Application No. 22-05-006 Exhibit PAC/2200 Witness: Robert M. Meredith

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP

Supplemental Testimony of Robert M. Meredith

October 2023

TABLE OF CONTENTS

I.	PURPOSE OF TESTIMONY	1
II.	TRACK 1 RATE SPREAD AND RATE DESIGN UPDATE	1

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1	Q.	What is the overall impact of the updated revenue requirement increase and
2		what is the Company's updated proposed rate spread?
3	A.	The overall impact of the updated revenue requirement increase of \$21.9 million is a
4		net rate increase of 20.1 percent. Similar to the proposal in my direct testimony,
5		PacifiCorp proposes equal percentage base rate spread for all customer classes. The
6		proposed base rate change for all customer classes is approximately 21.8 percent.
7		The updated proposed net rate spread by customer class is shown in the following
8		table and is presented in Exhibit PAC/2201 which is an update of my original direct
9		Exhibit PAC/1101.
10 11 12 13 14 15 16 17 18 19 20		Rate ScheduleProposed Net Price ChangeResidential20.2%General Service20.2 %Schedule A-2520.2 %Schedule A-3220.1 %Schedule A-3620.1 %Large General ServiceSchedule AT-48Schedule AT-4820.1 %Irrigation – Schedule PA-2020.1 %Lighting Class16.3 %Total California20.1 %
21	Q.	Please generally describe PacifiCorp's rate design proposals based on the updated
22		revenue requirement increase.
23	A.	PacifiCorp proposed to follow the same methodology for rate design as proposed in
24		my direct testimony. In general, proposed rates are designed to achieve the target
25		functionalized revenue requirement changes by applying equal percentage change by
26		function to each applicable price component with some adjustments to better tie rates
27		to the functionalized cost of service.

2 Exhibit PAC/2202 presents the forecast billing determinants and shows A. 3 functionalized present and proposed rates along with functionalized present and 4 proposed revenues by rate schedule. This exhibit is an update to my Exhibit 5 PAC/1103 that accompanied my direct testimony. 6 Q. You presented PacifiCorp's proposed tariff changes in Exhibit PAC/1102 that 7 accompanied your direct testimony. Do you provide updated tariffs here? 8 A. No. Aside from rates, all changes presented in my direct testimony remain as 9 originally proposed and are not replicated here. PacifiCorp will provide updated 10 tariffs with final approved rates and other approved changes through a compliance 11 filing at the conclusion of this docket. 12 Q. Have you prepared updates to other exhibits from your direct testimony? 13 Yes. This update to rates results in updates to several of the exhibits that A. 14 accompanied my direct testimony. Exhibit PAC/2203 is an updated version of 15 Exhibit PAC/1105, Proposed Time of Use Optional Schedule Prices; Exhibit 16 PAC/2204 is an updated version of Exhibit PAC/1106 Proposed Company-Owned 17 Lighting Changes; and Exhibit PAC/2205 is an updated version of Exhibit PAC/1109 18 Monthly Billing Comparisons. The other exhibits which accompanied my direct 19 testimony do not require an update. 20 What is the updated proposed impact to the average residential customer's bill? 0. 21 The average residential customer on Schedule D using 850 kWh per month will see A. 22 an average monthly bill increase of \$26.09 as a result of the updated proposed Track 23 1 rate change.

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O.

Please describe Exhibit PAC/2202.

- 1 Q. Does this conclude your supplemental testimony?
- 2 A. Yes.

Application No. 22-05-006 Exhibit PAC/2201 Witness: Robert M. Meredith

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

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Exhibit Accompanying Supplemental Testimony of

Robert M. Meredith

Updated Estimated Effects of Proposed Rate Change Distributed by Rate Schedule

October 2023

PACIFICORP STATE OF CALIFORNIA ESTIMATED EFFECTS OF PROPOSED RATE CHANGE DISTRIBUTED BY RATE SCHEDULE Forecast 12 Months Ending December 2023

								Present Revenues	5				Proposed Revenues	3		Proposed C	hange	Net Proposed	Change	
Line		Pres.	Prop.	No. of		Base		Base with		Net	Base		Base with		Net					Line
No.	Description	Sch.	Sch.	Customers	KWH	Revenue	ECAC	ECAC	Adders ¹	Revenue	Revenue	ECAC	ECAC	Adders ¹	Revenue	Revenue	Percent	Revenue		No.
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (6)+(7)	(9)	(10) (8)+(9)	(11)	(12)	(13) (11)+(12)	(14)	(15) (13)+(14)	(16) (13)-(8)	(17) (16)/(8)	(18) (15)-(10)	(19)	
	Residential									(17, 12)							((,(,	
1	Residential Service	D	D	24,923	255,351,777	\$29,672,570	\$6,102,798	\$35,775,368	\$2,808,822	\$38,584,190	\$37,475,050	\$6,102,798	\$43,577,848	\$2,808,822	\$46,386,670	\$7,802,481	21.8%	\$7,802,481	20.2%	1
2	Residential Service - CARE	DL-6	DL-6	11,647	123,043,490	\$14,155,198	\$2,940,739	\$17,095,937	\$1,353,479	\$18,449,416	\$17,874,402	\$2,940,739	\$20,815,141	\$1,353,479	\$22,168,620	\$3,719,204	21.8%	\$3,719,204	20.2%	1
3	Multi-Family - Master Metered	DM-9	DM-9	6	194,676	\$21,758	\$4,653	\$26,411	\$2,141	\$28,552	\$27,454	\$4,653	\$32,107	\$2,141	\$34,248	\$5,696	21.6%	\$5,696	19.9%	1
4	Multi-Family - Submetered	DS-8	DS-8	20	1,707,721	\$154,894	\$40,815	\$195,709	\$18,787	\$214,496	\$200,856	\$40,815	\$241,671	\$18,787	\$260,458	\$45,962	23.5%	\$45,962	21.4%	2
5	Total Residential			36,596	380,297,664	\$44,004,420	\$9,089,005	\$53,093,425	\$4,183,229	\$57,276,654	\$55,577,762	\$9,089,005	\$64,666,767	\$4,183,229	\$68,849,996	\$11,573,343	21.8%	\$11,573,343	20.2%	3
	Commercial & Industrial																			
6	General Service - < 20 kW	A-25	A-25	7,161	56,165,080	\$8,017,936	\$1,341,221	\$9,359,157	\$736,322	\$10,095,479	\$10,058,047	\$1,341,221	\$11,399,268	\$736,322	\$12,135,590	\$2,040,111	21.8%	\$2,040,111		
7	General Service - 20 kW & Over	A-32	A-32	1,272	95,469,986	\$10,594,389	\$2,243,598	\$12,837,987	\$1,040,669	\$13,878,656	\$13,386,284	\$2,243,598	\$15,629,882	\$1,040,669	\$16,670,551	\$2,791,896	21.7%	\$2,791,896	20.1%	5
8	General Service - 100 kW & Over	A-36	A-36	115	63,993,857	\$5,274,506	\$1,498,764	\$6,773,270	\$576,861	\$7,350,131	\$6,751,414	\$1,498,764	\$8,250,178	\$576,861	\$8,827,039	\$1,476,908	21.8%	\$1,476,908	20.1%	6
9	Large General Service - 500 kW & Over	AT-48	AT-48	19	74,174,940	\$4,618,232	\$1,758,276	\$6,376,508	\$541,363	\$6,917,871	\$6,008,521	\$1,758,138	\$7,766,659	\$541,363	\$8,308,022	\$1,390,151	21.8%	\$1,390,151	20.1%	7
10	Agricultural Pumping Service	PA-20	PA-20	2,007	91,000,720	\$9,182,933	\$2,158,689	\$11,341,623	\$975,466	\$12,317,089	\$11,657,789	\$2,158,898	\$13,816,687	\$975,466	\$14,792,153	\$2,475,064	21.8%	\$2,475,064	20.1%	8
11	Total Commercial & Industrial			10,574	380,804,583	\$37,687,996	\$9,000,548	\$46,688,544	\$3,870,681	\$50,559,225	\$47,862,055	\$9,000,619	\$56,862,674	\$3,870,681	\$60,733,355	\$10,174,130	21.8%	\$10,174,130	20.1%	9
	Lighting																			
12	Outdoor Area Lighting Service	OL-15	OL-15	688	833,680	\$183,042	\$19,882	\$202,924	\$16,389	\$219,313	\$241,494	\$5,263	\$246,757	\$4,388	\$251,145	\$43,833	21.6%	\$31,832	14.5%	10
13	Airway & Athletic Lighting	OL-42	OL-42	37	116,468	\$21,173	\$2,781	\$23,954	\$1,604	\$25,558	\$27,515	\$2,781	\$30,296	\$1,604	\$31,900	\$6,342	26.5%	\$6,342	24.8%	11
14	Street Lighting, Utility Owned	LS-51	LS-51	78	503,808	\$131,677	\$12,027	\$143,704	\$12,640	\$156,344	\$178,879	\$4,119	\$182,998	\$4,297	\$187,295	\$39,294	27.3%	\$30,951	19.8%	12
15	Street Lighting, Cust. Owned Energy Only	LS-53	LS-53	107	766,596	\$91,972	\$18,288	\$110,260	\$5,927	\$116,187	\$109,298	\$18,288	\$127,586	\$5,919	\$133,505	\$17,326	15.7%	\$17,318	14.9%	13
16	Street Lighting, Customer Owned	LS-58	LS-53	20	51,983	\$7,724	\$1,239	\$8,963	\$582	\$9,545	\$7,410	\$1,239	\$8,649	\$402	\$9,051	(\$314)	-3.5%	(\$494)	-5.2%	14
17	Total Lighting			930	2,272,535	\$435,588	\$54,217	\$489,805	\$37,142	\$526,947	\$564,596	\$31,690	\$596,286	\$16,610	\$612,896	\$106,481	21.7%	\$85,949	16.3%	15
18	Total Sales to Ultimate Consumers			48,100	763,374,782	\$82,128,003	\$18,143,770	\$100,271,773	\$8,091,052	\$108,362,825	\$104,004,413	\$18,121,314	\$122,125,727	\$8,070,520	\$130,196,247	\$21,853,954	21.8%	\$21,833,422	20.1%	16
19	Total AGA					\$199,059		\$199,059		\$199,059	\$199,059		\$199,059		\$199,059	\$0	0.0%	\$0	0.0%	17
20	Total Employee Discount					(\$28,536)	(\$5,931)	(\$34,467)	(\$2,730)	(\$37,197)	(\$36,031)	(\$5,931)	(\$41,962)	(\$2,730)	(\$44,692)	(\$7,495)	21.7%	(\$7,495)	20.1%	18
21	Total Sales (inc. AGA and Employee Discount	t)		48,100	763,374,782	\$82,298,526	\$18,137,839	\$100,436,365	\$8,088,322	\$108,524,687	\$104,167,441	\$18,115,383	\$122,282,824	\$8,067,790	\$130,350,614	\$21,846,459	21.8%	\$21,825,927	20.1%	19
Notes	κ.																			

