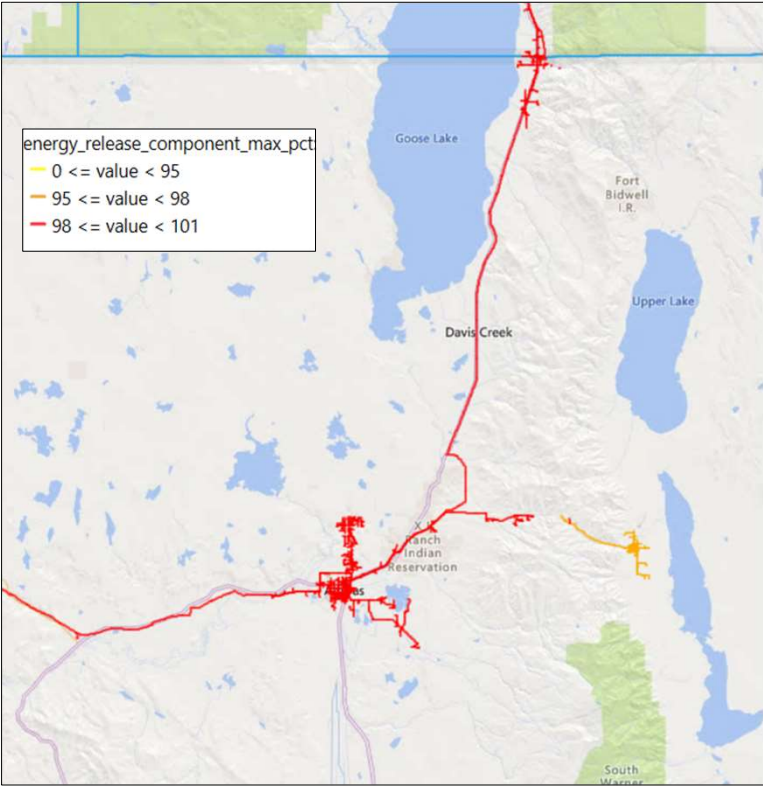
PSPS Warning

PSPS Execution

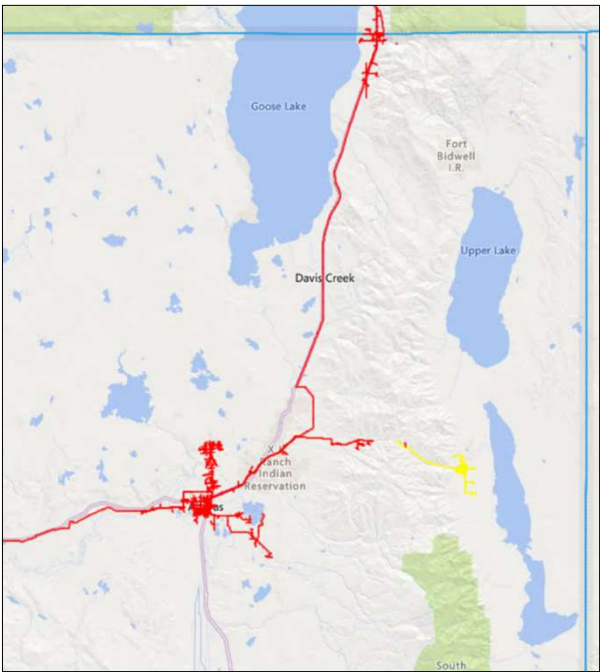


Fuels Discussion

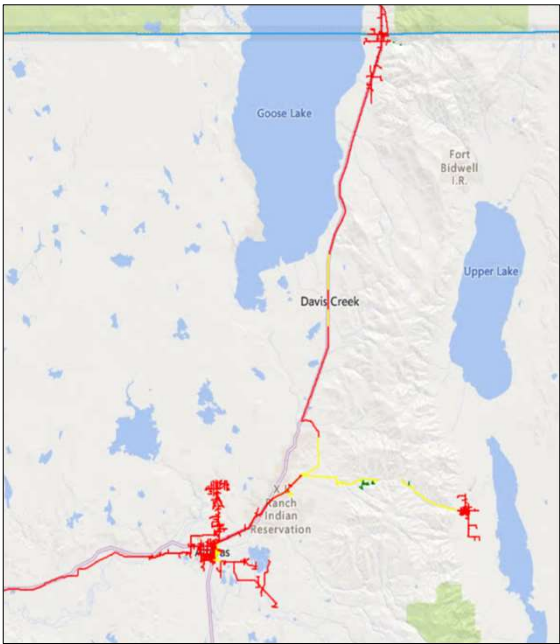
Energy Release Component (ERC)



10 hour fuels



100 hour fuels

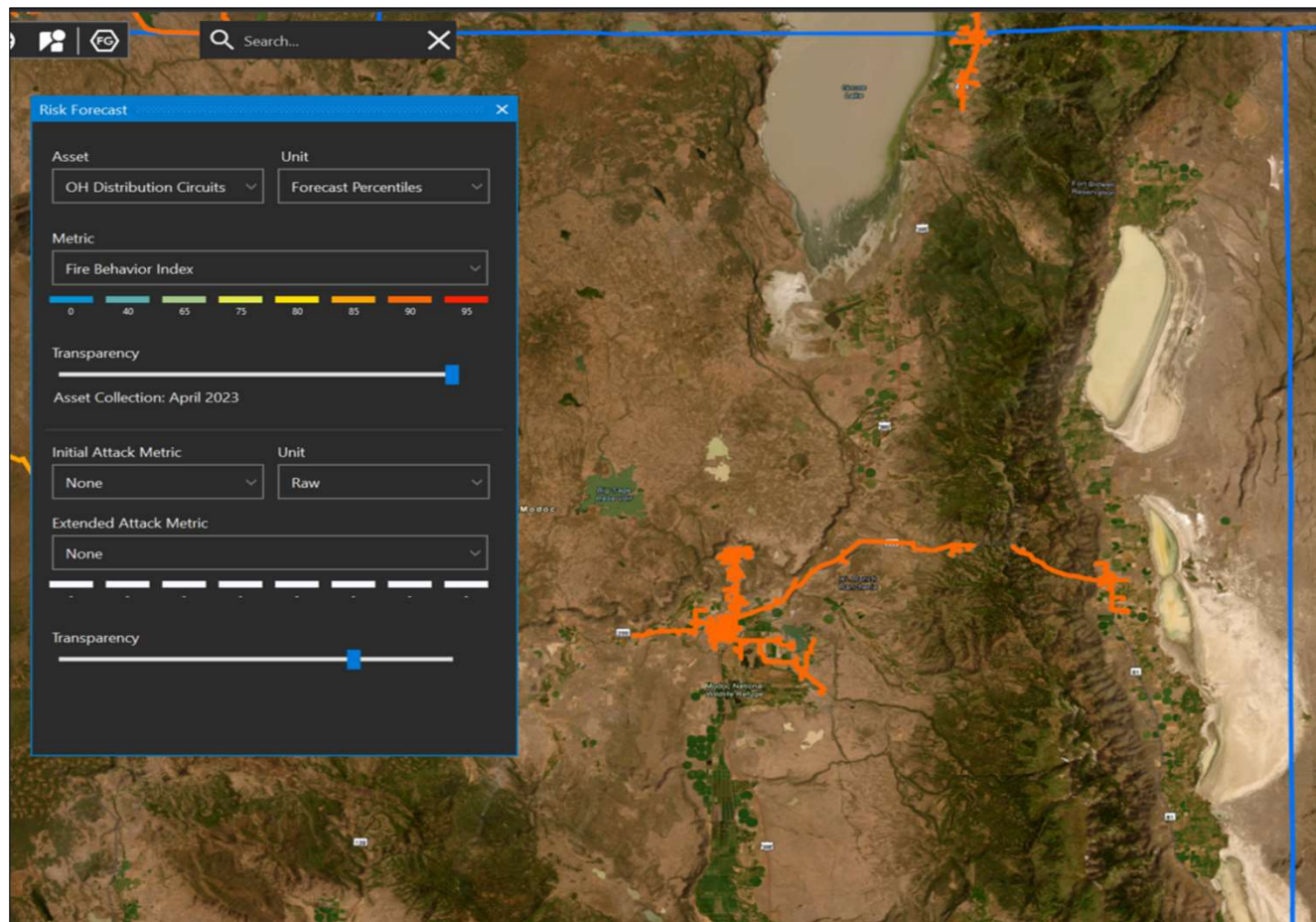


PSPS Watch

PSPS Warning

PSPS Execution

Fire Behavior Index



PSPS Watch

PSPS Warning

PSPS Execution

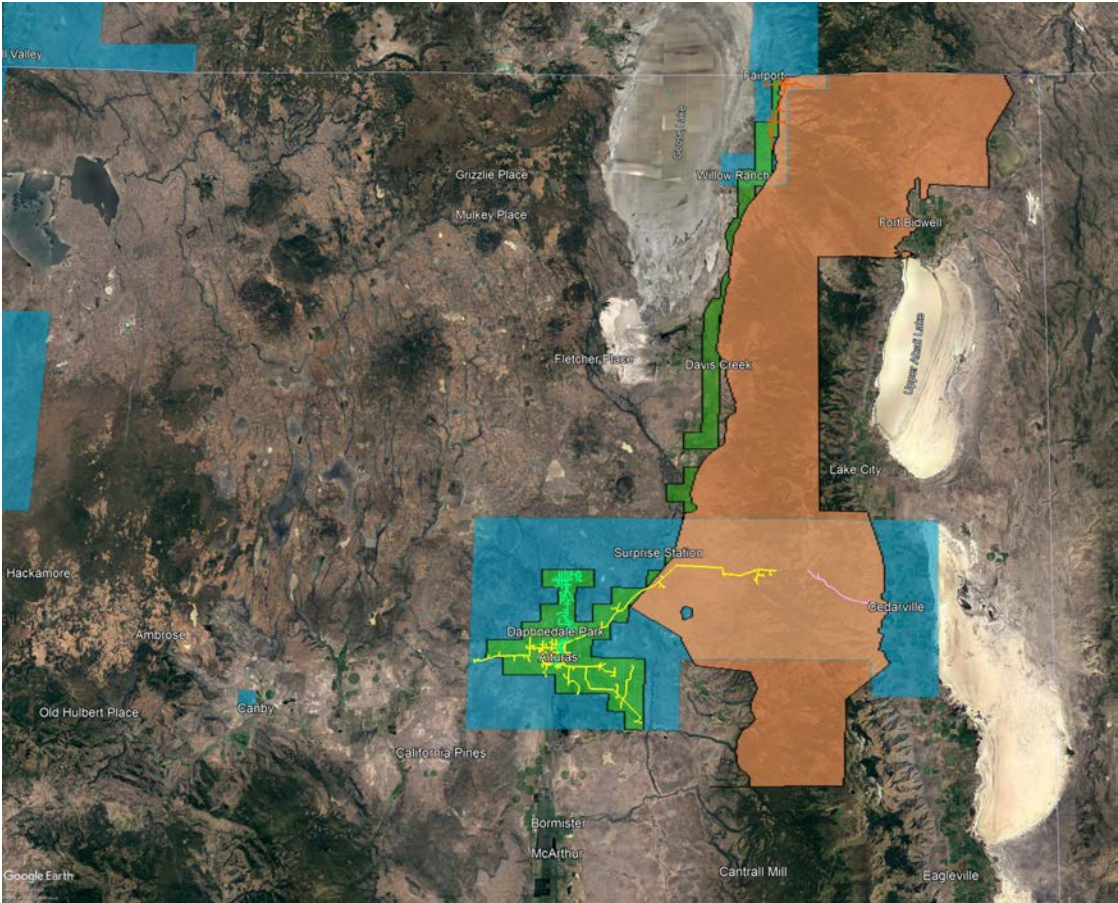


Affected Circuits

- Circuit 5L105 – 123 customers
- Circuit 5L86 – 894 customers
- Circuit 5L87 – 1,395 customers
- Circuit 5L97 – 342 customers

Total customers potentially affected by PSPS:
2,754

PSPS Watch	PSPS Warning	PSPS Execution
------------	--------------	----------------



Phase 3

48 Hours Prior to Event



Completed Actions

- Completed CalOES Strategic Warning Center surveys
- Updated CPUC
- Held a Joint Information Team call
- Held CalOES Executive Briefing
- Held Cooperators call

Next Actions

- Update Public Safety Partner Portal
- Approve messaging for 48-hour timeframe

Subject Line: (EXERCISE) Public Safety Power Shutoff Planned

Due to elevated wildfire conditions and expected high, gusty winds, we may turn off power in your area as a safety precaution. The Public Safety Power Shutoff will affect approximately 2,800 customers and begin at approximately 11:30 a.m. on Tuesday, June 25 and could last through June 26.

A Public Safety Power Shutoff is a measure to reduce wildfire risk during hazardous fire weather by turning off power. A temporary community resource center may be available to customers to charge devices, stay cool, and access other amenities. We will share the location when that information is available.

Pacific Power is taking additional safety precautions by directing extra personnel and resources to monitor weather impacts on the system. After weather conditions end, a safety patrol will occur to ensure it is safe to re-energize the electrical network.

We will provide an update in the next 24 hours. For a map of affected areas, visit PacificPower.net/PSPS

[PSPS MAP](#)

We appreciate your understanding and patience during this important public safety measure.

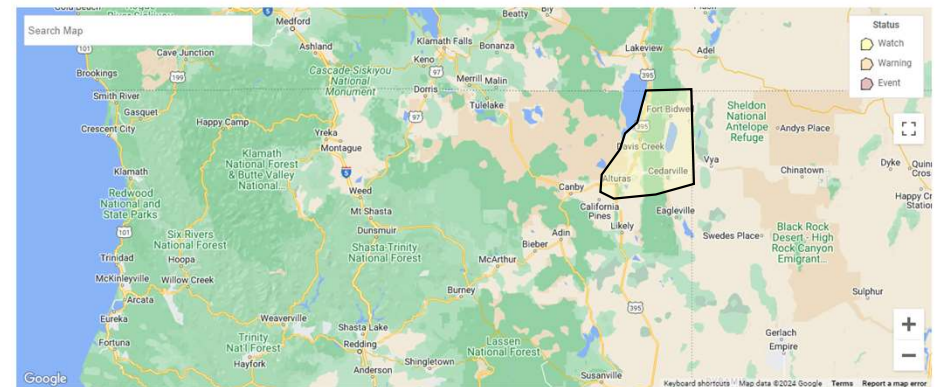
Due to wildfire conditions, it may be necessary to turn off power in your area in the next 48 hours for public safety.
More info: [PSPS MAP](#)

Customer Messaging

7-Day PSPS Forecast

6/23 No PSPS Events Forecast	6/24 No PSPS Events Forecast	6/25 Possible PSPS Event
6/26 No PSPS Events Forecast	6/27 No PSPS Events Forecast	6/28 No PSPS Events Forecast
6/29 No PSPS Events Forecast		

Check if you're in a Public Safety Power Shutoff area



**Some customers outside of Public Safety Power Shutoff areas could be impacted by a Public Safety Power Shutoff due to the interconnected nature of the electrical grid.*

DEFINITIONS

Watch: This area is being monitored for elevated weather conditions that could possibly lead to a Public Safety Power Shutoff.

Warning: This area is being monitored for elevated weather conditions that will likely lead to a Public Safety Power Shutoff.

Event: This area is currently experiencing a Public Safety Power Shutoff during elevated weather conditions.

Phase 4

24 Hours Prior to Event



Completed Actions

- Activated Emergency Coordination Center
- Set call cadence & sent out invites
- Completed CalOES Strategic Warning Center survey
- Notified CPUC
- Held a Joint Information Team call
- CalOES Executive Briefing
- Sent customer messaging

Next Actions

- Hold Cooperators call
- Update/Initiate Public Safety Partner Portal



24-Hour Forecast

PACIFIC POWER SYSTEM IMPACTS FORECAST MATRIX												
WEATHER-RELATED OUTAGE POTENTIAL (Wx) and WILDFIRE RISK (F)												
		Wx	F	CIRC	CUS T	Response	Wx	F	Wx	F	Wx	F
SOUTH WIRES												
Crescent City Area	Crescent City											
Grants Pass Area	Grants Pass											
Klamath Falls Area	Alturas											
	Klamath Falls											
	Lakeview											
	Tulelake											
Medford Area	Medford											
Yreka Area	Mt. Shasta											
	Yreka											

WEATHER-RELATED OUTAGE POTENTIAL (Wx)

OUTAGE POTENTIAL

Widespread Outages with Extended Restoration

Scattered to Widespread Outages

Isolated to Scattered Outages

No System Impacts Expected

WEATHER-RELATED HAZARDS

(W) Wind

(L) Thunderstorms / Lightning

(R) Heavy Rain or Flooding

WILDFIRE RISK (F)

Extreme Wildfire Risk

Significant Wildfire Risk

Elevated Wildfire Risk

Low Wildfire Risk

Non-Fire Season

Fire Weather and Fuels

- Forecast remains on track with the following changes:
 - Fire Weather Watches have been upgraded to Red Flag Warnings.
 - Weather computer models continue to show strong winds for higher terrain circuits and have also continued to show a downtrend in speeds for locations in Alturas proper.
 - Timing: Period of strongest winds expected between 12-9 pm, the strongest winds expected between 3-5 pm.

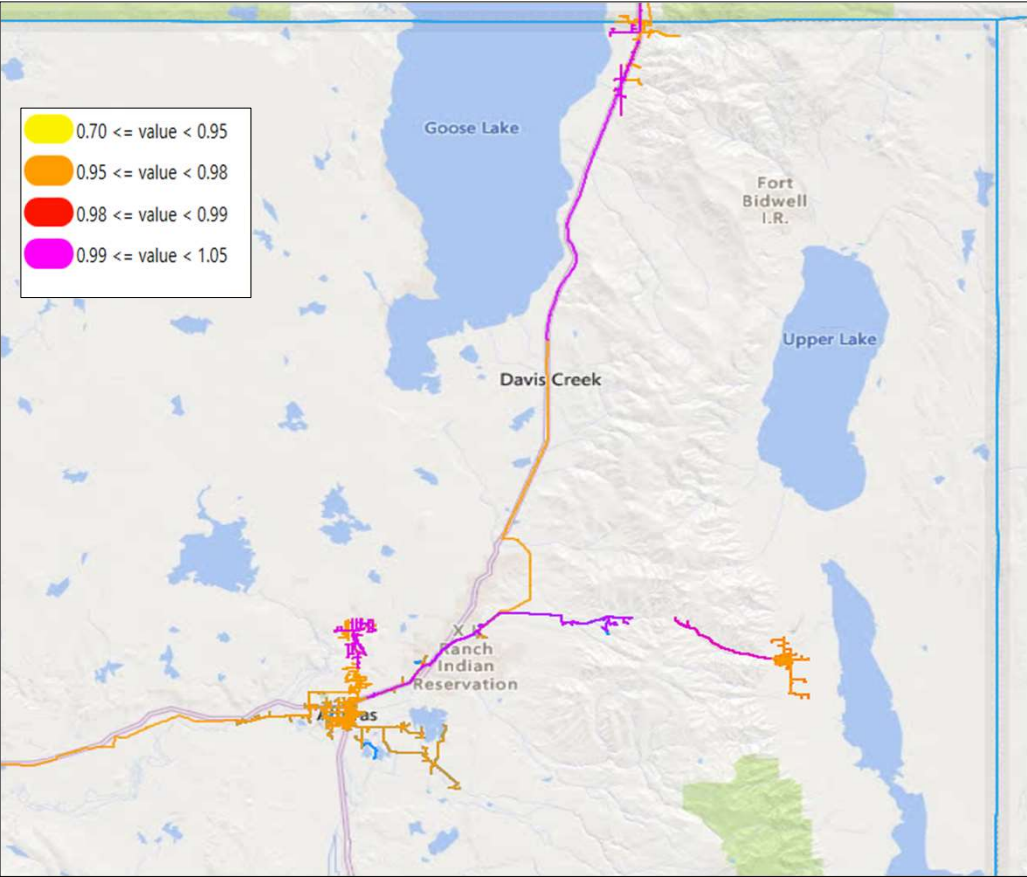
PSPS Watch

PSPS Warning

PSPS Execution



24-hr FORECAST – Modoc County, CA



- PacifiCorp’s inhouse WRF model, along with additional external model data continues to advertise a large wind event for the area.
- Forecasted Wind Speeds:
 - Alturas: 40 mph
 - Surprise Station: 55+ mph
 - New Pine Creek: 55+ mph

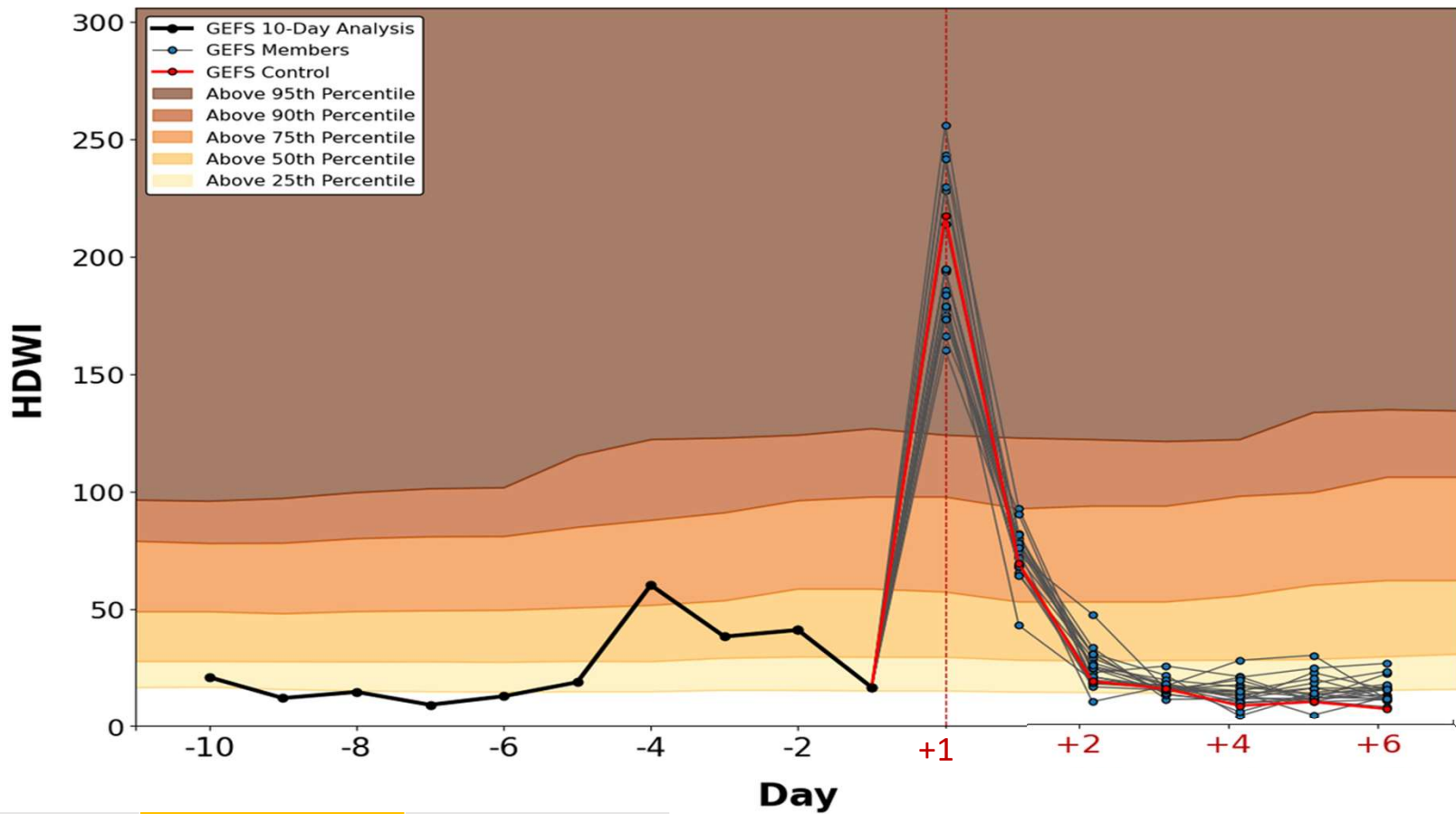
PSPS Watch

PSPS Warning

PSPS Execution

Max Daily HDWI

GEFS Analysis and Forecast & 1981-2010 CFSR Climatology

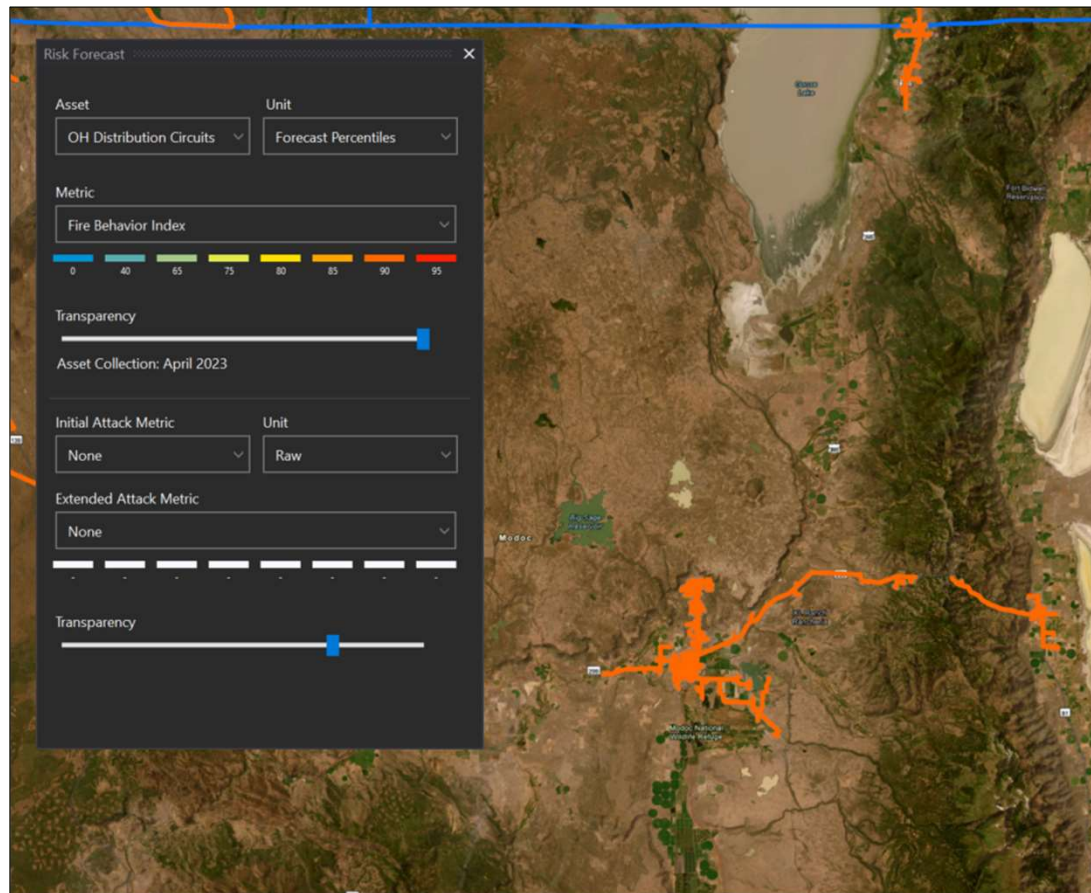


PSPS Watch

PSPS Warning

PSPS Execution

24-hr Forecast of Fire Behavior Index



- Forecasted fire behavior index values continue to show a high probability for erratic fire behavior.

PSPS Watch

PSPS Warning

PSPS Execution

Affected Circuits

Circuit 5L105 – 123 customers

Circuit 5L87 – 75 customers

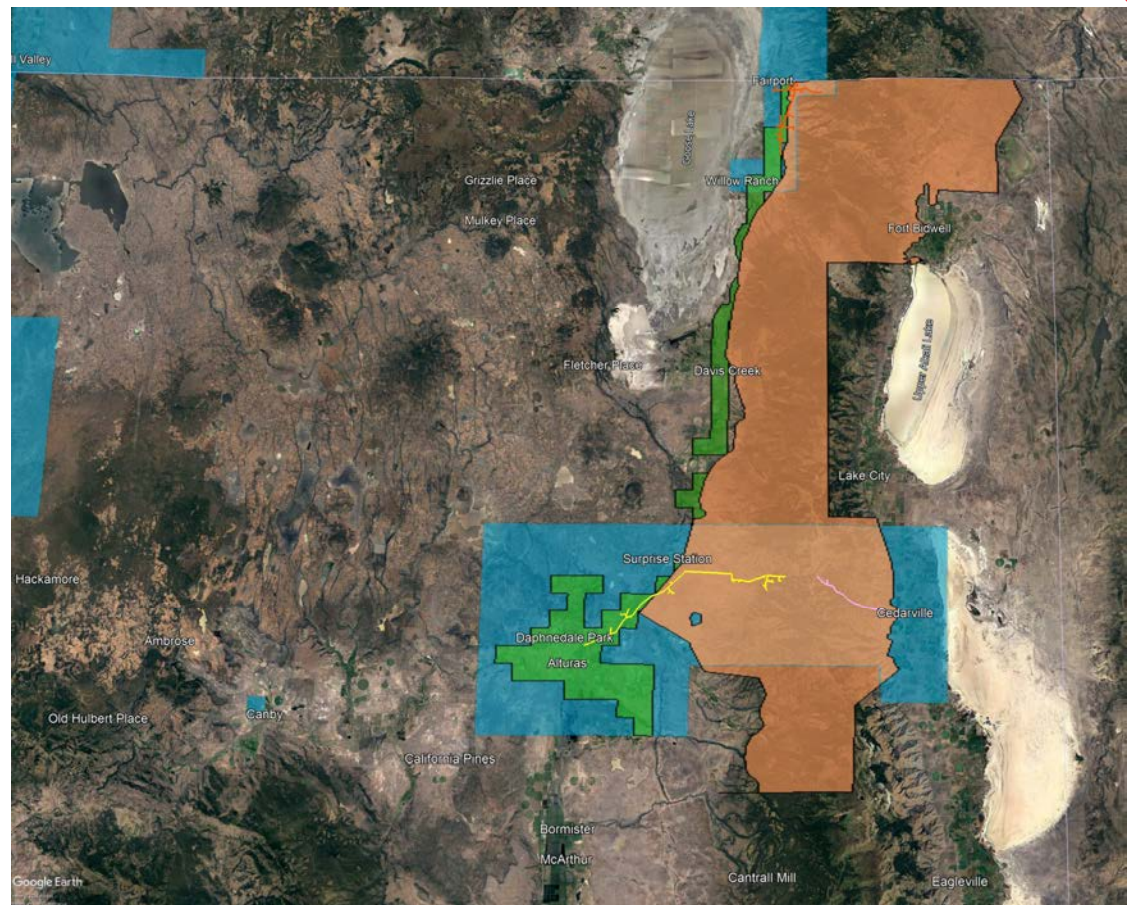
Circuit 5L97 – 342 customers

Total customers potentially affected by PSPS:
540

PSPS Watch

PSPS Warning

PSPS Execution

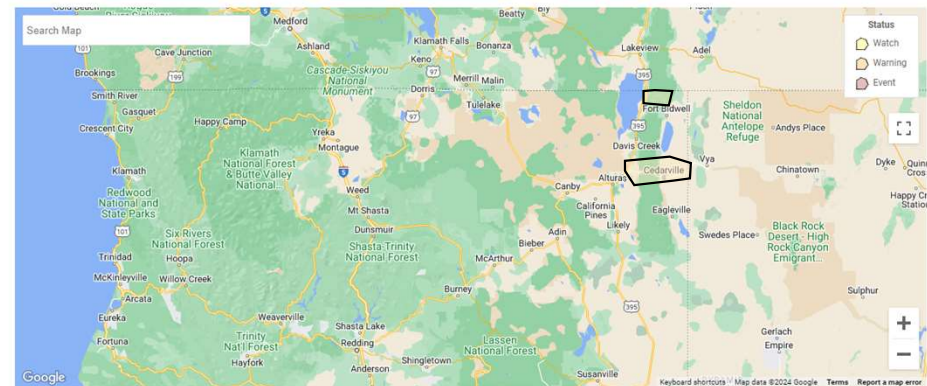


Customer Messaging

- Standard messaging sent out.
- 3 AFN/MBL customer uncontacted
 - 485 Pencil Road, Alturas, CA 96101
 - 456 Pinecone Drive, Cedarville, CA 96104
 - 1820 County Road 2, NEW PINE CRK, CA 96104



Check if you're in a Public Safety Power Shutoff area



*Some customers outside of Public Safety Power Shutoff areas could be impacted by a Public Safety Power Shutoff due to the interconnected nature of the electrical grid.

DEFINITIONS

Watch: This area is being monitored for elevated weather conditions that could possibly lead to a Public Safety Power Shutoff.

Warning: This area is being monitored for elevated weather conditions that will likely lead to a Public Safety Power Shutoff.

Event: This area is currently experiencing a Public Safety Power Shutoff during elevated weather conditions.



Rumor Control

Phase 5

4 Hours – De-energization



Completed Actions

- Activated Emergency Coordination Center
- Set call cadence & sent out invites
- Completed CalOES Strategic Warning Center survey
- Notified CPUC
- Held a Joint Information Team call
- CalOES Executive Briefing
- Sent 1-4 hour messaging to customers

Next Actions

- Hold Cooperators call
- Update/Initiate Public Safety Partner Portal
- Approve messaging for de-energization



Day of PSPS Event

PACIFIC POWER SYSTEM IMPACTS FORECAST MATRIX												
WEATHER-RELATED OUTAGE POTENTIAL (Wx) and WILDFIRE RISK (F)												
		Wx	F	CIRC	CUS T	Response	Wx	F	Wx	F	Wx	F
SOUTH WIRES												
Crescent City Area	Crescent City	✓	✓				✓	✓	✓	✓	✓	✓
Grants Pass Area	Grants Pass	✓	✓				✓	✓	✓	✓	✓	✓
Klamath Falls Area	Altus	✓	✓				✓	✓	✓	✓	✓	✓
	Klamath Falls	✓	✓				✓	✓	✓	✓	✓	✓
	Lakeview	✓	✓				✓	✓	✓	✓	✓	✓
	Tulelake	✓	✓				✓	✓	✓	✓	✓	✓
Medford Area	Medford	✓	✓				✓	✓	✓	✓	✓	✓
Yreka Area	Mt. Shasta	✓	✓				✓	✓	✓	✓	✓	✓
	Yreka	✓	✓				✓	✓	✓	✓	✓	✓

Fire Weather and Weather

- Forecast regarding wind event is on track, with all computer models in excellent agreement with forecasted winds expected between 12-9pm, with a peak expected between 3-5pm.