 Total effects of Schedule ECAC-94 Deferred ECAC, Schedule GHG-92 Surcharge to Recover Gosts Recorded in Catastrophic Event Memorandum Account, Schedule S-191 Surcharge to Fund Public Purpose Programs, Schedule S-192 Surcharge to Recover Gosts Recorded in Catastrophic Event Memorandum Account, Schedule S-191 Surcharge to Fund Public Purpose Programs, Schedule S-192 Surcharge to Fund Energy Savings Assistance Program and Schedule S-195 Tax Reform Memorandum Account Adjustment. Excludes the effect of pass through adders. Application No. 22-05-006 Exhibit PAC/2202 Witness: Robert M. Meredith

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP

Exhibit Accompanying Supplemental Testimony of

Robert M. Meredith

Updated Billing Determinants for Present and Proposed Prices

October 2023

	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
Schedule No. D Residential Service Non-CARE Composite Customer Charge All Baseline kWh All Non-Baseline kWh Subtotal	292,432 163,547,528 95,629,027 259,176,555	299,076 161,133,988 94,217,789 255,351,777	\$8.12 5.762 ¢ 7.478 ¢	\$2,428,497 \$9,284,540 \$7,045,606 \$18,758,643	0.539 ¢ 0.539 ¢_	\$868,512 \$507,834 \$1,376,346	0.521 ¢ 0.521 ¢	\$839,508 \$490,875 \$1,330,383	3.014 ¢ 3.359 ¢_	\$4,856,578 \$3,164,776 \$8,021,354	0.073 ¢ 0.073 ¢	\$117,628 \$68,779 \$186,407	\$8.12 9.909 ¢ 11.970 ¢ _	\$2,428,497 \$15,966,766 \$11,277,870 \$29,673,133	2.390 ¢ 2.390 ¢ _	\$3,851,102 \$2,251,805 \$6,102,907	\$8.12 12.299 ¢ 14.360 ¢	\$2,428,497 \$19,817,868 \$13,529,675 \$35,776,040
Employee Discount Customer Charge All Baseline kWh All Non-Baseline kWh Subtotal	813 562,849 444,753 1,007,602	831 554,543 438,190 992,733	-25% (\$2.03) (1.441) ¢ (1.870) ¢	(\$1,687) (\$7,988) (\$8,192) (\$17,867)	(0.135) ¢ (0.135) ¢ _	(\$747) (\$590) (\$1,337)	(0.130) ¢ (0.130) ¢	(\$722) (\$571) (\$1,293)	(0.754) ¢ (0.840) ¢ _	(\$4,178) (\$3,680) (\$7,858)	(0.018) ¢ (0.018) ¢	(\$101) (\$80) (\$181)	(\$2.03) (2.477) ¢ (2.993) ¢ _	(\$1,687) (\$13,736) (\$13,113) (\$28,536)	(0.598) ¢ (0.598) ¢ _	(\$3,313) (\$2,618) (\$5,931)	(\$2.03) (3.075) ¢ (3.590) ¢	(\$1,687) (\$17,049) (\$15,731) (\$34,467)
Easement Discount Customer Charge All Baseline kWh All Non-Baseline kWh Subtotal Total Sch D	24 8,479 806 9,285 259,176,555	25 8,354 794 9,148 255,351,777	-50% (\$4.06) (2.881) ¢ (3.739) ¢	(\$102) (\$241) (\$30) (\$373) \$18,740,404	(0.270) ¢ (0.270) ¢	(\$23) (\$2) (\$25) \$1,374,984	(0.261) ¢ (0.261) ¢ _	(\$22) (\$2) (\$24) \$1,329,066	(1.507) ¢ (1.680) ¢	(\$126) (\$13) (\$139) \$8,013,357	(0.037)¢	(\$3) \$0 (\$3) \$186,223	(\$4.06) (4.955) ¢ (5.985) ¢ _	(\$102) (\$415) (\$47) (\$564) \$29,644,034	(1.195) ¢ (1.195) ¢ _	(\$100) (\$9) (\$109) \$6,096,867	(\$4.06) (6.150) ¢ (7.180) ¢	(\$102) (\$515) (\$56) (\$673) \$35,740,901
Schedule No. DL-6 Residential Service CARE Customer Charge All Baseline kWh All Non-Baseline kWh Total	141,484 87,144,612 42,239,516 129,384,127	139,769 82,873,977 40,169,513 123,043,490	\$8.12 5.762 ¢ 7.478 ¢	\$1,134,924 \$4,775,199 <u>\$3,003,876</u> \$8,913,999	0.539 ¢ 0.539 ¢	\$446,691 \$216,514 \$663,205	0.521 ¢ 0.521 ¢	\$431,773 \$209,283 \$641,056	3.014 ¢ 3.359 ¢	\$2,497,822 \$1,349,294 \$3,847,116	0.073 ¢ 0.073 ¢	\$60,498 \$29,324 \$89,822	\$8.12 9.909 ¢ 11.970 ¢	\$1,134,924 \$8,211,983 \$4,808,291 \$14,155,198	2.390 ¢ 2.390 ¢	\$1,980,688 \$960,051 \$2,940,739	\$8.12 12.299 ¢ 14.360 ¢	\$1,134,924 \$10,192,671 \$5,768,342 \$17,095,937
Schedule No. DM-9 Multi-Family Residential Service Master Metered Customer Charge All Baseline kWh All Non-Baseline kWh Total	72 120,297 106,118 226,415	72 103,434 91,242 194,676	\$8.12 5.762 ¢ 7.478 ¢	\$585 \$5,960 \$6,823 \$13,368	0.539 ¢ 0.539 ¢	\$558 \$492 \$1,050	0.521 ¢ 0.521 ¢	\$539 \$475 \$1,014	3.014 ¢ 3.359 ¢	\$3,118 \$3,065 \$6,183	0.073 ¢ 0.073 ¢	\$76 \$67 \$143	\$8.12 9.909 ¢ 11.970 ¢	\$585 \$10,251 \$10,922 \$21,758	2.390 ¢ 2.390 ¢	\$2,472 \$2,181 \$4,653	\$8.12 12.299 ¢ 14.360 ¢	\$585 \$12,723 \$13,103 \$26,411
Schedule No. DS-8 Multi-Family Residential Service Sub- Metered Customer Charge Discount (Submeter-Days) All Baseline kWh All Non-Baseline kWh CARE Discount Customer Charge All KWh	240 99,784 1,581,221 291,663 107 821,215	240 99,784 1,441,779 265,942 107 748,795	\$8.12 (\$0.218) 5.762 ¢ 7.478 ¢	\$1,949 (\$21,753) \$83,075 \$19,887	0.539 ¢ 0.539 ¢ _	\$7,771 \$1,433	0.521 ¢ 0.521 ¢ _	\$7,512 \$1,386	3.014 ¢ 3.359 ¢_	\$43,455 \$8,933	0.073 ¢ 0.073 ¢	\$1,052 \$194_	\$8.12 (\$0.218) ¢ 9.909 ¢ 11.970 ¢_	\$1,949 (\$21,753) \$142,865 \$31,833	2.390 ¢ 2.390 ¢ _	\$34,459 \$6,356	\$8.12 (\$0.218) 12.299 ¢ 14.360 ¢	\$1,949 (\$21,753) \$177,324 \$38,189
All KWh All Baseline kWh All Non-Baseline kWh Total	821,215 671,873 149,342 1,872,883	748,795 612,623 136,172 1,707,721		\$83,158		\$9,204		\$8,898		\$52,388		\$1,246	L	\$154,894		\$40,815		\$195,709

Schedule No. A-25	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
General Service Less than 20 kW Customer Charge Single-Phase Three-Phase All kWh	87,267 74,488 12,779 55,736,638	85,937 73,359 12,578 56,165,080	\$15.66 \$21.49 6.920 ¢	\$1,148,802 \$270,301 \$3,886,624	0.539 ¢_	\$302,730	0.598 ¢ _	\$335,867	3.619 ¢	\$2,032,614	0.073 ¢	\$41,001	\$15.66 \$21.49 11.749 ¢_	\$1,148,802 \$270,301 \$6,598,836	2.388 ¢_	\$1,341,222	\$15.66 \$21.49 14.137 ¢	\$1,148,802 \$270,301 \$7,940,058
CARE Discount Customer Charge All kWh All kWh Metering Discount	12 1,431 1,431	12 1,441 1,441			-		-				-		-		-		\$0.00 0.000 ¢ 0.000 ¢	\$0 \$0 \$0
All kWh Special Discounts Customer Bills	2,898	2,916	(0.069) ¢ . (\$7.83)	(\$2) \$0	(0.005) ¢ _	\$0	(0.006)¢	\$0	(0.036)¢	(\$1)	(0.001)¢	\$0	(0.117) ¢ (\$7.83)	(\$3) \$0	(0.024) ¢ _	(\$1)	(0.141) ¢ (\$7.83)	<u>(\$4)</u> \$0
All kWh Total	0	0 56,165,080	(3.460) ¢	\$0 \$5,305,725	(0.270) ¢	\$0 \$302,730	(0.299) ¢	\$0 \$335,867	(1.810) ¢	\$0 \$2,032,613	(0.037) ¢	\$0 \$41,001	(5.875) ¢	\$0 \$8,017,936	(1.194) ¢	\$0 \$1,341,221	(7.069) ¢	\$0 \$9,359,157
Schedule No. A-32 General Service 20 kW and over Customer Charge Single-Phase Three-Phase Distribution Demand Generation & Transmission kVar All kWh Discount - Meter & Delivery Distribution Demand All kWh High Voltage Charge Total	15,110 6,117 8,993 643,108 45,1916 44,024 93,845,787 5,912 239,160 33 93,845,787	15,264 6,182 9,082 654,181 459,694 44,688 95,469,986 6,007 242,675 33 95,469,986	\$14.39 \$19.75 \$1.80 4.318 ¢ (\$0.54) (0.043) ¢ \$60.00	\$88,959 \$179,370 \$1,177,526 \$4,122,394 (\$105) \$1,980 \$5,566,880	\$1.71	\$786,077	\$1.21	\$556,230	\$0.05 60.000 ¢ 3.735 ¢ (0.037) ¢	\$22,985 \$26,813 \$3,565,804 (\$91) \$3,615,511	_ 0.073 ¢ (0.001) ¢		\$14.39 \$19.75 \$1.80 \$2.97 60.000 ¢ 8.126 ¢ (0.081) ¢ \$60.00	\$88,959 \$179,370 \$1,177,526 \$1,365,291 \$26,813 \$7,757,891 (\$1,244) (\$198) \$1,980 \$10,594,389	\$1.13 1.806 ¢ _ (0.018) ¢	\$519,454 \$1,724,188 (\$44) \$2,243,598	\$14.39 \$19.75 \$1.80 \$4.10 60.000 ¢ 9.932 ¢ (0.099) ¢ \$60.00	\$88,959 \$179,370 \$1,177,526 \$1,884,746 \$26,813 \$9,482,079 (\$3,244) (\$242) \$1,980 \$12,837,987
Schedule No. A-36 General Service 100 kW and over Customer Charge Distribution Demand Generation & Transmission kVar All kWh Discount - Meter & Delivery	1,362 166,710 141,547 12,224 62,821,049	1,376 169,804 144,189 12,419 63,993,857	\$256.68 \$3.32 1.774 ¢ .		\$1.71	\$246,563	\$2.65	\$382,101	\$1.06 60.000 ¢ 3.732 ¢	\$152,840 \$7,451 \$2,388,251	0.073 ¢	\$46,716	\$256.68 \$3.32 \$5.42 60.000 ¢ 5.579 ¢	\$353,192 \$563,749 \$781,504 \$7,451 \$3,570,218	\$2.38 1.806 ¢_	\$343,170 \$1,155,729	\$256.68 \$3.32 \$7.80 60.000 ¢ 7.385 ¢ (1.00)	\$353,192 \$563,749 \$1,124,674 \$7,451 \$4,725,947
Distribution Demand All kWh High Voltage Charge Total	2,008 734,080 14 62,821,049	2,039 747,822 14 63,993,857	(\$1.00) (0.018) ¢ \$60.00	(\$2,031) (\$133) \$840 \$2,050,868		\$246,563		\$382,101	(0.037) ¢	(\$279) \$2,548,263	(0.001) ¢	(\$5)	(\$1.00) (0.056) ¢ \$60.00	(\$2,031) (\$417) \$840 \$5,274,506	(0.018) ¢	(\$135) \$1,498,764	(\$1.00) (0.074) ¢ \$60.00	(\$2,031) (\$552) \$840 \$6,773,270

Schedule No. AT-48	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
General Service 500 kW and over Customer Charge Distribution Dermand Gen & Tran - Summer Gen & Tran - Winter kVar All kWh On-Peak kWh Off-Peak kWh	229 238,769 100,537 88,630 20,159 76,015,815	228 233,039 98,054 86,448 19,672 74,174,940 12,313,040 61,861,900	\$464.40 \$1.99 0.966 ¢	\$105,883 \$463,748 \$716,530	\$1.71 \$1.71	\$167,672 \$147,826	\$2.17 \$2.17	\$212,777 \$187,592	\$0.11 \$0.77 60.000 ¢ 3.385 ¢	\$10,786 \$66,565 \$11,803 \$2,510,822	0.073 ¢	\$54,148	\$464.40 \$1.99 \$3.99 \$4.65 60.000 ¢ 4.424 ¢	\$105,883 \$463,748 \$391,235 \$401,983 \$11,803 \$3,281,500	\$2.27 \$2.27 1.811 ¢	\$222,583 \$196,237 \$1,343,308	\$464.40 \$1.99 \$6.26 \$6.92 60.000 ¢ 6.235 ¢	\$105,883 \$463,748 \$613,818 \$598,220 \$11,803 \$4,624,808
Discount - Meter & Delivery Distribution Demand All kWh High Voltage Charge	51,235 21,679,199 24	50,169 21,268,746 24	(\$0.60) (0.010) ¢ \$60.00	(\$29,951) (\$2,055) \$1,440					(0.034) ¢	(\$7,199)	(0.001) ¢	(\$155)	(\$0.60) (0.044) ¢ \$60.00	(\$29,951) (\$9,409) \$1,440	(0.018) ¢	(\$3,852)	(\$0.60) (0.062) ¢ \$60.00	(\$29,951) (\$13,261) \$1,440
Total	76,015,815	74,174,940		\$1,255,595		\$315,498		\$400,369		\$2,592,777		\$53,993	L	\$4,618,232		\$1,758,276		\$6,376,508
Schedule No. PA-20 Agricultural Pumping																		
Annual Load Size Charge: Single-Phase Customers Three-Phase Customers:	125	125	\$81.75	\$10,219									\$81.75	\$10,219			\$81.75	\$10,219
50 kw or less demand 51-300 kw demand over 300 kw demand	1,340 526 12	1,342 527 12	\$81.75 \$168.89 \$168.89	\$109,709 \$89,005 \$2,027									\$81.75 \$168.89 \$168.89	\$109,709 \$89,005 \$2,027			\$81.75 \$168.89 \$168.89	\$109,709 \$89,005 \$2,027
Distribution Demand: Single-Phase	538	446	\$18.02	\$8,037									\$18.02	\$8,037			\$18.02	\$8,037
Three-Phase: 50 kw or less demand 51-300 kw demand over 300 kw demand Generation & Transmission kVar	28,396 48,012 5,098 474,464 103,529	23,538 39,798 4,226 393,295 85,818	\$18.02 \$18.02 \$18.02	\$424,155 \$717,160 \$76,153	\$1.71	\$672,534	\$2.28	\$896,713	\$0.01 60.000 ¢	\$3,933 \$51,491			\$18.02 \$18.02 \$18.02 \$4.00 \$60.00	\$424,155 \$717,160 \$76,153 \$1,573,180 \$51,491	\$1.31	\$515,216	\$18.02 \$18.02 \$18.02 \$5.31 60.000 ¢	\$424,155 \$717,160 \$76,153 \$2,088,396 \$51,491
All kWh On-Peak kWh (Sch 115) Off-Peak kWh (Sch 115) New Summ On-Peak kWh (Option A) New Summ On-Peak kWh (Option B)	109,781,600 73,867 903,324 0 0	91,000,720 61,230 748,788 4,277,501 4,281,686	1.507 ¢	\$1,371,381					5.162 ¢ 30.022 ¢ (4.254) ¢	\$4,697,457 \$18,382 (\$31,853)	0.073 ¢	\$66,431	6.742 ¢ 30.022 ¢ (4.254) ¢	\$6,135,269 \$18,382 (\$31,853)	1.806 ¢	\$1,643,473	8.548 ¢ 30.022 ¢ (4.254) ¢	\$7,778,742 \$18,382 (\$31,853)
New Summ Off-Peak kWh (Options A & Total Total Bills Avg Customers Annual Bills	B 0 109,781,600 24,048 2,004 2,003	42,355,965 91,000,720 24,088 2,007 2,006		\$2,807,846		\$672,534		\$896,713		\$4,739,410		\$66,431	[\$9,182,933		\$2,158,689	Ĺ	\$11,341,623
Schedule No. OL-42 Airway & Athletic Lighting Commercial, Rate Code 42																		
Customer Charge Single-Phase Three-Phase All kWh	443 287 156 127,800	444 288 156 116,468	\$10.07 \$13.79 7.734 ¢	\$2,900 \$2,151 \$9,008	0.539 ¢	\$628	0.516 ¢	\$601	4.980 ¢	\$5,800	0.073 ¢	\$85	\$10.07 \$13.79 13.842 ¢	\$2,900 \$2,151 \$16,122	2.388 ¢	\$2,781	\$10.07 \$13.79 16.230 ¢	\$2,900 \$2,151 \$18,903
Total	127,800	116,468		\$14,059		\$628		\$601		\$5,800		\$85		\$21,173		\$2,781		\$23,954

	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
Schedule No. LS-51 Street Lighting																		
Total Bills High Pressure Sodium Vapor - Functional	933	936																
5,800 Lumen	4,288	3,198	\$7.81	\$24,976	\$0.17	\$544	\$0.19	\$608	\$1.62	\$5,181	\$0.02	\$64	\$9.81	\$31,373	\$0.74	\$2,367	\$10.55	\$33,740
9,500 Lumen 16,000 Lumen	7,476 84	5,576 63	\$8.56 \$11.38	\$47,731 \$717	\$0.24 \$0.34	\$1,338 \$21	\$0.27 \$0.40	\$1,506 \$25	\$2.30 \$3.34	\$12,825 \$210	\$0.03 \$0.05	\$167 \$3	\$11.40 \$15.51	\$63,567 \$976	\$1.05 \$1.53	\$5,855 \$96	\$12.45 \$17.04	\$69,422 \$1,072
22,000 Lumen 27,500 Lumen	2,148 168	1,602 125	\$14.18 \$18.31	\$22,716 \$2,289	\$0.46 \$0.62	\$737 \$78	\$0.53 \$0.71	\$849 \$89	\$4.44 \$6.00	\$7,113 \$750	\$0.06 \$0.08	\$96 \$10	\$19.67 \$25.72	\$31,511 \$3,216	\$2.03 \$2.75	\$3,252 \$344	\$21.70 \$28.47	\$34,763 \$3,560
50,000 Lumen	36	27	\$26.92	\$727	\$0.95	\$26	\$1.09	\$29	\$9.19	\$248	\$0.13	\$4	\$38.28	\$1,034	\$4.20	\$113	\$42.48	\$1,147
Decorative Series 1 9,500 Lumen	0	0	\$31.47	\$0	\$0.24	\$0	\$0.27	\$0	\$2.30	\$0	\$0.03	\$0	\$34.31	\$0	\$1.05	\$0	\$35.36	\$0
16,000 Lumen Decorative Series 2	0	0	\$31.73	\$0	\$0.34	\$0	\$0.40	\$0	\$3.34	\$0	\$0.05	\$0	\$35.86	\$0	\$1.53	\$0	\$37.39	\$0
9,500 Lumen 16,000 Lumen	0	0	\$25.05 \$25.26	\$0 \$0	\$0.24 \$0.34	\$0 \$0	\$0.27 \$0.40	\$0 \$0	\$2.30 \$3.34	\$0 \$0	\$0.03 \$0.05	\$0 \$0	\$27.89 \$29.39	\$0 \$0	\$1.05 \$1.53	\$0 \$0	\$28.94 \$30.92	\$0 \$0
LED - Functional	-	-																
4,000 Lumen 6,200 Lumen	0 0	0 0	\$8.79 \$11.84	\$0 \$0	\$0.09 \$0.13	\$0 \$0	\$0.11 \$0.15	\$0 \$0	\$0.89 \$1.31	\$0 \$0	\$0.01 \$0.02	\$0 \$0	\$9.89 \$13.45	\$0 \$0	\$0.41 \$0.60	\$0 \$0	\$10.30 \$14.05	\$0 \$0
13,000 Lumen 16,800 Lumen	0	0	\$22.43 \$33.66	\$0 \$0	\$0.25 \$0.34	\$0 \$0	\$0.29 \$0.40	\$0 \$0	\$2.45 \$3.34	\$0 \$0	\$0.03 \$0.05	\$0 \$0	\$25.45 \$37.79	\$0 \$0	\$1.12 \$1.53	\$0 \$0	\$26.57 \$39.32	\$0 \$0
Level 1	0	3,198																
Level 2	0	5,576																
Level 3 Level 4	0 0	63 1,602																
Level 5 Level 6	0	125 27																
Level 1 (Cust. Funded Conv.) Level 2 (Cust. Funded Conv.)	0	0																
Level 3 (Cust. Funded Conv.)	0	0																
Level 4 (Cust. Funded Conv.) Level 5 (Cust. Funded Conv.)	0 0	0 0																
Level 6 (Cust. Funded Conv.)	0	0																
All kWh Total	675,466	503,808 503,808	19.681 ¢	\$99,156	0.539 ¢	\$2,744	0.618 ¢	\$3,106	5.220 ¢	\$26,327	0.073 ¢	\$344	26.131 ¢	\$131,677	2.388 ¢	\$12,027	28.519 ¢	\$143,704
Total	075,400	505,000		\$77,150		52,744		\$5,100		320,327		99 11	l	\$151,077		\$12,027	l	\$145,764
Schedule No. LS-53 Street Lighting																		
Total Bills High Pressure Sodium Vapor	1284	1,282																
5,800 Lumen	3,216	2,325	\$1.72	\$3,999	\$0.17	\$395	\$0.19	\$442	\$1.62	\$3,767		\$47	\$3.72	\$8,650	\$0.74	\$1,721	\$4.46	\$10,371
9,500 Lumen 16,000 Lumen	4,812 336	3,479 243	\$2.44 \$3.54	\$8,489 \$860	\$0.24 \$0.34	\$835 \$83	\$0.27 \$0.40	\$939 \$97	\$2.30 \$3.34	\$8,002 \$812		\$104 \$12	\$5.28 \$7.67	\$18,369 \$1,864	\$1.05 \$1.53	\$3,653 \$372	\$6.33 \$9.20	\$22,022 \$2,236
22,000 Lumen 27,500 Lumen	2,424 48	1,753 35	\$4.71 \$6.37	\$8,257 \$223	\$0.46 \$0.62	\$806 \$22	\$0.53 \$0.71	\$929 \$25	\$4.44 \$6.00	\$7,783 \$210		\$105 \$3	\$10.20 \$13.78	\$17,880 \$483	\$2.03 \$2.75	\$3,559 \$96	\$12.23 \$16.53	\$21,439 \$579
50,000 Lumen	24	17	\$9.75	\$166	\$0.95	\$16	\$1.09	\$19	\$9.19	\$156		\$2	\$21.11	\$359	\$4.20	\$71	\$25.31	\$430
Custom HPS 37,000 Lumen	1,320	954	\$7.92	\$7,556	\$0.77	\$735	\$0.88	\$840	\$7.46	\$7,117		\$95	\$17.13	\$16,343	\$3.41	\$3,253	\$20.54	\$19,596
MV 10,700 Lumen LED 40-44 Watt	120 5,040	87 3,644	\$5.98 \$0.78	\$520 \$2,842	\$0.58 \$0.08	\$50 \$292	\$0.67 \$0.09	\$58 \$328	\$5.64 \$0.73	\$491 \$2,660	\$0.08 \$0.01	\$7 \$36	\$12.95 \$1.69	\$1,126 \$6,158	\$2.58 \$0.33	\$224 \$1,203	\$15.53 \$2.02	\$1,350 \$7,361
LED 50-54 Watt LED 60-64 Watt	2,712 360	1,961 260	\$0.94 \$1.11	\$1,843 \$289	\$0.09 \$0.11	\$176 \$29	\$0.11 \$0.12	\$216 \$31	\$0.89 \$1.04	\$1,745 \$270		\$20 \$3	\$2.04 \$2.39	\$4,000 \$622	\$0.41 \$0.48	\$804 \$125	\$2.45 \$2.87	\$4,804 \$747
LED 65-69 Watt	60	43	\$1.22	\$52	\$0.12	\$5	\$0.14	\$6	\$1.15	\$49	\$0.02	\$1	\$2.65	\$113	\$0.53	\$23	\$3.18	\$136
LED 100-104 Watt LED 105-109 Watt	1,428 660	1,033 477	\$1.83 \$1.94	\$1,890 \$925	\$0.18 \$0.19	\$186 \$91	\$0.20 \$0.22	\$207 \$105	\$1.72 \$1.83	\$1,777 \$873	\$0.03	\$21 \$14	\$3.95 \$4.21	\$4,081 \$2,008	\$0.79 \$0.84	\$816 \$401	\$4.74 \$5.05	\$4,897 \$2,409
LED 180-184 Watt	96	69	\$3.32	\$229	\$0.32	\$22	\$0.37	\$26	\$3.13	\$216	-	\$3	\$7.18	\$496	\$1.43	\$99	\$8.61	\$595
All kWh Total	1,060,176	766,596 766,596	5.539 ¢	\$42,498	0.539 ¢	\$4,176	0.618 ¢	\$4,755	5.220 ¢	\$40,016	0.073 ¢	\$527	11.989 ¢	\$91,972	2.388 ¢	\$18,288	14.377 ¢	\$110,260
- v.di	1,000,170	/00,590		342,478		34,170		34,733		340,010		3321	I	\$71,772		\$10,200	1	\$110,200