WEATHER-RELATED OUTAGE POTENTIAL (Wx)

OUTAGE POTENTIAL

Widespread Outages with Extended Restoration

Scattered to Widespread Outages

Isolated to Scattered Outages

No System Impacts Expected

WEATHER-RELATED HAZARDS

(W) Wind

(L) Thunderstorms / Lightning

(R) Heavy Rain or Flooding

WILDFIRE RISK (F)

Extreme Wildfire Risk

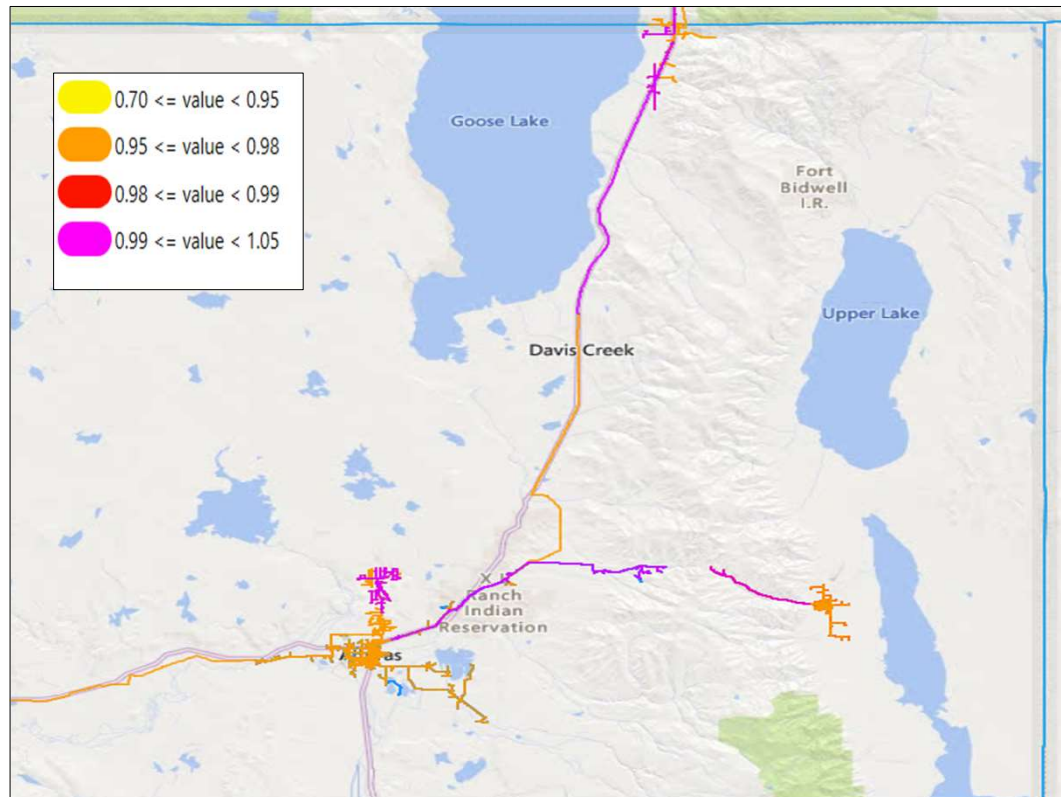
Significant Wildfire Risk

Elevated Wildfire Risk

Low Wildfire Risk

Non-Fire Season

Morning of PSPS Event – Forecasted Wind Speeds and Percentiles



Forecasted Max Wind Gusts

Wind Gust Percentiles – AM Model runs

PSPS Watch

PSPS Warning

PSPS Execution

Slide 37

HW0 [@Beall, Stephanie (PacifiCorp)] can we update this to the correct info?
Ward, Horace (PacifiCorp), 2024-05-19T07:28:36.843

Affected Circuits

Circuit 5L105 – 123 customers

Circuit 5L87 – 75 customers

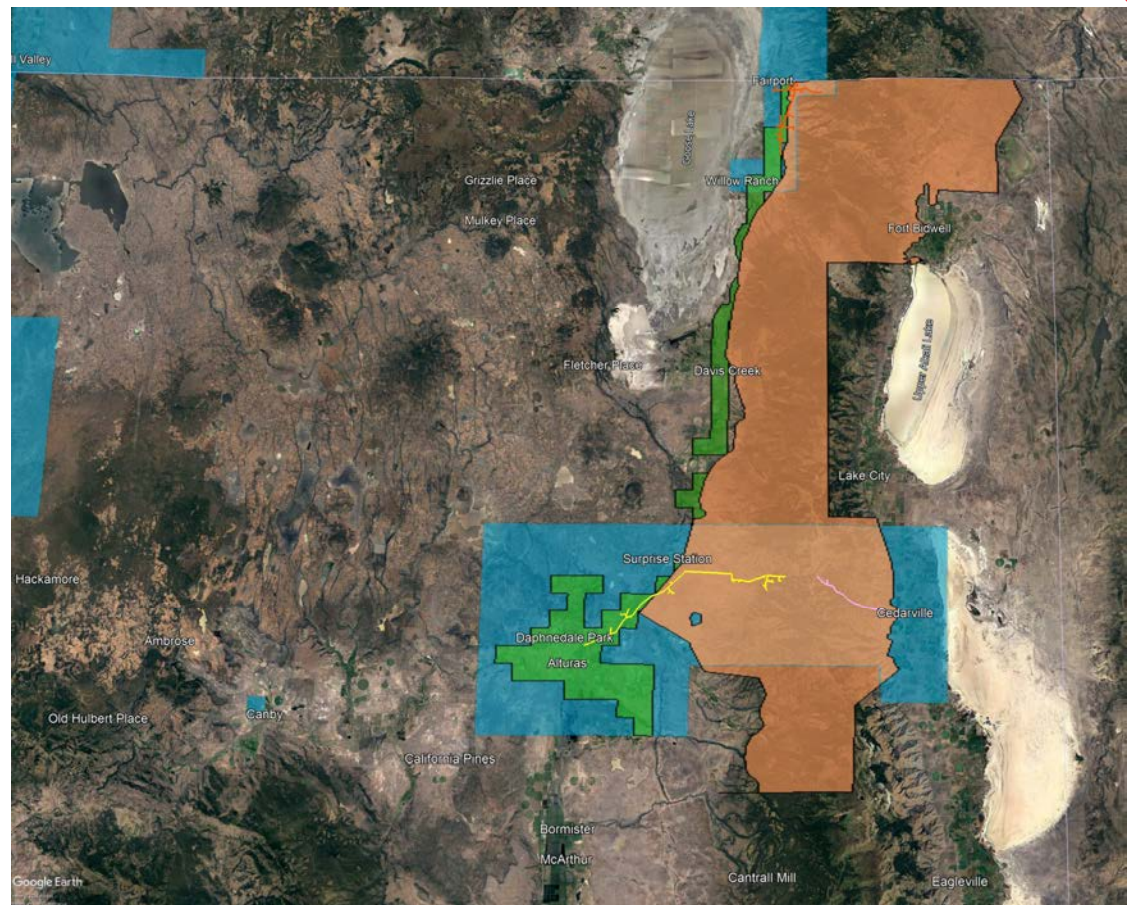
Circuit 5L97 – 342 customers

Total customers affected by PSPS:
540

PSPS Watch

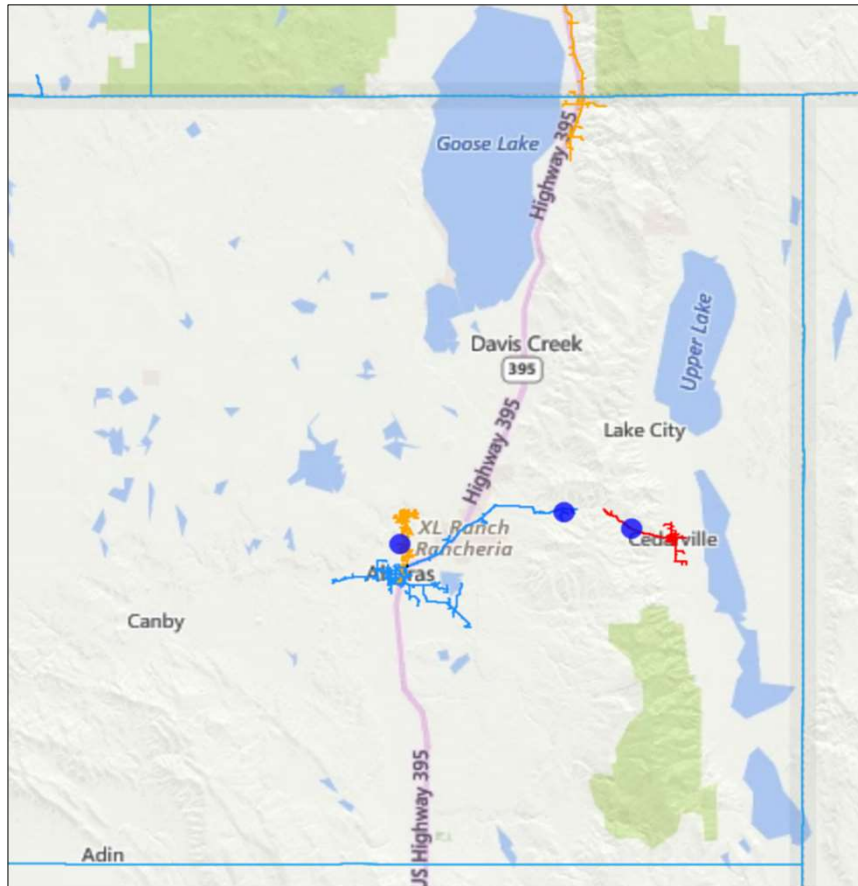
PSPS Warning

PSPS Execution





PSPS Situational Awareness Tools



- Monitoring of Pacific Power Weather Stations (blue dots).
- Additional weather stations including ASOS, RAWs and Department of transportation are used to supplement Pacific Power weather stations.
- Weather station data allows for real-time observation of winds during the event.

PSPS Watch

PSPS Warning

PSPS Execution



PSPS Situational Awareness Tools



Publicly available data at <http://www.pacificpowerweather.com>

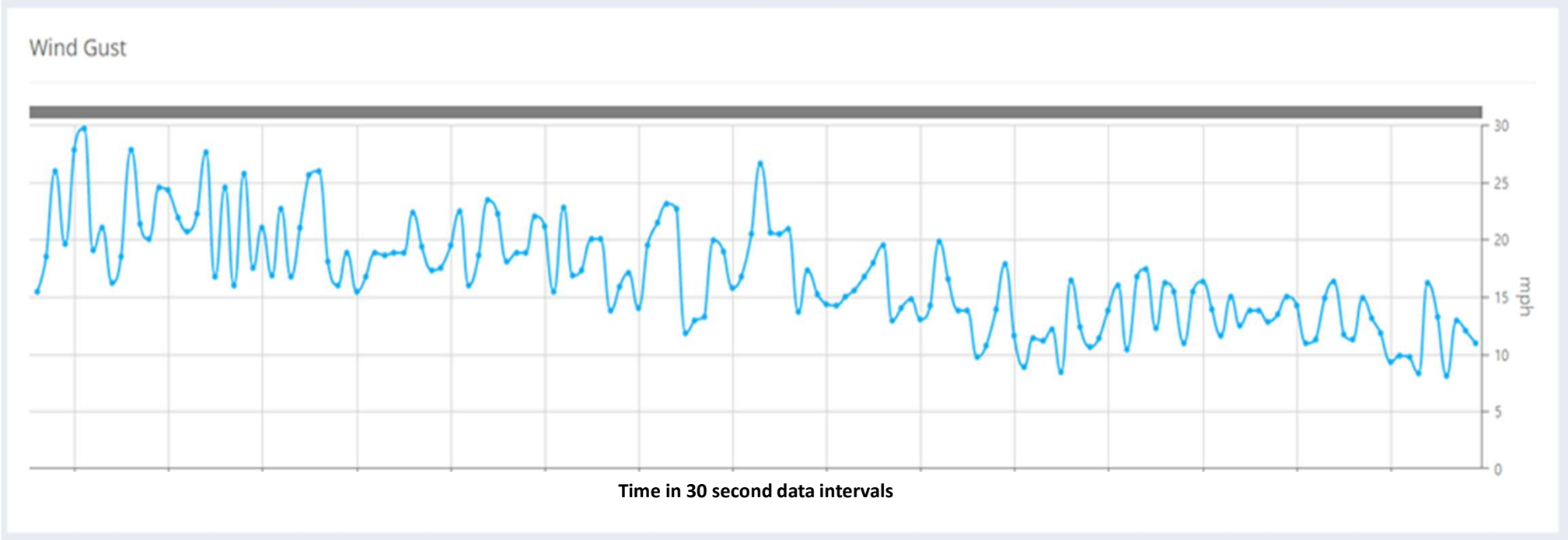
PSPS Watch

PSPS Warning

PSPS Execution



PSPS Situational Awareness Tools



PSPS Watch PSPS Warning **PSPS Execution**

Subject Line: **(EXERCISE)** Public Safety Power Shutoff Has Begun

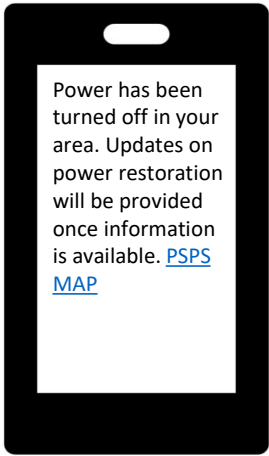
Power has been turned off in your area. Pacific Power will be in your area shortly to begin patrolling power lines, assess what repairs may be needed, and clearing possible debris prior to turning power back on. We will provide updates on when power will be turned back on once that information is available.

Temporary community resource centers are open from open from 8 a.m. to 10 p.m. unless service has been restored) on Tuesday, June 25 and Wednesday, June 26 at these locations:

- Modoc County – Federated Community Church – 307 E 1st St, Alturas, CA 96101

For a map of affected areas and information on preparing for a power outage, visit PacificPower.net/PSPS. For all non-emergency questions about the Public Safety Power Shutoff, please call Pacific Power [Rocky Mountain Power] at 1-888-221-7070.

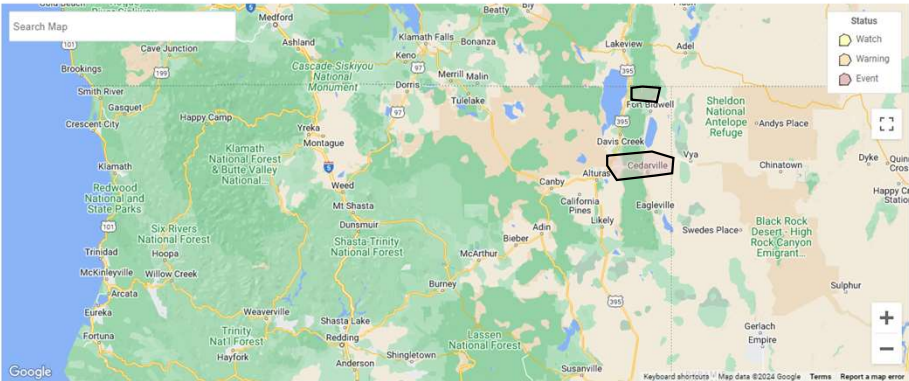
We appreciate your understanding and patience during this important public safety measure.



Customer Messaging



Check if you're in a Public Safety Power Shutoff area



**Some customers outside of Public Safety Power Shutoff areas could be impacted by a Public Safety Power Shutoff due to the interconnected nature of the electrical grid.*

DEFINITIONS

- Watch:** This area is being monitored for elevated weather conditions that could possibly lead to a Public Safety Power Shutoff.
- Warning:** This area is being monitored for elevated weather conditions that will likely lead to a Public Safety Power Shutoff.
- Event:** This area is currently experiencing a Public Safety Power Shutoff during elevated weather conditions.

Phase 6 Restoration

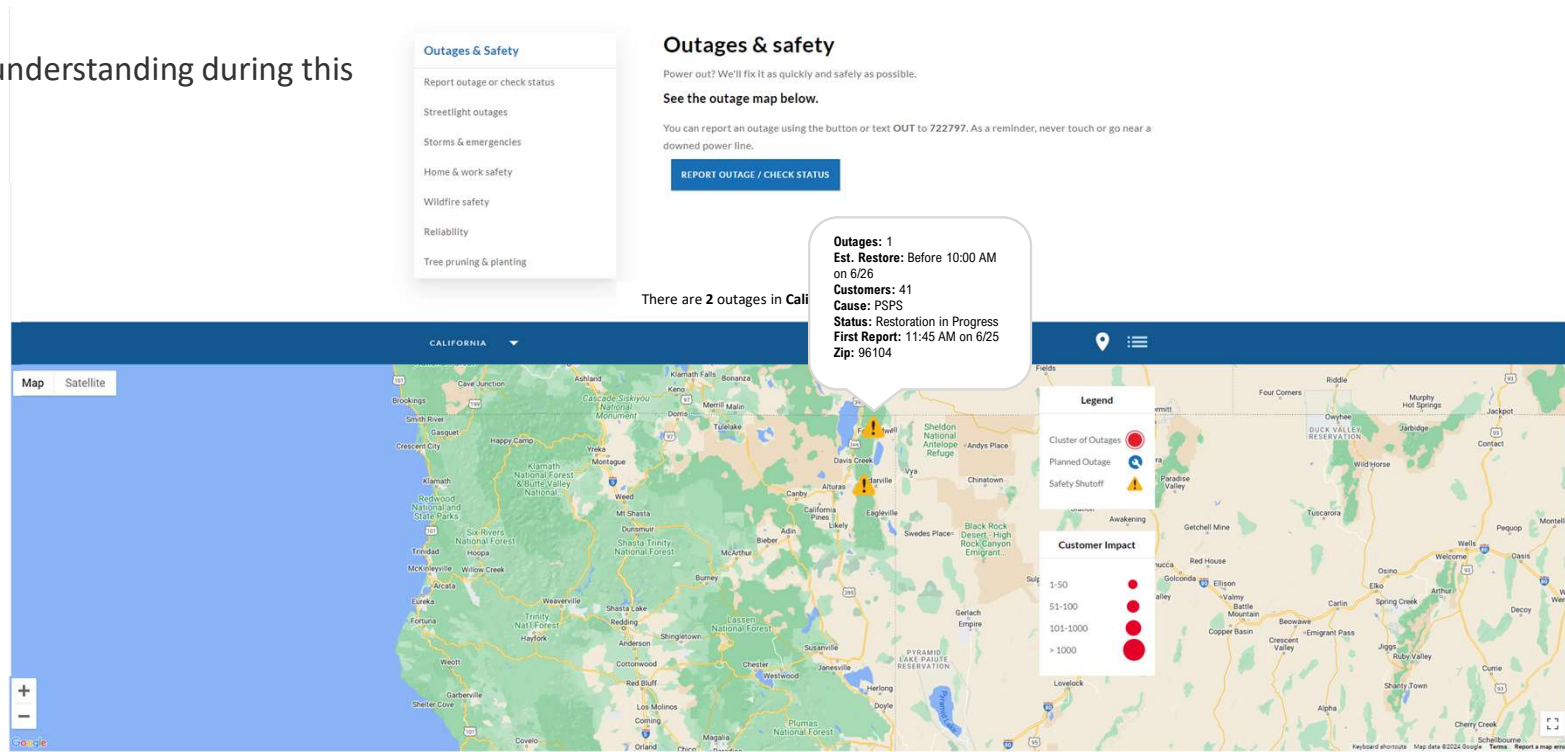
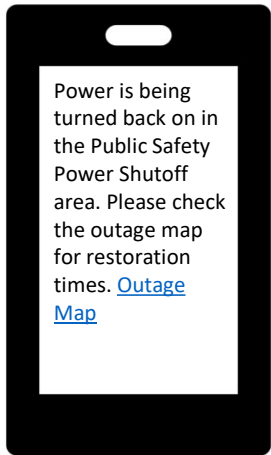
Subject Line: (EXERCISE) Public Safety Power Shutoff Restoration

We have patrolled the power lines serving your area and have turned the power back on. If your power has not been restored, please call us at **1-888-221-7070**.

Community safety and preventing wildfires are top priorities for Pacific Power.

Thank you for your patience and understanding during this important public safety event.

Customer Messaging



End of Exercise

Hotwash

Evaluate Pacific Powers ECC activation, communications procedures, and tools throughout a PSPS event

- Strengths
- Areas for Improvement

Evaluate Public Safety Partner Portal for ease of information sharing and dissemination to partners

- Strengths
- Areas for Improvement

Please take the time to complete the feedback form by visiting:
<https://forms.office.com/r/F5zpqx8PWv> or following this link



Hotwash

How do you think the exercise went overall?

What improvements would make this exercise better?

What did you learn from the scenario?

What action steps do we need to take, based on the lessons learned?

- Plans
- Procedures
- Training
- Other suggestions

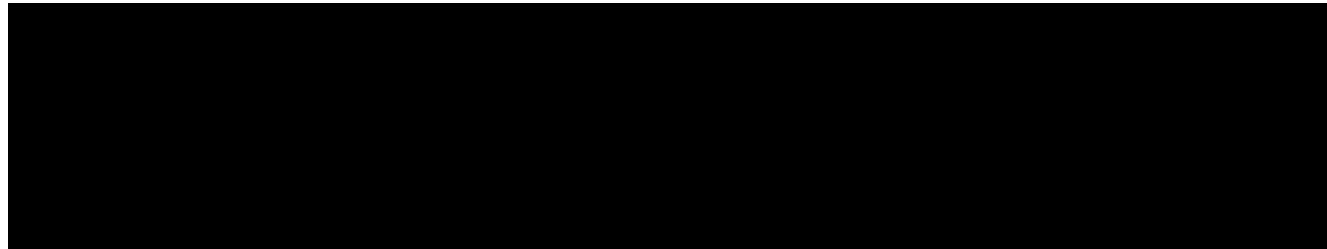
Please take the time to complete the feedback form by visiting:
<https://forms.office.com/r/F5zpqx8PWv> or following this link





Questions and Comments

For more information about our
emergency management program
please contact:



Emergency Management Duty Officer 503-331-4498

Report a power outage
1-877-508-5088

Customer service
1-888-221-7070

ATTACHMENT 8

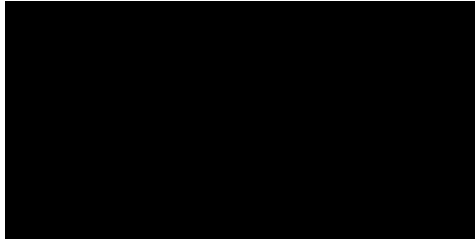
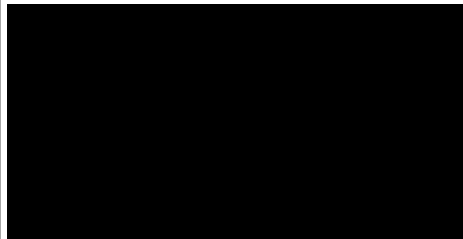
REDACTED

Modoc County PSPS FE

Exercise Plan June 25, 2024

The Exercise Plan (ExPlan) gives senior leaders, observers, media personnel, and players from participating organizations information they need to observe or participate in the exercise. It includes an exercise overview, objectives and aligned capabilities, roles and responsibilities, logistics, schedule, and communications plan. Some exercise material is intended for the exclusive use of exercise planners, controllers, and evaluators, but players may view other materials that are necessary to their performance. All exercise participants may view the ExPlan.

EXERCISE OVERVIEW

Exercise Name	Modoc County PSPS Functional Exercise	
Exercise Dates	June 25, 2024	
Scope	Functional Exercise, planned for three hours from the participants home locations. Exercise play is limited to the identified affected area. No other incidents	
Focus Area(s)	Response	
Capabilities	Public Information and Warning	
Objectives	<ol style="list-style-type: none"> 1. Evaluate Pacific Powers ECC activation, communications procedures, and tools throughout a PSPS event 2. Evaluate Public Safety Partner Portal for ease of information sharing and dissemination to partners 	
Threat/Hazard	Extreme fire weather and environmental conditions	
Scenario	Weather and environmental conditions are forecast to meet PSPS criteria initiating the PSPS playbook and response actions from the electric utility and public safety partners.	
Sponsor	PacifiCorp	
Participating Organizations	Pacific Power, Modoc County, California Public Utilities Commission, California Office of Emergency Services, CalFire, Bureau of Land Management, US Forest Service, Modoc County Public Health, City of Alturas Public Works, City of Alturas Fire Marshals Office, Modoc Medical Center.	
Point of Contact		

GENERAL INFORMATION

Exercise Objectives and Capabilities

The following exercise objectives in Table 1 describe the expected outcomes for the exercise. The objectives are linked to capabilities, which are distinct critical elements necessary to achieve the specific mission area(s). The objectives and aligned capabilities are guided by senior leaders and selected by the Exercise Planning Team.

Exercise Objective	Core Capability
Evaluate Pacific Powers ECC activation, communications procedures, and tools throughout a PSPS event	Public Information and Warning
Evaluate Public Safety Partner Portal for ease of information sharing and dissemination to partners	Public Information and Warning

Table 1. Exercise Objectives and Associated Capabilities

Participant Roles and Responsibilities

The term *participant* encompasses many groups of people, not just those playing in the exercise. Groups of participants involved in the exercise, and their respective roles and responsibilities, are as follows:

- **Players.** Players are personnel who have an active role in discussing or performing their regular roles and responsibilities during the exercise. Players discuss or initiate actions in response to the simulated emergency.
- **Controllers.** Controllers plan and manage exercise play, set up and operate the exercise site, and act in the roles of organizations or individuals that are not playing in the exercise. Controllers direct the pace of the exercise, provide key data to players, and may prompt or initiate certain player actions to ensure exercise continuity. In addition, they issue exercise material to players as required, monitor the exercise timeline, and supervise the safety of all exercise participants.
- **Simulators.** Simulators are control staff personnel who deliver scenario messages representing actions, activities, and conversations of an individual, agency, or organization that is not participating in the exercise. They most often operate out of the Simulation Cell (SimCell), but they may occasionally have face-to-face contact with players. Simulators function semi-independently under the supervision of SimCell controllers, enacting roles (e.g., media reporters or next of kin) in accordance with instructions provided in the Master Scenario Events List (MSEL). All simulators are ultimately accountable to the Exercise Director and Senior Controller.
- **Evaluators.** Evaluators evaluate and provide feedback on a designated functional area of the exercise. Evaluators observe and document performance against established capability targets and critical tasks, in accordance with the Exercise Evaluation Guides (EEGs).

- **Observers.** Observers visit or view selected segments of the exercise. Observers do not play in the exercise, nor do they perform any control or evaluation functions. Observers view the exercise from a designated observation area and must remain within the observation area during the exercise. Very Important Persons (VIPs) are also observers, but they frequently are grouped separately.
- **Support Staff.** The exercise support staff includes individuals who perform administrative and logistical support tasks during the exercise (e.g., registration, catering).

Exercise Assumptions and Artificialities

In any exercise, assumptions and artificialities may be necessary to complete play in the time allotted and/or account for logistical limitations. Exercise participants should accept that assumptions and artificialities are inherent in any exercise and should not allow these considerations to negatively impact their participation.

Assumptions

Assumptions constitute the implied factual foundation for the exercise and, as such, are assumed to be present before the exercise starts. The following assumptions apply to the exercise:

- The exercise is conducted in a no-fault learning environment wherein capabilities, plans, systems, and processes will be evaluated.
- The exercise scenario is plausible, and events occur as they are presented.
- Exercise simulation contains sufficient detail to allow players to react to information and situations as they are presented as if the simulated incident were real.
- Participating agencies may need to balance exercise play with real-world emergencies. Real-world emergencies take priority.

Artificialities

During this exercise, the following artificialities apply:

- No actual customer notification, welfare checks will be performed.
- Exercise communication and coordination is limited to participating exercise organizations, venues and communication channels listed in this plan.

EXERCISE LOGISTICS

Safety

Exercise participant safety takes priority over exercise events. The following general requirements apply to the exercise:

- Controllers are responsible for ensuring the exercise is conducted in a safe environment; any safety concerns must be immediately reported to the nearest Controller. The Controllers and Exercise Director will determine if a real-world emergency warrants a pause in exercise play and when exercise play can be resumed.

- For an emergency that requires assistance, use the phrase **“real-world emergency.”** The following procedures should be used in case of a real emergency during the exercise:
 - Anyone who observes a participant who is seriously ill or injured will immediately notify emergency services and the closest controller, and, within reason and training, render aid.
 - The controller aware of a real emergency will initiate the **“real-world emergency”** broadcast and provide exercise staff with the location of the emergency and resources needed, if any.

Safety

*Refer to the safety policies and procedures at your home location.

POST-EXERCISE ACTIVITIES

Debriefings

Post-exercise debriefings aim to collect sufficient relevant data to support effective evaluation and improvement planning.

Hotwash

At the conclusion of exercise play, a controller or evaluator will lead a Hot Wash to allow players to discuss strengths and areas for improvement, and evaluators to seek clarification regarding player actions and decision-making processes. All participants may attend; however, observers are not encouraged to attend the meeting. The information gathered during a hotwash contributes to the AAR/IP and any exercise suggestions can improve future exercises.

Participant Feedback Forms

Participant Feedback Forms provide players with the opportunity to comment candidly on exercise activities and exercise design, and to share their observed strengths and areas for improvement. Participant Feedback Forms should be collected at the conclusion of the Hot Wash.

PARTICIPANT INFORMATION AND GUIDANCE

Exercise Rules

The following general rules govern exercise play:

- Real-world emergency actions take priority over exercise actions.
- Exercise players will comply with real-world emergency procedures, unless otherwise directed by the control staff.
- All communications (including written, radio, telephone, and e-mail) during the exercise will begin and end with the statement **“This is an exercise”** or **“Exercise Exercise Exercise”**.

- Exercise players who place telephone calls or initiate radio communication with the SimCell must identify the organization or individual with whom they wish to speak.

Players Instructions

Players should follow certain guidelines before, during, and after the exercise to ensure a safe and effective exercise.

Before the Exercise

- Review appropriate organizational plans, procedures, and exercise support documents.
- Be at the appropriate site at least 30 minutes before the exercise starts. Wear the appropriate uniform and/or identification item(s).
- Sign in when you arrive at home base. Sign onto Teams Chat if attending virtually.
- If you gain knowledge of the scenario before the exercise, notify a controller so that appropriate actions can be taken to ensure a valid evaluation.
- Read Participant Guide

During the Exercise

- Respond to exercise events and information as if the emergency were real, unless otherwise directed by an exercise controller.
- Controllers will give you only information they are specifically directed to disseminate. You are expected to obtain other necessary information through existing emergency information channels.
- Do not engage in personal conversations with controllers, evaluators, observers, or media personnel. If you are asked an exercise-related question, give a short, concise answer. If you are busy and cannot immediately respond, indicate that, but report back with an answer as soon as possible.
- If you do not understand the scope of the exercise, or if you are uncertain about an organization's participation in an exercise, ask a controller.
- Parts of the scenario may seem implausible. Recognize that the exercise has objectives to satisfy and may require incorporation of unrealistic aspects. Every effort has been made by the exercise's trusted agents to balance realism with safety and to create an effective learning and evaluation environment.
- All exercise communications will begin and end with the statement "This is an exercise." This precaution is taken so that anyone who overhears the conversation will not mistake exercise play for a real-world emergency.
- When you communicate with the SimCell, identify the organization or individual with whom you wish to speak.
- Speak when you take an action. This procedure will ensure that evaluators are aware of critical actions as they occur.

- Maintain a log of your activities. Many times, this log may include documentation of activities that were missed by a controller or evaluator.

After the Exercise

- Participate in the Hotwash at your venue with controllers and evaluators.
- Complete the Participant Feedback Form. This form allows you to comment candidly on emergency response activities and exercise effectiveness. Provide the completed form to a controller or evaluator. The form can be accessed via Microsoft forms at this link: <https://forms.office.com/r/F5zpqx8PWv> or by visiting the QR code posted below
- Provide any notes or materials generated from the exercise to your controller or evaluator for review and inclusion in the AAR.



APPENDIX A: COMMUNICATIONS PLAN

Controller Directory

Name	Agency	Location	Phone	Email

Evaluator Directory

Name	Agency	Location	Phone	Email

All other exercise communications will occur in the Teams meeting linked here or in the invitation you received:

Microsoft Teams [Need help?](#)

Join the meeting now (https://teams.microsoft.com/l/meetup-join/19%3ameeting_Nzk5MzgyN2EtOGYzNC00YjQ4LTgzNzQtN2U5NzBINGEyZWU1%40thread.v2/0?context=%7b%22id%22%3a%227c1f6b10-192b-4a83-9d32-81ef58325c37%22%2c%22Oid%22%3a%22c00b013d-32b0-4c77-ba0a-b51ce5445b82%22%7d)

Meeting ID: 237 229 750 745

Passcode: LuiUfY

Dial in by phone

[+1 563-275-5003](tel:+15632755003), [647763628#](tel:+1647763628) United States, Davenport

[Find a local number](#)

Phone conference ID: 647 763 628#

Join on a video conferencing device

Tenant key: berkshirehathawayenergy@m.webex.com

Video ID: 115 546 983 3

[More info](#)

For organizers: [Meeting options](#) | [Reset dial-in PIN](#)

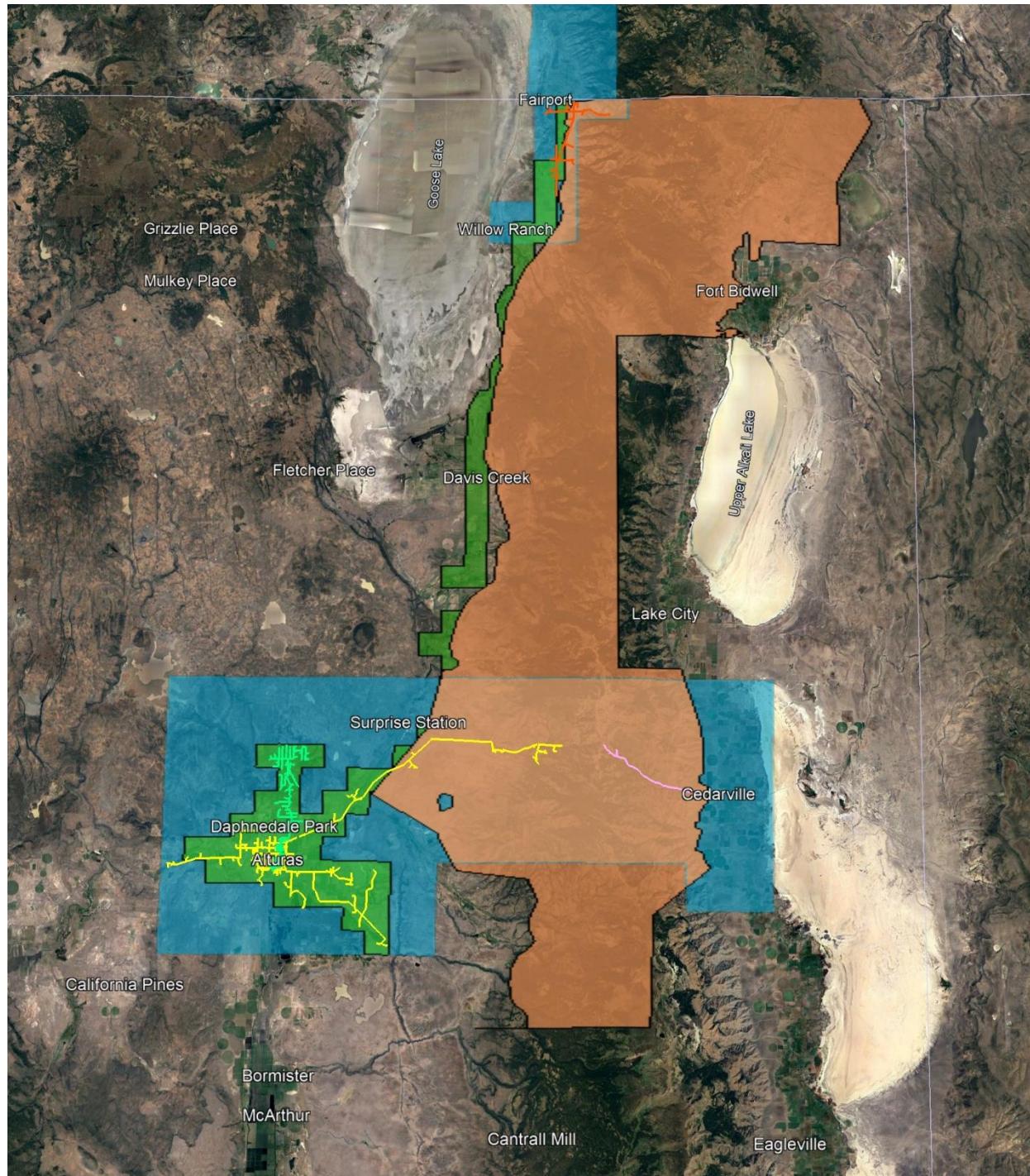
APPENDIX B: EXERCISE PARTICIPANTS

Participating Organizations
Federal
United States Forest Service (USFS)
Bureau of Land Management (BLM)
State
California Governor's Office of Emergency Services (CalOES)
California Department of Forestry and Fire Protection (CalFire)
California Public Utilities Commission (CPUC)
Modoc County
Office of Emergency Services
Health Services
Public Works
Fire Marshals Office
Telecommunications
Frontier Communications
T-Mobile
Verizon
AT&T
Private Partner Agencies
Pacific Power
PG&E
FireDAWG
Modoc Medical Center

APPENDIX C: EXERCISE SCHEDULE

Event	Time
Welcome and Introductions	9:00 AM
PSPP Workshop	9:10 AM
Exercise Overview	9:30 AM
Phase 1: Event Notification	9:40 AM
Phase 2: 72 Hours Prior to Event	9:50 AM
Phase 3: 48 Hours Prior to Event	10:10 AM
Phase 4: 24 Hours Prior to Event	10:20 AM
Phase 5: 4 hours prior to event initiation	10:50 AM
Phase 6: Restoration	11:20 AM
Hotwash	11:45 AM
End of Exercise & Closing Comments	12:00 PM

APPENDIX D: EXERCISE SCENARIO



Weather

Hot and dry weather over the past few weeks, along with typical summertime dryness has led to the further drying of fuels to critical levels, leading to significant to extreme fire risk over much of northern California districts in the service territory. This extreme wildfire risk will coincide with a strong, late season wind event which could attribute to a high outage potential in this simulated

event. This extreme wildfire risk combined with the possible high outage potential will lead to a potential PSPS event for Modoc County during the exercise.

Major Events

PacifiCorp ECC

- Upon receiving the forecast and confirmation of a potential PSPS event, activate the PSPS playbook and follow execution checklists.
 - ECC activation
 - Local and state stakeholder calls
 - Event coordination

Tribal, County, Private and State Participants

- Following notification from the utility, initiate and response actions as identified in your internal plans and utilize the Public Safety Partner Portal to receive and gather information.