Schedule No. LS-58 Street Lighting	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
Total Bills Incandescent	240	240																
2,500 Lumen Mercury Vapor	24	24	\$6.14	\$147	\$0.39	\$9	\$0.45	\$11	\$3.81	\$91	\$0.05	\$1	\$10.84	\$259	\$1.74	\$42	\$12.58	\$301
7,000 Lumen 21,000 Lumen All kWh	504 72 52,440	500 71 51.983	\$6.39 \$14.46 8.409 ¢	\$3,195 \$1,027	\$0.41 \$0.93 0.539 ¢	\$205 \$66	\$0.47 \$1.06 0.618 ¢	\$235 \$75	\$3.97 \$8.98 5.220 ¢	\$1,985 \$638	\$0.06 \$0.13 0.073 ¢	\$30 \$9	\$11.30 \$25.56 14.859 ¢	\$5,650 \$1,815	\$1.81 \$4.11 2.388 é	\$905 \$292	\$13.11 \$29.67 17.247 ¢	\$6,555 \$2,107
Total	52,440	51,983	0.409 ¢	\$4,369	0.559 ¢	\$280	0.018 ¢	\$321	<u> </u>	\$2,714	0.073 ¢	\$40	14.0.57 ¢	\$7,724	2.388 9	\$1,239	<u> </u>	\$8,963
Schedule No. OL-15 Street Lighting Composite																		
Total Bills Mercury Vapor	8,664	8,253																
7,000 Lumen 21,000 Lumen 55,000 Lumen	8,288 751 48	7,915 741 47	\$10.68 \$21.12 \$45.48	\$84,532 \$15,650 \$2,138	\$0.41 \$0.93 \$2.22	\$3,245 \$689 \$104	\$0.47 \$1.06 \$2.55	\$3,720 \$785 \$120	\$3.97 \$8.98 \$21.51	\$31,423 \$6,654 \$1,011	\$0.06 \$0.13 \$0.30	\$475 \$96 \$14	\$15.59 \$32.22 \$72.06	\$123,395 \$23,874 \$3,387	\$1.81 \$4.11 \$9.84	\$14,326 \$3,046 \$462	\$17.40 \$36.33 \$81.90	\$137,721 \$26,920 \$3,849
High Pressure Sodium Vapor 5,800 Lumen 22,000 Lumen 50,000 Lumen	1,550 396 36	1,498 388 36	\$12.09 \$19.05 \$31.50	\$18,111 \$7,391 \$1,134	\$0.17 \$0.46 \$0.95	\$255 \$178 \$34	\$0.19 \$0.53 \$1.09	\$285 \$206 \$39	\$1.62 \$4.44 \$9.19	\$2,427 \$1,723 \$331	\$0.02 \$0.06 \$0.13	\$30 \$23 \$5	\$14.09 \$24.54 \$42.86	\$21,108 \$9,521 \$1,543	\$0.74 \$2.03 \$4.20	\$1,109 \$788 \$151	\$14.83 \$26.57 \$47.06	\$22,217 \$10,309 \$1,694
Level 1 Level 2 Level 3	0 0 0	9,413 1,129 83																
All kWh Additional Wood Poles Total	866,325 216 866,325	833,680 214 833,680	15.468 ¢ \$1.00	\$214 \$129,170	0.539 ¢_	\$4,505	0.618 ¢	\$5,155	5.220 ¢	\$43,569	. 0.073 ¢	\$643	21.918 ¢ \$1.00	\$214 \$183,042	2.388 ¢	\$19,882	24.306 ¢	\$214 \$202,924

	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission <u>Charges</u> SUMM	Gener- ation Price IARY	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
	ACTUAL Total KWH	FORECAST Total KWH		Distribution Charges (1)	-	FERC Transmission Charges (2)		California Transmission Charges (3)		Generation Charge (4)	_	Generation Franchise Charge (5)		w/o ECAC Subtotal <u>Revenue</u> (6) (1)+(2)+(3)+(4)+(5)		Base ECAC Charges (7)		Forecast Present Revenue (8) (6)+(7)
 (1) Total* (2) Average Price (mills/kwh) 	791,643,076	763,374,782		\$45,044,961 59.01		\$4,385,515 5.74		\$4,566,544 5.98		\$27,573,901 36.12		\$557,081 0.73		\$82,128,003 107.59		\$18,143,770 23.77		\$100,271,773 131.35
(3) Employee Discount(4) Total (Including Employee Discoun	t)			(\$17,867) \$45,027,095		(\$1,337 \$4,384,178		(\$1,293) \$4,565,251		(\$7,858) \$27,566,043		(\$181) \$556,900		(\$28,536) \$82,099,467		(\$5,931) \$18,137,839		(\$34,467) \$100,237,306
(5) Bills (6) Customers	573,808 47,817	577,205 48,100																
(7) AGA	Residential Commercial Industrial Irrigation Public Street & Hig Total	ghway Lighting												\$3,998 \$144,144 \$0 \$50,917 <u>\$0</u> \$199,059				\$3,998 \$144,144 \$0 \$50,917 <u>\$0</u> \$199,059
(8) Total	791,643,076	763,374,782																\$100,436,365
Notes:																		

Notes: Line (1) = Sum of all schedules excluding Employee Discount Line (2) = Line (1) / Total Forecast KWH in Line (1) Line (4) = Line (1) + Line (3) Line (8) = Line (4) + Line (7) * Before discount

	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. D Residential Service Non-CARE Composite Customer Charge All Baseline kWh All Non-Baseline kWh Subtotal	299,076 161,133,988 94,217,789 255,351,777	\$10.45 7.412 ¢ 9.619 ¢	\$3,125,344	0.587 ¢ 0.587 ¢	\$1,498,915	0.590 ¢ 0.590 ¢ _	\$1,506,576	3.810 ¢ 4.246 ¢	\$10,139,692	0.078 ¢ 0.078 ¢	\$199,175	\$10.45 12.477 ¢ 15.120 ¢_	\$3,125,344	2.390 ¢ 2.390 ¢ _	\$6,102,907	\$10.45 14.867 ¢ 17.510 ¢	\$3,125,344 \$23,955,791 \$16,497,534 \$43,578,669
Employee Discount Customer Charge All Baseline kWh All Non-Baseline kWh Subtotal	831 554,543 438,190 992,733	-25% (\$2.61) (1.853) ¢ (2.405) ¢	(\$2,171)	(0.147) ¢ (0.147) ¢	(\$1,457)	(0.148) ¢ (0.148) ¢	(\$1,464)	(0.953) ¢ (1.062) ¢	(\$9,933)	(0.020) ¢ (0.020) ¢	(\$193)	(\$2.61) (3.119) ¢ (3.780) ¢	(\$2,171)	(0.598) ¢ (0.598) ¢ _	(\$5,931)	(\$2.61) (3.717) ¢ (4.378) ¢	(\$2,171) (\$20,611) (\$19,180) (\$41,962)
Easement Discount Customer Charge All Baseline kWh All Non-Baseline kWh Subtotal Total Sch D	25 8,354 794 9,148 255,351,777	-50% (\$5.23) (3.706) ¢ (4.810) ¢	(\$131) (\$479) \$24,107,941	(0.294) ¢ (0.294) ¢	(\$27) \$1,497,431	(0.295) ¢ (0.295) ¢	(\$27)	(1.905) ¢ (2.123) ¢	(\$176) \$10,129,583	(0.039) ¢ (0.039) ¢	(\$3)	(\$5.23) (6.239) ¢ (7.560) ¢	(\$131) (\$712) \$37,439,019	(1.195) ¢ (1.195) ¢_	(\$109) \$6,096,867	(\$5.23) (7.434) ¢ (8.755) ¢	(\$131) (\$622) (\$68) (\$821) \$43,535,886
Schedule No. DL-6 Residential Service CARE Customer Charge All Baseline kWh All Non-Baseline kWh Total	139,769 82,873,977 40,169,513 123,043,490	\$10.45 7.412 ¢ 9.619 ¢	\$1,460,586	0.587 ¢ 0.587 ¢	\$722,265	0.590 ¢ 0.590 ¢	\$725,956	3.810 ¢ 4.246 ¢	\$4,863,097	0.078 ¢ 0.078 ¢	\$95,974	\$10.45 12.477 ¢ 15.120 ¢	\$1,460,586	2.390 ¢ 2.390 ¢	\$2,940,739	\$10.45 14.867 ¢ 17.510 ¢	\$1,460,586 \$12,320,874 \$7,033,681 \$20,815,141
Schedule No. DM-9 Multi-Family Residential Service Master Metered Customer Charge All Baseline kWh All Non-Baseline kWh Total	72 103,434 91,242 194,676	\$10.45 7.412 ¢ 9.619 ¢	\$752 \$7,667 <u>\$8,777</u> \$17,196	0.587 ¢ 0.587 ¢	\$607 \$536 \$1,143	0.590 ¢ 0.590 ¢	\$610 \$538 \$1,148	3.810 ¢ 4.246 ¢	\$3,941 \$3,874 \$7,815	0.078 ¢ 0.078 ¢	\$81 \$71 \$152	\$10.45 12.477 ¢ 15.120 ¢	\$752 \$12,906 \$13,796 \$27,454	2.390 ¢ 2.390 ¢	\$2,472 \$2,181 \$4,653	\$10.45 14.867 ¢ 17.510 ¢	\$752 \$15,378 \$15,977 \$32,107
Schedule No. DS-8 Multi-Family Residential Service Sub- Metered Customer Charge Discount (Submeter-Days) All Baseline kWh All Non-Baseline kWh	240 99,784 1,441,779 265,942	\$10.45 (\$0.218) 7.412 ¢ 9.619 ¢	\$2,508 (\$21,753)	0.587 ¢ 0.587 ¢		0.590 ¢ 0.590 ¢		3.810 ¢ 4.246 ¢		0.078 ¢ 0.078 ¢		\$10.45 (\$0.218) 12.477 ¢ 15.120 ¢	\$2,508 (\$21,753)	2.390 ¢ 2.390 ¢		\$10.45 (\$0.218) 14.867 ¢ 17.510 ¢	\$2,508 (\$21,753) \$214,350 \$46,566
CARE Discount Customer Charge All KWh All Baseline kWh All Non-Baseline kWh Total	107 748,795 612,623 136,172 1,707,721		\$113,201		\$10,024		\$10,075		\$66,224		\$1,332	[\$200,856		\$40,815		\$241,671

61 11 N 1 2	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. A-25 General Service Less than 20 kW Custome: Charge Single-Phase Three-Phase All kWh	85,937 73,359 12,578 56,165,080	\$20.62 \$28.30 9.112 ¢	\$1,512,663 \$355,957 \$5,117,762	0.587 ¢_	\$329,689	0.588 ¢_	\$330,251	4.216 ¢_	\$2,367,920	0.078 ¢	\$43,809	\$20.62 \$28.30 14.581 ¢_	\$1,512,663 \$355,957 \$8,189,431	2.388 ¢_	\$1,341,222	\$20.62 \$28.30 16.969 ¢	\$1,512,663 \$355,957 \$9,530,653
CARE Discount Customer Charge All kWh All kWh Metering Discount	12 1,441 1,441							-				\$0.00 0.000 ¢ 0.000 ¢ _	\$0 \$0 \$0	-		\$0.00 0.000 ¢ 0.000 ¢	\$0 \$0 \$0
All kWh Special Discounts Customer Bills All kWh Total	2,916 0 0 56,165,080	(0.091) ¢ (\$10.31) (4.556) ¢	(\$3) \$0 \$6,986,379	(0.006) ¢ _	\$0 \$0 \$329,689	(0.006) ¢ (0.294) ¢	\$0 \$0 \$330,251	(0.042) ¢ (2.108) ¢	(\$1) \$0 \$2,367,919		<u>\$0</u> \$0 \$43,809	(0.146) ¢	(\$4) \$0 \$0 \$10,058,047	(0.024) ¢(1.194) ¢	(\$1) \$0 \$1,341,221	(0.170) ¢	(\$5) \$0 \$0 \$11,399,268
Schedule No. A-32 General Service 20 kW and over Customer Charge	15,264		\$0,700,377		3327,007		000,201		32,307,917		9 1 3,007	Ľ	310,030,047		1 <u>2 کې ۲</u> ۱ و. ۲ و.		911,077,200
Single-Phase Three-Phase Distribution Demand Generation & Transmission kVar All kWh	6,182 9,082 654,181 459,694 44,688 95,469,986	\$20.58 \$28.24 \$2.57 6.174 ¢	\$127,226 \$256,476 \$1,681,245 \$5,894,317	\$1.86	\$855,031	\$1.20	\$551,633	\$0.05 60.000 ¢ 4.084 ¢	\$22,985 \$26,813 \$3,898,994	0.078 ¢	\$74,467	\$20.58 \$28.24 \$2.57 \$3.11 60.000 ¢ 10.336 ¢	\$127,226 \$256,476 \$1,681,245 \$1,429,649 \$26,813 \$9,867,778	\$1.13 1.806 ¢	\$519,454 \$1,724,188	\$20.58 \$28.24 \$2.57 \$4.24 60.000 ¢ 12.142 ¢	\$127,226 \$256,476 \$1,681,245 \$1,949,103 \$26,813 \$11,591,966
Discount - Meter & Delivery Distribution Demand All kWh High Voltage Charge Total	6,007 242,675 33 95,469,986	(\$0.77) (0.062) ¢ \$60.00	(\$4,631) (\$150) \$1,980 \$7,956,463		\$855,031	·	\$551,633	(0.041) ¢	(\$99)		(\$2)	(\$0.77) (0.103) ¢ \$60.00	(\$4,631) (\$251) \$1,980 \$13,386,284	(0.018) ¢	(\$44)	(\$0.77) (0.121) ¢ \$60.00	(\$4,631) (\$295) <u>\$1,980</u> \$15,629,882
	93,409,980		\$7,930,403		\$655,051		\$331,633		\$3,948,093		\$/4,403	L	\$13,380,284		\$2,243,398	L	\$13,029,882
Schedule No. A-36 General Service 100 kW and over																	
Customer Charge Distribution Demand Generation & Transmission kVar All kWh	1,376 169,804 144,189 12,419 63,993,857	\$448.79 \$5.81 3.102 ¢	\$617,532 \$985,712 \$1,985,089	\$1.86	\$268,192	\$2.40	\$346,054	\$1.04 60.000 ¢ 3.664 ¢_	\$149,957 \$7,451 \$2,344,735	0.078 ¢	\$49,915	\$448.79 \$5.81 \$5.30 60.000 ¢ 6.844 ¢ _	\$617,532 \$985,712 \$764,203 \$7,451 \$4,379,739	\$2.38 1.806 ¢_	\$343,170 \$1,155,729	\$448.79 \$5.81 \$7.68 60.000 ¢ 8.650 ¢	\$617,532 \$985,712 \$1,107,373 \$7,451 \$5,535,468
Discount - Meter & Delivery Distribution Demand All kWh High Voltage Charge Total	2,039 747,822 14 63,993,857	(\$1.74) (0.031) ¢ \$60.00	(\$3,551) (\$232) \$840 \$3,585,390		\$268,192		\$346,054	(0.037) ¢	(\$274)	(0.001) ¢	(\$6)	(\$1.74) (0.068) ¢ \$60.00	(\$3,551) (\$512) \$840 \$6,751,414	(0.018) ¢	(\$135) \$1,498,764	(\$1.74) (0.087) ¢ \$60.00	(\$3,551) (\$647) \$840 \$8,250,178

	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. AT-48	Dec-25	The	Charges	The	Charges	Tike	Charges	The	Charge	Itt	Charges	The	Donars	The	Charges	The	Donars
General Service 500 kW and over Customer Charge Distribution Demand Gen & Tran - Summer	228 233,039 98,054	\$787.16 \$3.37	\$179,472 \$785,341	\$1.86	\$182.380	\$2.26	\$221,602	\$0.51	\$50,008			\$787.16 \$3.37 \$4.63	\$179,472 \$785,341 \$453,990	\$2.27	\$222.583	\$787.16 \$3.37 \$6.90	\$179,472 \$785,341 \$676,573
Gen & Tran - Winter kVar All kWh On-Peak kWh	86,448 19,672 74,174,940 12,313,040	1.637 ¢ 0.000 #	\$1,214,244 \$0	\$1.86	\$160,793	\$2.26	\$195,372	\$0.51 \$0.51 60.000 ¢ 4.000 ¢ 0.000 #	\$44,088 \$11,803 \$2,966,998 \$0	0.078 ¢ 0.000 #	\$57,856 \$0	\$4.63 60.000 ¢ 5.715 ¢ 0.000 #	\$400,253 \$11,803 \$4,239,098 \$0	\$2.27 \$2.27 1.811 ¢ 0.858 ¢	\$196,237 \$1,343,308 \$105,646	\$6.90 60.000 ¢ 7.526 ¢ 0.858 ¢	\$596,490 \$11,803 \$5,582,406 \$105,646
Off-Peak kWh Discount - Meter & Delivery Distribution Demand	<u>61,861,900</u> 50,169	0.000 #	\$0 (\$50,721)			-		0.000 #_	\$0	0.000 #	\$0	0.000 #	\$0 (\$50,721)	(0.171) ¢ _	(\$105,784)	(0.171) ¢ (\$1.01)	(\$105,784) (\$50,721)
All kWh High Voltage Charge	21,268,746 24	(0.016) ¢ \$60.00	(\$3,482) \$1,440					(0.040) ¢	(\$8,507)	(0.001)¢	(\$166)	(0.057) ¢ \$60.00	(\$12,155) \$1,440	(0.018) ¢	(\$3,852)	(0.075) ¢ \$60.00	(\$16,007) \$1,440
Total	74,174,940		\$2,126,294		\$343,173		\$416,974		\$3,064,390		\$57,690		\$6,008,521		\$1,758,138		\$7,766,659
Schedule No. PA-20 Agricultural Pumping Annual Load Size Charge:	125	S102.95	612.001									\$102.95	£12.081			6103 85	612 001
Single-Phase Customers Three-Phase Customers:	125	\$103.85	\$12,981									\$103.85	\$12,981			\$103.85	\$12,981
50 kw or less demand	1,342	\$103.85	\$139,367									\$103.85	\$139,367			\$103.85	\$139,367
51-300 kw demand over 300 kw demand	527 12	\$214.54 \$214.54	\$113,063 \$2,574									\$214.54 \$214.54	\$113,063 \$2,574			\$214.54 \$214.54	\$113,063 \$2,574
Distribution Demand: Single-Phase	446	\$22.89	\$10,209									\$22.89	\$10,209			\$22.89	\$10,209
Three-Phase: 50 kw or less demand 51-300 kw demand over 300 kw demand	23,538 39,798 4,226	\$22.89 \$22.89 \$22.89	\$538,785 \$910,976 \$96,733									\$22.89 \$22.89 \$22.89	\$538,785 \$910,976 \$96,733			\$22.89 \$22.89 \$22.89	\$538,785 \$910,976 \$96,733
Generation & Transmission kVar All kWh	393,295 85,818 91,000,720	6.382 ¢	\$5,807,666	\$1.86	\$731,529	\$1.39	\$546,680	\$0.01 60.000 ¢ 2.880 ¢	\$3,933 \$51,491 \$2,620,821	0.078 ¢	\$70,981	\$3.26 60.000 9.340 ¢	\$1,282,142 \$51,491 \$8,499,468	\$1.31 1.806 ¢	\$515,216 \$1,643,473	\$4.57 60.000 ¢ 11.146 ¢	\$1,797,358 \$51,491 \$10,142,941
On-Peak kWh (Sch 115) Off-Peak kWh (Sch 115) New Summ On-Peak kWh (Option A) New Summ On-Peak kWh (Option B) New Summ Off-Peak kWh (Options A & E								0.000 ¢ 0.000 ¢	\$0 \$0			0.000 ¢ 0.000 ¢	\$0 \$0	4.570 ¢ 4.570 ¢ (0.923) ¢	\$195,482 \$195,673 (\$390,946)	0.000 ¢ 0.000 ¢ 4.570 ¢ 4.570 ¢ (0.923) ¢	\$0 \$0 \$195,482 \$195,673 (\$390,946)
Total Total Bills Avg Customers Annual Bills	91,000,720 24,088 2,007 2,006		\$7,632,354		\$731,529		\$546,680		\$2,676,245		\$70,981	L	\$11,657,789		\$2,158,898		\$13,816,687
Schedule No. OL-42 Airway & Athletic Lighting Commercial, Rate Code 42 Customer Charge Single-Phase	444 288	\$15.11	\$4,352									\$15.11	\$4.352			\$15.11	\$4,352
Single-Phase Three-Phase All kWh	288 156 116,468	\$15.11 \$20.69 11.604 ¢	\$4,352 \$3,228 \$13,515	0.587 ¢	\$684	0.479 ¢	\$558	4.368 ¢	\$5.087	0.078 ¢	\$91	\$15.11 \$20.69 17.116 ¢	\$4,352 \$3,228 \$19,935	2.388 ¢	\$2,781	\$15.11 \$20.69 19.504 ¢	\$4,352 \$3,228 \$22,716
All KWN Total	116,468	11.004 ¢	\$13,515	0.387 ¢	\$684	0.4/9 ¢	\$558	4.308 ¢	\$5,087	0.078 ¢	\$91	17.110 ¢	\$19,935 \$27,515	2.368 ¢	\$2,781	19.504 ¢	\$30,296