APPENDIX F: ACRONYMS

Acronym	Term
AFN	Access and Functional Needs
C/E	Controller/Evaluator
CPUC	California Public Utilities Commission
Cal OES	California Governor's Office of Emergency Services
CUEA	California Utilities Emergency Association
DOC	Department Operations Center
ECC	Emergency Coordination Center
EEG	Exercise Evaluation Guide
EOC	Emergency Operations Center
EMS	Emergency Medical Services
EndEx	End of Exercise
EPG	Executive Policy Group
ERP	Emergency Response Plan
ExPlan	Exercise Plan
FE	Functional Exercise
FPI	Fire Potential Index
FSE	Full-Scale Exercise
GACC	Geographic Area Coordination Center
GIS	Geographic Information System
HDWI	Hot Dry Windy Index
HSEEP	Homeland Security Exercise Evaluation Program
IC	Incident Commander
ICS	Incident Command System
MBL	Medical Baseline Customer
MSEL	Master Scenario Events List
NIMS	National Incident Management System
PauseEx	Pause Exercise
PCC	Portland Control Center
PP	Pacific Power
ResumeEx	Resume Exercise
RMP	Rocky Mountain Power

Acronym	Term
StartEx	Start of Exercise
T&D	Transmission and Distribution
TTX	Tabletop Exercise
WRF	Weather Research Forecast Model

ATTACHMENT 9

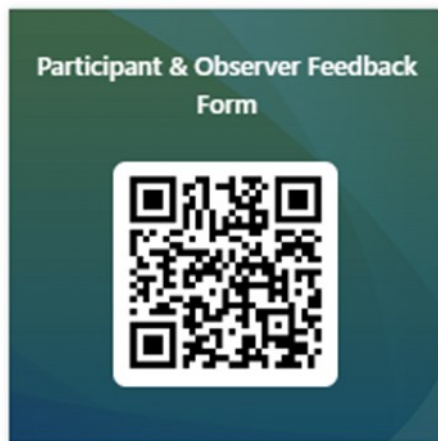
Schultz, Traci (PacifiCorp)

From: Ward, Horace (PacifiCorp)
Sent: Tuesday, June 25, 2024 7:49 AM
To: Anthony.Noll@cpuc.ca.gov; Karen.Valencia@CalOES.ca.gov; frank.bigelow@fire.ca.gov; melynda.moran@cisa.dhs.gov; ASHLEY.LERNER@cisa.dhs.gov; Mark.Hillskotter@fire.ca.gov; Stephen.Volmer@fire.ca.gov; Amanda.Moyer@CalOES.ca.gov; Ronald.DeMayo@CalOES.ca.gov; Rsweet@modocsheriff.us; William.Laustalot@CalOES.ca.gov; Ronald.DeMayo@cpuc.ca.gov; Yotsov, Eleonore (PacifiCorp); Jeff.Fuentes@fire.ca.gov; mwwb@pge.com; Steve.Walker@fire.ca.gov; Jasen.Vela@CalOES.ca.gov; jeff.lee@pge.com; J6LY@pge.com; Karin.Nguyen@cpuc.ca.gov; asavage@blm.gov; josph.johnston2@usda.gov; chrisswasey@co.modoc.ca.us; alturasfire@cityofalturas.us; wfarnam@cityofalturas.us; j.wills@modocmedicalcenter.org; Lampkin, Chester (PacifiCorp); Averyt, Tyler (PacifiCorp); Schultz, Traci (PacifiCorp); Nerski, Jacquelyn (PacifiCorp); Beall, Stephanie (PacifiCorp); Gutierrez, Simon; Chowdhury, Pampi (PacifiCorp); Frazee, Hallie (PacifiCorp); Wright, Adrian (PacifiCorp)
Cc: julie@firedawg.net; ir079r@att.com; Justin Clayden (justin.clayden1@t-mobile.com); Leonard.Kiolbasa@libertyutilities.com; shannon.chapman@charter.com; Travis Mclvor; Drinkwater, Jill (PacifiCorp); Andres, Todd (PacifiCorp); Whitman, Cooper (PacifiCorp); Meyer Jr, Alan (PacifiCorp); bschenone@co.siskiyou.ca.us; danna.diamond@verizonwireless.com; Kite, Kristy (PacifiCorp); Curry, Mike (PacifiCorp); bradsvec@frontier.com; Ryan.Sandler@noaa.gov; dtague@co.lake.or.us; Phillips, Gunnar (PacifiCorp); Ashley L Ostrander; Shriver, Gregory; Tiffany Martinez; Chen, Xuan "Cindy"; Wu, Mabel; Chester Robertson; Thomas, Derek@CalOES; Tanya Schulz; Garcia, Mario; Reidel, Christopher; Rangle, Jesse; Dale, Kortney (PacifiCorp); Smith, Deanna (PacifiCorp); Tracy Sides; Corbly, Lisa (PacifiCorp); Lippert, Kimberly (PacifiCorp); Whitesides, Jonathan (PacifiCorp); Gonzalez, Miranda (PacifiCorp); Hoskins, Amy (PacifiCorp); Klaiber, Steven
Subject: RE: Pacific Powers Modoc County PSPS Functional Exercise
Attachments: 2024 Modoc County CA FE -EXPLAN.pdf

Greetings partners,

Please join us for our 2024 Modoc County Public Safety Power Shutoff Functional Exercise. This will be a hybrid event where Pacific Powers Emergency Coordination Center will be fully activated while running through the key components of our Public Safety Power Shutoff Plan with a focus on all of the communications that occur with partners and the public. Please see the attached Exercise Plan and updated schedule below.

Following the exercise, please fill out a participant/observer feedback form by following this link <https://forms.office.com/r/F5zpqx8PWv> or scanning the below QR code.



Below you will find the specifics of the event and the Teams Meeting/Call-in information.

What	Pacific Powers Modoc County Public Safety Power Shutoff Functional Exercise	
When	Tuesday, June 25 th , 2024, 9:00am – 12:00pm	
Where	Virtual	
Why	To validate Pacific Powers communications procedures.	
Who	Public safety and community-based organizations in Modoc County including: <ul style="list-style-type: none"> • Modoc County Office of Emergency Services • Modoc County Public Health • City of Alturas Public Works • City of Alturas Fire Marshals Office • California Public Utilities Commission • California Office of Emergency Services • CalFire • Bureau of Land Management • US Forest Service • Modoc Medical Center • Telecomm Providers • Pacific Power • Surprise Valley Electric • PG&E 	
Exercise Schedule	Event	Time
	Welcome and Introductions	9:00 AM
	PSPP Workshop	9:10 AM
	Exercise Overview	9:30 AM
	Phase 1: Event Notification	9:40 AM
	Phase 2: 72 Hours Prior to Event	9:50 AM
	Phase 3: 48 Hours Prior to Event	10:10 AM
	Phase 4: 24 Hours Prior to Event	10:20 AM
	Phase 5: Event Initiation to All Clear	10:50 AM
	Phase 6: Restoration	11:20 AM
	Hotwash	11:45 AM
	End of Exercise & Closing Comments	12:00 PM
Exercise Points of Contact	Primary – Horace Ward, 503-347-9778, horace.ward@pacificcorp.com Secondary – Tyler Averyt, 503-319-6901, tyler.averyt@pacificcorp.com	

Microsoft Teams [Need help?](#)

[Join the meeting now](#)

Meeting ID: 237 229 750 745

Passcode: LuiUfY

Dial in by phone

[+1 563-275-5003,,647763628#](#) United States, Davenport

[Find a local number](#)

Phone conference ID: 647 763 628#

Join on a video conferencing device

Tenant key: berkshirehathawayenergy@m.webex.com

Video ID: 115 546 983 3

[More info](#)

For organizers: [Meeting options](#) | [Reset dial-in PIN](#)



ATTACHMENT 10

Pacific Power/Liberty/Bear Valley Electric Service
2023 Wildfire Outreach Web Questionnaire – Wave 2

Date:	October 31, 2023
Universe:	General public, Pacific Power, Liberty and Bear Valley service areas in California
Sample size:	580 California residential and/or business customers (up to 500 web surveys, 50 random phone surveys, and 30 critical customer phone surveys)
Screener:	Head of household or business, most likely to contact utility company
Objective:	Measure the public's awareness and affinity for wildfire mitigation awareness

LANDING PAGE

MDC Research is conducting a survey on behalf of [Pacific Power/Liberty/Bear Valley Electric Service] regarding their services and outreach.

This survey usually takes a few minutes. We are only interested in your opinions. We are not selling anything.

We thank you in advance for taking the time to help us serve you better.

To begin the survey, please click '>>>' below.

Q1 **[Screeners 1]** Is [Pacific Power/Liberty/Bear Valley Electric Service] your electricity provider?

- 1 Yes
- 2 No → **THANK & TERMINATE**
- 3 Prefer not to say → **THANK & TERMINATE**

Q2 Have you seen or heard any communications about wildfire safety in the past year?

- 1 Yes
- 2 No → **SKIP TO Q6**
- 7 Don't know → **SKIP TO Q6**

Q5 Who was the communication about wildfire preparedness from?

Q3 What were the messages of the communications you saw or heard about wildfire preparedness?

RANDOMIZE

Select all that apply.

- 11 [Pacific Power/Liberty/Bear Valley Electric Service]’s Wildfire Mitigation Plan
- 12 Public Safety Power Shutoff – De-Energization of Power, Maps
- 13 Weather Stations
- 14 Vegetation Management
- 15 System Hardening
- 16 Personal Preparedness – What to do when power is out, how to prepare emergency kits, defensible space, etc.
- 17 Local Emergency Services – Support Tools
- 18 Local Emergency Services – Resources
- 19 Notifications & Updating Customer Information
- 20 Medical Needs – Plan for any medical needs (e.g., meds needing to be refrigerated, devices requiring power)
- 21 Community Resource Centers available for information and support
- 22 California Public Utility Commission designation of high wildfire threat areas
- 25 **[SHOW IF PACIFIC POWER]** Offering a Generator Rebate Program
- 26 Enhanced Wildfire Safety Settings
- 27 **[SHOW IF PACIFIC POWER]** Offering a Free Portable Battery Program
- 99 Other: _____

Q4 Where did you see or hear the communications about wildfire preparedness? **RANDOMIZE**

Select all that apply.

- 11 Billboard
- 12 Bill insert
- 13 Community meeting or event
- 14 Direct mail
- 15 Family, friends, co-workers
- 16 Local organization or community center (senior citizen center, food bank, church, etc.)
- 17 Magazine
- 18 Newspaper
- 19 Radio
- 20 Social media (e.g., blogs, Facebook, X/Twitter)
- 21 TV news
- 22 Trade publication
- 23 Website [Pacific Power/Liberty/Bear Valley Electric Service])
- 24 Website (other than [Pacific Power/Liberty/Bear Valley Electric Service]) - SPECIFY
- 25 Email
- 26 Local agency (e.g., Health and Human Services)
- 99 Other: _____

Q4B How would you rate the clarity of the information about wildfire preparedness from each of these sources? Please use a scale of 1-5, where 1 is “not at all clear” and 5 is “extremely clear.”

	RECALL Q4 MENTIONS; RANDOMIZE AND SYNC ORDER WITH Q4	Not at all clear 1	2	3	4	Extremely clear 5
A	Billboard	1	2	3	4	5
B	Bill insert	1	2	3	4	5
C	Community meeting or event	1	2	3	4	5
D	Direct mail	1	2	3	4	5
E	Family, friends, co-workers	1	2	3	4	5
F	Local organization or community center (senior citizen center, food bank, church, etc.)	1	2	3	4	5
G	Magazine	1	2	3	4	5
H	Newspaper	1	2	3	4	5
I	Radio	1	2	3	4	5
J	Social media (e.g., blogs, Facebook, X/Twitter)	1	2	3	4	5
K	TV news	1	2	3	4	5
L	Trade publication	1	2	3	4	5
M	Website ([Pacific Power/Liberty/Bear Valley Electric Service])	1	2	3	4	5
N	Website (other than [Pacific Power/Liberty/Bear Valley Electric Service])	1	2	3	4	5
O	Email	1	2	3	4	5
Q	Local agency (e.g., Health and Human Services)	1	2	3	4	5
P	Other (RECALL Q4=99)	1	2	3	4	5

Q4A How useful was the information about wildfire preparedness from each of these sources? Please use a scale of 1-5, where 1 is “not at all useful” and 5 is “extremely useful.”

	RECALL Q4 MENTIONS; RANDOMIZE AND SYNC ORDER WITH Q4	Not at all useful 1	2	3	4	Extremely useful 5
A	Billboard	1	2	3	4	5
B	Bill insert	1	2	3	4	5
C	Community meeting or event	1	2	3	4	5
D	Direct mail	1	2	3	4	5
E	Family, friends, co-workers	1	2	3	4	5

F	Local organization or community center (senior citizen center, food bank, church, etc.)	1	2	3	4	5
G	Magazine	1	2	3	4	5
H	Newspaper	1	2	3	4	5
I	Radio	1	2	3	4	5
J	Social media (e.g., blogs, Facebook, X/Twitter)	1	2	3	4	5
K	TV news	1	2	3	4	5
L	Trade publication	1	2	3	4	5
M	Website ([Pacific Power/Liberty/Bear Valley Electric Service])	1	2	3	4	5
N	Website (other than [Pacific Power/Liberty/Bear Valley Electric Service])	1	2	3	4	5
O	Email	1	2	3	4	5
Q	Local agency (e.g., Health and Human Services)	1	2	3	4	5
P	Other (RECALL Q4=99)	1	2	3	4	5

Q5 In the past 6 months, how often do you recall seeing, hearing or seeking messages about wildfire preparedness? For each source, please indicate the number of times you recall seeing, hearing, or seeking information about wildfire preparedness. Your best guess is fine.

	RECALL Q4 MENTIONS; RANDOMIZE AND SYNC ORDER WITH Q4	Record Number of Times Recalled SHOW DROPDOWN: 1 time, 2-5 times, 6-10 times, 10+ times
A	Billboard	
B	Bill insert	
C	Community meeting or event	
D	Direct mail	
E	Family, friends, co-workers	
F	Local organization or community center (senior citizen center, food bank, church, etc.)	
G	Magazine	
H	Newspaper	
I	Radio	
J	Social media (e.g., blogs, Facebook, X/Twitter)	
K	TV news	
L	Trade publication	
M	Website ([Pacific Power/Liberty/Bear Valley Electric Service])	

N	Website (other than [Pacific Power/ Liberty/Bear Valley Electric Service])	
O	Email	
Q	Local agency (e.g., Health and Human Services)	
P	Other (RECALL Q4=99)	

Q6 In the past year, have you taken any actions to prevent or prepare your home or business in the event of a wildfire?

- 1 Yes
- 2 No → **SKIP TO Q7**
- 3 Prefer not to say → **SKIP TO Q7**

Q6A What actions have you taken in your home or business to prevent or prepare in the event of a wildfire?

99 RECORD: _____

DO NOT DISPLAY; FOR CODING USE ONLY

- 11 Trimmed vegetation around home or property
- 12 Prepared an emergency kit
- 13 Prepared an emergency readiness plan and contact information
- 14 Scanned key documents to the Cloud
- 15 Stored valuables in a safe or safety deposit box
- 16 Learned how to override my electric garage door opener
- 17 Updated contact information and/or signed up for notifications from [Pacific Power/Liberty/Bear Valley Electric Service]
- 25 **[IF PACIFIC POWER]** Participated in generator rebate program
- 99 Other: _____
- 97 Don't know

Q7 What efforts by [Pacific Power/Liberty/Bear Valley Electric Service] are you aware of to reduce the risk or impact of wildfire? **RANDOMIZE**
Select all that apply.

- 11 Pruning vegetation around power lines in higher-risk areas
- 12 Enhancing utility corridor access and clearance
- 13 Performing more frequent inspections by air and ground to ensure facilities are able to operate as expected
- 14 Investing in covered conductors, wood pole alternatives, and additional control devices
- 15 Installing local weather monitoring points and sharing data collected by local weather and fire teams
- 18 **[SHOW IF PACIFIC POWER]** Offering Generator Rebate Program
- 99 Other: _____
- 97 I don't know
- 88 I am not aware of any efforts

Ask QN1-QN4 if PACIFIC POWER

QN1 Are you aware that you can call Pacific Power to get information about wildfire safety and preparedness?

- 1 Yes
- 2 No → **SKIP TO Q8**

QN2 In the past year, have you called Pacific Power to get information about wildfire safety and preparedness?

- 1 Yes
- 2 No → **SKIP TO Q8**

QN3 What specific topics about wildfire safety and preparedness did you call to ask about?
RANDOMIZE; MULTIPLE MENTIONS
Select all that apply.

- 11 Public Safety Power Shutoff – De-Energization of Power, Maps
- 12 Weather Stations
- 13 Vegetation Management
- 14 System Hardening
- 15 Personal Preparedness – What to do when power is out, how to prepare emergency kits, defensible space, etc.
- 16 Local Emergency Services – Support Tools
- 17 Local Emergency Services – Resources
- 18 Notifications & Updating Customer Information
- 19 Medical Needs – Plan for any medical needs (e.g., meds needing to be refrigerated, devices requiring power)
- 20 Community Resource Centers available for information and support
- 21 Fire High Consequence Areas

- 22 Elevated Fire Risk (EFR) settings
- 23 Pacific Power's Wildfire Protection Plan
- 24 Generator Rebate Program
- 25 Free Portable Battery Program

99 Other: _____

QN4 When you called Pacific Power about wildfire safety and preparedness, did you feel you got the information that you needed?

- 1 Yes
- 2 No

Q8 In the past year, do you recall seeing, hearing or reading the phrase "Public Safety Power Shutoff or PSPS?"

- 1 Yes
- 2 No → **SKIP TO Q11**

Q8A Where do you recall seeing or hearing about Public Safety Power Shutoff information related to wildfire conditions? **RANDOMIZE**
Select all that apply.

- 11 Billboard
- 12 Bill insert
- 13 Community meeting or event
- 14 Direct mail
- 15 Family, friends, co-workers
- 16 Local organization or community center (senior citizen center, food bank, church, etc.)
- 17 Magazine
- 18 Newspaper
- 19 Radio
- 20 Social media (e.g., blogs, Facebook, X/Twitter)
- 21 TV News
- 22 Trade publication
- 23 Website ([Pacific Power/Liberty/Bear Valley Electric Service])
- 24 Website (other than [Pacific Power/Liberty/Bear Valley Electric Service]) - SPECIFY
- 25 Email
- 99 Other: _____

Q9 Which one of the following would you most likely turn to first for information about Public Safety Power Shutoff? **RANDOMIZE; SINGLE MENTION**

- 11 Website ([Pacific Power/Liberty/Bear Valley Electric Service])
- 12 Website (other than [Pacific Power/Liberty/Bear Valley Electric Service]) - SPECIFY
- 13 Facebook
- 14 Local TV or radio station
- 15 State government
- 16 Federal government
- 17 Cal Fire
- 27 Local Firewise Group
- 28 Local Facebook Group
- 29 X (formerly Twitter)
- 99 Other: _____
- 97 Don't know

Q10 What is your understanding of a Public Safety Power Shutoff? Please select all of the statements that are true about a Public Safety Power Shutoff. **ROTATE**
Select all that apply.

- 11 For areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather.
- 12 A Public Safety Power Shutoff is a last resort by the utility in an effort to prevent a fast-moving, hard to fight wildfire to help ensure customer and community safety.
- 13 Before considering a Public Safety Power Shutoff the utility assesses several factors: dry trees and other fuel, winds, extremely low humidity, weather conditions, population density, real-time on-the-ground observations and input from local public safety and health agencies.
- 14 The likelihood of a Public Safety Power Shutoff is reduced when the utility takes steps to harden the electric grid.
- 16 Taking steps to enhance situational awareness by tracking satellite information and monitoring weather conditions can reduce the likelihood of a Public Safety Power Shutoff.
- 99 Other: _____
- 97 I don't know

Q11. Are you aware you can update your contact information with [Pacific Power/Liberty/Bear Valley Electric Service] to receive proactive notification prior to a Public Safety Power Shutoff?

- 1 Yes
- 2 No → **SKIP TO Q12**
- 7 I don't know → **SKIP TO Q12**

Q11A Have you updated your contact information with [Pacific Power/Liberty/Bear Valley Electric Service] to receive notifications prior to a Public Safety Power Shutoff?

- 1 Yes
- 2 No
- 7 I don't know

ASK Q12 IF BVES

Q12 Do you know whether your address is located in a Public Safety Power Shutoff area?

- 1 Yes
- 2 No

ASK Q13 IF BVES

Q13 Are you aware of a map on Bear Valley Electric Service's website where you can locate Public Safety Power Shutoff areas?

- 1 Yes
- 2 No
- 7 I don't know

ASK Q13A IF PACIFIC POWER

Q13A Are you aware of Pacific Power's website where you can find and locate information about a PSPS event?

- 1 Yes
- 2 No
- 7 I don't know

Q14. Does anyone in your home or business rely on electricity for medical needs/equipment?

- 1 Yes
- 2 No → **SKIP TO QPS1**

Q14a. Are you aware that [Pacific Power/Liberty/Bear Valley Electric Service] provides additional notices prior to a Public Safety Power Shutoff to households that have medical needs/equipment?

- 1 Yes
- 2 No

ASK Q14B IF PACIFIC POWER OR BVES

Q14b. Do you currently have an active Medical or Life Support Equipment Certificate?

- 1 Yes, I have an active certificate
- 2 No, I have an expired certificate
- 3 No, I have never had a certificate
- 7 I don't know

ASK Q14E IF LIBERTY

Q14e. Are you enrolled in Liberty's Medical Baseline Allowance Program?

- 1 Yes, currently enrolled
- 2 No, but previously enrolled
- 3 No, have never enrolled
- 7 I don't know

Q14c. A Medical or Life Support Equipment Certificate must be completed by a qualified medical professional certifying that a member of the household is using medical equipment on a regular basis required to maintain life or has a medical condition that would be adversely affected if electric service is disconnected. Are you aware that medical certificates require annual renewal?

- 1 Yes
- 2 No

ASK Q14D IF PACIFIC POWER

Q14d. Are you aware that customers with an active medical certificate and are enrolled in the California Alternate Rates for Energy (CARE) program are eligible to participate in the Pacific Power's Free Portable Battery program?

- 1 Yes
- 2 No

IF PACIFIC POWER, BVES OR LIBERTY SKIP TO OSAT1

QPS1. Did you experience a Public Safety Power Shutoff (PSPS) this year?

- 1 Yes
- 2 No – **SKIP OSAT1**

QPS1a. Did you receive adequate notification and information to prepare for the Public Safety Power Shutoff?

- 1 Yes
- 2 No

QPS1c. Are you aware of Community Resource Centers set up during the Public Safety Power Shutoff?

- 1 Yes
- 2 No – **SKIP TO A1**

QPS1d. Did you visit a Community Resource Center?

- 1 Yes
- 2 No – **SKIP TO A1**

QPS1e. Did the Community Resource Center meet your needs with sufficient capacity and other functional requirements?

- 1 Yes
- 2 No

A1 During the power outage, did you engage with any community-based organizations (CBOs) or resource networks to assist in meeting your needs with food replacement, transportation, translation services, etc.?

- 1 Yes
- 2 No → **SKIP TO PS1B**

A2 What local Community Based Organizations (CBOs) or resource networks did you engage with?

99 RECORD: _____

A3 How did you engage with the CBO or resource networks you mentioned?

- 11 Phone
- 12 Email
- 13 In person (at facility)
- 14 In person (home visit)
- 99 Other (specify)

A4 At what point during the outage did you engage the CBOs or resource networks?

- 1 0-1 days
- 2 1-2 days
- 3 2-3 days
- 4 3+ days

QPS1b. What about the Public Safety Power Shutoff (PSPS) notification and information could have been improved?

99 RECORD: _____

QSAT1 On a scale of 1 to 10, with 1 being not at all satisfied and 10 being very satisfied, how satisfied are you with the outreach and engagement you received from [Pacific Power/Liberty/Bear Valley Electric Service] regarding:

	RANDOMIZE	Not at all satisfied 1	2	3	4	5	6	7	8	9	Very satisfied 10
A	Where to find information to help you stay safe and prepare before a wildfire	1	2	3	4	5	6	7	8	9	10
B	What the utility does to reduce wildfire risk	1	2	3	4	5	6	7	8	9	10
C	Availability of resources in your community for wildfire safety information	1	2	3	4	5	6	7	8	9	10
D	What to expect in the event of a Public Safety Power Shutoff	1	2	3	4	5	6	7	8	9	10
E	In preparing you to act in the event of a wildfire	1	2	3	4	5	6	7	8	9	10
F	Amount of information and outreach you received about wildfire safety	1	2	3	4	5	6	7	8	9	10

A5 In the event of an extended power outage, what are your most significant concerns or challenges?
MULTIPLE MENTIONS

- 11 Transportation
- 12 Powering medical equipment
- 13 Cold storage of medication
- 14 Heating/cooling
- 15 Food replacement
- 16 Mobility equipment
- 17 Shelter
- 18 Communication
- 19 Utility pumps (well water)
- 99 Other (SPECIFY)

IF PACIFIC POWER, BVES OR LIBERTY SKIP TO OSAT4

OSAT2 How many Public Safety Power Shutoff (PSPS) notifications have you received in the past year?

RECORD # NOTIFICATIONS

- 97 Don't know

ASK OSAT3 IF QPS1=1

OSAT3 How many Public Safety Power Shutoffs have you experienced in the past year? **AUTOPUNCH 0 IF QPS1=2**

RECORD # OUTAGES

97 Don't know

OSAT4 Which of the following statements best describes how you feel about Public Safety Power Shutoff (PSPS) notifications?

- 1 Notifications should be sent if there is any possibility of a PSPS
- 2 Notifications should only be sent if there is a high likelihood of a PSPS
- 3 Notifications should only be sent if a PSPS is certain to occur

ASK OSAT5 IF OSAT2>OSAT3; DO NOT ASK FOR BVES OR LIBERTY

OSAT5 In what ways did "false alarm" Public Safety Power Shutoff (PSPS) notifications, where you received a notification but did not have a PSPS, affect you, personally?

Please be specific.

Q15. Is a language other than English primarily spoken in your household?

- 1 Yes
- 2 No

Q16. Would it be helpful for you or anyone else in your household to receive communications in another language?

- 1 Yes
- 2 No

Q16b. What is your preferred language to receive communications? **SINGLE MENTION**

- 11 English
- 12 Spanish
- 13 Traditional Chinese
- 14 Simplified Chinese
- 16 Tagalog
- 17 Vietnamese
- 18 Mixteco
- 19 Zapoteco
- 20 Hmong
- 21 German
- 22 Korean
- 23 Japanese

- 24 Russian
- 99 Other (specify)

A6 What method of communication from [Pacific Power/Liberty/Bear Valley Electric Service] do you find most effective? **SINGLE MENTION, RANDOMIZE**

- 11 Website
- 12 Notifications via text
- 13 Notifications via phone
- 14 Email
- 15 Direct mailing
- 16 Community-based organization (CBO) / resource networks
- 17 Community meetings: in person
- 18 Community meetings: virtual
- 99 Other (specify)

A12 Regardless of how communications from [Pacific Power/Liberty/Bear Valley Electric Service] are received, which, if any, of the following would be helpful for you? **MULTIPLE MENTION; RANDOMIZE**

- 11 American Sign Language (ASL)
- 12 Larger font
- 13 Braille
- 14 Audio recordings of written text
- 15 TTY compatibility
- 16 Speech-to-Speech (STS) Service
- 17 Video Relay Service (VRS)
- 18 Captioning
- 19 Capability with screen reader
- 20 ADA compliant color palette
- 99 Other (specify) **[ANCHOR]**
- 88 None of these would be helpful **[ANCHOR; EXCLUSIVE]**

- A7 [Pacific Power/Liberty/Bear Valley Electric Service] supports a number of resources that are available to the public. Before today, which of the following resources have you heard of?

RANDOMIZE

		Yes	No	Not Sure
A	CARE California Alternate Rates for Energy	1	2	8
B	Medical Baseline Allowance	1	2	8
C	ESA Energy Savings Assistance program	1	2	8
D	Residential Energy Audit	1	2	8
E	Access and Functional Needs (AFN) Self-Identification	1	2	8
F	Special Payment Arrangements	1	2	8
G	Community Resource Centers (PSPS)	1	2	8
I	Calling 211	1	2	8
J	Low Income Home Energy Assistance Program (LIHEAP)	1	2	8
K	[PACIFIC POWER OR BVES] Electrical and Wildfire Safety Information	1	2	8
L	[PACIFIC POWER ONLY] Offering a Generator Rebate Program	1	2	8
M	[PACIFIC POWER ONLY] Offering a Free Portable Battery Program	1	2	8

- A8 What statement best describes your familiarity with the resources you just reviewed?

RANDOMIZE; SINGLE MENTION

- 11 Have not investigated the resources
- 12 Did not pay attention to communications from [Pacific Power/Liberty/Bear Valley Electric Service]
- 13 Have not seen any communications from [Pacific Power/Liberty/Bear Valley Electric Service]
- 14 No need for these resources
- 15 Impairment or disability makes it difficult to learn about these resources
- 16 Not interested in these resources
- 99 Other (SPECIFY)

ASK IF PACIFIC POWER AND IF A7L=1

- G1 Where did you hear about Pacific Power's Generator Rebate Program? **RANDOMIZE**

Select all that apply.

- 11 Pacific Power website
- 12 Email
- 13 Direct mailing
- 14 Bill insert
- 15 Community meetings: in person
- 16 Community meetings: virtual
- 17 Social media (e.g., blogs, Facebook, X/Twitter)
- 18 Friends, family, or co-workers
- 99 Other (specify)

ASK IF PACIFIC POWER

G2 Thinking specifically about Pacific Power's Generator Rebate Program, how would you prefer to receive information from Pacific Power about the program? **RANDOMIZE**
Select all that apply.

- 11 Pacific Power website
- 12 Email
- 13 Direct mailing
- 14 Bill insert
- 15 Community meetings: in person
- 16 Community meetings: virtual
- 17 Social media (e.g., blogs, Facebook, X/Twitter)
- 99 Other (specify)
- 88 I would not want to receive information about the Generator Rebate Program

ASK IF PACIFIC POWER

G3 What information about Pacific Power's Generator Rebate Program would be important for you to know? **RANDOMIZE**
Select all that apply.

- 11 How to apply for a rebate
- 12 The rebate amount
- 13 Specific generators that qualify
- 14 Retailers that sell qualifying generators
- 15 Other types of financial assistance programs available
- 16 Whether I qualify for a rebate
- 99 Other (specify)
- 88 I would not want any information about the Generator Rebate Program

A9 Which, if any, of these resources have you used in the past? **SYNC ORDER WITH A7; SHOW RESOURCES AWARE IN A7**

		Yes	No	Not Sure
A	CARE California Alternate Rates for Energy	1	2	8
B	Medical Baseline Allowance	1	2	8
C	ESA Energy Savings Assistance program	1	2	8
D	Residential Energy Audit	1	2	8
E	Access and Functional Needs (AFN) Self-Identification	1	2	8
F	Special Payment Arrangements	1	2	8
G	[PACIFIC POWER OR BVES] Community Resource Centers (PSPS)	1	2	8
I	Calling 211	1	2	8
J	Low Income Home Energy Assistance Program (LIHEAP)	1	2	8

K	[PACIFIC POWER OR BVES] Electrical and Wildfire Safety Information	1	2	8
L	[PACIFIC POWER ONLY] Offering a Generator Rebate Program	1	2	8
M	[PACIFIC POWER ONLY] Offering a Free Portable Battery Program	1	2	8

A10 On a scale of 1 to 10, with 1 being not at all satisfied and 10 being very satisfied, how satisfied are you with the resources you've used in the past? **SYNC ORDER WITH A9; SHOW RESOURCES USED IN A9**

	RANDOMIZE	Not at all satisfied 1	2	3	4	5	6	7	8	9	Very satisfied 10
A	CARE California Alternate Rates for Energy	1	2	3	4	5	6	7	8	9	10
B	Medical Baseline Allowance	1	2	3	4	5	6	7	8	9	10
C	ESA Energy Savings Assistance program	1	2	3	4	5	6	7	8	9	10
D	Residential Energy Audit	1	2	3	4	5	6	7	8	9	10
E	Access and Functional Needs (AFN) Self-Identification	1	2	3	4	5	6	7	8	9	10
F	Special Payment Arrangements	1	2	3	4	5	6	7	8	9	10
G	[PACIFIC POWER OR BVES] Community Resource Centers (PSPS)	1	2	3	4	5	6	7	8	9	10
I	Calling 211	1	2	3	4	5	6	7	8	9	10
J	Low Income Home Energy Assistance Program (LIHEAP)	1	2	3	4	5	6	7	8	9	10
K	[PACIFIC POWER OR BVES] Electrical and Wildfire Safety Information	1	2	3	4	5	6	7	8	9	10
L	[PACIFIC POWER ONLY] Offering a Generator Rebate Program	1	2	3	4	5	6	7	8	9	10
M	[PACIFIC POWER ONLY] Offering a Free Portable Battery Program	1	2	3	4	5	6	7	8	9	10

We are about done. We have some additional questions to help us categorize and reconcile your responses so we can better communicate to your needs.

A11 Do any of the following apply to you or anyone in your household? **MULTIPLE MENTIONS**

- 11 Physical, developmental, or intellectual disability
- 12 Chronic conditions or injuries
- 13 Limited English proficiency
- 14 Adults age 62+ in the household
- 15 Limited access to transportation in the case of an emergency
- 99 Other (specify)
- 88 None of these apply

IF A11=11-15, FLAG AS AFN

ASK L2=L4 IF LIBERTY

ASK L2 IF AFN

L2 Are you aware that Liberty looks to identify households with access and functional needs to provide targeted communication and earlier notification of PSPS?

- 1 Yes
- 2 No

ASK L3 IF AFN OR A9A=1 OR Q14=1 OR LIST=CRITICAL

L3 Do you recall receiving direct communication regarding available Liberty customer programs and/or preparedness?

- 1 Yes
- 2 No

ASK L3 IF AFN OR A9A=1 OR Q14=1 OR LIST=CRITICAL

L4 Do you or members of your household engage with Community Based Organizations or local Health and Human Services agencies within your community outside of the “during PSPS” context covered earlier in the survey?

- 1 Yes
- 2 No

Q17 What is your gender?

- 1 Male
- 2 Female
- 3 Non-binary or third gender
- 7 Prefer not to say

Q18 What is your age category?

- 1 18 to 24
- 2 25 to 34
- 3 35 to 44
- 4 45 to 54
- 5 55 to 64
- 6 65 or over
- 7 Prefer not to say

Q19 Do you own or rent your home?

- 1 Rent
- 2 Own/ buying
- 3 Other
- 7 Prefer not to say

Q20 Which of the following best describes your annual household income?

- 11 Less than \$20,000
- 12 \$20,000 to \$39,999
- 13 \$40,000 to \$59,999
- 14 \$60,000 to \$89,999
- 15 \$90,000 to \$129,999
- 16 \$130,000 to \$199,999
- 17 \$200,000 or more
- 97 Prefer not to say

EXIT (IF Q14=2)

Thank you very much for your help with this important research! We appreciate you taking the time to provide us with your feedback.

For questions about the survey or data collection, please email [pacificpower@mdcinvite.com / liberty@mdcinvite.com / bves@mdcinvite.com].

To submit your survey responses, please click the >>> button below.

EXIT2 (IF Q14=1 AND PACIFIC POWER)

Thank you very much for your help with this important research! We appreciate you taking the time to provide us with your feedback.

During the survey, you mentioned that you have a medical device. To learn more about Pacific Power's medical baseline program and to apply for reduced rates and other programs, please call Pacific Power at 1-888-221-7070.

For questions about the survey or data collection, please email pacificpower@mdcinvite.com.

To submit your survey responses, please click the >>> button below.

EXIT2 ([IF Q14=1 OR IF AFN] AND LIBERTY)

Thank you very much for your help with this important research! We appreciate you taking the time to provide us with your feedback.

IF Q14=1:

During the survey, you mentioned that you have a medical device. To learn more about Liberty's medical baseline program and to apply for reduced rates and other programs, please call Liberty at 1-800-782-2506.

IF AFN:

During the survey, you mentioned that you identified with an access and functional need. To self-identify, visit: <https://california.libertyutilities.com/south-lake-tahoe/forms/afn-customer-application.html>

For questions about the survey or data collection, please email liberty@mdcinvite.com.

To submit your survey responses, please click the >>> button below.

EXIT2 (IF Q14=1 AND BVES)

Thank you very much for your help with this important research! We appreciate you taking the time to provide us with your feedback.

During the survey, you mentioned that you have a medical device. To learn more about Bear Valley Electric Service's medical baseline program and to apply for reduced rates and other programs, please call Bear Valley Electric Service at 1-800-808-2837.

For questions about the survey or data collection, please email bves@mdcinvite.com.

To submit your survey responses, please click the >>> button below.

DP NOTE: DIRECT RESPONDENTS TO

Pacific Power: <https://www.pacificpower.net/outages-safety/wildfire-safety.html>

Liberty Utilities: <https://california.libertyutilities.com/south-lake-tahoe/residential/safety/electrical/wildfire-mitigation.html>

BVES: <https://www.bvesinc.com/safety/wildfire-mitigation-plan/>

ATTACHMENT 11

Pacific Power/Liberty/Bear Valley Electric Service
2024 Wildfire Outreach Web Questionnaire – Wave 1

Date:	February 15, 2024
Universe:	General public, Pacific Power, Liberty and Bear Valley service areas in California
Sample size:	580 California residential and/or business customers (up to 500 web surveys, 50 random phone surveys, and 30 critical customer phone surveys)
Screeners:	Head of household or business, most likely to contact utility company
Objective:	Measure the public's awareness and affinity for wildfire mitigation awareness

LANDING PAGE

MDC Research is conducting a survey on behalf of [Pacific Power/Liberty/Bear Valley Electric Service] regarding their services and outreach.

This survey usually takes a few minutes. We are only interested in your opinions. We are not selling anything.

We thank you in advance for taking the time to help us serve you better.

To begin the survey, please click '>>>' below.

Q1 **[Screeners 1]** Is [Pacific Power/Liberty/Bear Valley Electric Service] your electricity provider?

- 1 Yes
- 2 No → **THANK & TERMINATE**
- 3 Prefer not to say → **THANK & TERMINATE**

Q2 Have you seen or heard any communications about wildfire safety in the past year?

- 1 Yes
- 2 No → **SKIP TO Q6**
- 7 Don't know → **SKIP TO Q6**

Q5 Who was the communication about wildfire preparedness from?

Q3 What were the messages of the communications you saw or heard about wildfire preparedness?

RANDOMIZE

Select all that apply.

- 11 [Pacific Power/Liberty/Bear Valley Electric Service]’s Wildfire Mitigation Plan
- 12 Public Safety Power Shutoff – De-Energization of Power, Maps
- 13 Weather Stations
- 14 Vegetation Management
- 15 System Hardening
- 16 Personal Preparedness – What to do when power is out, how to prepare emergency kits, defensible space, etc.
- 17 Local Emergency Services – Support Tools
- 18 Local Emergency Services – Resources
- 19 Notifications & Updating Customer Information
- 20 Medical Needs – Plan for any medical needs (e.g., meds needing to be refrigerated, devices requiring power)
- 21 Community Resource Centers available for information and support
- 22 California Public Utility Commission designation of high wildfire threat areas
- 25 **[SHOW IF PACIFIC POWER]** Offering a Generator Rebate Program
- 26 Enhanced Wildfire Safety Settings
- 27 **[SHOW IF PACIFIC POWER]** Offering a Free Portable Battery Program
- 99 Other: _____

Q4 Where did you see or hear the communications about wildfire preparedness? **RANDOMIZE**

Select all that apply.

- 11 Billboard
- 12 Bill insert
- 13 Community meeting or event
- 14 Direct mail
- 15 Family, friends, co-workers
- 16 Local organization or community center (senior citizen center, food bank, church, etc.)
- 17 Magazine
- 18 Newspaper
- 19 Radio
- 20 Social media (e.g., blogs, Facebook, X/Twitter)
- 21 TV news
- 22 Trade publication
- 23 Website [Pacific Power/Liberty/Bear Valley Electric Service])
- 24 Website (other than [Pacific Power/Liberty/Bear Valley Electric Service]) - SPECIFY
- 25 Email
- 34 Local agency (e.g., Health and Human Services)
- 99 Other: _____

Q4B How would you rate the clarity of the information about wildfire preparedness from each of these sources? Please use a scale of 1-5, where 1 is “not at all clear” and 5 is “extremely clear.”

	RECALL Q4 MENTIONS; RANDOMIZE AND SYNC ORDER WITH Q4	Not at all clear 1	2	3	4	Extremely clear 5
A	Billboard	1	2	3	4	5
B	Bill insert	1	2	3	4	5
C	Community meeting or event	1	2	3	4	5
D	Direct mail	1	2	3	4	5
E	Family, friends, co-workers	1	2	3	4	5
F	Local organization or community center (senior citizen center, food bank, church, etc.)	1	2	3	4	5
G	Magazine	1	2	3	4	5
H	Newspaper	1	2	3	4	5
I	Radio	1	2	3	4	5
J	Social media (e.g., blogs, Facebook, X/Twitter)	1	2	3	4	5
K	TV news	1	2	3	4	5
L	Trade publication	1	2	3	4	5
M	Website ([Pacific Power/Liberty/Bear Valley Electric Service])	1	2	3	4	5
N	Website (other than [Pacific Power/Liberty/Bear Valley Electric Service])	1	2	3	4	5
O	Email	1	2	3	4	5
Q	Local agency (e.g., Health and Human Services)	1	2	3	4	5
P	Other (RECALL Q4=99)	1	2	3	4	5

Q4A How useful was the information about wildfire preparedness from each of these sources? Please use a scale of 1-5, where 1 is “not at all useful” and 5 is “extremely useful.”

	RECALL Q4 MENTIONS; RANDOMIZE AND SYNC ORDER WITH Q4	Not at all useful 1	2	3	4	Extremely useful 5
A	Billboard	1	2	3	4	5
B	Bill insert	1	2	3	4	5
C	Community meeting or event	1	2	3	4	5
D	Direct mail	1	2	3	4	5
E	Family, friends, co-workers	1	2	3	4	5

F	Local organization or community center (senior citizen center, food bank, church, etc.)	1	2	3	4	5
G	Magazine	1	2	3	4	5
H	Newspaper	1	2	3	4	5
I	Radio	1	2	3	4	5
J	Social media (e.g., blogs, Facebook, X/Twitter)	1	2	3	4	5
K	TV news	1	2	3	4	5
L	Trade publication	1	2	3	4	5
M	Website ([Pacific Power/Liberty/Bear Valley Electric Service])	1	2	3	4	5
N	Website (other than [Pacific Power/Liberty/Bear Valley Electric Service])	1	2	3	4	5
O	Email	1	2	3	4	5
Q	Local agency (e.g., Health and Human Services)	1	2	3	4	5
P	Other (RECALL Q4=99)	1	2	3	4	5

Q5 In the past 6 months, how often do you recall seeing, hearing or seeking messages about wildfire preparedness? For each source, please indicate the number of times you recall seeing, hearing, or seeking information about wildfire preparedness. Your best guess is fine.

	RECALL Q4 MENTIONS; RANDOMIZE AND SYNC ORDER WITH Q4	Record Number of Times Recalled SHOW DROPDOWN: 1 time, 2-5 times, 6-10 times, 10+ times
A	Billboard	
B	Bill insert	
C	Community meeting or event	
D	Direct mail	
E	Family, friends, co-workers	
F	Local organization or community center (senior citizen center, food bank, church, etc.)	
G	Magazine	
H	Newspaper	
I	Radio	
J	Social media (e.g., blogs, Facebook, X/Twitter)	
K	TV news	
L	Trade publication	
M	Website ([Pacific Power/Liberty/Bear Valley Electric Service])	

N	Website (other than [Pacific Power/ Liberty/Bear Valley Electric Service])	
O	Email	
Q	Local agency (e.g., Health and Human Services)	
P	Other (RECALL Q4=99)	

Q6 In the past year, have you taken any actions to prevent or prepare your home or business in the event of a wildfire?

- 1 Yes
- 2 No → **SKIP TO Q7**
- 3 Prefer not to say → **SKIP TO Q7**

Q6A What actions have you taken in your home or business to prevent or prepare in the event of a wildfire?

99 RECORD: _____

DO NOT DISPLAY; FOR CODING USE ONLY

- 11 Trimmed vegetation around home or property
- 12 Prepared an emergency kit
- 13 Prepared an emergency readiness plan and contact information
- 14 Scanned key documents to the Cloud
- 15 Stored valuables in a safe or safety deposit box
- 16 Learned how to override my electric garage door opener
- 17 Updated contact information and/or signed up for notifications from [Pacific Power/Liberty/Bear Valley Electric Service]
- 25 **[IF PACIFIC POWER]** Participated in generator rebate program
- 99 Other: _____
- 97 Don't know

Q7 What efforts by [Pacific Power/Liberty/Bear Valley Electric Service] are you aware of to reduce the risk or impact of wildfire? **RANDOMIZE**
Select all that apply.

- 11 Pruning vegetation around power lines in higher-risk areas
- 12 Enhancing utility corridor access and clearance
- 13 Performing more frequent inspections by air and ground to ensure facilities are able to operate as expected
- 14 Investing in covered conductors, wood pole alternatives, and additional control devices
- 15 Installing local weather monitoring points and sharing data collected by local weather and fire teams
- 18 **[SHOW IF PACIFIC POWER]** Offering Generator Rebate Program
- 99 Other: _____
- 97 I don't know
- 88 I am not aware of any efforts

Ask QN1-QN4 if PACIFIC POWER

QN1 Are you aware that you can call Pacific Power to get information about wildfire safety and preparedness?

- 1 Yes
- 2 No → **SKIP TO Q8**

QN2 In the past year, have you called Pacific Power to get information about wildfire safety and preparedness?

- 1 Yes
- 2 No → **SKIP TO Q8**

QN3 What specific topics about wildfire safety and preparedness did you call to ask about?
RANDOMIZE; MULTIPLE MENTIONS
Select all that apply.

- 11 Public Safety Power Shutoff – De-Energization of Power, Maps
- 12 Weather Stations
- 13 Vegetation Management
- 14 System Hardening
- 15 Personal Preparedness – What to do when power is out, how to prepare emergency kits, defensible space, etc.
- 16 Local Emergency Services – Support Tools
- 17 Local Emergency Services – Resources
- 18 Notifications & Updating Customer Information
- 19 Medical Needs – Plan for any medical needs (e.g., meds needing to be refrigerated, devices requiring power)
- 20 Community Resource Centers available for information and support
- 21 Fire High Consequence Areas

- 22 Elevated Fire Risk (EFR) settings
- 23 Pacific Power's Wildfire Protection Plan
- 24 Generator Rebate Program
- 25 Free Portable Battery Program

99 Other: _____

QN4 When you called Pacific Power about wildfire safety and preparedness, did you feel you got the information that you needed?

- 1 Yes
- 2 No

Q8 In the past year, do you recall seeing, hearing or reading the phrase "Public Safety Power Shutoff or PSPS?"

- 1 Yes
- 2 No → **SKIP TO Q11**

Q8A Where do you recall seeing or hearing about Public Safety Power Shutoff information related to wildfire conditions? **RANDOMIZE**
Select all that apply.

- 11 Billboard
- 12 Bill insert
- 13 Community meeting or event
- 14 Direct mail
- 15 Family, friends, co-workers
- 16 Local organization or community center (senior citizen center, food bank, church, etc.)
- 17 Magazine
- 18 Newspaper
- 19 Radio
- 20 Social media (e.g., blogs, Facebook, X/Twitter)
- 21 TV News
- 22 Trade publication
- 23 Website ([Pacific Power/Liberty/Bear Valley Electric Service])
- 24 Website (other than [Pacific Power/Liberty/Bear Valley Electric Service]) - SPECIFY
- 25 Email
- 99 Other: _____

Q9 Which one of the following would you most likely turn to first for information about Public Safety Power Shutoff? **RANDOMIZE; SINGLE MENTION**

- 11 Website ([Pacific Power/Liberty/Bear Valley Electric Service])
- 12 Website (other than [Pacific Power/Liberty/Bear Valley Electric Service]) - SPECIFY
- 13 Facebook
- 14 Local TV or radio station
- 15 State government
- 16 Federal government
- 17 Cal Fire
- 27 Local Firewise Group
- 28 Local Facebook Group
- 29 X (formerly Twitter)
- 99 Other: _____
- 97 Don't know

Q10 What is your understanding of a Public Safety Power Shutoff? Please select all of the statements that are true about a Public Safety Power Shutoff. **ROTATE**
Select all that apply.

- 11 For areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather.
- 12 A Public Safety Power Shutoff is a last resort by the utility in an effort to prevent a fast-moving, hard to fight wildfire to help ensure customer and community safety.
- 13 Before considering a Public Safety Power Shutoff the utility assesses several factors: dry trees and other fuel, winds, extremely low humidity, weather conditions, population density, real-time on-the-ground observations and input from local public safety and health agencies.
- 14 The likelihood of a Public Safety Power Shutoff is reduced when the utility takes steps to harden the electric grid.
- 16 Taking steps to enhance situational awareness by tracking satellite information and monitoring weather conditions can reduce the likelihood of a Public Safety Power Shutoff.
- 99 Other: _____
- 97 I don't know

Q11. Are you aware you can update your contact information with [Pacific Power/Liberty/Bear Valley Electric Service] to receive proactive notification prior to a Public Safety Power Shutoff?

- 1 Yes
- 2 No → **SKIP TO Q12**
- 7 I don't know → **SKIP TO Q12**

Q11A Have you updated your contact information with [Pacific Power/Liberty/Bear Valley Electric Service] to receive notifications prior to a Public Safety Power Shutoff?

- 1 Yes
- 2 No
- 7 I don't know

ASK Q12 IF BVES

Q12 Do you know whether your address is located in a Public Safety Power Shutoff area?

- 1 Yes
- 2 No

ASK Q13 IF BVES

Q13 Are you aware of a map on Bear Valley Electric Service's website where you can locate Public Safety Power Shutoff areas?

- 1 Yes
- 2 No
- 7 I don't know

ASK Q13A IF PACIFIC POWER

Q13A Are you aware of Pacific Power's website where you can find and locate information about a PSPS event?

- 1 Yes
- 2 No
- 7 I don't know

Q14. Does anyone in your home or business rely on electricity for medical needs/equipment?

- 1 Yes
- 2 No → **SKIP TO QPS1**

Q14a. Are you aware that [Pacific Power/Liberty/Bear Valley Electric Service] provides additional notices prior to a Public Safety Power Shutoff to households that have medical needs/equipment?

- 1 Yes
- 2 No

ASK Q14B IF PACIFIC POWER OR BVES

Q14b. Do you currently have an active Medical or Life Support Equipment Certificate?

- 1 Yes, I have an active certificate
- 2 No, I have an expired certificate
- 3 No, I have never had a certificate
- 7 I don't know

ASK Q14E IF LIBERTY OR PACIFIC POWER

Q14e. Are you enrolled in Pacific Power/Liberty ~~Liberty~~'s Medical Baseline Allowance Program?

- 1 Yes, currently enrolled
- 2 No, but previously enrolled
- 3 No, have never enrolled
- 7 I don't know

Q14c. A Medical or Life Support Equipment Certificate must be completed by a qualified medical professional certifying that a member of the household is using medical equipment on a regular basis required to maintain life or has a medical condition that would be adversely affected if electric service is disconnected. Are you aware that medical certificates require annual renewal?

- 1 Yes
- 2 No

ASK Q14D IF PACIFIC POWER

Q14d. Are you aware that customers with an active medical certificate and are enrolled in the California Alternate Rates for Energy (CARE) program are eligible to participate in the Pacific Power's Free Portable Battery program?

- 1 Yes
- 2 No

IF PACIFIC POWER, BVES OR LIBERTY SKIP TO OSAT1

QPS1. Did you experience a Public Safety Power Shutoff (PSPS) this year?

- 1 Yes
- 2 No – **SKIP OSAT1**

QPS1a. Did you receive adequate notification and information to prepare for the Public Safety Power Shutoff?

- 1 Yes
- 2 No

QPS1c. Are you aware of Community Resource Centers set up during the Public Safety Power Shutoff?

- 1 Yes
- 2 No – **SKIP TO A1**

QPS1d. Did you visit a Community Resource Center?

- 1 Yes
- 2 No – **SKIP TO A1**

QPS1e. Did the Community Resource Center meet your needs with sufficient capacity and other functional requirements?

- 1 Yes
- 2 No

A1 During the power outage, did you engage with any community-based organizations (CBOs) or resource networks to assist in meeting your needs with food replacement, transportation, translation services, etc.?

- 1 Yes
- 2 No → **SKIP TO PS1B**

A2 What local Community Based Organizations (CBOs) or resource networks did you engage with?

99 RECORD: _____

A3 How did you engage with the CBO or resource networks you mentioned?

- 11 Phone
- 12 Email
- 13 In person (at facility)
- 14 In person (home visit)
- 99 Other (specify)

A4 At what point during the outage did you engage the CBOs or resource networks?

- 1 0-1 days
- 2 1-2 days
- 3 2-3 days
- 4 3+ days

QPS1b. What about the Public Safety Power Shutoff (PSPS) notification and information could have been improved?

99 RECORD: _____

QSAT1 On a scale of 1 to 10, with 1 being not at all satisfied and 10 being very satisfied, how satisfied are you with the outreach and engagement you received from [Pacific Power/Liberty/Bear Valley Electric Service] regarding:

	RANDOMIZE	Not at all satisfied 1	2	3	4	5	6	7	8	9	Very satisfied 10
A	Where to find information to help you stay safe and prepare before a wildfire	1	2	3	4	5	6	7	8	9	10
B	What the utility does to reduce wildfire risk	1	2	3	4	5	6	7	8	9	10
C	Availability of resources in your community for wildfire safety information	1	2	3	4	5	6	7	8	9	10
D	What to expect in the event of a Public Safety Power Shutoff	1	2	3	4	5	6	7	8	9	10
E	In preparing you to act in the event of a wildfire	1	2	3	4	5	6	7	8	9	10
F	Amount of information and outreach you received about wildfire safety	1	2	3	4	5	6	7	8	9	10

A5 In the event of an extended power outage, what are your most significant concerns or challenges?
MULTIPLE MENTIONS

- 11 Transportation
- 12 Powering medical equipment
- 13 Cold storage of medication
- 14 Heating/cooling
- 15 Food replacement
- 16 Mobility equipment
- 17 Shelter
- 18 Communication
- 19 Utility pumps (well water)
- 99 Other (SPECIFY)

IF PACIFIC POWER, BVES OR LIBERTY SKIP TO OSAT4

OSAT2 How many Public Safety Power Shutoff (PSPS) notifications have you received in the past year?

RECORD # NOTIFICATIONS

- 97 Don't know

ASK OSAT3 IF QPS1=1

OSAT3 How many Public Safety Power Shutoffs have you experienced in the past year? **AUTOPUNCH 0 IF QPS1=2**

RECORD # OUTAGES

97 Don't know

OSAT4 Which of the following statements best describes how you feel about Public Safety Power Shutoff (PSPS) notifications?

- 1 Notifications should be sent if there is any possibility of a PSPS
- 2 Notifications should only be sent if there is a high likelihood of a PSPS
- 3 Notifications should only be sent if a PSPS is certain to occur

ASK OSAT5 IF OSAT2>OSAT3; DO NOT ASK FOR BVES OR LIBERTY

OSAT5 In what ways did "false alarm" Public Safety Power Shutoff (PSPS) notifications, where you received a notification but did not have a PSPS, affect you, personally?

Please be specific.

Q15. Is a language other than English primarily spoken in your household?

- 1 Yes
- 2 No

Q16. Would it be helpful for you or anyone else in your household to receive communications in another language?

- 1 Yes
- 2 No

Q16b. What is your preferred language to receive communications? **SINGLE MENTION**

- 11 English
- 12 Spanish
- 13 Traditional Chinese
- 14 Simplified Chinese
- 16 Tagalog
- 17 Vietnamese
- 18 Mixteco
- 19 Zapoteco
- 20 Hmong
- 21 German
- 22 Korean
- 23 Japanese

- 24 Russian
- 99 Other (specify)

A6 What method of communication from [Pacific Power/Liberty/Bear Valley Electric Service] do you find most effective? **SINGLE MENTION, RANDOMIZE**

- 11 Website
- 12 Notifications via text
- 13 Notifications via phone
- 14 Email
- 15 Direct mailing
- 16 Community-based organization (CBO) / resource networks
- 17 Community meetings: in person
- 18 Community meetings: virtual
- 99 Other (specify)

A12 Regardless of how communications from [Pacific Power/Liberty/Bear Valley Electric Service] are received, which, if any, of the following would be helpful for you? **MULTIPLE MENTION; RANDOMIZE**

- 11 American Sign Language (ASL)
- 12 Larger font
- 13 Braille
- 14 Audio recordings of written text
- 15 TTY compatibility
- 16 Speech-to-Speech (STS) Service
- 17 Video Relay Service (VRS)
- 18 Captioning
- 19 Capability with screen reader
- 20 ADA compliant color palette
- 99 Other (specify) **[ANCHOR]**
- 88 None of these would be helpful **[ANCHOR; EXCLUSIVE]**

- A7 [Pacific Power/Liberty/Bear Valley Electric Service] supports a number of resources that are available to the public. Before today, which of the following resources have you heard of?

RANDOMIZE

		Yes	No	Not Sure
A	CARE California Alternate Rates for Energy	1	2	8
B	Medical Baseline Allowance	1	2	8
C	ESA Energy Savings Assistance program	1	2	8
D	Residential Energy Audit	1	2	8
E	Access and Functional Needs (AFN) Self-Identification	1	2	8
F	Special Payment Arrangements	1	2	8
G	Community Resource Centers (PSPS)	1	2	8
I	Calling 211	1	2	8
J	Low Income Home Energy Assistance Program (LIHEAP)	1	2	8
K	[PACIFIC POWER OR BVES] Electrical and Wildfire Safety Information	1	2	8
L	[PACIFIC POWER ONLY] Offering a Generator Rebate Program	1	2	8
M	[PACIFIC POWER ONLY] Offering a Free Portable Battery Program	1	2	8

- A8 What statement best describes your familiarity with the resources you just reviewed?

RANDOMIZE; SINGLE MENTION

- 11 Have not investigated the resources
- 12 Did not pay attention to communications from [Pacific Power/Liberty/Bear Valley Electric Service]
- 13 Have not seen any communications from [Pacific Power/Liberty/Bear Valley Electric Service]
- 14 No need for these resources
- 15 Impairment or disability makes it difficult to learn about these resources
- 16 Not interested in these resources
- 99 Other (SPECIFY)

ASK IF PACIFIC POWER AND IF A7L=1

- G1 Where did you hear about Pacific Power's Generator Rebate Program? **RANDOMIZE**

Select all that apply.

- 11 Pacific Power website
- 12 Email
- 13 Direct mailing
- 14 Bill insert
- 15 Community meetings: in person
- 16 Community meetings: virtual
- 17 Social media (e.g., blogs, Facebook, X/Twitter)
- 18 Friends, family, or co-workers
- 99 Other (specify)

ASK IF PACIFIC POWER

G2 Thinking specifically about Pacific Power's Generator Rebate Program, how would you prefer to receive information from Pacific Power about the program? **RANDOMIZE**
Select all that apply.

- 11 Pacific Power website
- 12 Email
- 13 Direct mailing
- 14 Bill insert
- 15 Community meetings: in person
- 16 Community meetings: virtual
- 17 Social media (e.g., blogs, Facebook, X/Twitter)
- 99 Other (specify)
- 88 I would not want to receive information about the Generator Rebate Program

ASK IF PACIFIC POWER

G3 What information about Pacific Power's Generator Rebate Program would be important for you to know? **RANDOMIZE**
Select all that apply.

- 11 How to apply for a rebate
- 12 The rebate amount
- 13 Specific generators that qualify
- 14 Retailers that sell qualifying generators
- 15 Other types of financial assistance programs available
- 16 Whether I qualify for a rebate
- 99 Other (specify)
- 88 I would not want any information about the Generator Rebate Program

A9 Which, if any, of these resources have you used in the past? **SYNC ORDER WITH A7; SHOW RESOURCES AWARE IN A7**

		Yes	No	Not Sure
A	CARE California Alternate Rates for Energy	1	2	8
B	Medical Baseline Allowance	1	2	8
C	ESA Energy Savings Assistance program	1	2	8
D	Residential Energy Audit	1	2	8
E	Access and Functional Needs (AFN) Self-Identification	1	2	8
F	Special Payment Arrangements	1	2	8
G	[PACIFIC POWER OR BVES] Community Resource Centers (PSPS)	1	2	8
I	Calling 211	1	2	8
J	Low Income Home Energy Assistance Program (LIHEAP)	1	2	8

K	[PACIFIC POWER OR BVES] Electrical and Wildfire Safety Information	1	2	8
L	[PACIFIC POWER ONLY] Offering a Generator Rebate Program	1	2	8
M	[PACIFIC POWER ONLY] Offering a Free Portable Battery Program	1	2	8

A10 On a scale of 1 to 10, with 1 being not at all satisfied and 10 being very satisfied, how satisfied are you with the resources you've used in the past? **SYNC ORDER WITH A9; SHOW RESOURCES USED IN A9**

	RANDOMIZE	Not at all satisfied 1	2	3	4	5	6	7	8	9	Very satisfied 10
A	CARE California Alternate Rates for Energy	1	2	3	4	5	6	7	8	9	10
B	Medical Baseline Allowance	1	2	3	4	5	6	7	8	9	10
C	ESA Energy Savings Assistance program	1	2	3	4	5	6	7	8	9	10
D	Residential Energy Audit	1	2	3	4	5	6	7	8	9	10
E	Access and Functional Needs (AFN) Self-Identification	1	2	3	4	5	6	7	8	9	10
F	Special Payment Arrangements	1	2	3	4	5	6	7	8	9	10
G	[PACIFIC POWER OR BVES] Community Resource Centers (PSPS)	1	2	3	4	5	6	7	8	9	10
I	Calling 211	1	2	3	4	5	6	7	8	9	10
J	Low Income Home Energy Assistance Program (LIHEAP)	1	2	3	4	5	6	7	8	9	10
K	[PACIFIC POWER OR BVES] Electrical and Wildfire Safety Information	1	2	3	4	5	6	7	8	9	10
L	[PACIFIC POWER ONLY] Offering a Generator Rebate Program	1	2	3	4	5	6	7	8	9	10
M	[PACIFIC POWER ONLY] Offering a Free Portable Battery Program	1	2	3	4	5	6	7	8	9	10

We are about done. We have some additional questions to help us categorize and reconcile your responses so we can better communicate to your needs.

A11 Do any of the following apply to you or anyone in your household? **MULTIPLE MENTIONS**

- 11 Physical, developmental, or intellectual disability
- 12 Chronic conditions or injuries
- 13 Limited English proficiency
- 14 Adults age 62+ in the household
- 15 Limited access to transportation in the case of an emergency
- 99 Other (specify)
- 88 None of these apply

IF A11=11-15, FLAG AS AFN

ASK L2=L4 IF LIBERTY OR PACIFIC POWER

ASK L2 IF AFN

L2 Are you aware that [Pacific Power/Liberty]~~Liberty~~ looks to identify households with access and functional needs to provide targeted communication and earlier notification of PSPS?

- 1 Yes
- 2 No

ASK L3 IF AFN OR A9A=1 OR Q14=1 OR LIST=CRITICAL

L3 Do you recall receiving direct communication regarding available [Pacific Power/Liberty]~~Liberty~~ customer programs and/or preparedness?

- 1 Yes
- 2 No

ASK L3 IF AFN OR A9A=1 OR Q14=1 OR LIST=CRITICAL

L4 Do you or members of your household engage with Community Based Organizations or local Health and Human Services agencies within your community outside of the “during PSPS” context covered earlier in the survey?

- 1 Yes
- 2 No

Q17 What is your gender?

- 1 Male
- 2 Female
- 3 Non-binary or third gender
- 7 Prefer not to say

Q18 What is your age category?

- 1 18 to 24
- 2 25 to 34
- 3 35 to 44
- 4 45 to 54
- 5 55 to 64
- 6 65 or over
- 7 Prefer not to say

Q19 Do you own or rent your home?

- 1 Rent
- 2 Own/ buying
- 3 Other
- 7 Prefer not to say

Q20 Which of the following best describes your annual household income?

- 11 Less than \$20,000
- 12 \$20,000 to \$39,999
- 13 \$40,000 to \$59,999
- 14 \$60,000 to \$89,999
- 15 \$90,000 to \$129,999
- 16 \$130,000 to \$199,999
- 17 \$200,000 or more
- 97 Prefer not to say

EXIT (IF Q14=2)

Thank you very much for your help with this important research! We appreciate you taking the time to provide us with your feedback.

For questions about the survey or data collection, please email [pacificpower@mdcinvite.com / liberty@mdcinvite.com / bves@mdcinvite.com].

To submit your survey responses, please click the >>> button below.

EXIT2 (IF Q14=1 AND PACIFIC POWER)

Thank you very much for your help with this important research! We appreciate you taking the time to provide us with your feedback.

During the survey, you mentioned that you have a medical device. To learn more about Pacific Power's medical baseline program and to apply for reduced rates and other programs, please call Pacific Power at 1-888-221-7070.

For questions about the survey or data collection, please email pacificpower@mdcinvite.com.

To submit your survey responses, please click the >>> button below.

EXIT2 ([IF Q14=1 OR IF AFN] AND LIBERTY)

Thank you very much for your help with this important research! We appreciate you taking the time to provide us with your feedback.

IF Q14=1:

During the survey, you mentioned that you have a medical device. To learn more about Liberty's medical baseline program and to apply for reduced rates and other programs, please call Liberty at 1-800-782-2506.

IF AFN:

During the survey, you mentioned that you identified with an access and functional need. To self-identify, visit: <https://california.libertyutilities.com/south-lake-tahoe/forms/afn-customer-application.html>

For questions about the survey or data collection, please email liberty@mdcinvite.com.

To submit your survey responses, please click the >>> button below.

EXIT2 (IF Q14=1 AND BVES)

Thank you very much for your help with this important research! We appreciate you taking the time to provide us with your feedback.

During the survey, you mentioned that you have a medical device. To learn more about Bear Valley Electric Service's medical baseline program and to apply for reduced rates and other programs, please call Bear Valley Electric Service at 1-800-808-2837.

For questions about the survey or data collection, please email bves@mdcinvite.com.

To submit your survey responses, please click the >>> button below.

DP NOTE: DIRECT RESPONDENTS TO

Pacific Power: <https://www.pacificpower.net/outages-safety/wildfire-safety.html>

Liberty Utilities: <https://california.libertyutilities.com/south-lake-tahoe/residential/safety/electrical/wildfire-mitigation.html>

BVES: <https://www.bvesinc.com/safety/wildfire-mitigation-plan/>

ATTACHMENT 12

Wildfire Messaging Awareness

November 2023



Prepared by

Jakob Lahmers - Jakob.Lahmers@mdcresearch.com

MDC Research



Objectives & Methodology

The **overall objective** of this research was to measure the public's awareness of messaging related to wildfire preparedness and safety. Specific research objectives include:

- Measure awareness of Pacific Power messages related to wildfire preparedness
- Identify recall of specific message topics
- Identify recall of message channels
- Measure recall and understanding of Public Safety Power Shutoff or PSPS
- Evaluate sources customers are most likely to turn to for information about PSPS
- Explore actions taken by customers to prepare for wildfire season
- Measure awareness of Pacific Power's efforts to reduce the risk of wildfires
- Evaluate PSPS notifications perception

Target Audience

- Pacific Power residential and business customers in California
- Pacific Power critical customers

Methodology

- This study was conducted using a mix of online and phone surveys
- Surveys available to customers in English and Spanish
- A total of 549 surveys, including 33 from critical customers, were completed between November 7 and December 5, 2023
 - Phone: 85 completed surveys
 - Web: 464 completed surveys

Key Findings



77% are aware of wildfire safety communications, up from March 2023 (52%) and November 2022 (67%). Pacific Power remains the primary sources for wildfire preparedness information, and **personal preparedness** (59%) and **Public Safety Power shutoff** (53%) are the most common messages recalled, the latter up significantly from March 2023 (31%)

Email, social media, and the Pacific Power website are the most common channels for wildfire communications. Mentions of TV news and bill inserts as channels for wildfire communication has decreased significantly since last wave (25% vs 32% and 14% vs 20%).

Bill inserts, email, and radio are considered the clearest sources for information about wildfire preparedness, with the **Pacific Power website** considered the most useful source.

58% are aware of their ability to contact Pacific Power for wildfire safety information, but only 10% of those aware have done so. Of those who have contacted, notifications and updating customer information is the most common topic discussed.

75% have taken action to prevent wildfires or to prepare their home or business for the event of a wildfire, up from March 2023 (69%). **Trimming vegetation around properties** remains the most common action taken, while those who have created a defensible space has decreased from March 2023 (21% vs 27%). Recallers remain more likely than Non-Recallers to say they have taken actions (**79%** vs 64%).

62% are aware of Pacific Power’s efforts to prune vegetation around power lines in higher-risk areas, which remains the most common effort recalled. Recallers remain more likely than Non-Recallers to be aware of Pacific Power’s efforts to reduce the risk of wildfire.

66% recall seeing, hearing or reading the phrase “Public Safety Power Shutoff or PSPS,” which is up significantly from both March 2023 (51%) and November 2022 (56%). **Email** has taken the place of TV News as the main source of PSPS communication, followed by **social media**. **Recallers** are significantly more likely than Non-Recallers to mention email (**50%** vs 34%) and the Pacific Power website (**27%** vs 12%)

77% understand the following statement about PSPS: “for areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather.”

Food replacement and heating and cooling remain the most common concerns during an extended power outage.

Half of respondents agree that **notifications should be sent if there is any possibility of a PSPS,** and another 35% say **notifications should be sent if there is a high likelihood.**

Satisfaction with all types of outreach and engagement is up significantly from March 2023,with roughly half of customers indicating they are satisfied with each type

Awareness of Pacific Power’s Generator Rebate Program increased significantly from 5% in March 2023 to 26% in November 2023. Of the **customers aware of Pacific Power’s Generator Rebate program, 32% heard of the program either through the Pacific Power website or email,** with **email as the preferred source of information.** Whether customers qualify for a rebate is the topic customers consider to be most important.

Almost two thirds (64%) are aware of the ability to update their contact information with Pacific Power to receive notifications prior to PSPS events, up from March 2023 (58%); and 67% of those report doing so.

Almost two thirds (63%) are aware of Pacific Power’s website where information on PSPS events may be found, up from March 2023 (55%). Awareness of website is higher among Recallers than Non-Recallers (67% vs 49%).

Of those relying on electricity for medical needs more than one quarter (25%) are aware Pacific Power provides additional notices.

3% say it would be helpful for them or anybody else in their household to receive communication in another language, with Spanish most commonly mentioned.

Recommendations

Continue the communication strategy employed during Summer 2023; awareness of communications from Pacific Power has increased dramatically from March 2023 and November 2022, and awareness of PSPS has also improved. The percentage mentioning Pacific Power as a source of information about wildfire preparedness has increased significantly during this time as well.

Similarly, the campaign to promote the Generator Rebate Program has been highly successful, with a large increase in awareness. However, awareness of the Generator Rebate Program still lags behind other measures, and there is room to continue increasing awareness.

Continue to use email and social media to reach customers and drive them to the Pacific Power website. Additionally, offline communications (bill inserts or letters/flyers) should also be used to reach those in the community with limited access to the internet or technology.

Maintain efforts to leverage local organizations or community centers to reach the community and encourage word of mouth. While these resources aren't as widely used as direct communications or mass media, they are considered useful and can help reach those with limited access to other broadly available information sources.

Continue messaging into the off-season to maintain the high level of awareness currently reported. Following the trend from previous waves, awareness is considerably higher after the wildfire season.

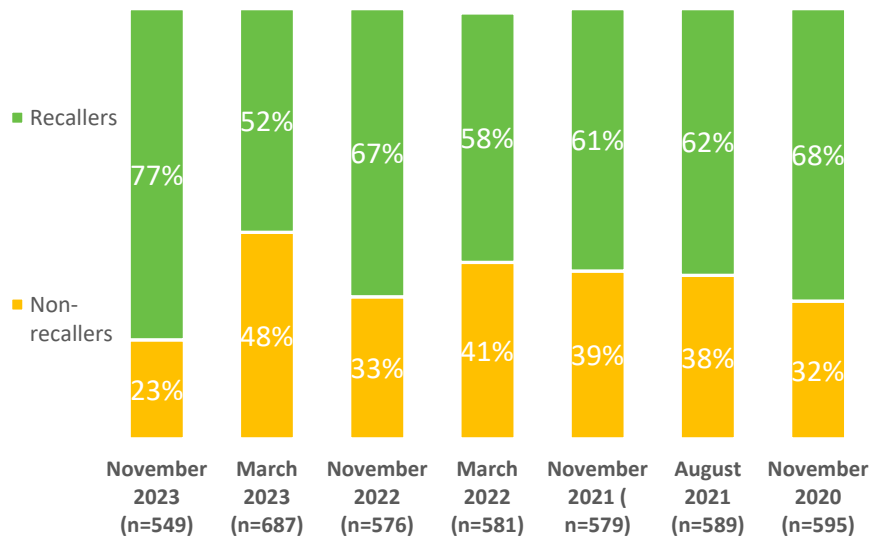
Recall of PSPS is now higher than has been reported in the past. Continue efforts to disseminate communications through email, social media, and TV news to maintain awareness. Focus communication on being prepared in the event of an outage, whether due to PSPS or other factors.

Continue efforts to educate the public about the steps Pacific Power is taking to mitigate the risk of wildfires (including vegetation management and equipment maintenance), that a shutdown is the last resort to prevent a devastating fire, and that Pacific Power is committed to restoring power as quickly as safely possible.