Schedule No. LS-51 Street Lighting	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Total Bills High Pressure Sodium Vapor - Functional 5,800 Lumen 16,000 Lumen 22,000 Lumen 27,500 Lumen 9,500 Lumen Decorative Series 1 9,500 Lumen 16,000 Lumen 16,000 Lumen 16,000 Lumen 4,000 Lumen 4,000 Lumen 13,000 Lumen 13,000 Lumen 13,000 Lumen 13,000 Lumen 16,800 Lumen	936																
Level 1 Level 2 Level 3 Level 4 Level 5 Level 5 Level 5 Level 2 (Cust, Funded Conv.) Level 2 (Cust, Funded Conv.) Level 3 (Cust, Funded Conv.) Level 4 (Cust, Funded Conv.) Level 4 (Cust, Funded Conv.) Level 6 (Cust, Funded Conv.)	3,198 5,576 63 1,602 125 277 0 0 0 0 0 0 0 0 0 0	\$13.65 \$14.39 \$14.44 \$15.13 \$18.20 \$6.48 \$6.73 \$6.75 \$6.79 \$6.94 \$8.24	\$43,653 \$80,239 \$910 \$23,293 \$1,891 \$491 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0.05 \$0.09 \$0.15 \$0.20 \$0.26 \$0.33 \$0.05 \$0.09 \$0.15 \$0.20 \$0.26 \$0.26 \$0.33	\$160 \$502 \$33 \$33 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.19 \$0.36 \$0.60 \$0.82 \$1.06 \$1.37 \$0.19 \$0.36 \$0.60 \$0.82 \$1.06 \$1.37	\$608 \$2,007 \$38 \$1,314 \$133 \$37 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1.07 \$2.01 \$3.35 \$4.56 \$5.90 \$7.64 \$1.07 \$2.01 \$3.35 \$4.56 \$5.90 \$7.64	\$3,422 \$11,208 \$211 \$7,305 \$738 \$206 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.01 \$0.02 \$0.03 \$0.03	\$32 \$56 \$1 \$48 \$4 \$1 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$14.97 \$16.86 \$18.56 \$20.15 \$22.38 \$27.58 \$7.80 \$9.20 \$10.87 \$12.40 \$14.19 \$17.62	\$47,875 \$94,012 \$1,169 \$32,280 \$2,799 \$744 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0.19 \$0.36 \$0.60 \$0.81 \$1.05 \$1.36 \$0.19 \$0.36 \$0.60 \$0.81 \$1.05 \$1.36	\$608 \$2,007 \$38 \$1,298 \$131 \$37 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$15.16 \$17.22 \$19.16 \$20.96 \$23.43 \$7.99 \$9.56 \$11.47 \$13.21 \$15.24 \$18.98	\$48,483 \$96,019 \$1,207 \$33,578 \$2,930 \$781 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
All kWh Tariff kWh	503,808 172,306	87.331 ¢	01.50 188	0.587 ¢		2.406 ¢		13.403 ¢		0.078 ¢		103.805 ¢	0180.080	2.388 ¢		106.193 ¢	
Total	503,808		\$150,477		\$1,033		\$4,137		\$23,090		\$142	L	\$178,879		\$4,119		\$182,998
Schedule No. LS-53 Street Lighting																	
Total Bills High Pressure Sodium Vapor 5,800 Lumen 9,500 Lumen 22,000 Lumen 22,000 Lumen 27,500 Lumen 50,000 Lumen Custom	1,282 2,325 3,479 243 1,753 35 17	\$2.54 \$3.60 \$5.24 \$6.96 \$9.42 \$14.41	\$5,906 \$12,524 \$1,273 \$12,201 \$330 \$245	\$0.18 \$0.26 \$0.38 \$0.50 \$0.68 \$1.03	\$419 \$905 \$92 \$877 \$24 \$18	\$0.26 \$0.36 \$0.53 \$0.70 \$0.95 \$1.45	\$605 \$1,252 \$129 \$1,227 \$33 \$25	\$1.42 \$2.02 \$2.93 \$3.90 \$5.27 \$8.07	\$3,302 \$7,028 \$712 \$6,837 \$184 \$137	\$0.03 \$0.05 \$0.07 \$0.09	\$47 \$104 \$12 \$123 \$3 \$2	\$4.42 \$6.27 \$9.13 \$12.13 \$16.41 \$25.10	\$10,279 \$21,813 \$2,218 \$21,265 \$574 \$427	\$0.74 \$1.05 \$1.53 \$2.03 \$2.75 \$4.20	\$1,721 \$3,653 \$372 \$3,559 \$96 \$71	\$5.16 \$7.32 \$10.66 \$14.16 \$19.16 \$29.30	\$12,000 \$25,466 \$2,590 \$24,824 \$670 \$498
HPS 37,000 Lumen MV 10,700 Lumen LED 40.44 Watt LED 50.54 Watt LED 66.66 Watt LED 100-104 Watt LED 105-109 Watt LED 105-184 Watt	954 87 3,644 1,961 260 43 1,033 477 69	\$11.71 \$8.84 \$1.15 \$1.39 \$1.64 \$1.80 \$2.70 \$2.87 \$4.91	\$11,171 \$769 \$4,191 \$2,726 \$426 \$77 \$2,789 \$1,369 \$339	\$0.84 \$0.63 \$0.08 \$0.10 \$0.12 \$0.13 \$0.19 \$0.21 \$0.35	\$801 \$55 \$292 \$196 \$31 \$6 \$196 \$100 \$24	\$1.18 \$0.89 \$0.12 \$0.14 \$0.16 \$0.18 \$0.27 \$0.29 \$0.29 \$0.49	\$1,126 \$77 \$437 \$275 \$42 \$8 \$279 \$138 \$34	\$6.56 \$4.95 \$0.64 \$0.78 \$0.92 \$1.01 \$1.51 \$1.60 \$2.75	\$6,258 \$431 \$2,332 \$1,530 \$239 \$43 \$1,560 \$763 \$190	\$0.08 \$0.01 \$0.01 \$0.02 \$0.02 \$0.02 \$0.03 \$0.03	\$105 \$7 \$36 \$20 \$5 \$1 \$31 \$14 \$3	\$20.40 \$15.39 \$2.00 \$2.42 \$2.86 \$3.14 \$4.70 \$5.00 \$8.55	\$19,461 \$1,339 \$7,288 \$4,747 \$743 \$135 \$4,855 \$2,384 \$590	\$3.41 \$2.58 \$0.33 \$0.41 \$0.48 \$0.53 \$0.79 \$0.84 \$1.43	\$3,253 \$224 \$1,203 \$804 \$125 \$23 \$816 \$401 \$99	\$23.81 \$17.97 \$2.33 \$2.83 \$3.34 \$3.67 \$5.49 \$5.84 \$9.98	\$22,714 \$1,563 \$8,491 \$5,551 \$868 \$158 \$5,671 \$2,785 \$689
All kWh Total	766,596 766,596	8.188 ¢	\$62,752	0.587 ¢	\$4,496	0.823 ¢	\$6,337	4.584 ¢	\$35,146	0.078 ¢	\$567	14.260 ¢	\$109,298	2.388 ¢	\$18,288	16.648 ¢	\$127,586

Schedule No. LS-53 Street Lighting	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Total Bills Incandescent 2,500 Lumen Mercury Vapor 7,000 Lumen 21,000 Lumen All kWh	240 24 500 71 51,983	\$5.98 \$6.22 \$14.08 8.188 ¢	\$144 \$3,110 \$1,000	\$0.43 \$0.45 \$1.01 0.587 ¢	\$10 \$225 \$72	\$0.60 \$0.63 \$1.42 0.823 ¢	\$14 \$315 \$101	\$3.35 \$3.48 \$7.88 4.584 ¢	\$80 \$1,740 \$559	\$0.06 \$0.06 \$0.13 0.078 ¢	\$1 \$30 \$9	\$10.42 \$10.84 \$24.52 14.260 ¢	\$249 \$5,420 \$1,741	\$1.74 \$1.81 \$4.11 2.388 ¢	\$42 \$905 \$292	\$12.16 \$12.65 \$28.63 16.648 ¢	\$291 \$6,325 \$2,033
Total Schedule No. OL-15 Street Lighting Composite	51,983		\$4,254		\$307		\$430		\$2,379		\$40		\$7,410		\$1,239		\$8,649
Total Bills Mercury Vapor 7,000 Lumen 21,000 Lumen High Pressure Sodium Vapor 5,800 Lumen 22,000 Lumen 50,000 Lumen	8,253																
Level 1 Level 2 Level 3 All kWh Tariff kWh Additional Wood Poles Total	9,413 1,129 83 833,680 221,964 214 833,680	\$18.16 \$19.67 \$22.21 87.848 ¢ \$0.00	\$170,940 \$22,207 \$1,843 \$0 \$194,990	\$0.11 \$0.20 \$0.33 0.587 ¢	\$1,035 \$226 \$27	\$0.59 \$1.05 \$1.76 3.091 ¢	\$5,554 \$1,185 \$146 \$6,885	\$3.27 \$5.85 \$9.81 17.217 ¢	\$30,781 \$6,605 \$814 \$38,200	\$0.01 \$0.03 \$0.04 0.078 ¢	\$94 \$34 \$3 	\$22.14 \$26.80 \$34.15 108.821 ¢ \$0.00	\$208,404 \$30,257 \$2,833 \$0 \$0 \$241,494	\$0.45 \$0.81 \$1.36 2.388 ¢	\$4,236 \$914 \$113 \$5,263	\$22.59 \$27.61 \$35.51 111.209 ¢ \$0.00	\$212,640 \$31,171 \$2,946 \$0 \$246,757

	Distrib- FORECAST ution Dec-23 Price	Tra Distribution is:	nsm- Transm- T sion ission	ission ission Price Charges	Gener- ation Generation <u>Price Charge</u> JUMMARY	Gener- Gener- ation ation Franchise Franchise Fee Charges	w/o ECAC Subtotal Subtotal Revenue Price Dollars	Proj. Projected (Base) (Base) ECAC ECAC Price Charges	Proposed Proposed Revenue Price Dollars
(1) Total*	FORECAST Total KWH 763,374,782	Distribution Charges (9) \$64,448,880	FERC Transmission Charges (10) \$4,767,742	California Transmission Charges (11) \$4,453,667	Generation <u>Charge</u> (12) \$29,739,670	Generation Franchise <u>Charge</u> (13) \$594,455	$\begin{tabular}{lllllllllllllllllllllllllllllllllll$	\$18,121,314	Proposed <u>Revenue</u> (16) (14)+(15) \$122,125,727
(2) Average Price (mills/kwh)(3) Employee Discount(4) Total (Including Employee Discount)	t)	84.43 (\$22,984) \$64,425,896	6.25 (\$1,457) \$4,766,285	5.83 (\$1,464) \$4,452,203	38.96 (\$9,933) \$29,729,737	0.78 (\$193) \$594,262	136.24 (\$36,031) \$103,968,382	23.74 (\$5,931) \$18,115,383	159.98 (\$41,962) \$122,083,765
(5) Bills(6) Customers	577,205 48,100								
(7) AGA	Residential Commercial Industrial Irrigation Irrigation Public Street & Highway Lighting Total						\$3,998 \$144,144 \$0 \$50,917 <u>\$0</u> \$199,059		\$3,998 \$144,144 \$0 \$50,917 <u>\$0</u> \$199,059
(8) Total	763,374,782						\$104,167,441		\$122,282,824

(8)

Notes: Line (1) = Sum of all schedules excluding Employee Discount Line (2) = Line (1) / Total Forecast KWH in Line (1) Line (4) = Line (1) + Line (3) Line (8) = Line (4) + Line (7) * Before discount

Application No. 22-05-006 Exhibit PAC/2203 Witness: Robert M. Meredith

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP

Exhibit Accompanying Supplemental Testimony of

Robert M. Meredith Updated Proposed Time of Use Optional Schedule Prices

October 2023

PACIFICORP State of California Proposed Residential Time-of-Use - Prices for Optional Schedule DT Historical 12 Months Ended June 2021 Forecast 12 Months Ending December 2023

F		Distrib- ution Price	Distribution Charges	Transm- Trar ission iss Price Cha	ion ission	Transm- ission Charges	Gener- ation Price	Generation F Charge	ation Franchise Fee	ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	(Base) ECAC Price	(Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule D and DL-6 (proposed Residential Service	d rates)															
Customer Charge All Baseline kWh All Non-Baseline kWh Total	438,845 244,007,965 134,387,302 378,395,267	9.619 ¢	\$4,585,930 \$18,085,870 \$12,926,715 \$35,598,515	0.587 ¢ \$1,43 0.587 ¢ \$78 \$2,22	8,853 0.590	\$1,439,647 \$792,885 \$2,232,532	4.246 ¢	\$9,296,703 \$5,706,085 \$15,002,788		\$190,326 \$104,822 \$295,148		\$4,585,930 \$30,444,873 <u>\$20,319,360</u> 55,350,163	2.390 ¢ 2.390 ¢	\$5,831,790 <u>\$3,211,857</u> \$9,043,647	\$10.45 14.867 ¢ 17.510 ¢	\$4,585,930 \$36,276,663 \$23,531,217 64,393,810

Proposed Schedule DT Optional Residential TOU Service

Customer Charge All Baseline kWh All Non-Baseline kWh On-Peak kWh adder Off-Peak kWh adder	438,845 244,007,965 134,387,302 76,435,844 301,959,423	\$10.45 \$4,585,930 7.412 ¢ \$18,085,870 9.619 ¢ \$12,926,715	0.587 ¢ \$1,432,327 0.587 ¢ <u>\$788,853</u>	0.590 ¢ \$1,439,647 0.590 ¢ \$792,885	3.810 ¢ \$9,296,703 4.246 ¢ \$5,706,085	0.078 ¢ \$190,326 0.078 ¢ <u>\$104,822</u>	\$10.45 \$4,585,930 12.477 ¢ \$30,444,873 15.120 ¢ <u>\$20,319,360</u>	2.390 ¢ \$5,831,790 2.390 ¢ \$3,211,857 6.900 ¢ \$5,274,073 (1.747) ¢ (\$5,274,073)	17.510 ¢ 6.900 ¢	\$4,585,930 \$36,276,663 \$23,531,217 \$5,274,073 (\$5,274,073)
Total	378,395,267	\$35,598,515	\$2,221,180	\$2,232,532	\$15,002,788	\$295,148	55,350,163	\$9,043,647		64,393,810
On-Peak Hours, All Days	5pm-9pm							Total Baseline On-Peak Rate Total Baseline Off-Peak Rate erential On-Peak to Off-Peak	21.767 ¢ 13.120 ¢ 8.647	166%

I otal Baseline Off-Peak Rate	13.120	¢	
Differential On-Peak to Off-Peak	8.647		166%
Total Non-Baseline On-Peak Rate	24.410	¢	
Total Non-Baseline Off-Peak Rate	15.763	¢	
 Differential On-Peak to Off-Peak	8.647		155%

PACIFICORP State of California Proposed General Service Time-of-Use - Prices for Optional Schedule AT-29 Historical 12 Months Ended June 2021 Forecast 12 Months Ending December 2023

-	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Transm- ission Price	FERC Transm- ission Charges	California Transm- ission Price	California Transm- ission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule A-32 (proposed ra General Service	ites)																
20 kW and over																	
Customer Charge	15,264																
Single-Phase	6,182	\$20.58	\$127,226									\$20.58	\$127,226			\$20.58	\$127,226
Three-Phase	9,082	\$28.24	\$256,476									\$28.24	\$256,476			\$28.24	\$256,476
Distribution Demand	654,181	\$2.57	\$1,681,245									\$2.57	\$1,681,245			\$2.57	\$1,681,245
Generation & Transmission	459,694			\$1.86	\$855,031	\$1.20	\$551,633	\$0.05	\$22,985			\$3.11	\$1,429,649	\$1.13	\$519,454	\$4.24	\$1,949,103
kVar	44,688							60.000¢	\$26,813			60.000¢	\$26,813			60.000¢	\$26,813
All kWh	95,469,986	6.174 ¢_	\$5,894,317	-		-		4.084 ¢	\$3,898,994	0.078 ¢	\$74,467	10.336 ¢	\$9,867,778	1.806 ¢	\$1,724,188	12.142 ¢_	\$11,591,966
Discount - Meter & Delivery																	
Distribution Demand	6,007	(\$0.77)	(\$4,631)						(****	((\$0.77)	(\$4,631)			(\$0.77)	(\$4,631)
All kWh	242,675	(0.062) ¢	(\$150)					(0.041)¢	(\$99)	(0.001) ¢	\$ (\$2)	(0.103) ¢	(\$251)	(0.018) ¢	(\$44)	(0.121)¢ \$60.00	(\$295)
High Voltage Charge	33	\$60.00	\$1,980		A 055 004		AFE4 000		\$ 0.040.000		A74 405	\$60.00	\$1,980		00.040.500	\$60.00	\$1,980
Total	95,469,986		\$7,956,463		\$855,031		\$551,633		\$3,948,693		\$74,465		\$13,386,284		\$2,243,598	L	\$15,629,882
Proposed Schedule AT-29 General Service 20 kW and over Customer Charge Single-Phase	15,264 6,182	\$26.00	\$160,732									\$26.00	\$160.732			\$26.00	\$160.732
Three-Phase	9,082	\$26.00	\$236,132									\$26.00	\$236,132			\$26.00	\$236,132
Distribution Demand	654,181											\$0.00	\$0			\$0.00	\$0
Generation & Transmission	459,694											\$0.00	\$0			\$0.00	\$0
kVar	44,688											0.000¢	\$0			0.000¢	\$0
All kWh	95,469,986											0.000 ¢	\$0			0.000 ¢	\$0
First 50 kWh per kW	20,716,987	12.559 ¢	\$2,601,846	0.587	\$121,609	0.886	\$183,553	4.136	\$856,855	0.078 ¢		18.246 ¢		2.350 ¢	\$486,849	20.596 ¢	\$4,266,871
All Addiitonal kWh	74,752,999	6.632 ¢	\$4,957,619	0.587	\$438,800	0.886	\$662,312	4.136	\$3,091,784	0.078 ¢	\$58,307	12.319 ¢		2.350 ¢		14.669 ¢	\$10,965,517
On-Peak kWh adder	15,752,548											0.000¢	\$0	8.000¢		8.000 ¢	\$1,260,204
Off-Peak kWh adder	79,717,438	-		-				-		-		0.000¢	\$0	(1.581)¢	(\$1,260,204)	(1.581)¢	(\$1,260,204)
Discount - Meter & Delivery																	
First 50 kWh per kW	82,267	(0.126)¢	(\$103)	(0.006)¢	(\$5)	(0.009)¢	(\$7)	(0.041)¢	(\$34)			(0.182)	(\$150)	(0.024)¢	(\$19)	(0.206)¢	-169
All Addiitonal kWh	160,408	(0.066)¢	(\$106)	(0.006)¢	(\$9)	(0.009)¢	(\$14)	(0.041)¢	(\$66)	(0.001) ¢		(0.123) ¢	(\$196)	(0.024) ¢	(\$38)	(0.147)¢	(\$234)
Total	95,469,986		\$7,956,120		\$560,395		\$845,843		\$3,948,539		\$74,465		\$13,385,361		\$2,243,488	L	\$15,628,849

On-Peak Hours, All Days 5pm-9pm

 Total First 50 kWh per kW On-Peak Rate
 28.596 ¢

 Total First 50 kWh per kW Off-Peak Rate
 19.015 ¢

 Differential On-Peak to Off-Peak
 9.581
 150%

 Total All Additional kWh On-Peak Rate
 22.669 ¢

 Total All Additional kWh On-Peak Rate
 13.088 ¢

 Differential On-Peak to Off-Peak
 9.581
 173%

Application No. 22-05-006 Exhibit PAC/2204 Witness: Robert M. Meredith

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP

Exhibit Accompanying Supplemental Testimony of

Robert M. Meredith Updated Proposed Company-Owned Lighting Changes

October 2023

PacifiCorp State of California Proposed Company Owned Lighting Changes Forecast 12 Months Ending December 2023

Forecast	Present			Proposed		
Lamps	Description	Lamp Rate	Revenues	Description	Lamp Rate	Revenues
Schedule OL-1	15, Outdoor Area Lighting Service					
	Mercury Vapor (No New Service)					
7,915	7,000 Lumen	\$17.40	\$137,721	Level 1 (0-5,500 LED Equivalent Lumens)	\$22.59	\$178,800
741	21,000 Lumen	\$36.33	\$26,920	Level 2 (5,501-12,000 LED Equivalent Lumens)	\$27.61	\$20,459
47	55,000 Lumen	\$81.90	\$3,849	Level 3 (12,001 and Greater LED Equivalent Lumens)	\$35.51	\$1,669
	High-Pressure Sodium Vapor (No New Service)					
1,498	5,800 Lumen	\$14.83	\$22,217	Level 1 (0-5,500 LED Equivalent Lumens)	\$22.59	\$33,840
388	22,000 Lumen	\$26.57	\$10,309	Level 2 (5,501-12,000 LED Equivalent Lumens)	\$27.61	\$10,713
36	50,00 Lumen	\$47.06	\$1,694	Level 3 (12,001 and Greater LED Equivalent Lumens)	\$35.51	\$1,278
214	Additional Wood Poles (No New Service)	\$1.00	\$214			
Schedule LS-5	1, Street and Highway Lighting Serivce, Utility Owned Sys	tem				
	High Pressure Sodium Vapor - Functional					
3,198	5,800 Lumen (No New Service)	\$10.55	\$33,740	Level 1 (0-3,500 LED Equivalent Lumens)	\$15.16	\$48,483
5,576	9,500 Lumen	\$12.45	\$69,422	Level 2 (3,501-5,500 LED Equivalent Lumens)	\$17.22	\$96,019
63	16,000 Lumen	\$17.04	\$1,072	Level 3 (5,501-8,000 LED Equivalent Lumens)	\$19.16	\$1,207
1,602	22,000 Lumen (No New Service)	\$21.70	\$34,763	Level 4 (8,001-12,000 LED Equivalent Lumens)	\$20.96	\$33,578
125	27,500 Lumen	\$28.47	\$3,560	Level 5 (12,001-15,500 LED Equivalent Lumens)	\$23.43	\$2,930
27	50,000 Lumen	\$42.48	\$1,147	Level 6 (15,501 and Greater LED Equivalent Lumens)	\$28.94	\$781
	High Pressure Sodium Vapor - Decorative Series 1					
0	9,500 Lumen	\$35.36	\$0	Level 2 (3,501-5,500 LED Equivalent Lumens)	\$17.22	\$0
0	16,000 Lumen	\$37.39	\$0	Level 3 (5,501-8,000 LED Equivalent Lumens)	\$19.16	\$0
	High Pressure Sodium Vapor - Decorative Series 2					
0	9,500 Lumen	\$28.94	\$0	Level 2 (3,501-5,500 LED Equivalent Lumens)	\$17.22	\$0
0	16,000 Lumen	\$30.92	\$0	Level 3 (5,501-8,000 LED Equivalent Lumens)	\$19.16	\$0
	Light Emitting Diode (LED) - Functional					
0	4,000 Lumen	\$10.30	\$0	Level 2 (3,501-5,500 LED Equivalent Lumens)	\$17.22	\$0
0	6,200 Lumen	\$14.05	\$0	Level 3 (5,501-8,000 LED Equivalent Lumens)	\$19.16	\$0
0	13,000 Lumen	\$26.57	\$0	Level 5 (12,001-15,500 LED Equivalent Lumens)	\$23.43	\$0
0	16,800 Lumen	\$39.32	\$0	Level 6 (15,501 and Greater LED Equivalent Lumens)	\$28.94	\$0
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Application No. 22-05-006 Exhibit PAC/2205 Witness: Robert M. Meredith

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP

Exhibit Accompanying Supplemental Testimony of

Robert M. Meredith Updated Monthly Billing Comparisons

October 2023

Del Norte County Basic Use

		Monthly	Billing			Cha	inge	
kWh	Pres Schedule I Tota	0 & DS-8	Propo Schedule D Tota) & DS-8	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter
0	\$8.12	\$8.12	\$10.45	\$10.45	\$2.33	28.69%	\$2.33	28.69%
50	\$15.12	\$15.12	\$18.74	\$18.74	\$3.62	23.94%	\$3.62	23.94%
100	\$22.12	\$22.12	\$27.02	\$27.02	\$4.90	22.15%	\$4.90	22.15%
150	\$29.13	\$29.13	\$35.31	\$35.31	\$6.18	21.22%	\$6.18	21.22%
200	\$36.13	\$36.13	\$43.59	\$43.59	\$7.46	20.65%	\$7.46	20.65%
300	\$50.13	\$50.13	\$60.17	\$60.17	\$10.04	20.03%	\$10.04	20.03%
400	\$64.14	\$64.14	\$76.74	\$76.74	\$12.60	19.64%	\$12.60	19.64%
500	\$78.14	\$78.14	\$93.31	\$93.31	\$15.17	19.41%	\$15.17	19.419
600	\$93.71	\$92.14	\$111.89	\$109.88	\$18.18	19.40%	\$17.74	19.25%
700	\$109.78	\$106.15	\$131.11	\$126.45	\$21.33	19.43%	\$20.30	19.129
800	\$125.84	\$121.66	\$150.32	\$144.96	\$24.48	19.45%	\$23.30	19.159
850	\$133.87	\$129.69	\$159.93	\$154.56	\$26.06	19.47%	\$24.87	19.189
900	\$141.91	\$137.72	\$169.54	\$164.17	\$27.63	19.47%	\$26.45	19.21
1,000	\$157.97	\$153.79	\$188.75	\$183.39	\$30.78	19.48%	\$29.60	19.25%
1,100	\$174.04	\$169.85	\$207.97	\$202.60	\$33.93	19.50%	\$32.75	19.289
1,200	\$190.10	\$185.92	\$227.18	\$221.82	\$37.08	19.51%	\$35.90	19.319
1,300	\$206.17	\$201.98	\$246.40	\$241.03	\$40.23	19.51%	\$39.05	19.33
1,400	\$222.23	\$218.05	\$265.61	\$260.25	\$43.38	19.52%	\$42.20	19.35
1,500	\$238.30	\$234.11	\$284.83	\$279.46	\$46.53	19.53%	\$45.35	19.37
2,000	\$318.62	\$314.44	\$380.90	\$375.54	\$62.28	19.55%	\$61.10	19.43
3,000	\$479.27	\$475.09	\$573.05	\$567.69	\$93.78	19.57%	\$92.60	19.49
4,000	\$639.92	\$635.74	\$765.20	\$759.84	\$125.28	19.58%	\$124.10	19.52
5,000	\$800.57	\$796.39	\$957.35	\$951.99	\$156.78	19.58%	\$155.60	19.54

- Winter Baseline Quantity Present = 727 Proposed = 727
- Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Summer Baseline Quantity Present = 524 Proposed = 524