Wildfire Safety Communications Awareness

- Just over three-quarters (77%) say they have seen or heard communications about wildfire safety in the past year, significantly higher than March 2023 (52%)
- Recallers are more likely than Non-Recallers to be 55-64 years of age (22% vs 13%) or 65 years of age or older (56% vs 43%), while Non-Recallers are more likely to be age 18-54 (40% vs 19%)

Communication Awareness



	Recallers (n=420)	Non-Recallers (n=129)
Gender	Male – 39% Female – 56%	Male – 26% Female – 67%
Age	18-54 – 19% 55-64 – 22% 65+ – 56%	18-54 – 40% 55-64 – 13% 65+ – 43%
Median Income	\$51K	\$45K
Home Ownership	Rent – 20% Own – 74%	Rent – 24% Own – 67%
Primary Language is not English	14%	18%
Responded they Rely on Electricity for Medical Needs	26%	21%

Communication Recall (among those aware of communications)

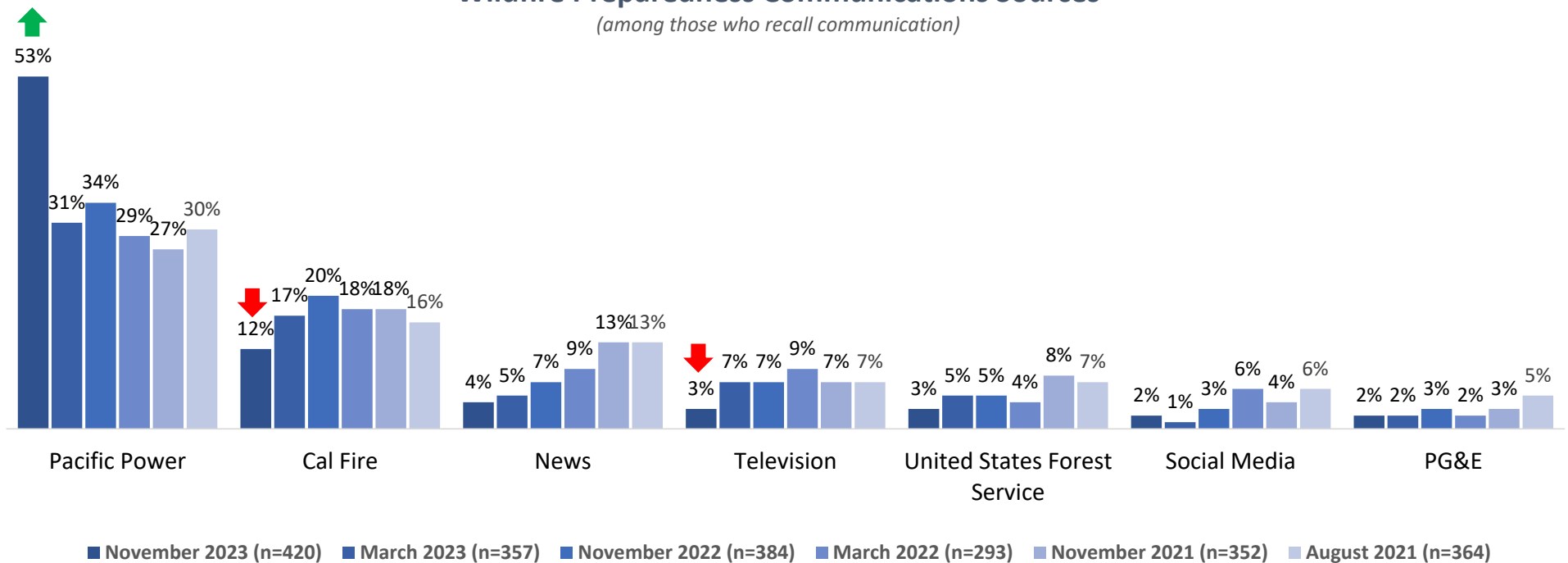


Sources of Wildfire Preparedness Communications

- Pacific Power remains the most mentioned source of communication about wildfire preparedness (53%) and mentions of Pacific Power are significantly higher than in March 2023 (31%)
- Mentions of CalFire and television have decreased significantly from March 2023 (12% vs 17% and 3% vs 7%, respectively)

Wildfire Preparedness Communications Sources

(among those who recall communication)



Wildfire Preparedness Communications Messages

- Since March 2023, a significant increase has been seen for messages concerning Public Safety Power Shutoff (53% vs 31%), notifications & updating customer information (36% vs 28%), Pacific Power's wildfire mitigation plan (35% vs 28%), community resource centers (30% vs 24%), offering a generator rebate program (24% vs 3%), and enhanced wildfire safety settings (23% vs 17%)
- A significant decrease since March 2023 has been seen for messages concerning vegetation management (40% vs 57%) and CPUC designation (20% vs 26%)

Communications Messages Recalled (among those who recall communication)






		March 2023 (n=357)	Nov 2022 (n=384)	March 2022 (n=293)	Nov 2021 (n=352)	Aug 2021 (n=364)
Personal Preparedness	59%	61%	62%	61%	53%	51%
Public Safety Power Shutoff – De-Energization of Power	53% ↑	31%	33%	32%	37%	40%
Vegetation Management	40% ↓	57%	52%	65%	68%	66%
Notifications & Updating Customer Information	36% ↑	28%	29%	24%	20%	22%
Pacific Power's Wildfire Mitigation Plan	35% ↑	28%	30%	25%	27%	27%
Local Emergency Services – Resources	32%	34%	36%	32%	39%	42%
Community Resource Centers	30% ↑	24%	25%	19%	27%	34%
Local Emergency Services – Support Tools	29%	25%	30%	27%	25%	23%
Offering a Generator Rebate Program	24% ↑	3%	3%	Added November 2022		
Enhanced Wildfire Safety Settings	23% ↑	17%	15%	Added November 2022		
Medical Needs – Plan for any medical needs	22%	20%	19%	24%	32%	32%
CPUC designation of high wildfire threat areas	20% ↓	26%	22%	21%	24%	23%
Weather Stations	10%	10%	13%	15%	20%	21%

Information Channels for Wildfire Communications

- More than half of respondents mention email (54%), a significant increase since March 2023
- Those 65 years of age or older are more likely than those 18-44 years of age to mention the Pacific Power website, TV news, bill inserts, community meeting or event, newspaper, and other website (33% vs 20%, 31% vs 12%, 16% vs 6%, 15% vs 4%, 10% vs 2%, and 8% vs 2%, respectively) and are more likely than those 45-64 years old to mention TV news and direct mail (31% vs 20% and 20% vs 11%, respectively)

Information Channels for Wildfire Preparedness Communications

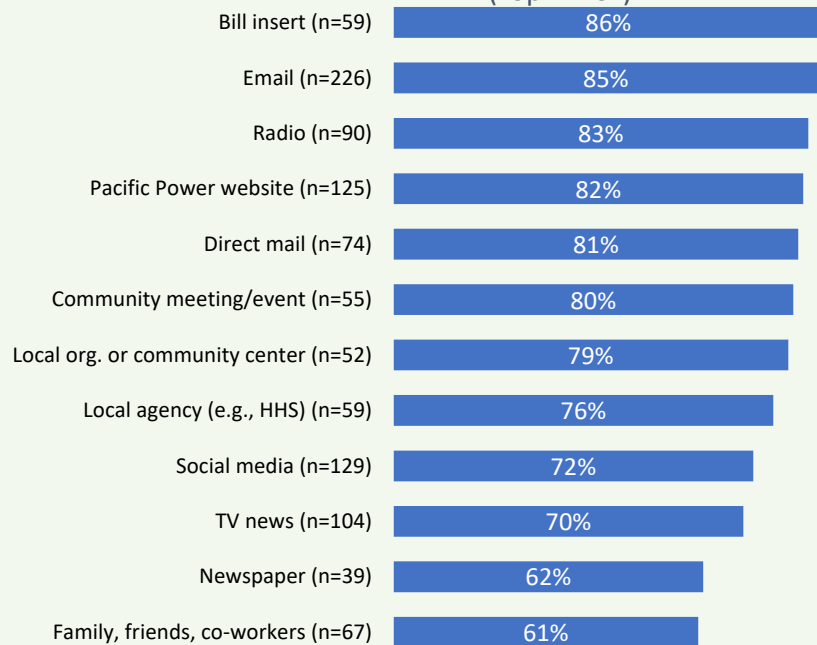
(among those who recall communication)

		March 2023 (n=357)	Nov 2022 (n=384)	March 2022 (n=293)	Nov 2021 (n=352)	Aug 2021 (n=364)
Email	54% 	36%	40%	29%	36%	35%
Social Media	31%	31%	34%	36%	38%	37%
Pacific Power Website	30%	25%	23%	28%	22%	21%
TV News	25% 	32%	32%	38%	38%	41%
Radio	21% 	13%	12%	14%	15%	14%
Direct Mail	18%	21%	24%	17%	17%	17%
Family, Friends, Co-Workers	16%	18%	17%	26%	20%	18%
Bill Insert	14% 	20%	18%	16%	16%	16%
Local agency (e.g., Health and Human Services)	14%	Added November 2023				
Community Meeting or Event	13%	13%	11%	13%	13%	9%
Local Organization or Community Center	12%	14%	10%	15%	13%	12%
Newspaper	9%	12%	17%	22%	20%	18%
Other Website	8% 	5%	4%	21%	24%	26%

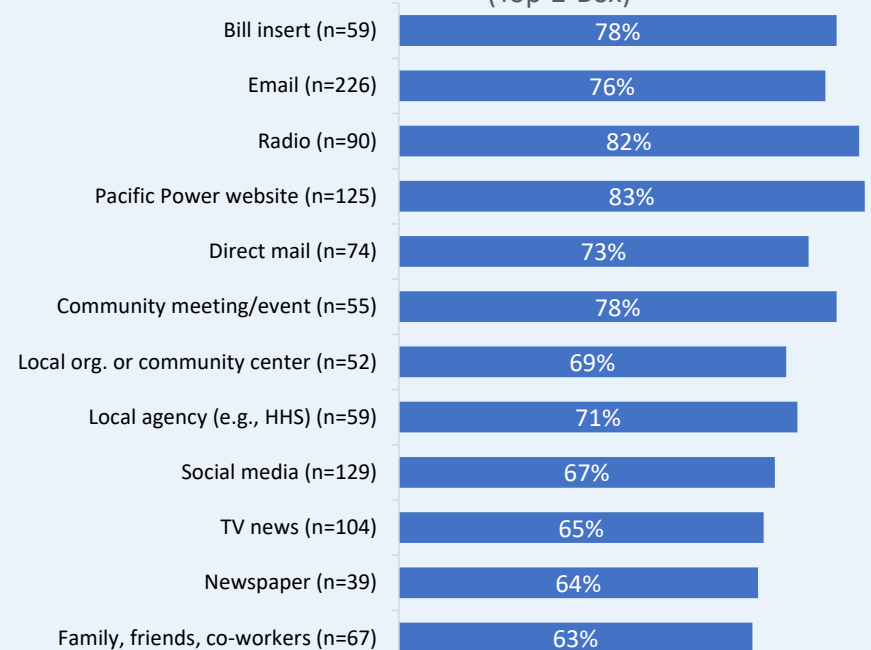
Information Usefulness and Clarity

- Bill inserts are rated highest in terms of clarity (86%), followed by email (85%) and radio (83%)
- With respect to usefulness, the Pacific Power website (83%) is most useful, followed by radio (82%), bill inserts (78%), and community meetings/events (78%)

Clarity (Top-2-Box)

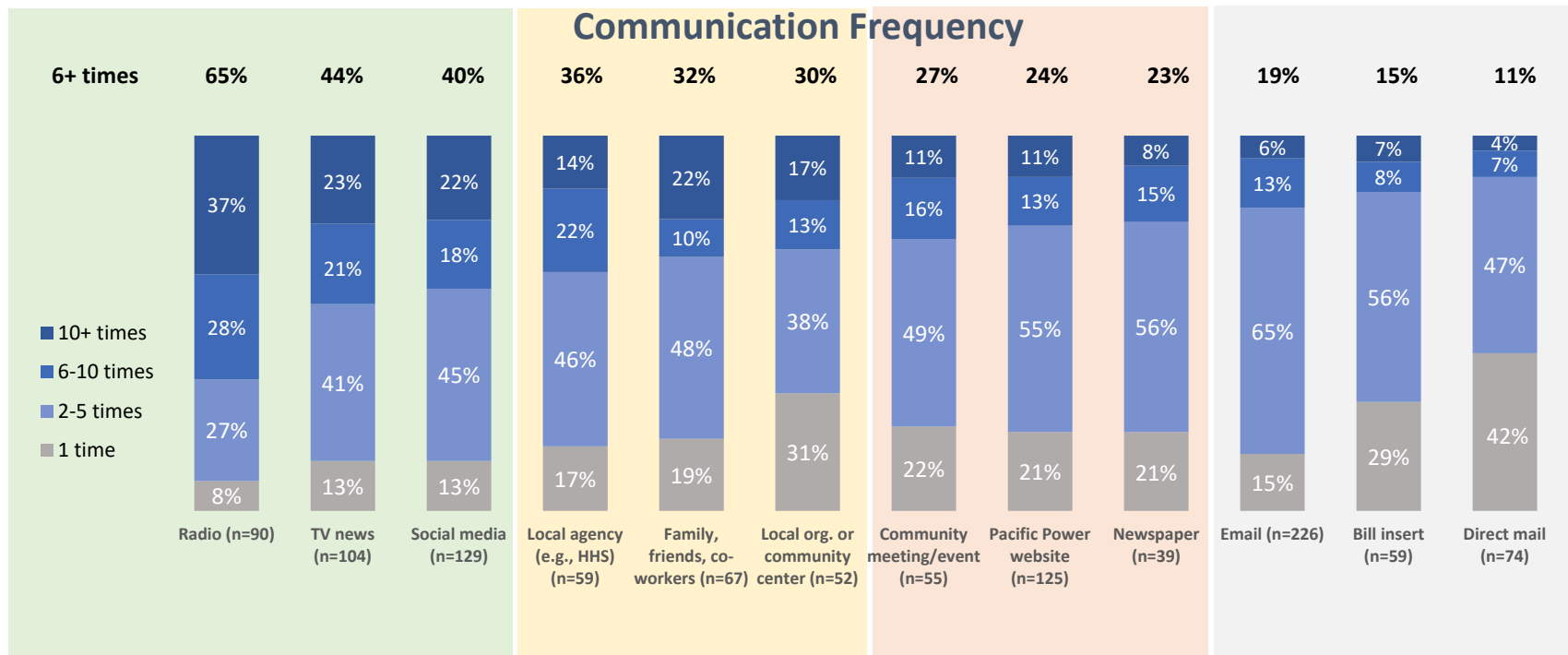


Usefulness (Top-2-Box)



Communication Frequency

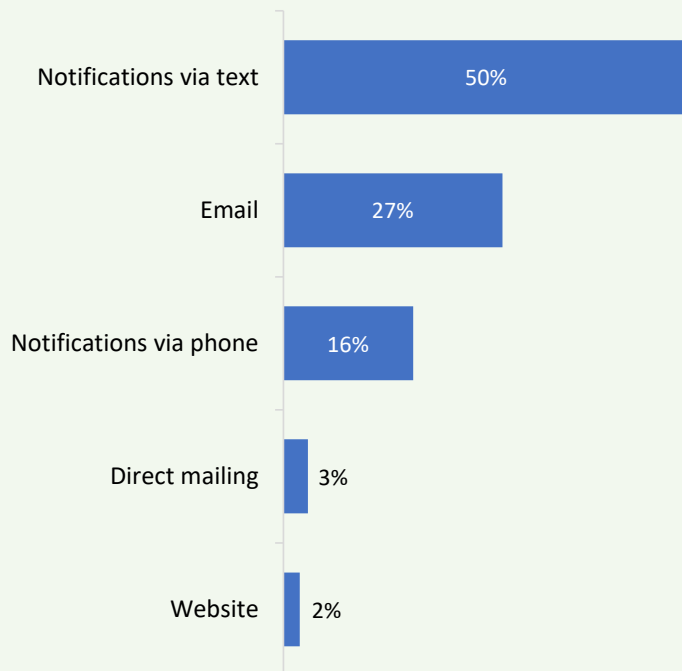
- Respondents say they most frequently see or hear messages about wildfire preparedness from radio, TV news, social media, local agencies, family, friends, coworkers, and local organizations or community centers



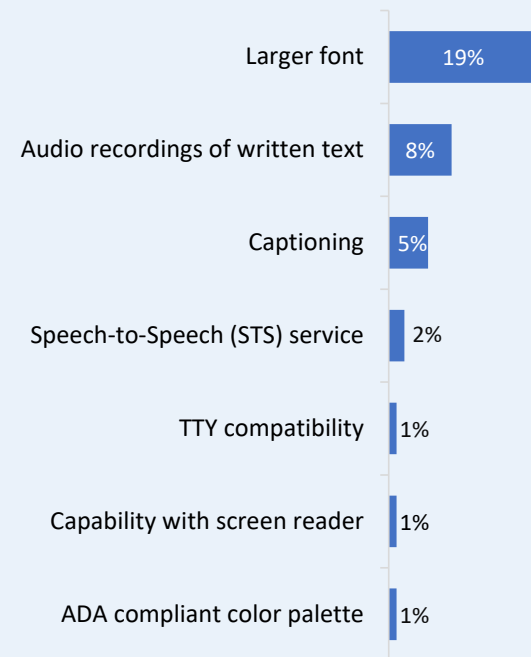
Effective and Helpful Communication

- Notifications via text are considered the most effective form of communication from Pacific Power (50%) followed by email (27%); larger font is considered the most helpful (19%) element that could be incorporated

Most Effective Communications



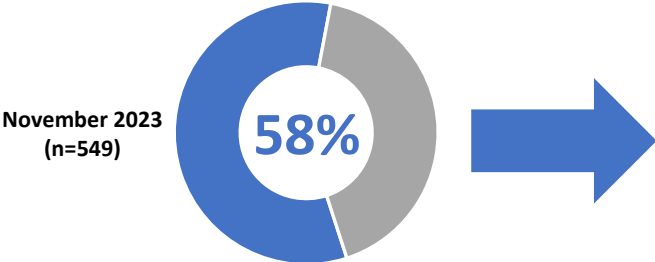
Helpful Elements



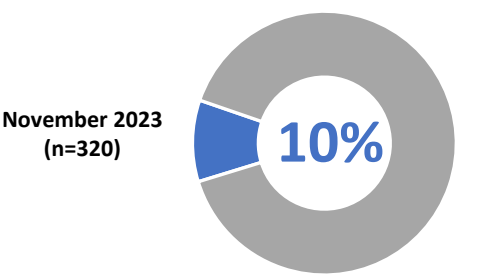
Awareness and Use of Pacific Power Information

- Over half (58%) are aware they can contact Pacific Power for wildfire safety information
- Of those aware, 10% have contacted Pacific power for wildfire safety information
- Among those who have contacted, notifications and updating customer information and PSPS are the most common topic discussed, and 78% report they received the information needed

Awareness of Ability to Contact Pacific Power for Wildfire Safety Information



Have Contacted Pacific Power for Wildfire Safety Information (among those aware)



Received Needed Information	Nov 2023 (n=32)
Yes	78%
No	22%

Wildfire Topics Discussed

(among those who contacted Pacific Power)

Nov 2023 (n=32)

Notifications & Updating Customer Information	44%
Public Safety Power Shutoff – De-Energization of Power	41%
Local Emergency Services – Resources	25%
Generator Rebate Program	25%
Community Resource Centers	22%
Personal Preparedness	19%
Local Emergency Services – Support Tools	16%
Elevated Fire Risk (EFR) settings	16%
Power outage info (duration, etc.)	16%
Fire High Consequence Areas	13%
Vegetation Management	9%
Medical Needs – Plan for any medical needs	9%
Free Portable Battery Program	9%

13

QN1 Are you aware that you can call Pacific Power to get information about wildfire safety and preparedness? (n=549; Total)
QN2 In the past year, have you called Pacific Power to get information about wildfire safety and preparedness? (n=320; Aware can call)
QN3 What specific topics about wildfire safety and preparedness did you call to ask about? (n=32; Have called)
QN4 When you called Pacific Power about wildfire safety and preparedness, did you feel you got the information that you needed? (n=32; Have called)

POWERING YOUR GREATNESS



Arrows signify statistical difference at the 95% confidence level compared to the previous wave

Bold denotes statistically significant difference between categories

Wildfire Preparedness Actions Taken

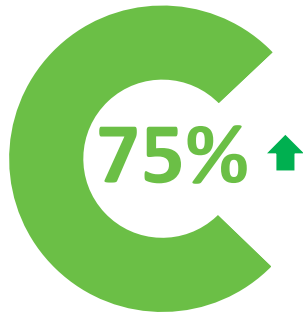


Wildfire Preparedness

- Three-quarters say they have taken actions to prevent or prepare their home or business in the event of a wildfire, significantly higher than in March 2023 (69%); Recallers are significantly more likely than Non-Recallers to say they have taken actions (79% vs 64%)
- Non-Recallers are significantly more likely than Recallers to have trimmed vegetation around their home or property (80% vs 63%)
- Less than 1% of customers mentioned participating in a generator rebate program, up slightly from 0% in March 2023 but down from 8% in November 2022

Took Actions to Prevent or Prepare for a wildfire

November 2023
(n=549)



March 2023 (n=687)	69%
November 2022 (n=576)	71%
March 2022 (n=581)	73%
November 2021 (n=579)	73%
August 2021 (n=589)	73%

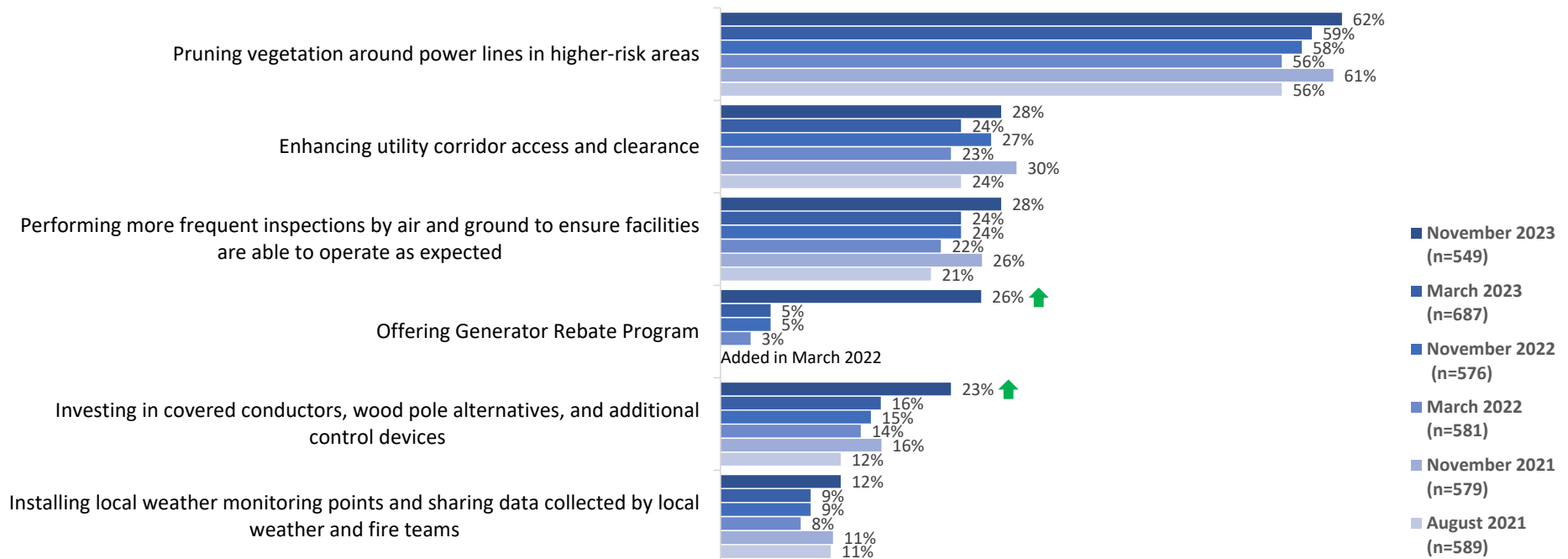
Actions Taken (among those taking action)

	Nov 2023 (n=414)	March 2023 (n=474)	Nov 2022 (n=408)	March 2022 (n=423)	Total Nov 2021 (n=420)	Aug 2021 (n=431)
Trimmed vegetation around home or property	66%	71%	69%	71%	75%	75%
Created defensible space	21%	↓ 27%	26%	34%	18%	17%
Prepared an emergency kit	14%	10%	12%	12%	13%	14%
Watering/installed watering systems	6%	6%	5%	10%	8%	11%
Prepared an emergency readiness plan and contact information	4%	2%	3%	10%	7%	15%
Participated in generator rebate program	<1%	--	8%	--	Added March 2022	

Awareness of Pacific Power's Efforts

- Awareness of Pacific offering a generator rebate program and investing in covered corridors, wood pole alternatives, and additional control devices increased significantly from March 2023 (26% vs 5% and 23% vs 16%, respectively)
- Pacific Power pruning vegetation around power lines in higher-risk areas remains the most recalled effort (62%)
- Recallers remain significantly more likely than Non-Recallers to be aware of all Pacific Power efforts to reduce the risk of wildfire

Awareness of Pacific Power's Efforts to Reduce Wildfire Risk



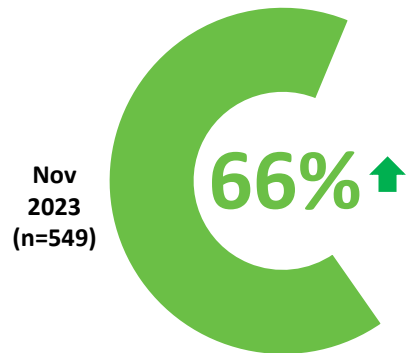


Awareness of Public Safety Power Shutoff

PSPS Awareness

- Two-thirds (66%) indicate seeing, hearing or reading the phrase "Public Safety Power Shutoff or PSPS," significantly higher than in March 2023 (51%); Recallers are significantly more likely than Non-Recallers to be aware of PSPS (73% vs 45%)
- Email has taken the place of TV news as the main source of PSPS communication and is mentioned at a significantly higher rate than in March 2023 (47% vs 32%); Recallers are significantly more likely than Non-Recallers to mention email (50% vs 34%) and the Pacific Power website (27% vs 12%)
- Mentions of radio and other websites are also significantly higher than in March 2023 (27% vs 19% and 4% vs 1%, respectively)

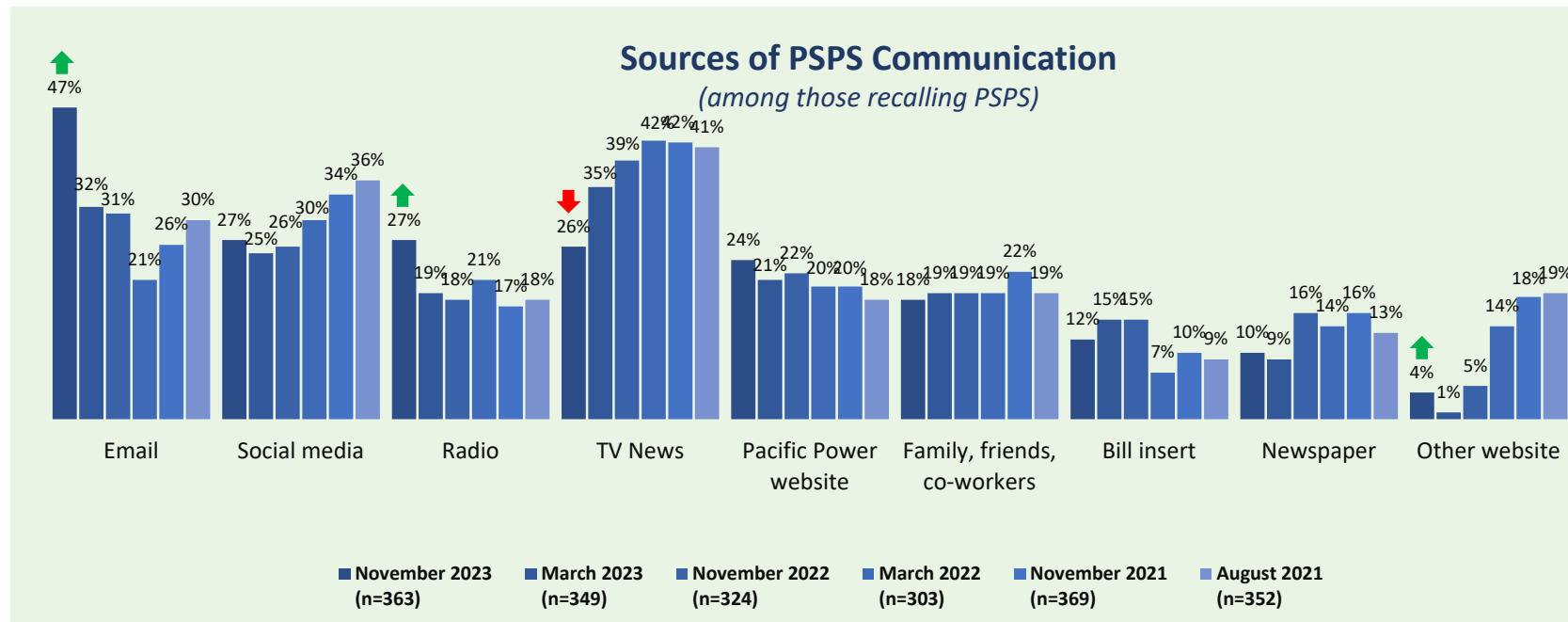
PSPS Recall



March 2023 (n=687)	51%
November 2022 (n=576)	56%
March 2022 (n=581)	52%
November 2021 (n=579)	64%
August 2021 (n=589)	60%

Sources of PSPS Communication

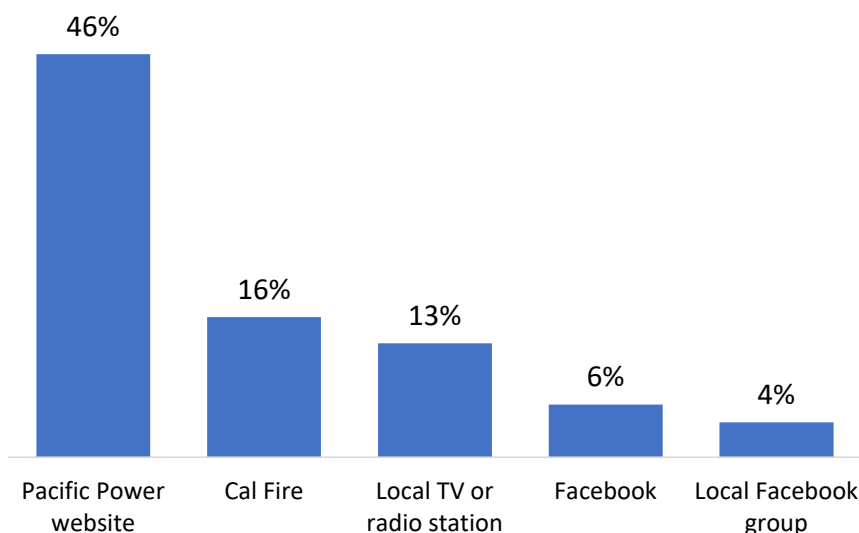
(among those recalling PSPS)



PSPS Awareness & Understanding

- The Pacific Power website remains the main source customers would turn to for PSPS information (46%)
- Consistent with previous waves, of those aware, three quarters understand that a PSPS means “for areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather” (77%)
- Recallers are significantly more likely than Non-Recallers to understand that “the likelihood of a Public Safety Power Shutoff is reduced when the utility takes steps to harden the electric grid”

Top 5 Sources of PSPS Information



PSPS Understanding

	Nov 2023 (n=363)	Mar 2023 (n=349)	Nov 2022 (n=324)	Mar 2022 (n=303)	Nov 2021 (n=369)	Aug 2021 (n=352)
For areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather.	77%	77%	77%	80%	78%	81%
Before considering a Public Safety Power Shutoff the utility assesses several factors: dry trees and other fuel, winds, extremely low humidity, weather conditions, population density, real-time on-the-ground observations and input from local public safety and health agencies.	63%	57%	57%	64%	62%	66%
A Public Safety Power Shutoff is a last resort by the utility in an effort to prevent a fast-moving, hard to fight wildfire to help ensure customer and community safety.	51%	52%	48%	52%	48%	51%
The likelihood of a Public Safety Power Shutoff is reduced when the utility takes steps to harden the electric grid.	38%	42%	35%	38%	35%	41%
Taking steps to enhance situational awareness by tracking satellite information and monitoring weather conditions can reduce the likelihood of a Public Safety Power Shutoff.	28%	31%	26%	Added in November 2022		

Awareness of Resources

- Seven in ten (71%) indicate they are aware of the Low Income Home Energy Assistance Program, followed by three fifths saying they are aware of Electrical and Wildfire Safety Information (61%), special payment arrangements, and CARE California Alternate Rates for Energy (58%)
- Recallers are significantly more likely than Non-Recallers to say they are aware of the majority of available resources

Awareness

		Recaller (n=357)	Non-Recaller (n=330)
Low Income Home Energy Assistance Program (LIHEAP)	71%	73%	65%
Electrical and Wildfire Safety Information	61%	69%	36%
Special Payment Arrangements	58%	61%	47%
CARE California Alternate Rates for Energy	58%	61%	49%
ESA Energy Savings Assistance program	37%	39%	29%
Community Resource Centers (PSPS)	37%	39%	28%
Offering a Generator Rebate Program	34%	37%	23%
Residential Energy Audit	29%	32%	17%
Calling 211	20%	22%	16%
Offering a Free Portable Battery Program	15%	17%	5%
Medical Baseline Allowance	13%	16%	4%
Access and Functional Needs (AFN) Self-Identification	7%	8%	3%

Familiarity of Resources

- Over two fifths (46%) report that they have not investigated the resources
- Non-Recallers are significantly more like to report they have not seen any communications about resources (27% vs 10%)

Familiarity		Recaller (n=420)	Non-Recaller (n=129)
Have not investigated the resources	46%	47%	40%
Have not seen any communications	14%	10%	27%
No need for these resources	13%	14%	10%
Did not pay attention to communications	6%	5%	8%
Familiar with resources	5%	6%	--
Not interested in these resources	3%	3%	5%
Impairment or disability makes it difficult to learn about these resources	2%	3%	1%
Unaware of resources	1%	2%	1%
Interested in resources	1%	1%	2%
Have applied for resources before	1%	1%	1%
Contain good information	1%	1%	1%
Do not qualify for resources	1%	1%	--

Resources Used

- Of those who are aware of the resources available, over half (56%) have used electrical and wildfire safety information, followed by just under half (49%) who have used the California Alternate Rates for Energy

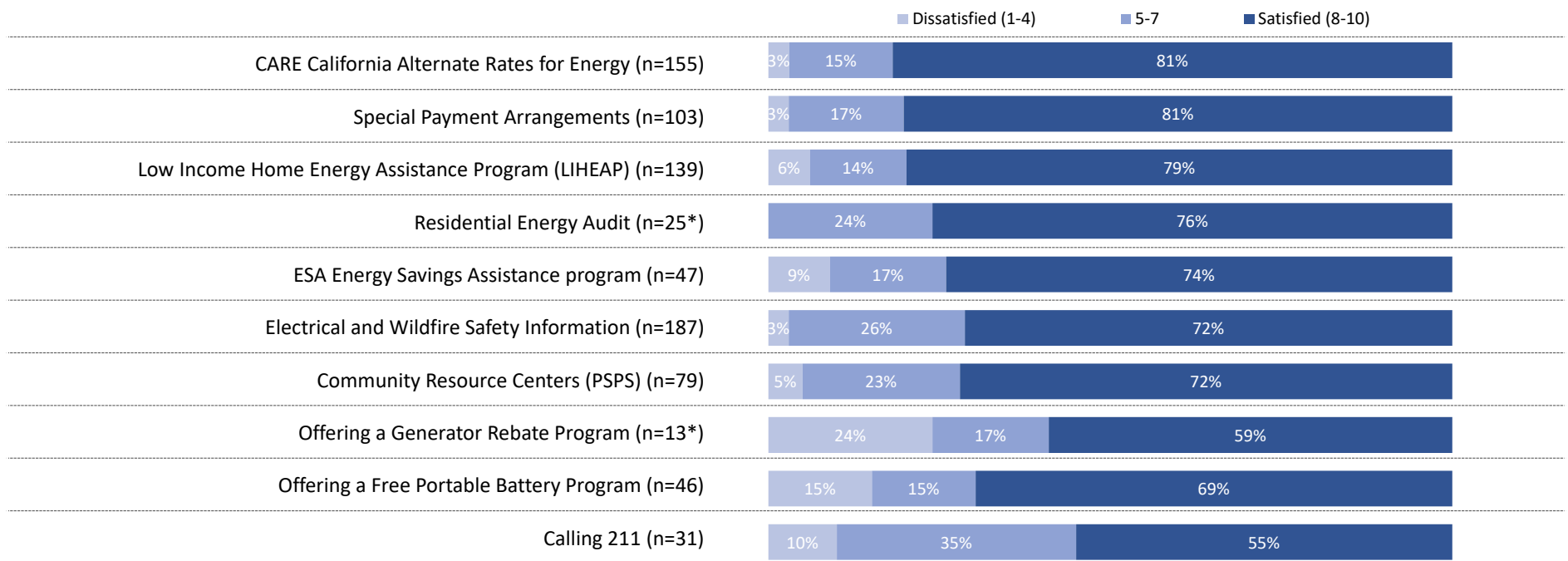
Resources Used (among those who are aware)

			Recaller	Non-Recaller
Electrical and Wildfire Safety Information (n=335)	<div><div></div></div>	56%	59%	38%
CARE California Alternate Rates for Energy (n=318)	<div><div></div></div>	49%	49%	49%
Community Resource Centers (PSPS) (n=201)	<div><div></div></div>	39%	42%	28%
Low Income Home Energy Assistance Program (LIHEAP) (n=389)	<div><div></div></div>	36%	36%	36%
Special Payment Arrangements (n=318)	<div><div></div></div>	32%	31%	38%
Calling 211 (n=111)	<div><div></div></div>	28%	29%	25%
Offering a Generator Rebate Program (n=184)	<div><div></div></div>	25%	26%	20%
ESA Energy Savings Assistance program (n=203)	<div><div></div></div>	23%	25%	16%
Offering a Free Portable Battery Program (n=80)	<div><div></div></div>	16%	16%	14%
Access and Functional Needs (AFN) Self-Identification (n=37)	<div><div></div></div>	16%	15%	25%
Residential Energy Audit (n=158)	<div><div></div></div>	16%	16%	14%
Medical Baseline Allowance (n=71)	<div><div></div></div>	11%	12%	--

Satisfaction With Resources Used

- Among those using the various resources available, satisfaction is highest with California Alternate Rates for Energy and special payment arrangements

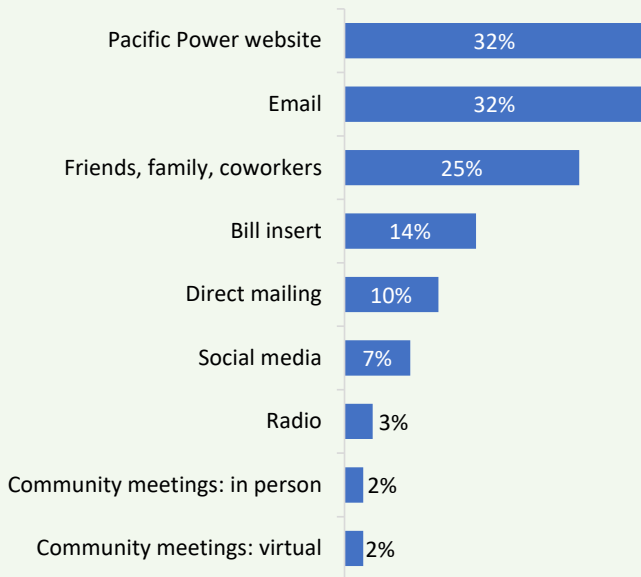
Resource Satisfaction



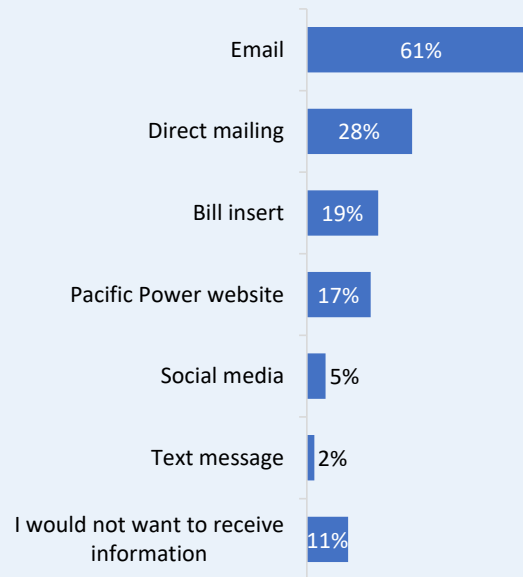
Generator Rebate Program

- One-third (32%) indicate they heard of Pacific Power's Generator Rebate Program from the Pacific Power website or Email; email is the most preferred (66%) source of communication for information about the Generator Rebate Program
- Customers indicate information about whether they qualify for a rebate and how to apply for a rebate to be highly important (61% and 55%, respectively)

Program Information Source



Preferred Source



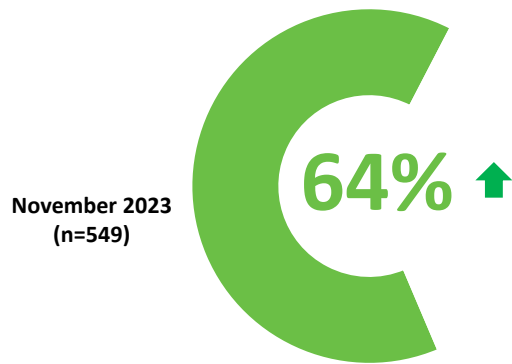
Important Information

Whether I qualify for a rebate	61%
How to apply for a rebate	55%
Specific generators that qualify	52%
The rebate amount	49%
Retailers that sell qualifying generators	40%
Other types of financial assistance programs available	36%
I would not want any information	18%

Contact Information for PSPS

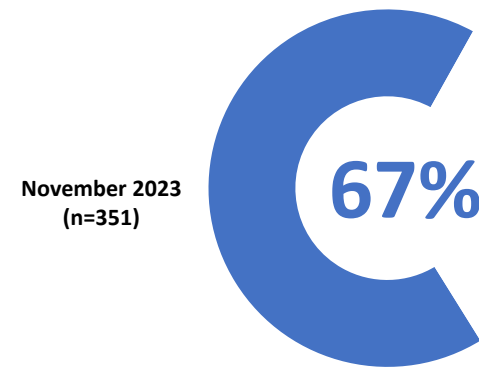
- Almost two thirds (64%) of customers are aware they can update their contact information with Pacific Power, up significantly from March 2023; awareness among Recallers remains significantly higher than Non-Recallers (70% vs 45%)
- Seven in ten (67%) of those aware they can update their information have done so, consistent with previous findings

Awareness of Ability to Update Contact Information for PSPS



March 2023 (n=687)	58%
November 2022 (n=576)	54%
March 2022 (n=581)	50%
November 2021 (n=340)	65%
August 2021 (n=301)	64%

Have Updated Contact Information *(among those aware they can update contact info)*

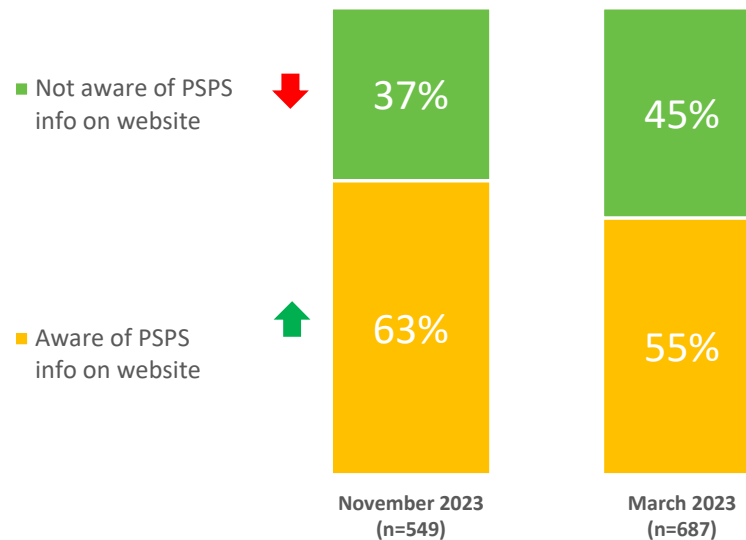


March 2023 (n=400)	70%
November 2022 (n=313)	65%
March 2022 (n=293)	64%
November 2021 (n=340)	65%
August 2021 (n=301)	64%

Awareness of PSPS Event Information

- Almost two thirds (63%) of respondents are aware they may locate information about a PSPS event on Pacific Power's website, up significantly from March 2023
- Recallers are significantly more likely than Non-Recallers to indicate they are aware of PSPS information that may be found on Pacific Power's website (67% vs 49%)

Awareness of PSPS Information on Pacific Power Website



Medical Needs and Language Preferences

One quarter (25%) responded that they rely on electricity for medical needs, consistent with the previous wave; Critical customers are significantly more likely to rely on electricity for medical needs (48% vs 24%)

Of those relying on electricity for medical needs, 43% are aware Pacific Power provides additional notices, significantly higher than in March 2023

English is not a primary language for one in ten customers (15%), but is still preferred for communications for the vast majority (97%)

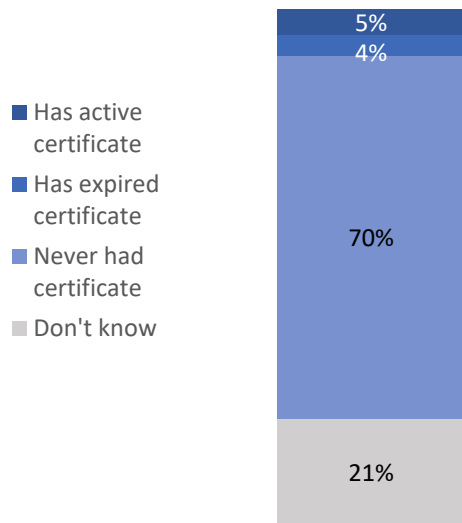
- Out of all respondents, 16 (3%) say it would be helpful for them or anybody else in their household to receive communication in another language
- When asked what their preferred language would be to receive communications from Pacific Power, Spanish (2% of all respondents) and Japanese (<1%) are the only non-English languages mentioned

Medical Support Certificate Usage

- Of the customers who rely on electricity for medical equipment, only 5% currently have an active Medical or Life Support Certificate
- Only 17% are aware that the Medical or Life Certificate requires annual renewal and 20% are aware that an active certificate would enable them to participate in the Oregon Medical Baseline Battery Rebate Program
- Customers who are aware they can contact Pacific Power for wildfire safety information are more likely than those unaware to be aware of annual renewal (22% vs 8%) and to be aware of eligibility to participate in the Oregon Medical Baseline Battery Rebate Program (29% vs 6%)

Active Medical or Life Support Equipment Certificate

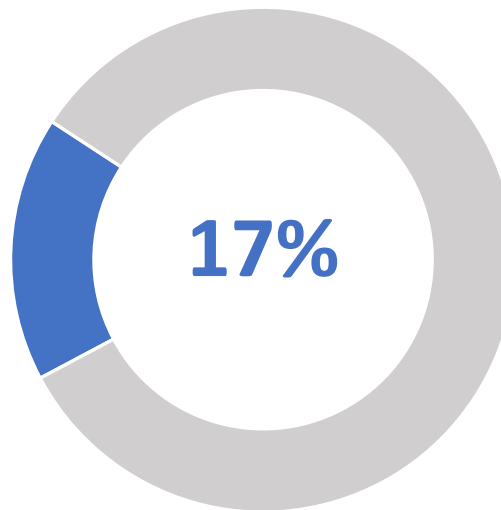
(among those with medical needs)



November 2023 (n=138)

Aware Certificates Require Annual Renewal

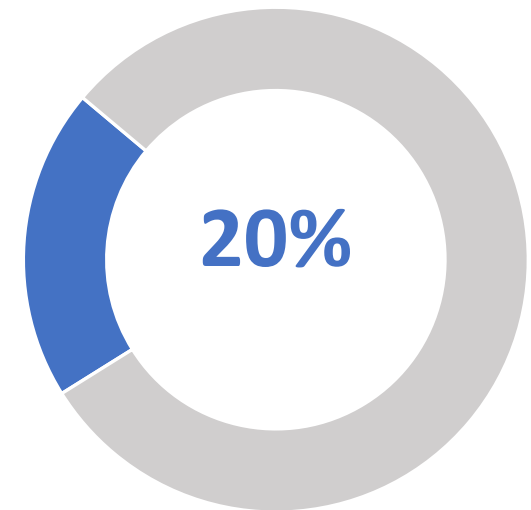
(among those with medical needs)



November 2023
(n=138)

Awareness of Eligibility for Battery Rebate Program

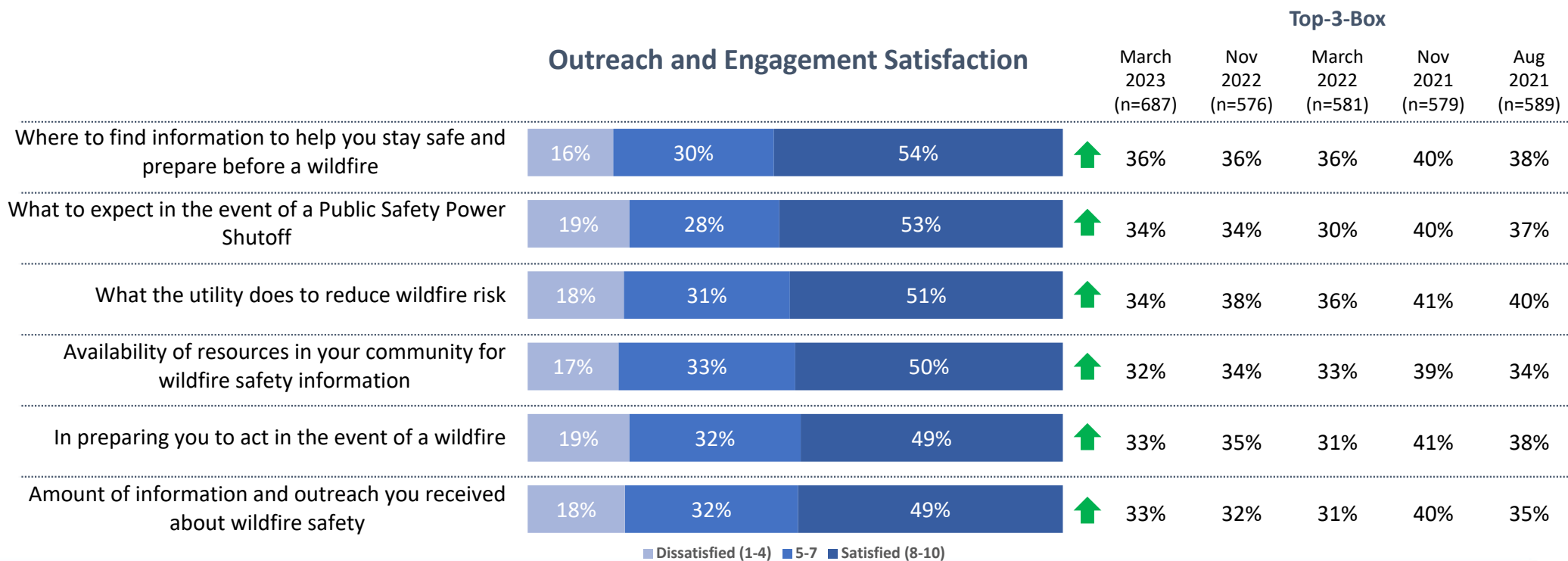
(among those with medical needs)



November 2023
(n=138)

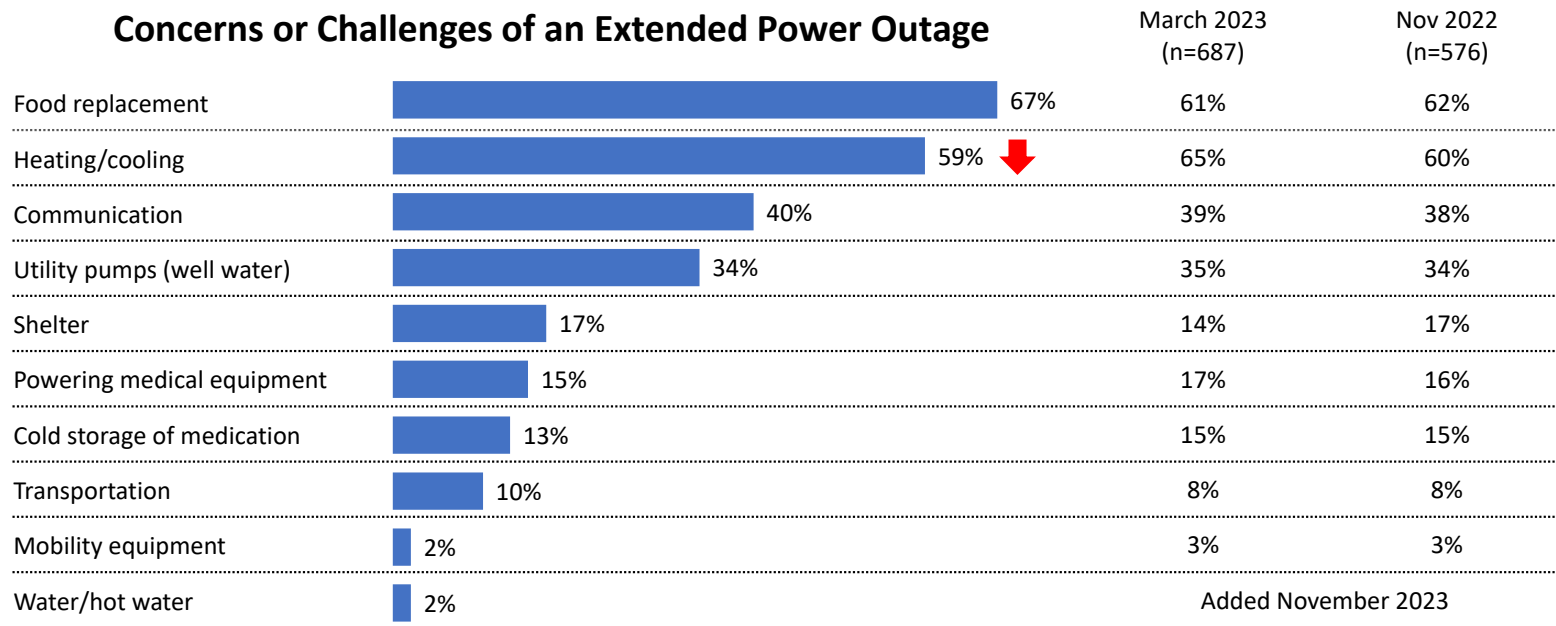
Outreach and Engagement Satisfaction

- Roughly half (49% to 54%) of customers report being satisfied with all statements about outreach and engagement
- Satisfaction with all statements about outreach and engagement is significantly higher than in March 2023



Concerns about Extended Outage

- The largest concerns and perceived challenges in the event of an extended power outage include food replacement (67%), heating/cooling (59%), and communication (40%)



Post-PSPS



PSPS Notifications

- Half (54%) say that notifications should be sent if there is any possibility of a PSPS, inline with March 2023 (52%)

PSPS Notifications Perception	Nov 2023 (n=549)	March 2023 (n=687)	Nov 2022 (n=576)	March 2022 (n=581)
Notifications should be sent if there is any possibility of a PSPS	54%	52%	51%	50%
Notifications should only be sent if there is a high likelihood of a PSPS	35%	35%	34%	33%
Notifications should only be sent if a PSPS is certain to occur	11%	14%	15%	17%

Critical Customers Summary





Key Metrics: Random vs. Critical Customers

	Random Customers (n=516)	Critical Customers (n=33)
Aware of Wildfire Safety Communications	77%	67%
Aware of Communications from Pacific Power (among those aware)	54%	36%
Took Action to Prevent or Prepare for a Wildfire	76%	73%
Recall PSPS	68%	30%
Would Turn to Pacific Power Website for PSPS Info	46%	40%
Aware of Ability to Update Contact Info for PSPS	64%	67%
Satisfied with Availability of Resources in Community for Wildfire Safety Info	50%	55%
Aware of Additional PSPS Notices for Those with Medical Need (among those with medical need)	43%	50%

Bold denotes statistically significant difference between Random and Critical customers



Demographic Profiles: Random vs. Critical Customers

	Random Customers (n=516)	Critical Customers (n=33)
Gender	Male – 37% Female – 58%	Male – 27% Female – 73%
Age	18-54 – 23% 55-64 – 19% 65+ – 55%	18-54 – 39% 55-64 – 33% 65+ – 27%
Median Income	\$51K	\$24K
Home Ownership	Rent – 20% Own – 74%	Rent – 39% Own – 55%
Primary Language is not English	14%	30%
Responded they Rely on Electricity for Medical Needs	24%	48%



Key Metrics: AFN vs. Non-AFN

	AFN Customers (n=478)	Non-AFN Customers (n=71)
Aware of Wildfire Safety Communications	78%	65%
Aware of Communications from Pacific Power (among those aware)	52%	54%
Took Action to Prevent or Prepare for a Wildfire	76%	69%
Recall PSPS	66%	66%
Would Turn to Pacific Power Website for PSPS Info	47%	38%
Aware of Ability to Update Contact Info for PSPS	65%	59%
Satisfied with Availability of Resources in Community for Wildfire Safety Info	51%	44%
Aware of Additional PSPS Notices for Those with Medical Need (among those with medical need)	43%	--

Bold denotes statistically significant difference between AFN and Non-AFN customers



Demographic Profiles: AFN vs Non-AFN

	AFN Customers (n=478)	Non-AFN Customers (n=71)
Gender	Male – 38% Female – 58%	Male – 25% Female – 63%
Age	18-54 – 18% 55-64 – 19% 65+ – 61%	18-54 – 65% 55-64 – 28% 65+ – --
Median Income	\$44K	\$79K
Home Ownership	Rent – 20% Own – 75%	Rent – 30% Own – 58%
Primary Language is not English	17%	--
Responded they Rely on Electricity for Medical Needs	29%	--

Bold denotes statistically significant difference between AFN and Non-AFN customers



Respondent Profiles – AFN Criteria

	Total (n=549)	Random Customers (n=516)	Critical Customers (n=33)
AFN (NET)	87%	87%	88%
Age 65+	53%	55%	27%
<\$40K income	32%	31%	55%
Chronic conditions or injuries	24%	23%	33%
Limited access to transportation	7%	7%	21%
Physical, developmental, or intellectual disability	21%	18%	64%
Non-English language needs	2%	2%	3%
Medical need	25%	24%	48%

Bold denotes statistically significant difference between Random and Critical customers



CBO Interviews

CBO Interviews

Three in-depth interviews were conducted with community-based organizations (CBOs) in the Pacific Power territory.

- Interviews lasted 30 minutes and were conducted using Microsoft Teams
- Participants were paid \$100 as a “thank you” for their time and feedback
- All interviews were recorded
- Interviews were scheduled using a “warm handoff” from Pacific Power





CBO Interviews

Current Communications

- Emergency services agencies report direct communications between themselves, other agencies, and Pacific Power for wildfire safety issues and power outages
 - Communications are typically direct and personal, using email, phone or text, between emergency services and Pacific Power
 - In-person meetings, table-top exercises, and community meetings are considered particularly effective, especially concerning emergency situations that may involve evacuations or the need for resource centers
 - Emergency messaging services are used during emergencies when reaching out to the public; however, given the isolated and rural nature of many communities, it is important for offline communications methods to be employed, such as message boards for personal contact
- Agencies report clear lines of communication between agencies and with utility partners; a mix of personal relationships and regular exercises helps keep lines of communication open and clear
- During emergency wildfire situations, one tribal agency reported that Pacific Power was spread thin and unable to be as responsive as typical; while it is understood that resources should be placed where need is greatest, it is worth noting that other areas of the service territory can be more vulnerable in those scenarios

Spreading the Word

- Emergency services and tribal agencies appreciate partnership with Pacific Power for communication about wildfire safety, preparedness, and PSPS, and are interested in working together to reach the community
 - Information shared across multiple agencies is typically passed on to the public using official channels including as agency public information officers, city or county government, or through official social media channels
 - Offline communications (mailings, flyers, print, radio) are important to reach the elderly community and those in rural areas with limited connectivity
 - Agencies are willing and interested in reposting or linking to content from Pacific Power related to electric safety or outages; they do prefer Pacific Power focus on the factors they own, and leave evacuation preparation, etc. to emergency management agencies
 - Community meetings can also be an effective way to reach the public, and provides an opportunity for Pacific Power's to participate
 - Emergency automated phone or text messages (e.g., reverse 911) is used in emergency situations, as well as physically posting messages as well as door to door canvassing, in the event of emergencies but this is not suitable for informational communications
 - Direct communications by Pacific Power is recommended, including mailings, emails, or social media engagement; it is important to use multiple methods to reach the entire community
- English and Spanish are the primary languages required; the Karuk and Yurok languages are spoken within the tribal communities



CBO Interviews

Useful Information/Resources

- The most effective information and resources Pacific Power can provide to help prepare the community include:
 - Education about PSPS, and ensuring the community is aware of the program and understands why PSPS events may be triggered
 - Information about Pacific Power's efforts to mitigate the risk of fire in the area and that an outage is a last resort to maintain safety
 - General information about best practices for brush clearing, preparing properties, food storage, evacuation, insurance coverage, water storage, and how to manage an extended power outage
 - Special outreach to those with medical needs, particularly those in isolated rural areas, to ensure they have the support needed to weather an extended outage
- There is interest in programs to provide generators to tribal and rural communities, who are far removed from support resources and are vulnerable to food spoilage and more likely to have medical needs that rely on electricity
- For emergency response agencies, maintaining close contact during fire or PSPS events is crucial
 - This is generally a strength of Pacific Power, although resources were constrained during the fire events of Summer 2023
 - Sharing communications across agencies is highly important, and participation in the interagency firesafe council helps ensure all agencies are on the same page with information and resources

PSPS Events

- Due to the constantly changing nature of PSPS events, frequent communication with emergency services agencies and the public is highly important
 - Emergency response agencies understand that situations frequently change and the need for flexibility around PSPS events; regular and timely communication is key to handling fluid circumstances
 - Early communication is helpful if possible; it is perceived to be better to provide proactive notifications and then updates if a PSPS is no longer necessary or if timing changes
 - Public-facing educational content about preparation is recommended during the off-season with a big informational push in the late spring/early summer to kick off fire season
- Special attention is required for those needing medical equipment, the elderly, low-income residents, and those in very isolated rural areas
 - Social media is considered a useful tool and widely used by all organizations, but it has some limitations when it comes to reaching the most vulnerable populations
 - Direct communications from Pacific Power (mailings, bill inserts) are optimal for reaching the general population with educational content, and reverse 911 is most effective in an emergency situation
 - Research participants are not aware of Pacific Power's generator rebate program, but do acknowledge the need for support with generators for those with medical needs, in rural areas, and for those who cannot afford to purchase generators on their own



Demographic Profiles

Respondent Profiles

Gender	Total (n=549)	Recallers (n=420)	Non-Recallers (n=129)
Male	36%	39%	26%
Female	59%	56%	67%
Age			
18 to 24	1%	<1%	2%
25 to 34	5%	4%	10%
35 to 44	9%	8%	15%
45 to 54	9%	7%	13%
55 to 64	20%	22%	13%
65 or over	53%	56%	43%
Prefer not to say	3%	3%	5%

Renter/Homeowner	Total (n=549)	Recallers (n=420)	Non-Recallers (n=129)
Own	73%	74%	67%
Rent	21%	20%	24%
Other	2%	2%	3%
Prefer not to say	4%	4%	5%
Household Income			
Less than \$20,000	13%	12%	17%
\$20,000 to \$39,999	19%	20%	17%
\$40,000 to \$59,999	18%	19%	16%
\$60,000 to \$89,999	14%	15%	12%
\$90,000 to \$129,999	11%	12%	9%
\$130,000 to \$199,999	4%	4%	5%
\$200,000 or more	2%	3%	1%
Prefer not to say	18%	16%	24%

Respondent Profiles: AFN vs. Non-AFN

Gender	Total (n=549)	AFN (n=478)	Non-AFN (n=71)
Male	36%	38%	25%
Female	59%	58%	63%
Age			
18 to 24	1%	1%	--
25 to 34	5%	4%	14%
35 to 44	9%	7%	25%
45 to 54	9%	6%	25%
55 to 64	20%	19%	28%
65 or over	53%	61%	--
Prefer not to say	3%	3%	7%

Renter/Homeowner	Total (n=549)	AFN (n=478)	Non-AFN (n=71)
Own	73%	75%	58%
Rent	21%	20%	30%
Other	2%	2%	4%
Prefer not to say	4%	3%	8%
Household Income			
Less than \$20,000	13%	15%	--
\$20,000 to \$39,999	19%	22%	--
\$40,000 to \$59,999	18%	17%	25%
\$60,000 to \$89,999	14%	12%	27%
\$90,000 to \$129,999	11%	9%	21%
\$130,000 to \$199,999	4%	4%	6%
\$200,000 or more	2%	2%	6%
Prefer not to say	18%	18%	15%

ATTACHMENT 13

Wildfire Messaging Awareness

March 2024



Prepared by

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MDC Research

Objectives & Methodology

The **overall objective** of this research was to measure the public's awareness of messaging related to wildfire preparedness and safety. Specific research objectives include:

- Measure awareness of Pacific Power messages related to wildfire preparedness
- Identify recall of specific message topics
- Identify recall of message channels
- Measure recall and understanding of Public Safety Power Shutoff or PSPS
- Evaluate sources customers are most likely to turn to for information about PSPS
- Explore actions taken by customers to prepare for wildfire season
- Measure awareness of Pacific Power's efforts to reduce the risk of wildfires
- Evaluate PSPS notifications perception

Target Audience

- Pacific Power residential and business customers in California
- Pacific Power critical customers

Methodology

- This study was conducted using a mix of online and phone surveys
- Surveys available to customers in English and Spanish
- A total of 465 surveys, including 30 from critical customers, were completed between March 3 and March 17, 2024
 - Phone: 80 completed surveys
 - Web: 385 completed surveys

Key Findings

55% are aware of wildfire safety communications, down from November 2023 (77%). Pacific Power remains the primary sources for wildfire preparedness information, and **personal preparedness** (65%) and **vegetation management** (47%) are the most common messages recalled, the latter up significantly from November 2023 (40%)

Email, the Pacific Power website, and social media are the most common channels for wildfire communications, though mentions of **email** are down significantly when compared with November 2023 (43% vs. 54%).

The Pacific Power website, bill inserts, email, and other websites are considered the clearest sources for information about wildfire preparedness, with the **Pacific Power website** considered most useful.

53% are aware of their ability to contact Pacific Power for wildfire safety information, but only 7% of those aware have done so. Of those who have contacted, vegetation management (41%) and personal preparedness (41%) are the most common topics discussed, and all received the information needed.

67% have taken action to prevent wildfires or to prepare their home or business for the event of a wildfire, down significantly from November 2023 (75%). **Trimming vegetation around properties** remains the most common action taken, up significantly from November 2023 (74% vs 66%). Creating a defensible space is the second most common action taken (21%).

60% are aware of Pacific Power's efforts to prune vegetation around power lines in higher-risk areas, which remains the most common effort recalled. Recallers remain more likely than Non-Recallers to be aware of Pacific Power's efforts to reduce the risk of wildfire.

57% recall seeing, hearing or reading the phrase "Public Safety Power Shutoff or PSPS," which is down significantly from November 2023 (66%). **Email** is the main source of PSPS communication, though decreased significantly from November 2023 (35% vs 47%). **Recallers** are significantly more likely than Non-Recallers to mention the Pacific Power website (28% vs 13%), family, friends, co-workers (19% vs 10%), and newspaper (15% vs 5%).

80% understand the following statement about PSPS: "for areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather."

Food replacement and heating and cooling remain the most common concerns during an extended power outage.

Half of respondents (51%) agree that **notifications should be sent if there is any possibility of a PSPS**, and another 38% say **notifications should be sent if there is a high likelihood**.

Satisfaction with half of outreach and engagement decreased from November 2023, but remains higher than March 2023. Two fifths of customers indicate they are satisfied with each type.

Awareness of Pacific Power's Generator Rebate Program continues to remain higher than results from one year ago. One third (34%) indicated they were aware of the program in March 2024 and in November 2023, up from 8% in March 2023 and 7% in November 2022. Of the **customers aware of Pacific Power's Generator Rebate program, 39% heard of the program through the Pacific Power website**, though **email is the preferred source of information**. Whether customers qualify for a rebate is the topic customers consider to be most important.

Just under three fifths (56%) are aware of the ability to update their contact information with Pacific Power to receive notifications prior to PSPS events, down significantly from November 2023 (64%). 70% of those aware report updating their information.

Just over half (55%) are aware of Pacific Power's website where information on PSPS events may be found, a significant decline compared with November 2023 (63%).

Of those relying on electricity for medical needs, more than one quarter (36%) are aware Pacific Power provides additional notices.

2% say it would be helpful for them or anybody else in their household to receive communication in another language, with Spanish most commonly mentioned.

Recommendations

Evaluate the off-season communication strategy to identify ways to remain relevant during cold or wet months. Even after a spike in communication awareness in November 2023, likely driven by fire activity, awareness is now down to typical pre-season levels. Recall of email messages is down from November while other information channels remain consistent, suggesting either a reduction in email cadence or decreased relevance; email remains a top preference for communications.

Consider adapting the messaging around vegetation management, local emergency services, medical needs, and CPUC designation of high wildfire threat areas to other topics. These metrics have all increased since November 2023, but recall did not show significant increases in November 2023, suggesting that communication strategy rather than recent fire experience may have driven the increased awareness.

Continue efforts to promote the Generator Rebate Program. Awareness remains at levels seen in November 2023 when awareness increased dramatically, and programs involving generators have the potential to offer year-round relevance due to winter storms.

Continue to use email and social media to reach customers and drive them to the Pacific Power website. Additionally, offline communications (bill inserts or letters/flyers) should also be used to reach those in the community with limited access to the internet or technology.

Maintain efforts to leverage local organizations or community centers to reach the community. Also consider a booth at local events (e.g., county fairs) where flyers can be handed out and encourage word of mouth.

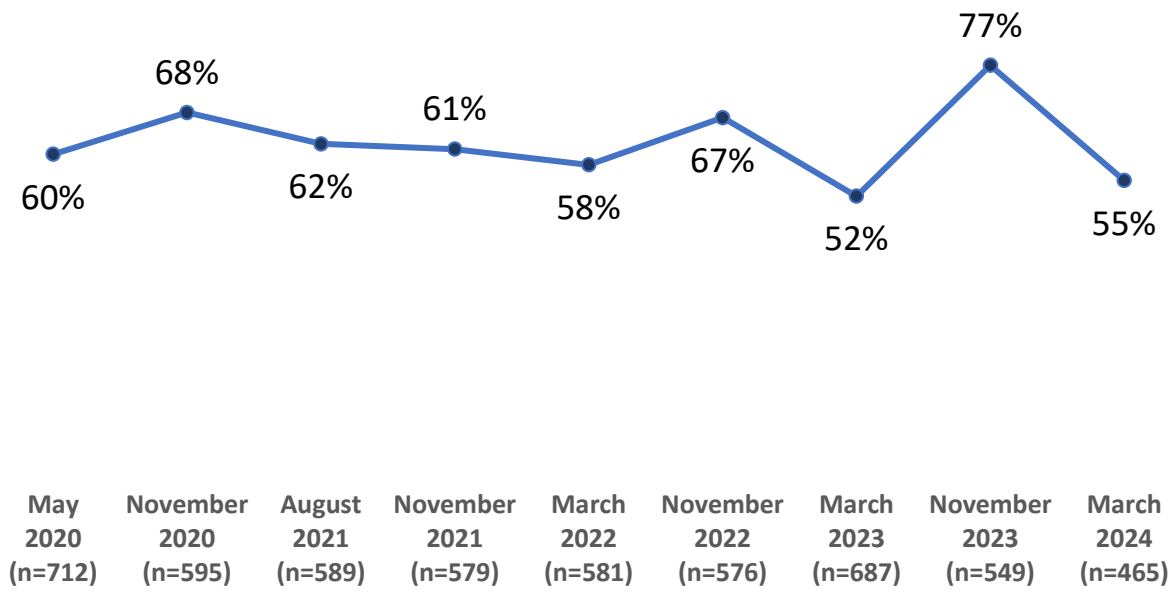
Recall of PSPS is down from November 2023, but remains higher than the past 2 pre-season waves. While important to continue efforts through email, social media, and TV news to maintain awareness, additional off-season emails about being prepared in the event of an outage due to PSPS or winter weather could potentially help keep communications relevant during the winter.

Continue efforts to educate the public about the steps Pacific Power is taking to mitigate the risk of wildfires, that a shutdown is the last resort, and that Pacific Power is committed to restoring power as quickly as safely possible. Additionally, consider messaging about Pacific Power's efforts in responding to the 2023 fires.

Wildfire Safety Communications Awareness

- Just over half (55%) say they have seen or heard communications about wildfire safety in the past year, significantly lower than November 2023 (77%) and consistent with March 2023 findings
- Recallers are more likely than Non-Recallers to be male (44% vs 32%), while Non-Recallers are more likely to be female (63% vs 52%) and age 18–54 (30% vs 21%)

Communication Awareness



	Recallers (n=256)	Non-Recallers (n=209)
Gender	Male – 44% Female – 52%	Male – 32% Female – 63%
Age	18-54 – 21% 55-64 – 20% 65+ – 56%	18-54 – 30% 55-64 – 19% 65+ – 48%
Median Income	\$49K	\$40K
Home Ownership	Rent – 21% Own – 75%	Rent – 23% Own – 70%
Primary Language is not English	11%	12%
Responded they Rely on Electricity for Medical Needs	25%	27%

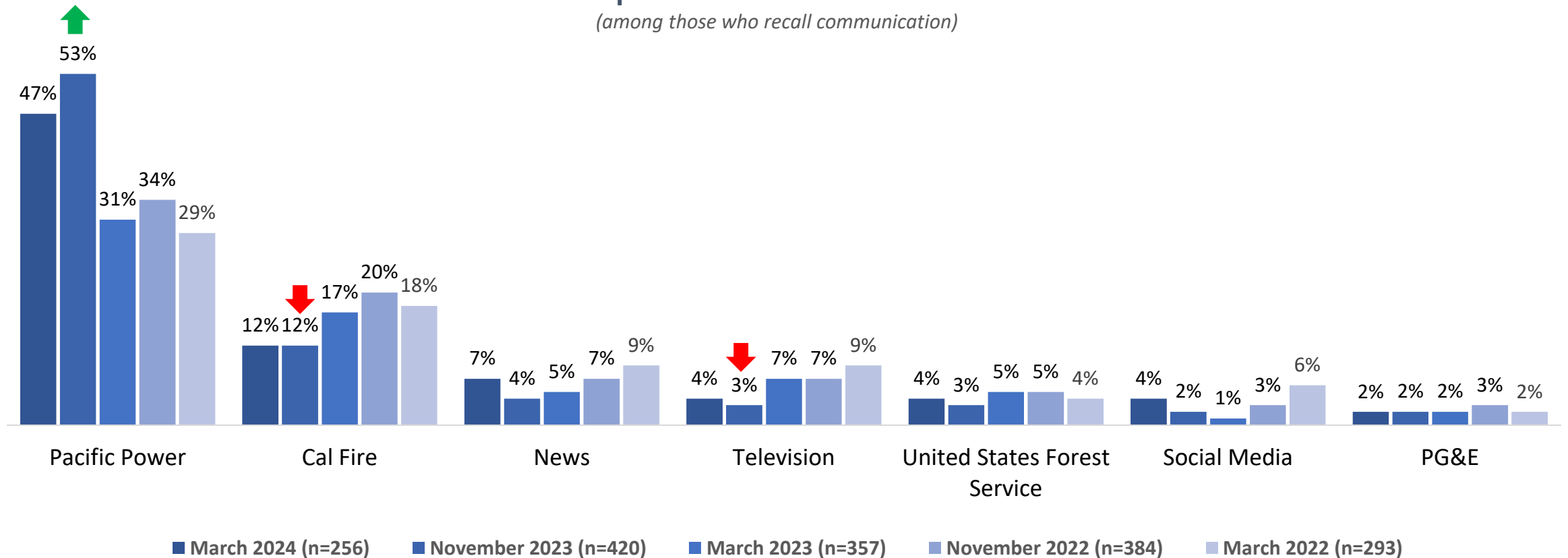
Communication Recall (among those aware of communications)



Sources of Wildfire Preparedness Communications

- Pacific Power remains the most mentioned source of communication about wildfire preparedness (47%) though mentions of Pacific Power are slightly lower than in November 2023 (53%)

Wildfire Preparedness Communications Sources
(among those who recall communication)



Wildfire Preparedness Communications Messages

- Since November 2023, a significant increase has been seen for messages concerning vegetation management (47% vs 40%), local emergency services – resources (39% vs 32%), planning for medical needs (33% vs 22%), and CPUC designation of high wildfire threat areas (30% vs 20%)

Communications Messages Recalled

(among those who recall communication)

		Nov 2023 (n=420)	March 2023 (n=357)	Nov 2022 (n=384)	March 2022 (n=293)
Personal Preparedness	65%	59%	61%	62%	61%
Vegetation Management	47% ↑	40%	57%	52%	65%
Public Safety Power Shutoff – De-Energization of Power	46%	53%	31%	33%	32%
Local Emergency Services – Resources	39% ↑	32%	34%	36%	32%
Pacific Power's Wildfire Mitigation Plan	35%	35%	28%	30%	25%
Medical Needs – Plan for any medical needs	33% ↑	22%	20%	19%	24%
Notifications & Updating Customer Information	32%	36%	28%	29%	24%
Community Resource Centers	31%	30%	24%	25%	19%
Local Emergency Services – Support Tools	31%	29%	25%	30%	27%
CPUC designation of high wildfire threat areas	30% ↑	20%	26%	22%	21%
Offering a Generator Rebate Program	26%	24%	3%	3%	Added Nov 2022
Enhanced Wildfire Safety Settings	20%	23%	17%	15%	Added Nov 2022
System Hardening	13%	12%	10%	8%	6%




Information Channels for Wildfire Communications

- Just over two in five respondents mention email (43%), a significant decrease since November 2023
- Those 65 years of age or older are more likely than those 18-44 years of age to mention the Pacific Power website, TV news, bill inserts, and newspapers (37% vs 19%, 33% vs 6%, 22% vs 6%, 16% vs 3%; respectively)

Information Channels for Wildfire Preparedness Communications

(among those who recall communication)

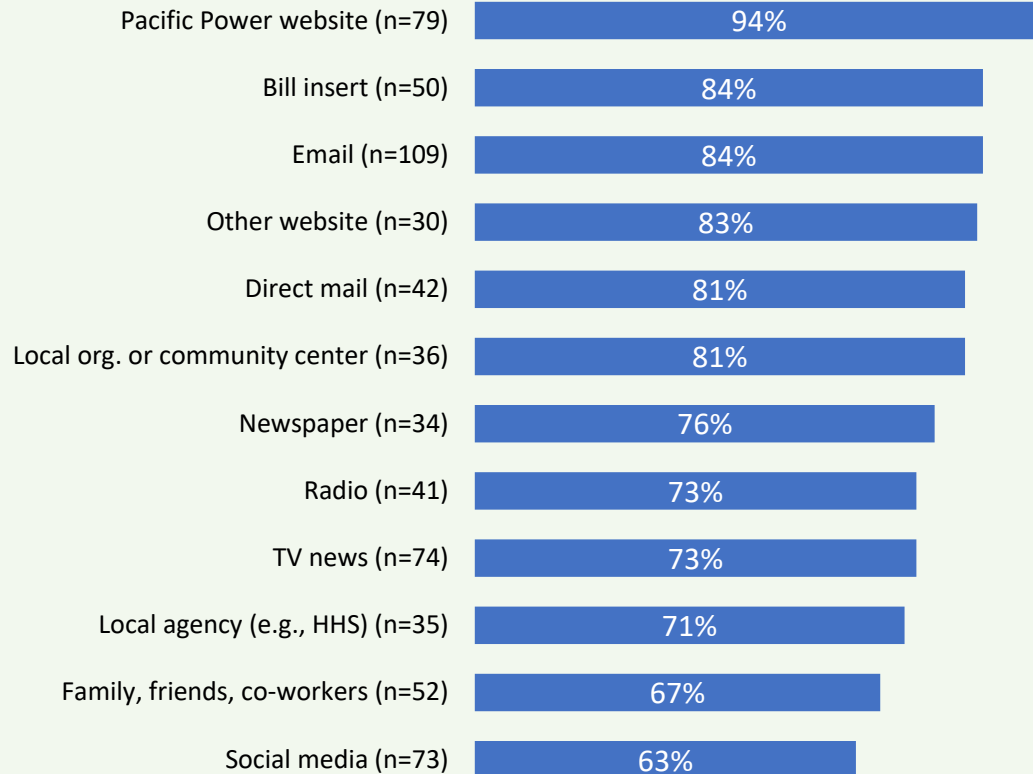
		Nov 2023 (n=420)	March 2023 (n=357)	Nov 2022 (n=384)	March 2022 (n=293)
Email	43% 	54%	36%	40%	29%
Pacific Power website	31%	30%	25%	23%	28%
Social Media	29%	31%	31%	34%	36%
TV News	29%	25%	32%	32%	38%
Family, friends, co-workers	20%	16%	18%	17%	17%
Bill insert	20%	14%	20%	18%	16%
Radio	16%	21%	13%	12%	26%
Direct mail	16%	18%	21%	24%	15%
Local agency (e.g., HHS)	14%	14%	Added November 2023		
Local organization or community center	14%	12%	14%	10%	13%
Newspaper	13%	9%	12%	17%	22%
Other website	12%	8%	5%	4%	21%
Community meeting or event	11%	13%	13%	11%	--

Information Usefulness and Clarity

- The Pacific Power website is rated highest in terms of clarity (94%), followed by bill inserts (84%) and email (84%)
- With respect to usefulness, the Pacific Power website (89%) is most useful, followed by other websites (87%), emails (83%), and local agencies (83%)

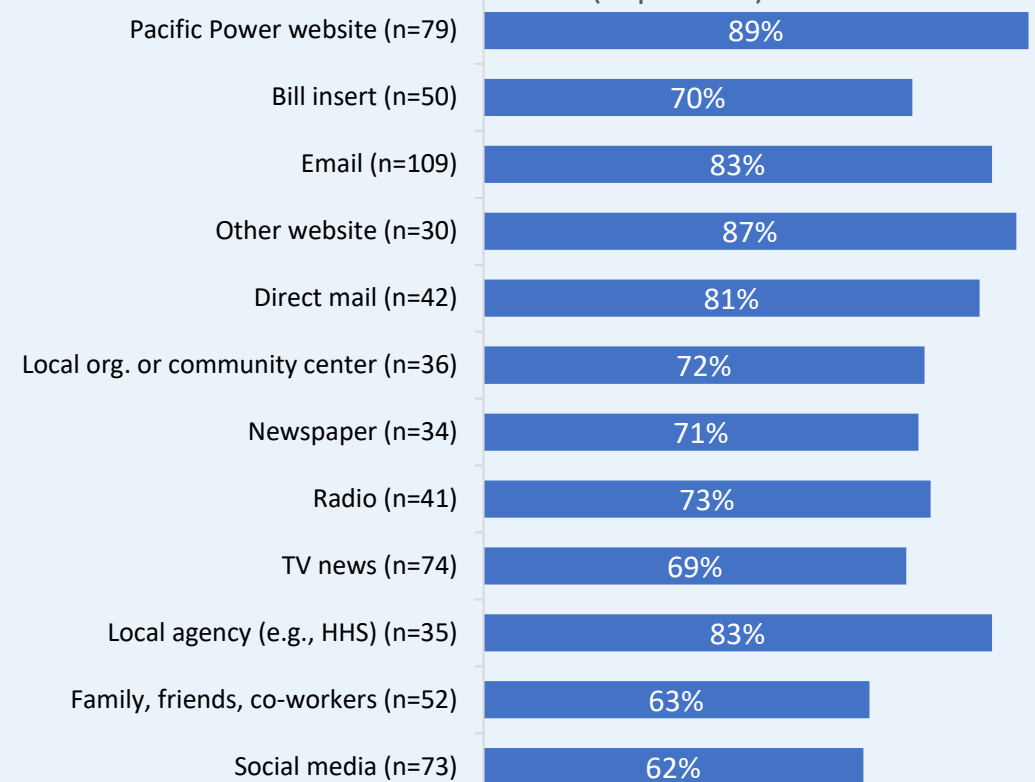
Clarity

(Top-2-Box)



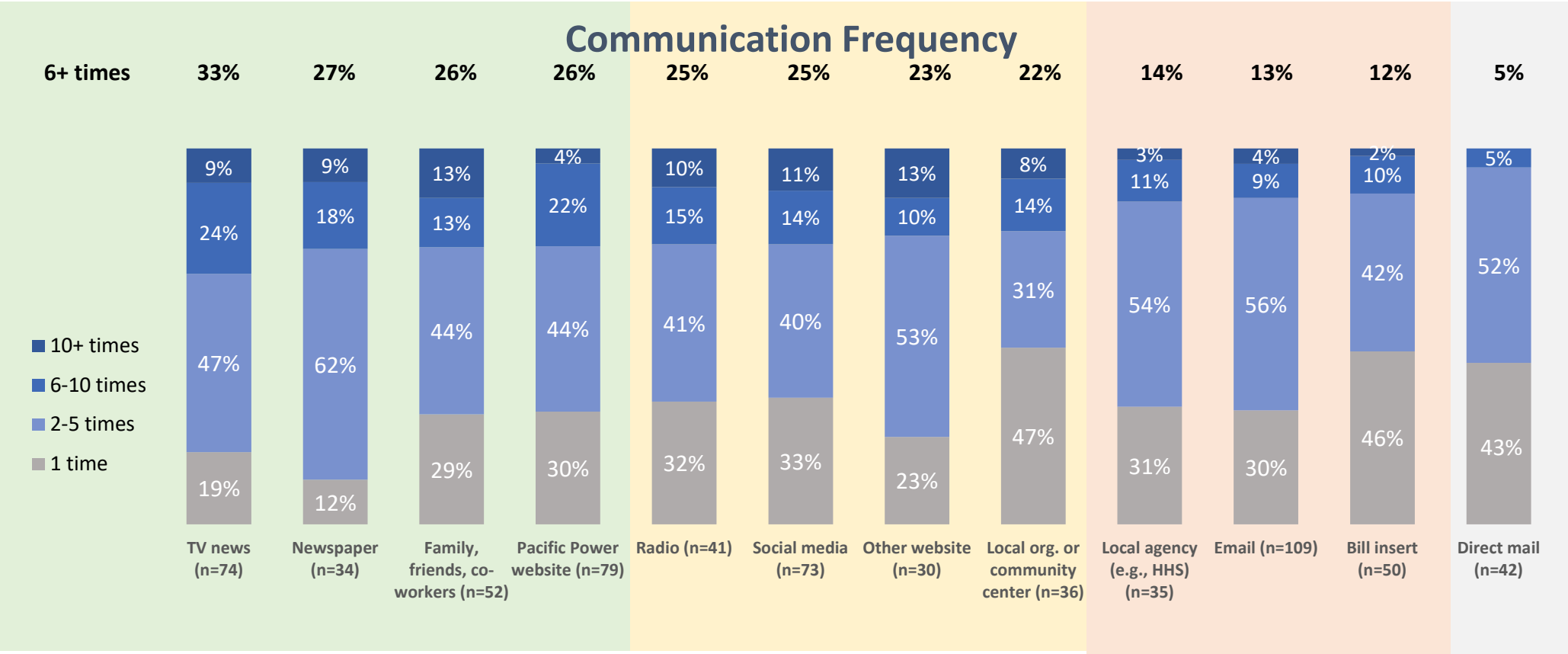
Usefulness

(Top-2-Box)



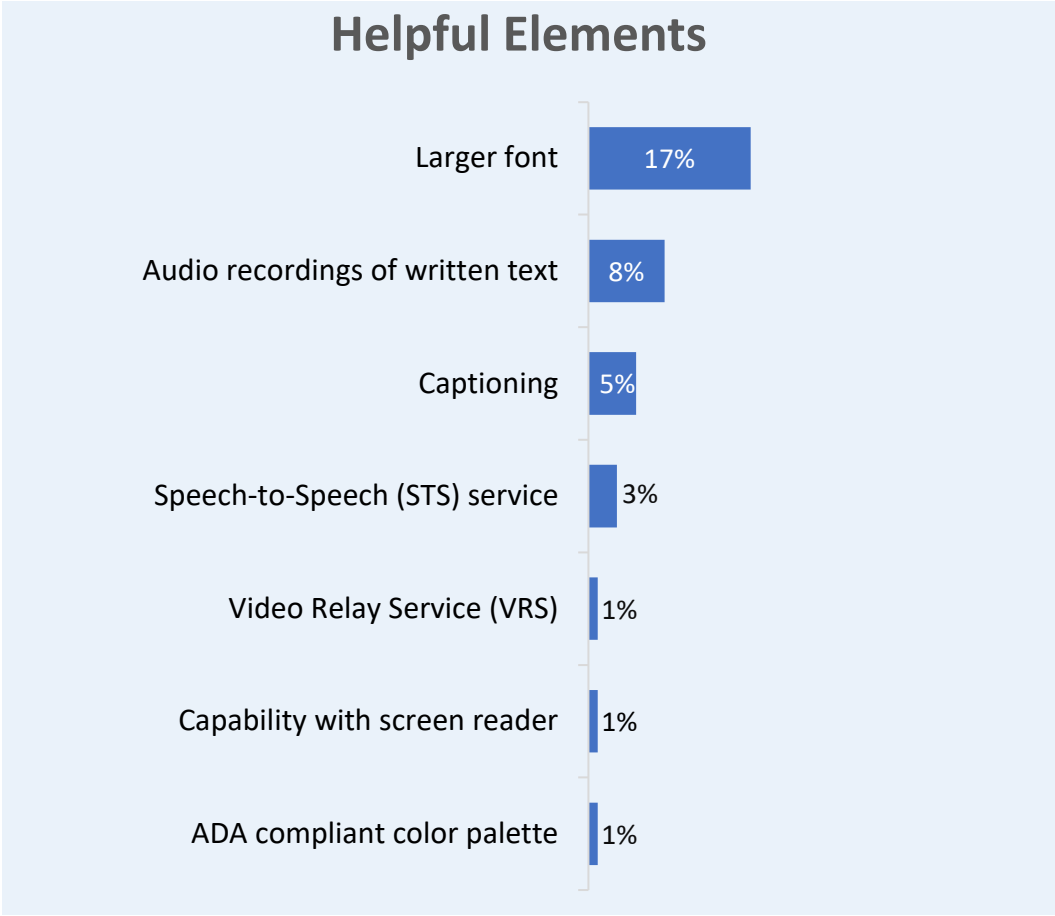
Communication Frequency

- Respondents say they most frequently see or hear messages about wildfire preparedness from TV news, newspaper, family, friends, coworkers, and the Pacific Power website



Effective and Helpful Communication

- Notifications via text are considered the most effective form of communication from Pacific Power (44%) followed by email (29%); larger font is considered the most helpful (17%) element that could be incorporated

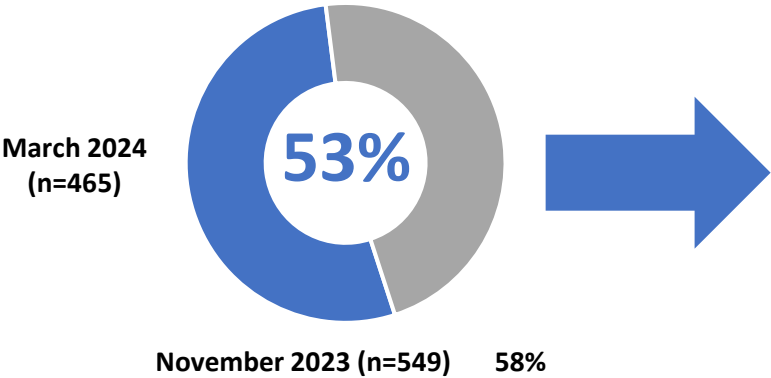


QA6 What method of communication from Pacific Power do you find most effective? (n=465, Total)
QA12 Regardless of how communications from Pacific Power are received, which, if any, of the following would be helpful for you? (n=465, Total)

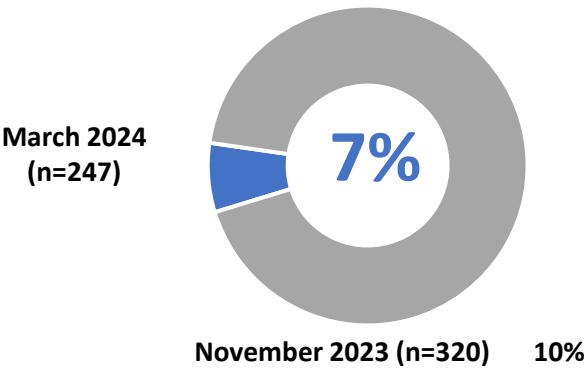
Awareness and Use of Pacific Power Information

- Over half (53%) are aware they can contact Pacific Power for wildfire safety information
- Of those aware, 7% have contacted Pacific power for wildfire safety information
- Among those who have contacted, vegetation management and personal preparedness are the most common topics discussed, and all report they received the information needed

Awareness of Ability to Contact Pacific Power for Wildfire Safety Information



Have Contacted Pacific Power for Wildfire Safety Information (among those aware)



Received Needed Information	March 2024 (n=17)
Yes	100%
No	--

Wildfire Topics Discussed

(among those who contacted Pacific Power)

March 2024 (n=17)

Vegetation Management	41%
Personal Preparedness	41%
Medical Needs – Plan for any medical needs	35%
Local Emergency Services – Resources	29%
Pacific Power’s Wildfire Protection Plan	29%
Notifications & Updating Customer Information	29%
Public Safety Power Shutoff – De-Energization of Power	18%
Local Emergency Services – Support Tools	18%
Fire High Consequence Areas	18%
Free Portable Battery Program	18%
Elevated Fire Risk (EFR) settings	12%
Generator Rebate Program	12%
Community Resource Centers	6%
Weather Stations	6%

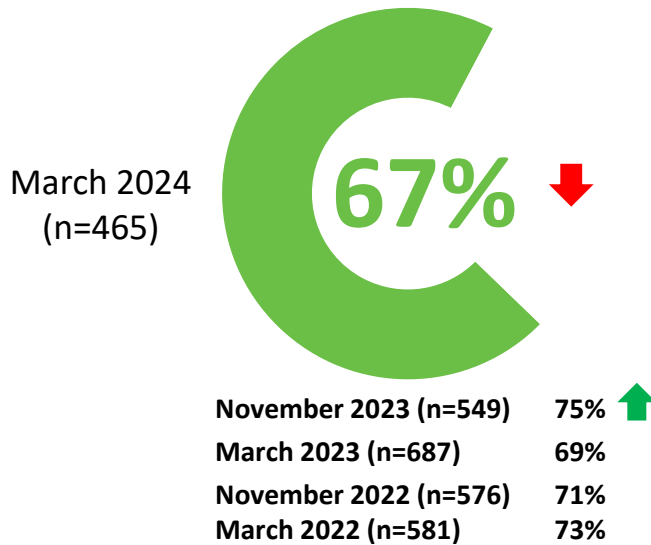
Wildfire Preparedness Actions Taken



Wildfire Preparedness

- Almost seven in ten (67%) say they have taken actions to prevent or prepare their home or business in the event of a wildfire, significantly lower than in November 2023 (75%); those with income higher than \$40k and those who own their home are significantly more likely than those with lower incomes and those who rent to have taken actions (72% vs 60% and 74% vs 47%, respectively)
- Random customers, AFN customers, and those above the age of 65 are significantly more likely than Critical customers, non-AFN customers, and those under the age of 65 to have trimmed vegetation around their home or property (76% vs 50%, 77% vs 57%, 81% vs 61%; respectively)
- No customers mentioned participating in a generator rebate program this wave, down from <1% in March 2023 and 8% in November 2022

Took Actions to Prevent or Prepare for a wildfire



Actions Taken

(among those taking action)

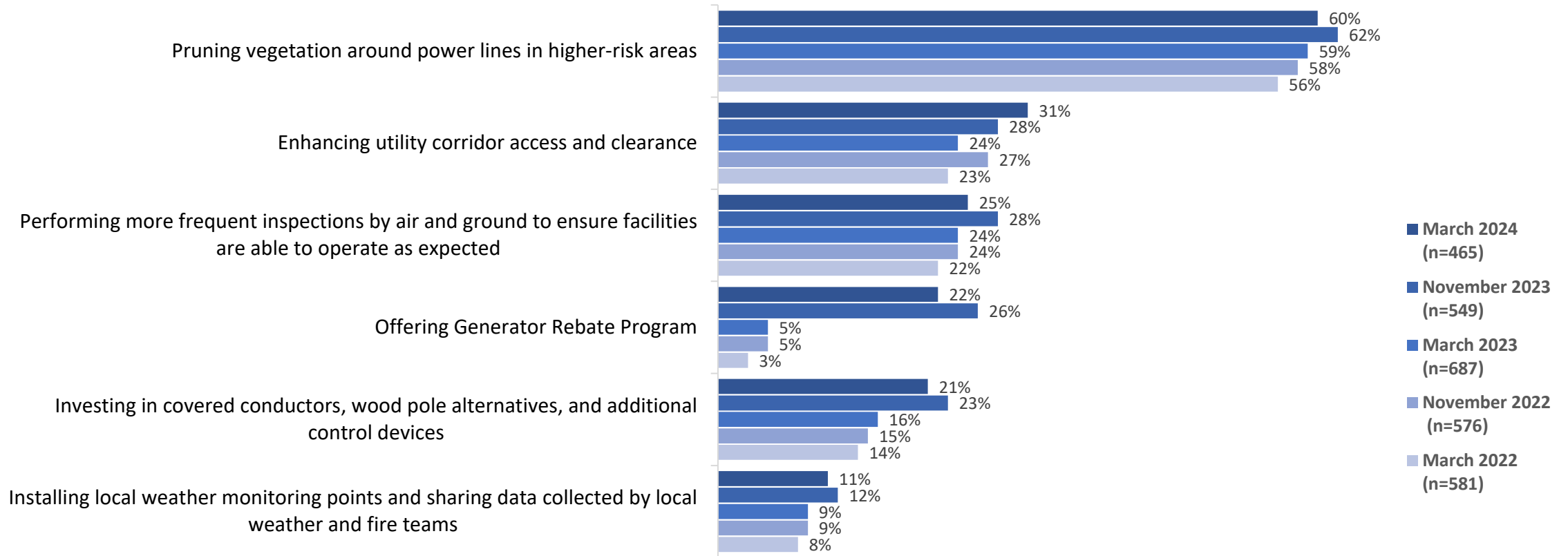
	March 2024 (n=313)	Nov 2023 (n=414)	March 2023 (n=474)	Nov 2022 (n=408)	March 2022 (n=423)
Trimmed vegetation around home or property	74% ↑	66%	71%	69%	71%
Created defensible space	21%	21%	27%	26%	34%
Prepared an emergency kit	9% ↓	14%	10%	12%	12%
Purchased/readied a generator	7%	7%	2%	--	--
Watering/installed watering systems	5%	6%	6%	5%	10%
Prepare to evacuate/exit plan	5%	5%	8%	8%	--

Total

Awareness of Pacific Power's Efforts

- Awareness of Pacific Power efforts to reduce the risk of wildfire is consistent with 2023 findings
- Pacific Power pruning vegetation around power lines in higher-risk areas remains the most recalled effort (60%)
- Recallers remain significantly more likely than Non-Recallers to be aware of all Pacific Power efforts to reduce the risk of wildfire

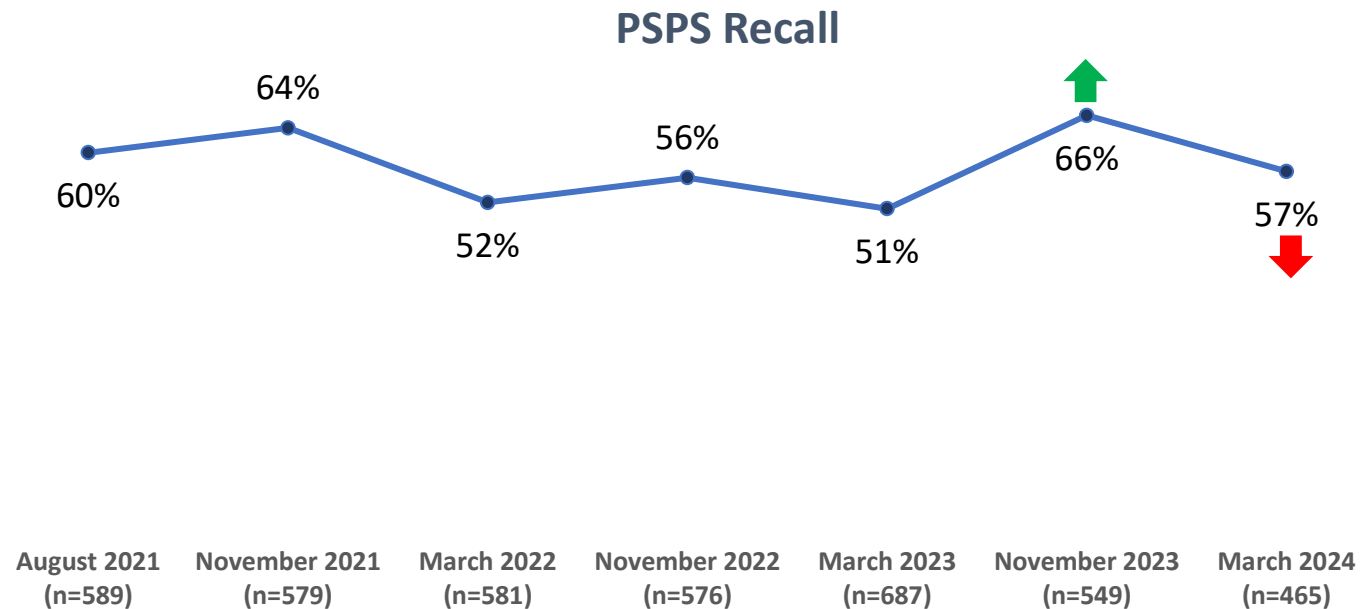
Awareness of Pacific Power's Efforts to Reduce Wildfire Risk



A woman with dark curly hair, wearing a purple short-sleeved top and a black belt, is smiling as she reaches up to change a light bulb in a glass bell-shaped fixture. She is in a kitchen with wooden cabinets and a stainless steel refrigerator. In the foreground, a bouquet of yellow and pink flowers sits on a countertop. The text "Awareness of Public Safety Power Shutoff" is overlaid on the image.

Awareness of Public Safety Power Shutoff

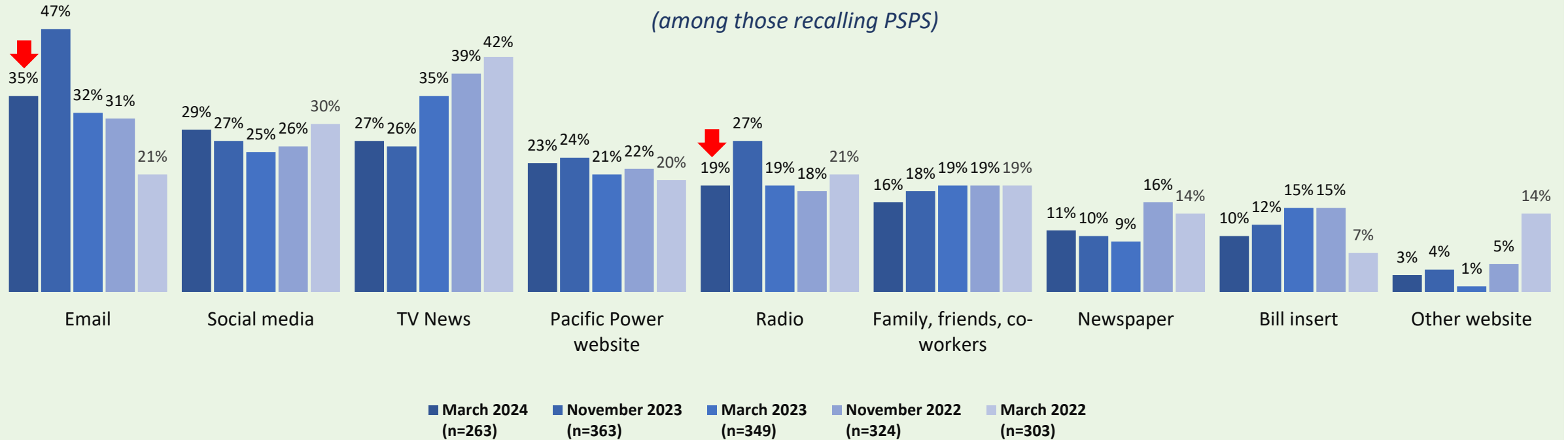
- Almost three-fifths (57%) indicate seeing, hearing or reading the phrase "Public Safety Power Shutoff or PSPS," significantly lower than in November 2023 (66%)
- Recallers, customers with medical needs, and those who own their home are significantly more likely to be aware of PSPS than Non-Recallers, customers without medical needs, and those who rent (66% vs 44%, 66% vs 53%, 60% vs 46%; respectively)



PSPS Awareness Sources

- Email is the main source of PSPS communication but is mentioned at a significantly lower rate than in November 2023 (35% vs 47%); Recallers are significantly more likely than Non-Recallers to mention the Pacific Power website (28% vs 13%), family, friends, co-workers (19% vs 10%), and newspaper (15% vs 5%)
- Mentions of radio are also significantly lower than in November 2023 (19% vs 27%)

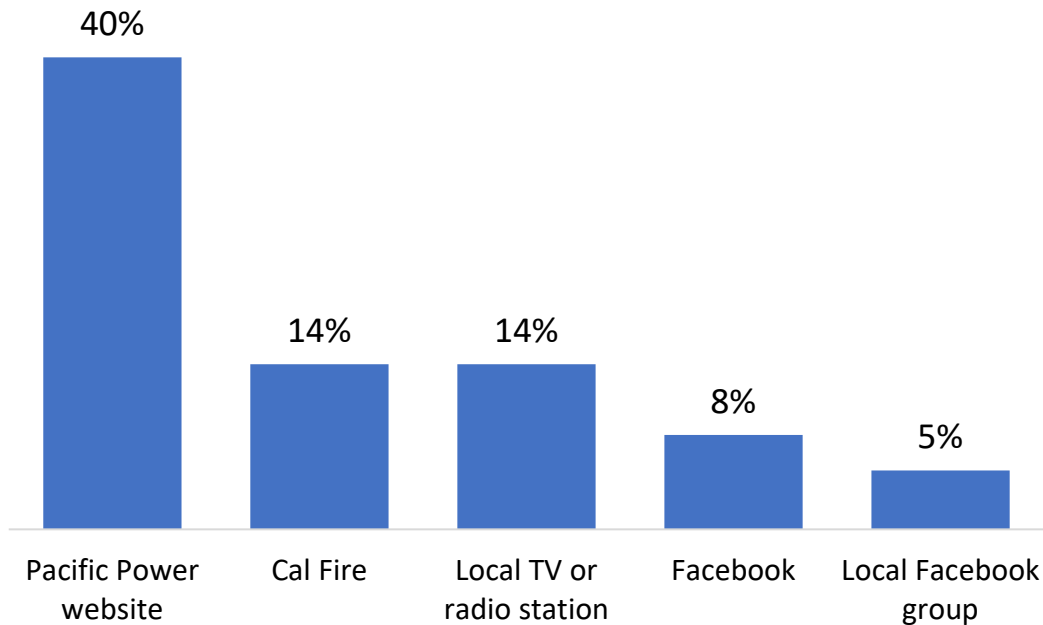
Sources of PSPS Communication
(among those recalling PSPS)



PSPS Awareness & Understanding

- The Pacific Power website remains the main source customers would turn to for PSPS information (40%)
- Consistent with previous waves, of those aware, three quarters understand that a PSPS means “for areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather” (80%)
- Understanding of PSPS events is consistent between Recallers and Non-Recallers

Top 5 Sources of PSPS Information



PSPS Understanding

For areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather.

Before considering a Public Safety Power Shutoff the utility assesses several factors: dry trees and other fuel, winds, extremely low humidity, weather conditions, population density, real-time on-the-ground observations and input from local public safety and health agencies.

A Public Safety Power Shutoff is a last resort by the utility in an effort to prevent a fast-moving, hard to fight wildfire to help ensure customer and community safety.

The likelihood of a Public Safety Power Shutoff is reduced when the utility takes steps to harden the electric grid.

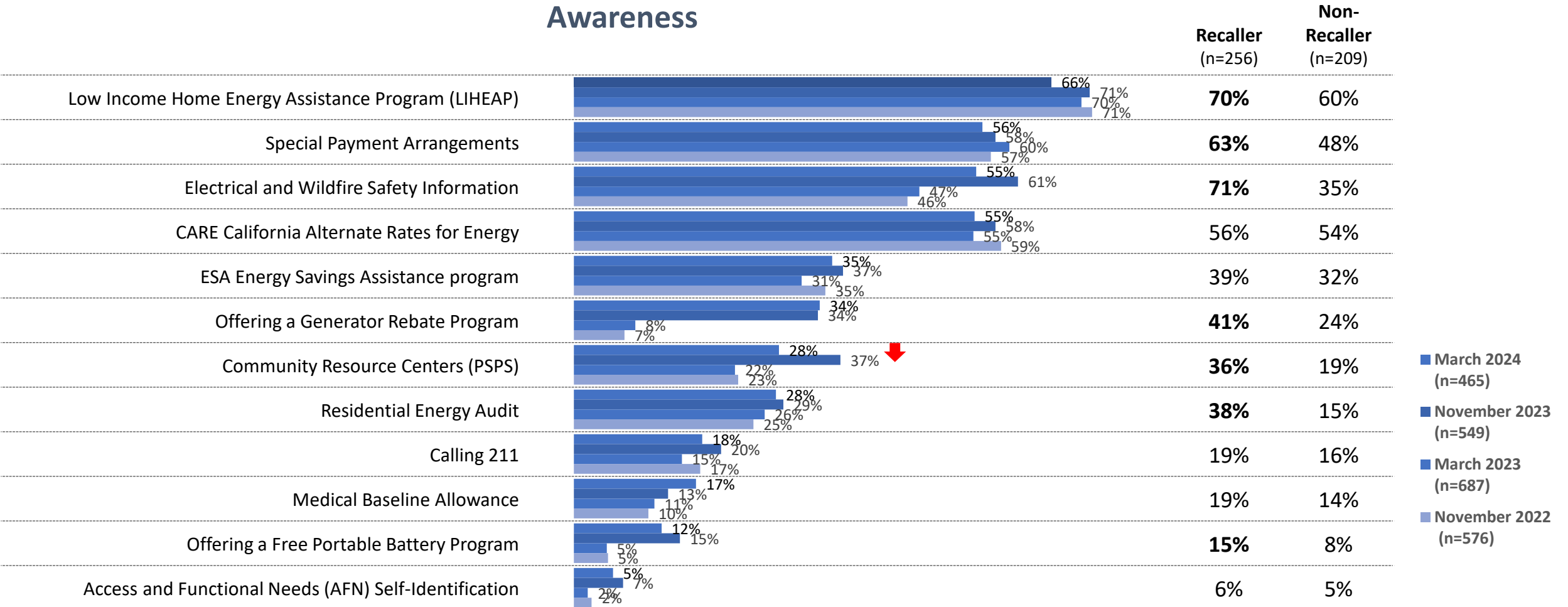
Taking steps to enhance situational awareness by tracking satellite information and monitoring weather conditions can reduce the likelihood of a Public Safety Power Shutoff.

	Mar 2024 (n=263)	Nov 2023 (n=363)	Mar 2023 (n=349)	Nov 2022 (n=324)	Mar 2022 (n=303)
For areas at a higher risk of fast-spreading catastrophic wildfires, the utility will proactively shut off power during extreme and dangerous weather.	80%	77%	77%	77%	80%
Before considering a Public Safety Power Shutoff the utility assesses several factors: dry trees and other fuel, winds, extremely low humidity, weather conditions, population density, real-time on-the-ground observations and input from local public safety and health agencies.	59%	63%	57%	57%	64%
A Public Safety Power Shutoff is a last resort by the utility in an effort to prevent a fast-moving, hard to fight wildfire to help ensure customer and community safety.	54%	51%	52%	48%	52%
The likelihood of a Public Safety Power Shutoff is reduced when the utility takes steps to harden the electric grid.	33%	38%	42%	35%	38%
Taking steps to enhance situational awareness by tracking satellite information and monitoring weather conditions can reduce the likelihood of a Public Safety Power Shutoff.	25%	28%	31%	26%	Added in November 2022

Awareness of Resources

- Two thirds (66%) indicate they are aware of the Low Income Home Energy Assistance Program, followed by just over half saying they are aware of Special Payment Arrangements (56%), Electrical and Wildfire Safety Information (55%), and CARE California Alternate Rates for Energy (55%)
- Recallers are significantly more likely than Non-Recallers to say they are aware of the majority of available resources

Awareness



Familiarity of Resources

- Just under half (45%) report that they have not investigated the resources
- Non-Recallers are significantly more like to report they have not seen any communications about resources (24% vs 13%)

Familiarity		Recaller (n=256)	Non-Recaller (n=209)
Have not investigated the resources	45%	48%	41%
Have not seen any communications	18%	13%	24%
No need for these resources	13%	15%	10%
Did not pay attention to communications	8%	8%	7%
Impairment or disability makes it difficult to learn about these resources	3%	2%	4%
Not interested in these resources	3%	2%	4%
Familiar with resources/some of the resources	2%	2%	1%
Have applied for/used these resources before	2%	2%	1%
They have good information	1%	1%	1%
Do not qualify for resources	1%	1%	1%
I'm interested/would like to learn more about the resources	1%	1%	1%

Resources Used

- Of those who are aware of the resources available, half (50%) have used electrical and wildfire safety information, followed by just under half (49%) who have used the California Alternate Rates for Energy

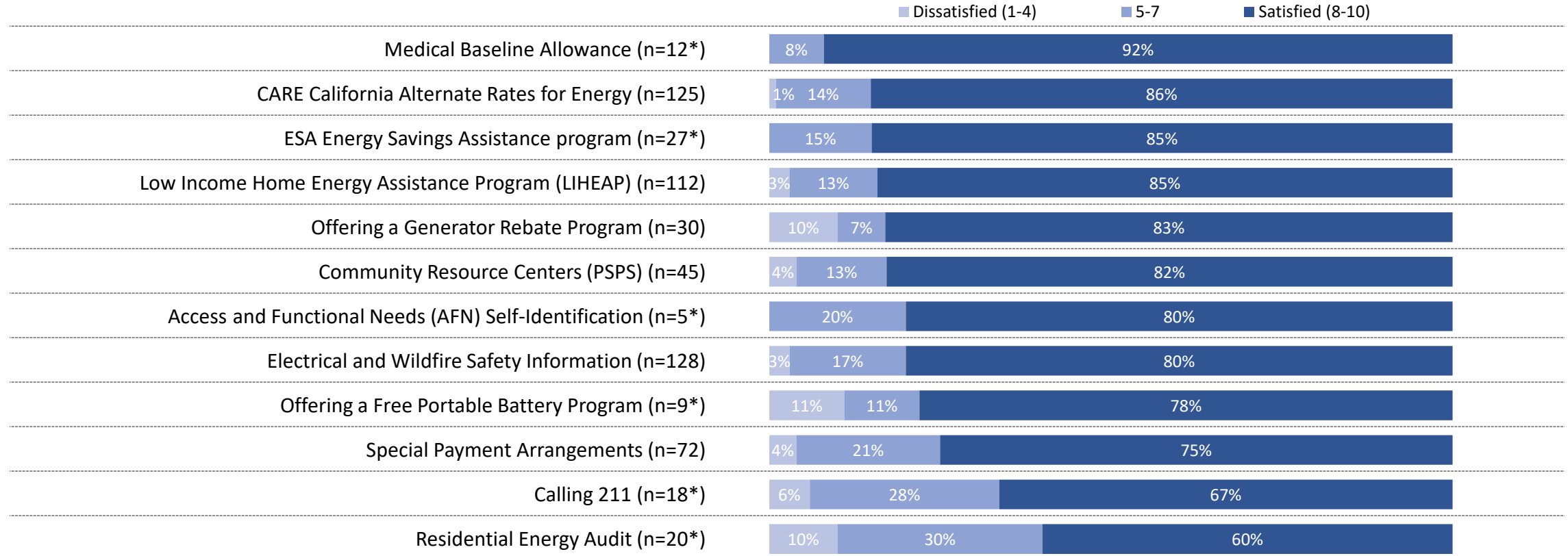
Resources Used (among those who are aware)

			Recaller	Non-Recaller
Electrical and Wildfire Safety Information (n=257)	<div></div> 50%		54%	41%
CARE California Alternate Rates for Energy (n=256)	<div></div> 49%		44%	55%
Low Income Home Energy Assistance Program (LIHEAP) (n=305)	<div></div> 37%		34%	40%
Community Resource Centers (PSPS) (n=131)	<div></div> 34%		32%	41%
Special Payment Arrangements (n=261)	<div></div> 28%		25%	32%
Calling 211 (n=82)	<div></div> 22%		20%	24%
Access and Functional Needs (AFN) Self-Identification (n=25*)	<div></div> 20%		27%	10%
Offering a Generator Rebate Program (n=157)	<div></div> 19%		13%	31%
ESA Energy Savings Assistance program (n=165)	<div></div> 16%		12%	23%
Offering a Free Portable Battery Program (n=56)	<div></div> 16%		18%	12%
Residential Energy Audit (n=129)	<div></div> 16%		16%	13%
Medical Baseline Allowance (n=78)	<div></div> 15%		12%	21%

Satisfaction With Resources Used

- Among those using the various resources available, satisfaction is highest with Medical Baseline Allowance, California Alternate Rates for Energy, and the Energy Savings Assistance program

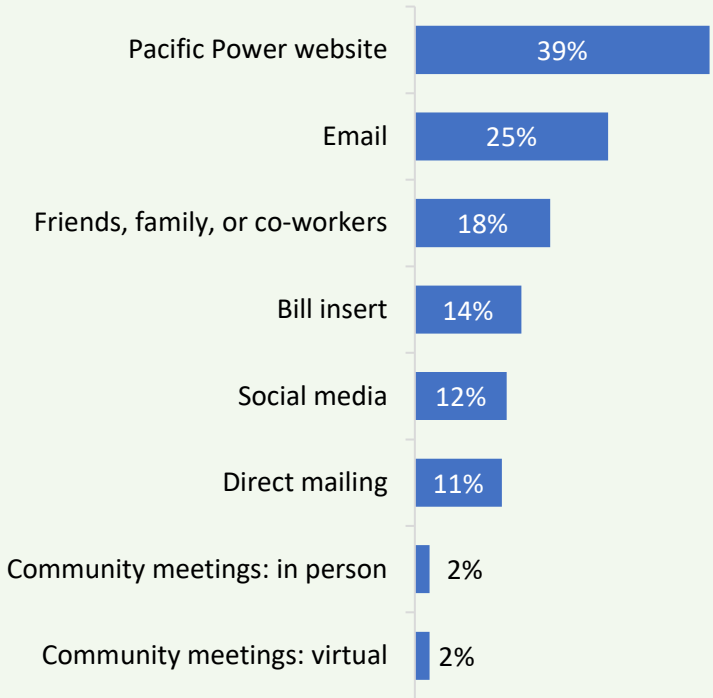
Resource Satisfaction



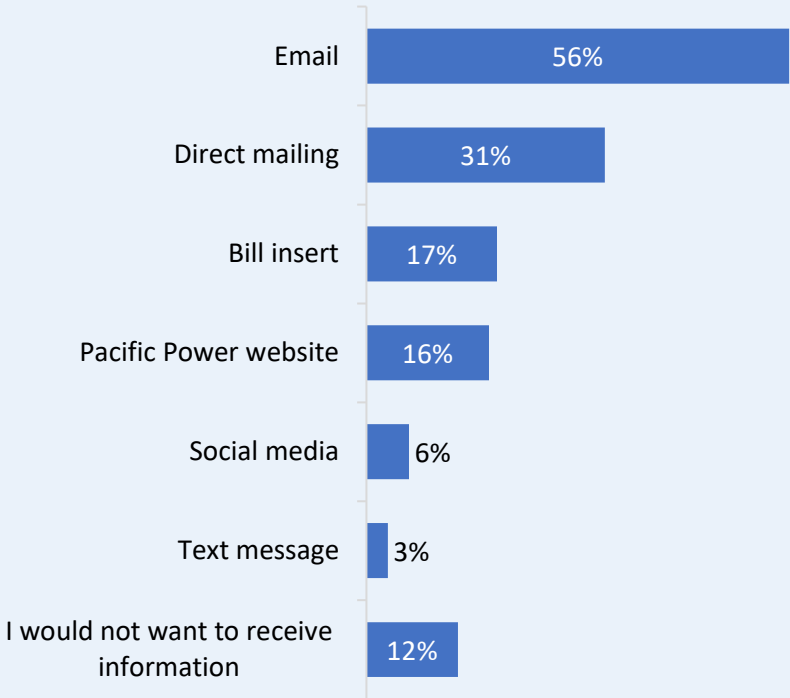
Generator Rebate Program

- Just under two fifths (39%) of those aware of Pacific Power’s Generator Rebate Program indicate they learned of it through the Pacific Power website; email is the most preferred (56%) source of communication for information about the Generator Rebate Program
- Customers indicate information about whether they qualify for a rebate and how to apply for a rebate to be highly important (60% and 52%, respectively)

Program Information Source



Preferred Source



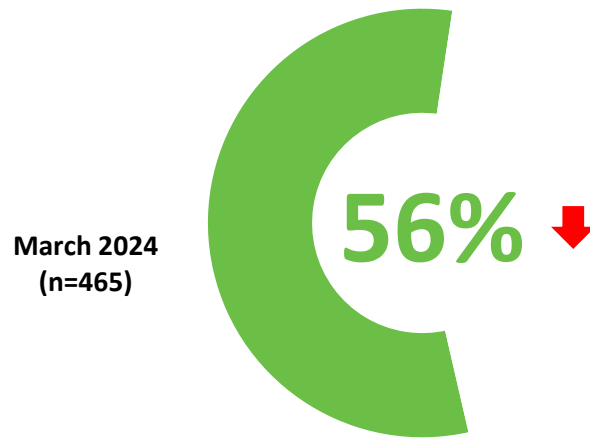
Important Information

Whether I qualify for a rebate	60%
How to apply for a rebate	52%
Specific generators that qualify	51%
The rebate amount	47%
Retailers that sell qualifying generators	37%
Other types of financial assistance programs available	35%
I would not want any information	20%

Contact Information for PSPS

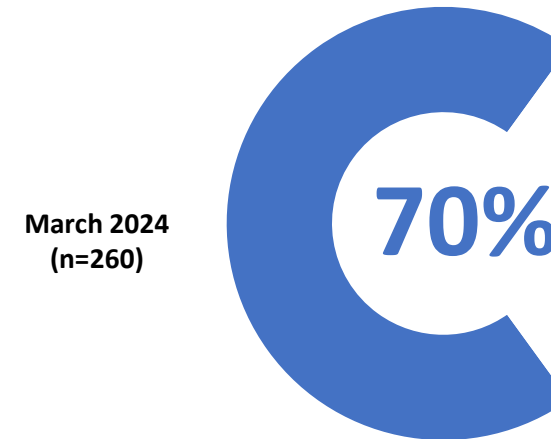
- Just under three fifths (56%) of customers are aware they can update their contact information with Pacific Power, down significantly from November 2023; awareness among Recallers remains significantly higher than Non-Recallers (63% vs 48%)
- Seven in ten (70%) of those aware they can update their information have done so, consistent with previous findings

Awareness of Ability to Update Contact Information for PSPS



November 2023 (n=549)	64%
March 2023 (n=687)	58%
November 2022 (n=576)	54%
March 2022 (n=581)	50%

Have Updated Contact Information *(among those aware they can update contact info)*

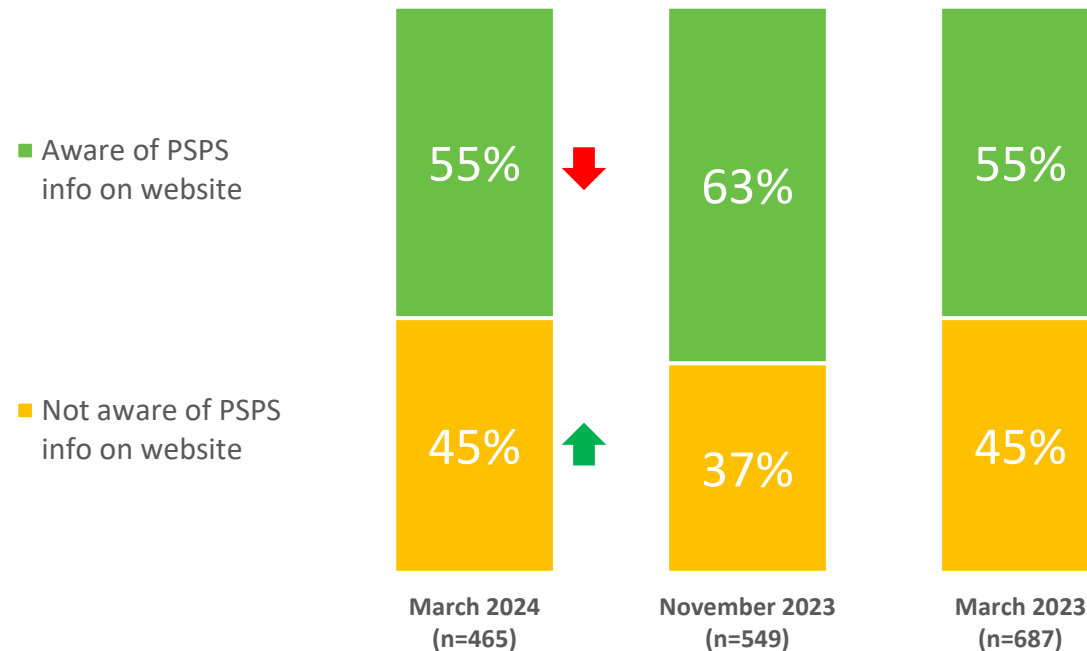


November 2023 (n=351)	67%
March 2023 (n=400)	70%
November 2022 (n=313)	65%
March 2022 (n=293)	64%

Awareness of PSPS Event Information

- Just over half (55%) of respondents are aware they may locate information about a PSPS event on Pacific Power's website, down significantly from November 2023
- Though not significant, Recallers are slightly more likely than Non-Recallers to indicate they are aware of PSPS information that may be found on Pacific Power's website (59% vs 50%)

Awareness of PSPS Information on Pacific Power Website



Medical Needs and Language Preferences

One quarter (26%) responded that they rely on electricity for medical needs, consistent with the previous wave; Critical customers are significantly more likely to rely on electricity for medical needs (43% vs 25%)

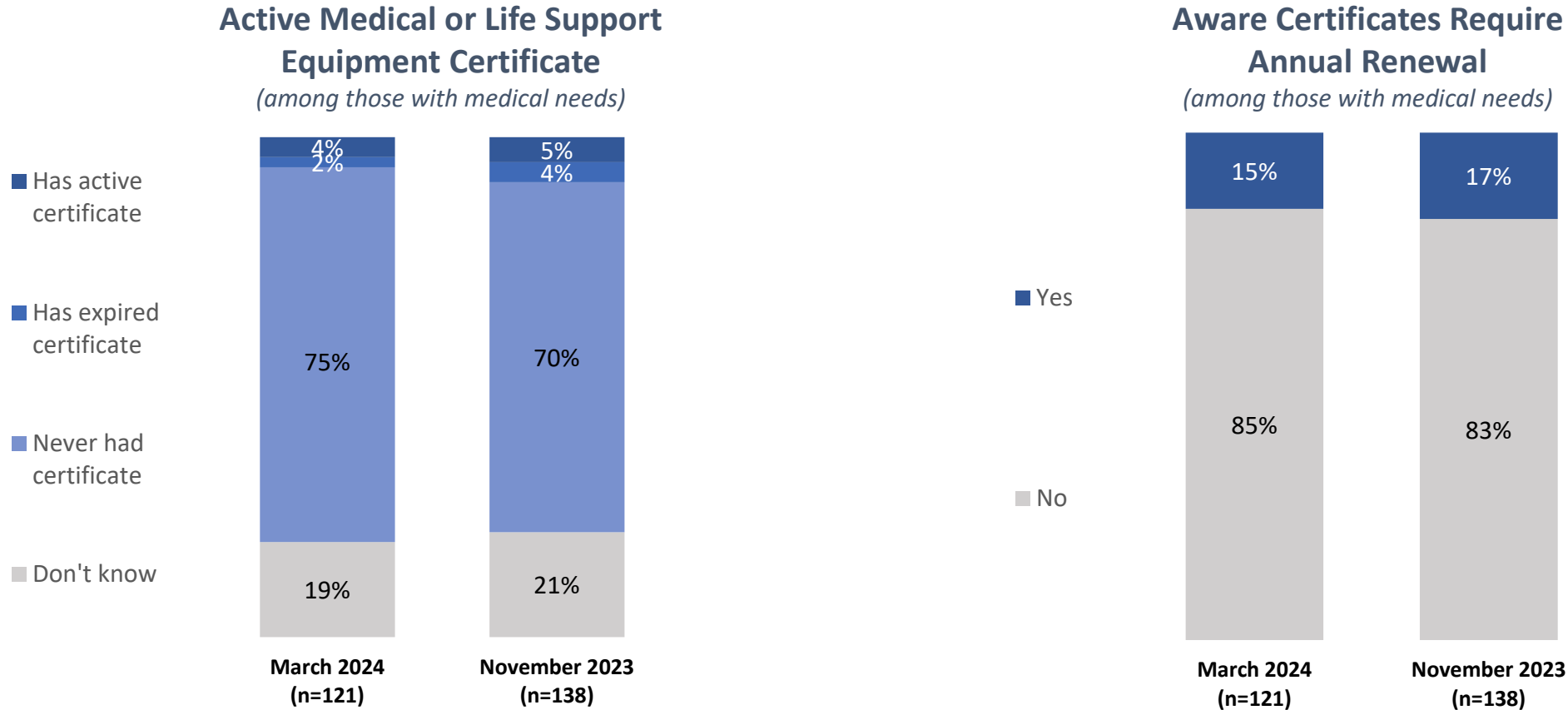
Of those relying on electricity for medical needs, 36% are aware Pacific Power provides additional notices, consistent with findings from November 2023

English is not a primary language for one in ten customers (11%), but is still preferred for communications for the vast majority (98%)

- Out of all respondents, 10 (2%) say it would be helpful for them or anybody else in their household to receive communication in another language
- When asked what their preferred language would be to receive communications from Pacific Power, Spanish (1% of all respondents) and Chinese (<1%) are the only non-English languages mentioned

Medical Support Certificate Usage

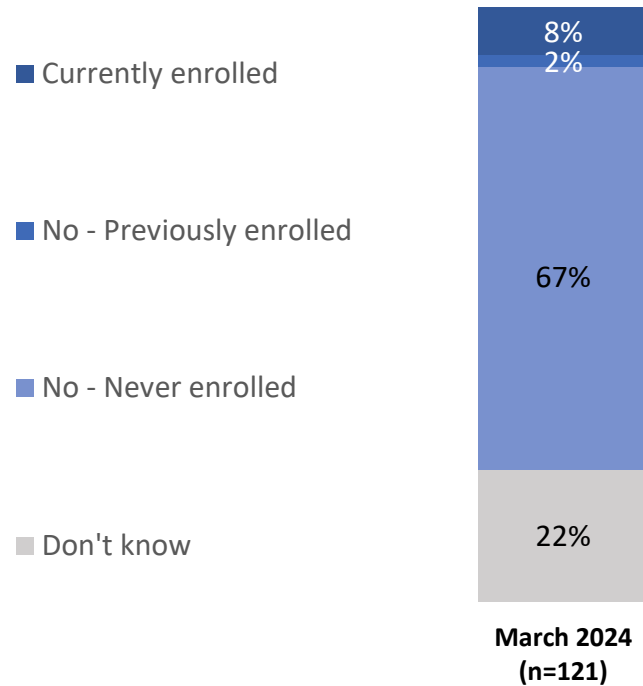
- Of the customers who rely on electricity for medical equipment, only 4% currently have an active Medical or Life Support Certificate
- Only 15% are aware that the Medical or Life Certificate requires annual renewal, consistent with November 2023



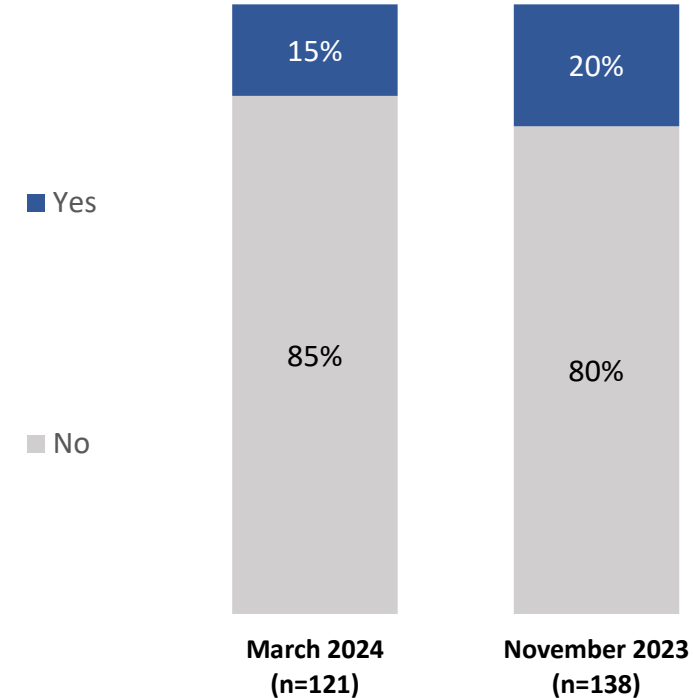
Medical Support Certificate Usage

- Only 8% of customers who rely on electricity for medical equipment self report enrollment in the Medical Baseline Allowance Program
- Of the customers who rely on electricity for medical equipment, 15% are currently aware of that those with an active medical certificate and are enrolled in CARE are eligible to participate in the Pacific Power Free Portable Battery program, consistent with November 2023 findings

Enrolled in Medical Baseline Allowance Program
(among those with medical needs)



Awareness of Eligibility for Free Portable Battery Program
(among those with medical needs)



Access and Functional Needs Resources

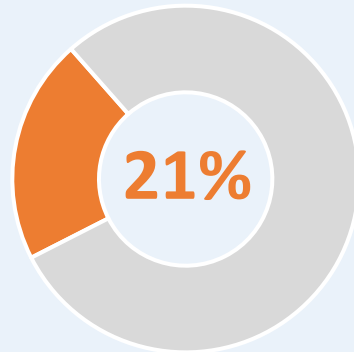
- Among customers who indicated they have access and functional needs, 20% are aware of additional notifications and communications available
- 33% of Critical or AFN customers have received information from Pacific Power about programs available and 19% indicate they engage with Community Based Organizations, outside of a PSPS context

Access and Functional Needs

	March 2024 (n=465)
Adults age 62+ in household	61%
Chronic conditions or injuries	26%
Physical, developmental, or intellectual disability	21%
Limited access to transportation in case of emergency	10%
Limited English proficiency	1%
None of these apply	25%

Awareness of Additional Notifications

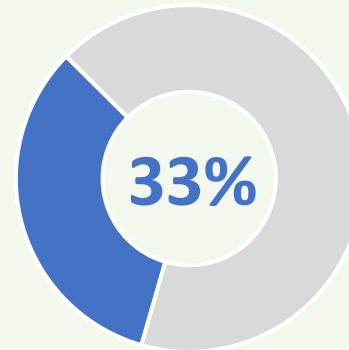
(among AFN customers)



March 2024
(n=347)

Received Information about Utility Programs

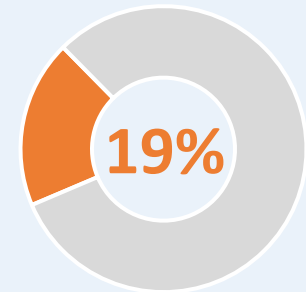
(among AFN/Critical customers)



March 2024
(n=387)

Engage with Community Based Organizations

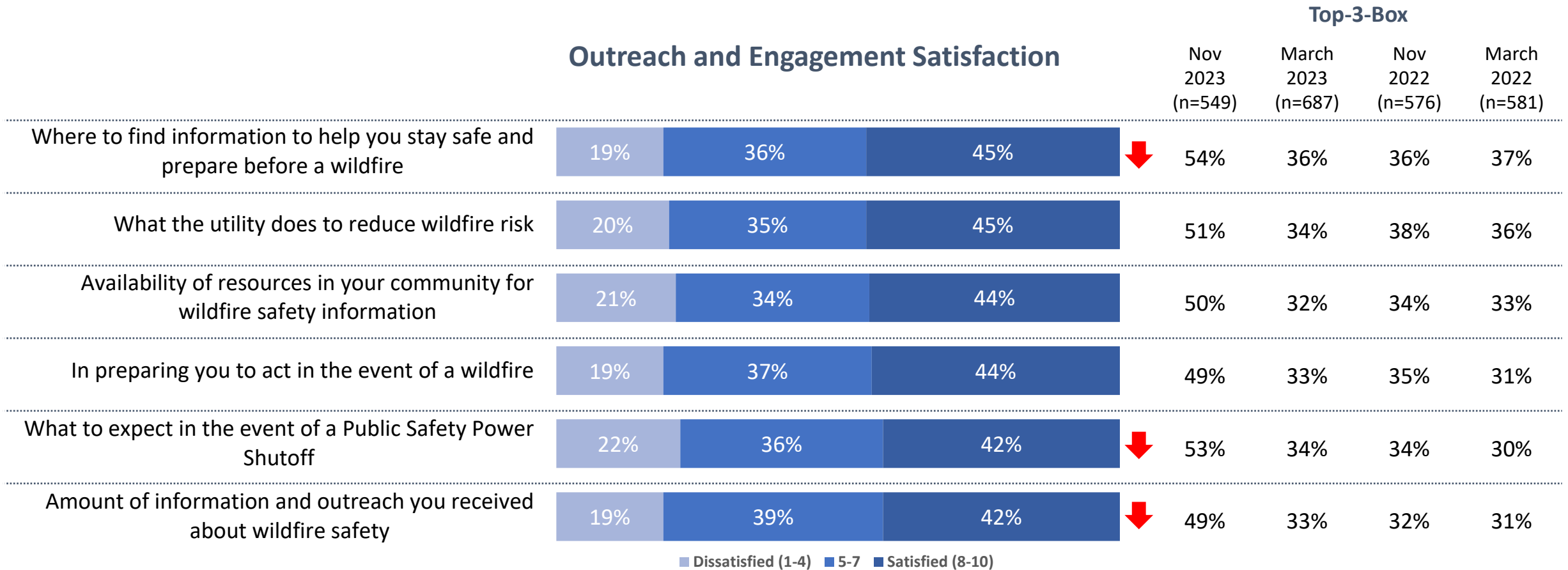
(among AFN/Critical customers)



March 2024
(n=387)

Outreach and Engagement Satisfaction

- Roughly half (42% to 45%) of customers report being satisfied with all statements about outreach and engagement
- Satisfaction with outreach and engagement is lower than in November 2023, but remains significantly higher than March 2023



Concerns about Extended Outage

- The largest concerns and perceived challenges in the event of an extended power outage include food replacement (65%), heating/cooling (55%), and communication (40%)
- Mentions of mobility equipment and the duration of the outage as concerns increased since November 2023

Concerns or Challenges of an Extended Power Outage		Nov 2023 (n=549)	March 2023 (n=687)	Nov 2022 (n=576)
Food replacement	65%	67%	61%	62%
Heating/cooling	55%	59%	65%	60%
Communication	40%	40%	39%	38%
Utility pumps (well water)	35%	34%	35%	34%
Shelter	17%	17%	14%	17%
Powering medical equipment	16%	15%	17%	16%
Cold storage of medication	16%	13%	15%	15%
Transportation	10%	10%	8%	8%
Mobility equipment	5% ↑	2%	3%	3%
Generator	2%	1%	--	--
Length of power outage	2% ↑	<1%	--	--
Fuel (general)	2%	--	--	--

Post-PSPS 



PSPS Notifications

- Half (51%) say that notifications should be sent if there is any possibility of a PSPS, inline with November 2023 (54%)

PSPS Notifications Perception	March 2024 (n=465)	Nov 2023 (n=549)	March 2023 (n=687)	Nov 2022 (n=576)	March 2022 (n=581)
Notifications should be sent if there is any possibility of a PSPS	51%	54%	52%	51%	50%
Notifications should only be sent if there is a high likelihood of a PSPS	38%	35%	35%	34%	33%
Notifications should only be sent if a PSPS is certain to occur	11%	11%	14%	15%	17%

Critical Customers Summary



Key Metrics: Random vs. Critical Customers

	Random Customers (n=435)	Critical Customers (n=30)
Aware of Wildfire Safety Communications	55%	53%
Aware of Communications from Pacific Power (among those aware)	47%	44%
Took Action to Prevent or Prepare for a Wildfire	68%	60%
Recall PSPS	57%	47%
Would Turn to Pacific Power Website for PSPS Info	41%	29%
Aware of Ability to Update Contact Info for PSPS	54%	77%
Satisfied with Availability of Resources in Community for Wildfire Safety Info	43%	70%
Aware of Additional PSPS Notices for Those with Medical Need (among those with medical need)	32%	69%

Demographic Profiles: Random vs. Critical Customers

	Random Customers (n=435)	Critical Customers (n=30)
Gender	Male – 39% Female – 56%	Male – 30% Female – 67%
Age	18-54 – 23% 55-64 – 19% 65+ – 55%	18-54 – 50% 55-64 – 23% 65+ – 23%
Median Income	\$46K	\$31K
Home Ownership	Rent – 21% Own – 73%	Rent – 33% Own – 67%
Primary Language is not English	12%	3%
Responded they Rely on Electricity for Medical Needs	25%	43%

Key Metrics: AFN vs. Non-AFN

	AFN Customers (n=411)	Non-AFN Customers (n=54)
Aware of Wildfire Safety Communications	55%	52%
Aware of Communications from Pacific Power (among those aware)	47%	46%
Took Action to Prevent or Prepare for a Wildfire	68%	65%
Recall PSPS	56%	63%
Would Turn to Pacific Power Website for PSPS Info	39%	50%
Aware of Ability to Update Contact Info for PSPS	55%	59%
Satisfied with Availability of Resources in Community for Wildfire Safety Info	46%	28%
Aware of Additional PSPS Notices for Those with Medical Need (among those with medical need)	36%	--

Demographic Profiles: AFN vs Non-AFN

	AFN Customers (n=411)	Non-AFN Customers (n=54)
Gender	Male – 39% Female – 56%	Male – 33% Female – 63%
Age	18-54 – 19% 55-64 – 19% 65+ – 60%	18-54 – 72% 55-64 – 22% 65+ – --
Median Income	\$39K	\$93K
Home Ownership	Rent – 22% Own – 73%	Rent – 22% Own – 70%
Primary Language is not English	13%	--
Responded they Rely on Electricity for Medical Needs	29%	--

Respondent Profiles – AFN Criteria

	Total (n=465)	Random Customers (n=435)	Critical Customers (n=30)
AFN (NET)	88%	89%	83%
Age 65+	53%	55%	23%
<\$40K income	37%	36%	50%
Chronic conditions or injuries	26%	26%	30%
Limited access to transportation	10%	9%	17%
Physical, developmental, or intellectual disability	21%	18%	57%
Non-English language needs	12%	13%	10%
Medical need	26%	25%	43%

A person with their back to the camera, wearing a grey long-sleeved shirt over a blue t-shirt and dark shorts, stands in a field of tall grass. Their arms are outstretched towards a bright, cloudy sky. In the distance, a line of wind turbines is visible on the horizon. A red graphic element is in the top right corner.

CBO Interviews

CBO Interviews

Three in-depth interviews were conducted with community-based organizations (CBOs) in the Pacific Power territory.

- Interviews lasted 30 minutes and were conducted using Microsoft Teams
- Participants were paid \$100 as a “thank you” for their time and feedback
- All interviews were recorded
- Interviews were scheduled using a “warm handoff” from Pacific Power



CBO Interviews

Current Communications

- Organizations report differing levels of communications from Pacific Power related to wildfire mitigation and PSPS
 - Those directly involved in emergency response operations report direct communication with Pacific Power representatives via email, phone, and in-person interactions
 - All recall customer-facing communications about creating defensible space, general wildfire safety, and Pacific Power's efforts to trim trees, clear brush, and maintain power poles and lines
- With the degree of fire activity in the area during the summer of 2023, all recall roadside signs, radio communications, flyers, and social media content related to the fires from a variety of sources
- In addition to communications about wildfire mitigation and PSPS, organizations report other types of engagement with Pacific Power, including pole storage, assistance programs, and infrastructure projects
- Those in direct contact with Pacific Power report strong communications, and praise the level of engagement from their contact, particularly during the challenging 2023 wildfire season

Spreading the Word

- Recommended methods for reaching the community about wildfire safety and PSPS preparation include printed materials, email, social media, radio, signage, and in-person events
 - Direct mail, bill inserts, and emails from Pacific Power are key methods for customers to hear directly from the utility
 - All mention the potential for Pacific Power to have a presence at local events such as fairs, which generate a large amount of foot traffic from locals and those visiting the area
 - Social media is commonly mentioned, primarily Facebook, and provides the ability to reach large numbers directly, through partnerships with local organizations, and through local Facebook groups
 - Radio is considered an important communication source, particularly for those without connectivity, or during times of emergency when the power is out
 - Partnership with local agencies is an important opportunity for Pacific Power to reach more vulnerable populations (e.g., elderly, those with medical needs, low income, non-English speakers, rural communities etc.)
- All agree that April-May is the optimal time for educational outreach and to encourage preparation for fire season and the potential for PSPS
- English, Spanish, and Hmong are mentioned as primary languages spoken, with smaller groups speaking Lao and Tolowa (although most Tolowa speakers also speak English)

CBO Interviews

Useful Information/Resources

- The most effective information Pacific Power can provide to help prepare the community include:
 - Information about clearing brush and vegetation from property
 - Details about the steps Pacific Power is taking to mitigate the risk of fire and help preparations for outages
 - Messages about how to prepare for an outage, including having fresh water, non-perishable food, and access to charging devices for phones
 - Helping provide information about where to go in the event of a fire or extended outage
- All agree that there is an opportunity for Pacific Power to provide resources in preparation for, and during outages:
 - Programs to provide generators, or discounts/rebates on purchasing generators
 - Support with community resource centers, including providing generators for power, charging equipment, food/water, and cooking resources
 - Helping ensure vulnerable customers are aware of generator programs and providing support in accessing those resources
- Participation in fire safe council meetings with local fire, Cal Fire, USFS, and local government organizations is encouraged
- Continued coordination with emergency response organizations during fires and PSPS events to support streamlined response for the community

PSPS Events

- Leading up to, and during PSPS events, frequent communication with emergency services agencies and the public is highly important
 - The changing nature of weather conditions triggering PSPS means that it will be an evolving situation, and agencies understand that; providing as much notice as possible and then regular updates is highly important
 - Advance planning for providing emergency generators for shelters, food service, and emergency responders is critical; coordination during fire safe council meetings is an opportunity to refine and formalize planning ahead of fire season
 - Public-facing educational content about preparation is recommended during the late spring before fire season ramps up
- It is important for Pacific Power to focus on providing resources for electricity and ensuring safety of the electrical grid, and funneling emergency communications through emergency response agencies and their PIOs
 - Agencies want to be sure public-facing messages are consistent and accurate during fire events
 - The county can alert residents through reverse 911, social media, and local radio stations; social media messages can be reposted so the original official messaging from the county remains intact
- Special attention is required for those needing medical equipment, the elderly, low-income residents, and those in very isolated rural areas



Demographic Profiles

Respondent Profiles

Gender	Total (n=465)	Recallers (n=256)	Non-Recallers (n=209)
Male	38%	44%	32%
Female	57%	52%	63%
Age			
18 to 24	1%	<1%	1%
25 to 34	6%	4%	9%
35 to 44	10%	8%	11%
45 to 54	9%	9%	9%
55 to 64	20%	20%	19%
65 or over	53%	56%	48%
Prefer not to say	3%	2%	3%

Renter/Homeowner	Total (n=465)	Recallers (n=256)	Non-Recallers (n=209)
Own	72%	75%	70%
Rent	22%	21%	23%
Other	2%	2%	2%
Prefer not to say	3%	3%	4%
Household Income			
Less than \$20,000	13%	12%	15%
\$20,000 to \$39,999	24%	23%	25%
\$40,000 to \$59,999	13%	14%	12%
\$60,000 to \$89,999	12%	13%	11%
\$90,000 to \$129,999	11%	13%	9%
\$130,000 to \$199,999	4%	4%	5%
\$200,000 or more	3%	3%	2%
Prefer not to say	20%	19%	21%

Respondent Profiles: AFN vs. Non-AFN

Gender	Total (n=465)	AFN (n=411)	Non-AFN (n=54)
Male	38%	39%	33%
Female	57%	56%	63%
Age			
18 to 24	1%	1%	--
25 to 34	6%	5%	17%
35 to 44	10%	7%	30%
45 to 54	9%	7%	26%
55 to 64	20%	19%	22%
65 or over	53%	60%	--
Prefer not to say	3%	2%	6%

Renter/Homeowner	Total (n=465)	AFN (n=411)	Non-AFN (n=54)
Own	72%	73%	70%
Rent	22%	22%	22%
Other	2%	2%	4%
Prefer not to say	3%	3%	4%
Household Income			
Less than \$20,000	13%	15%	--
\$20,000 to \$39,999	24%	27%	--
\$40,000 to \$59,999	13%	13%	15%
\$60,000 to \$89,999	12%	11%	22%
\$90,000 to \$129,999	11%	9%	26%
\$130,000 to \$199,999	4%	3%	13%
\$200,000 or more	3%	3%	2%
Prefer not to say	20%	19%	22%

ATTACHMENT 14

	A	B	C	D	E	F	G
1	Education and Outreach Cost						
2	For Reporting Period						
3							
4	PSPS E&O Program Type	E&O Program Description and Method	Approximate Number of People Reached	Cost Incurred By IOU	Names of Entities (IOU, CBO, etc.)	Costs Incurred By Other Entities	Total Cost for (Prior Year)
5	Research Phase 2 (November 2023)	CA Wildfire Messaging Awareness Survey	549	\$17,857	Pacific Power	\$0	\$17,857
6	Research Phase 1 (March 2024)	CA Wildfire Messaging Awareness Survey	687	\$17,857	Pacific Power	\$0	\$17,857
7							\$0
8							\$0
9							\$0
10							\$0
11							\$0
12							\$0
13							\$0
14							\$0
15							\$0
16							\$0
17							\$0
18							\$0
19							\$0
20							\$0
21							\$0
22							\$0
23							\$0
24							\$0
25							\$0
26							\$0
27							\$0
28							\$0
29							\$0
30							\$0
31							\$0
32							\$0
33	Total		1236	\$35,714		\$0	\$35,714