Del Norte County All Electric

		Monthly	Billing			Cha	inge	
kWh	Prese Schedule D Tota	0 & DS-8	Propo Schedule D Tota	& DS-8	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter
0	\$8.12	\$8.12	\$10.45	\$10.45	\$2.33	28.69%	\$2.33	28.69%
50	\$15.12	\$15.12	\$18.74	\$18.74	\$3.62	23.94%	\$3.62	23.94%
100	\$22.12	\$22.12	\$27.02	\$27.02	\$4.90	22.15%	\$4.90	22.15%
150	\$29.13	\$29.13	\$35.31	\$35.31	\$6.18	21.22%	\$6.18	21.22%
200	\$36.13	\$36.13	\$43.59	\$43.59	\$7.46	20.65%	\$7.46	20.65%
300	\$50.13	\$50.13	\$60.17	\$60.17	\$10.04	20.03%	\$10.04	20.03%
400	\$64.14	\$64.14	\$76.74	\$76.74	\$12.60	19.64%	\$12.60	19.64%
500	\$78.14	\$78.14	\$93.31	\$93.31	\$15.17	19.41%	\$15.17	19.41%
600	\$93.40	\$92.14	\$111.49	\$109.88	\$18.09	19.37%	\$17.74	19.25%
700	\$109.47	\$106.15	\$130.71	\$126.45	\$21.24	19.40%	\$20.30	19.12%
800	\$125.53	\$120.15	\$149.92	\$143.03	\$24.39	19.43%	\$22.88	19.04%
850	\$133.56	\$127.15	\$159.53	\$151.31	\$25.97	19.44%	\$24.16	19.00%
900	\$141.60	\$134.16	\$169.14	\$159.60	\$27.54	19.45%	\$25.44	18.96%
1,000	\$157.66	\$148.39	\$188.35	\$176.46	\$30.69	19.47%	\$28.07	18.92%
1,100	\$173.73	\$164.45	\$207.57	\$195.68	\$33.84	19.48%	\$31.23	18.99%
1,200	\$189.79	\$180.52	\$226.78	\$214.89	\$36.99	19.49%	\$34.37	19.04%
1,300	\$205.86	\$196.58	\$246.00	\$234.11	\$40.14	19.50%	\$37.53	19.09%
1,400	\$221.92	\$212.65	\$265.21	\$253.32	\$43.29	19.51%	\$40.67	19.13%
1,500	\$237.99	\$228.71	\$284.43	\$272.54	\$46.44	19.51%	\$43.83	19.16%
2,000	\$318.31	\$309.04	\$380.50	\$368.61	\$62.19	19.54%	\$59.57	19.28%
3,000	\$478.96	\$469.69	\$572.65	\$560.76	\$93.69	19.56%	\$91.07	19.39%
4,000	\$639.61	\$630.34	\$764.80	\$752.91	\$125.19	19.57%	\$122.57	19.45%
5,000	\$800.26	\$790.99	\$956.95	\$945.06	\$156.69	19.58%	\$154.07	19.48%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline QuantityPresent =989Proposed =989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

All Other Counties Basic Use

		Monthly	Billing			Cha	inge	
kWh	Pres Schedule E Tota	0 & DS-8	Propo Schedule D Tota) & DS-8	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter
0	\$8.12	\$8.12	\$10.45	\$10.45	\$2.33	28.69%	\$2.33	28.69%
50	\$15.12	\$15.12	\$18.74	\$18.74	\$3.62	23.94%	\$3.62	23.94%
100	\$22.12	\$22.12	\$27.02	\$27.02	\$4.90	22.15%	\$4.90	22.15%
150	\$29.13	\$29.13	\$35.31	\$35.31	\$6.18	21.22%	\$6.18	21.22%
200	\$36.13	\$36.13	\$43.59	\$43.59	\$7.46	20.65%	\$7.46	20.65%
300	\$50.13	\$50.13	\$60.17	\$60.17	\$10.04	20.03%	\$10.04	20.03%
400	\$64.14	\$64.14	\$76.74	\$76.74	\$12.60	19.64%	\$12.60	19.64%
500	\$78.35	\$78.14	\$93.57	\$93.31	\$15.22	19.43%	\$15.17	19.41%
600	\$94.41	\$92.14	\$112.79	\$109.88	\$18.38	19.47%	\$17.74	19.25%
700	\$110.48	\$106.40	\$132.00	\$126.77	\$21.52	19.48%	\$20.37	19.14%
800	\$126.54	\$122.46	\$151.22	\$145.99	\$24.68	19.50%	\$23.53	19.21%
850	\$134.57	\$130.49	\$160.83	\$155.59	\$26.26	19.51%	\$25.10	19.24%
900	\$142.61	\$138.53	\$170.43	\$165.20	\$27.82	19.51%	\$26.67	19.25%
1,000	\$158.67	\$154.59	\$189.65	\$184.42	\$30.98	19.52%	\$29.83	19.30%
1,100	\$174.74	\$170.66	\$208.86	\$203.63	\$34.12	19.53%	\$32.97	19.32%
1,200	\$190.80	\$186.72	\$228.08	\$222.85	\$37.28	19.54%	\$36.13	19.35%
1,300	\$206.87	\$202.79	\$247.29	\$242.06	\$40.42	19.54%	\$39.27	19.36%
1,400	\$222.93	\$218.85	\$266.51	\$261.28	\$43.58	19.55%	\$42.43	19.39%
1,500	\$239.00	\$234.92	\$285.72	\$280.49	\$46.72	19.55%	\$45.57	19.40%
2,000	\$319.32	\$315.24	\$381.80	\$376.57	\$62.48	19.57%	\$61.33	19.46%
3,000	\$479.97	\$475.89	\$573.95	\$568.72	\$93.98	19.58%	\$92.83	19.51%
4,000	\$640.62	\$636.54	\$766.10	\$760.87	\$125.48	19.59%	\$124.33	19.53%
5,000	\$801.27	\$797.19	\$958.25	\$953.02	\$156.98	19.59%	\$155.83	19.55%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity
 Present =
 688
 Proposed =
 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

All Other Counties All Electric

		Monthly	Billing		Change			
kWh	Prese Schedule D Tota	0 & DS-8	Propo Schedule D Tota	& DS-8	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter
0	\$8.12	\$8.12	\$10.45	\$10.45	\$2.33	28.69%	\$2.33	28.69%
50	\$15.12	\$15.12	\$18.74	\$18.74	\$3.62	23.94%	\$3.62	23.94%
100	\$22.12	\$22.12	\$27.02	\$27.02	\$4.90	22.15%	\$4.90	22.15%
150	\$29.13	\$29.13	\$35.31	\$35.31	\$6.18	21.22%	\$6.18	21.22%
200	\$36.13	\$36.13	\$43.59	\$43.59	\$7.46	20.65%	\$7.46	20.65%
300	\$50.13	\$50.13	\$60.17	\$60.17	\$10.04	20.03%	\$10.04	20.03%
400	\$64.14	\$64.14	\$76.74	\$76.74	\$12.60	19.64%	\$12.60	19.64%
500	\$78.14	\$78.14	\$93.31	\$93.31	\$15.17	19.41%	\$15.17	19.41%
600	\$93.59	\$92.14	\$111.73	\$109.88	\$18.14	19.38%	\$17.74	19.25%
700	\$109.65	\$106.15	\$130.95	\$126.45	\$21.30	19.43%	\$20.30	19.12%
800	\$125.72	\$120.15	\$150.16	\$143.03	\$24.44	19.44%	\$22.88	19.04%
850	\$133.75	\$127.15	\$159.77	\$151.31	\$26.02	19.45%	\$24.16	19.00%
900	\$141.78	\$134.16	\$169.38	\$159.60	\$27.60	19.47%	\$25.44	18.96%
1,000	\$157.85	\$148.16	\$188.59	\$176.17	\$30.74	19.47%	\$28.01	18.91%
1,100	\$173.91	\$163.26	\$207.81	\$194.14	\$33.90	19.49%	\$30.88	18.91%
1,200	\$189.98	\$179.32	\$227.02	\$213.36	\$37.04	19.50%	\$34.04	18.98%
1,300	\$206.04	\$195.39	\$246.24	\$232.57	\$40.20	19.51%	\$37.18	19.03%
1,400	\$222.11	\$211.45	\$265.45	\$251.79	\$43.34	19.51%	\$40.34	19.08%
1,500	\$238.17	\$227.52	\$284.67	\$271.00	\$46.50	19.52%	\$43.48	19.11%
2,000	\$318.50	\$307.84	\$380.74	\$367.08	\$62.24	19.54%	\$59.24	19.24%
3,000	\$479.15	\$468.49	\$572.89	\$559.23	\$93.74	19.56%	\$90.74	19.37%
4,000	\$639.80	\$629.14	\$765.04	\$751.38	\$125.24	19.57%	\$122.24	19.43%
5,000	\$800.45	\$789.79	\$957.19	\$943.53	\$156.74	19.58%	\$153.74	19.47%

- Winter Baseline Quantity Present = 1,047 Proposed = 1,047
- Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Summer Baseline Quantity Present = 530 Proposed = 530

Del Norte County Basic Use

		Monthly	Billing		Change				
kWh	Prese Schedule DL Tota	6 & DS-8	Propo Schedule DL Tota	-6 & DS-8	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference	
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter	
0	\$6.50	\$6.50	\$7.84	\$7.84	\$1.34	20.62%	\$1.34	20.62%	
50	\$11.91	\$11.91	\$13.88	\$13.88	\$1.97	16.54%	\$1.97	16.54%	
100	\$17.32	\$17.32	\$19.91	\$19.91	\$2.59	14.95%	\$2.59	14.95%	
150	\$22.73	\$22.73	\$25.95	\$25.95	\$3.22	14.17%	\$3.22	14.17%	
200	\$28.15	\$28.15	\$31.99	\$31.99	\$3.84	13.64%	\$3.84	13.64%	
300	\$38.97	\$38.97	\$44.06	\$44.06	\$5.09	13.06%	\$5.09	13.06%	
400	\$49.79	\$49.79	\$56.13	\$56.13	\$6.34	12.73%	\$6.34	12.73%	
500	\$60.62	\$60.62	\$68.21	\$68.21	\$7.59	12.52%	\$7.59	12.52%	
600	\$72.69	\$71.44	\$81.78	\$80.28	\$9.09	12.51%	\$8.84	12.37%	
700	\$85.16	\$82.26	\$95.84	\$92.35	\$10.68	12.54%	\$10.09	12.27%	
800	\$97.64	\$94.29	\$109.89	\$105.87	\$12.25	12.55%	\$11.58	12.28%	
850	\$103.87	\$100.52	\$116.92	\$112.90	\$13.05	12.56%	\$12.38	12.32%	
900	\$110.11	\$106.76	\$123.95	\$119.93	\$13.84	12.57%	\$13.17	12.34%	
1,000	\$122.58	\$119.23	\$138.00	\$133.98	\$15.42	12.58%	\$14.75	12.37%	
1,100	\$135.05	\$131.70	\$152.06	\$148.04	\$17.01	12.60%	\$16.34	12.41%	
1,200	\$147.52	\$144.18	\$166.11	\$162.09	\$18.59	12.60%	\$17.91	12.42%	
1,300	\$160.00	\$156.65	\$180.17	\$176.15	\$20.17	12.61%	\$19.50	12.45%	
1,400	\$172.47	\$169.12	\$194.22	\$190.20	\$21.75	12.61%	\$21.08	12.46%	
1,500	\$184.94	\$181.59	\$208.28	\$204.26	\$23.34	12.62%	\$22.67	12.48%	
2,000	\$247.30	\$243.95	\$278.55	\$274.53	\$31.25	12.64%	\$30.58	12.54%	
3,000	\$372.02	\$368.67	\$419.10	\$415.08	\$47.08	12.66%	\$46.41	12.59%	
4,000	\$496.74	\$493.39	\$559.65	\$555.63	\$62.91	12.66%	\$62.24	12.61%	
5,000	\$621.46	\$618.11	\$700.20	\$696.18	\$78.74	12.67%	\$78.07	12.63%	

- Winter Baseline QuantityPresent =727Proposed =727
- Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Summer Baseline Quantity Present = 524 Proposed = 524

Del Norte County All Electric

		Monthly	Billing		Change				
kWh	Prese Schedule DL Tota	6 & DS-8	Propo Schedule DL Tota	-6 & DS-8	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference	
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter	
0	\$6.50	\$6.50	\$7.84	\$7.84	\$1.34	20.62%	\$1.34	20.62%	
50	\$11.91	\$11.91	\$13.88	\$13.88	\$1.97	16.54%	\$1.97	16.54%	
100	\$17.32	\$17.32	\$19.91	\$19.91	\$2.59	14.95%	\$2.59	14.95%	
150	\$22.73	\$22.73	\$25.95	\$25.95	\$3.22	14.17%	\$3.22	14.17%	
200	\$28.15	\$28.15	\$31.99	\$31.99	\$3.84	13.64%	\$3.84	13.64%	
300	\$38.97	\$38.97	\$44.06	\$44.06	\$5.09	13.06%	\$5.09	13.06%	
400	\$49.79	\$49.79	\$56.13	\$56.13	\$6.34	12.73%	\$6.34	12.73%	
500	\$60.62	\$60.62	\$68.21	\$68.21	\$7.59	12.52%	\$7.59	12.52%	
600	\$72.44	\$71.44	\$81.49	\$80.28	\$9.05	12.49%	\$8.84	12.37%	
700	\$84.92	\$82.26	\$95.54	\$92.35	\$10.62	12.51%	\$10.09	12.27%	
800	\$97.39	\$93.08	\$109.60	\$104.42	\$12.21	12.54%	\$11.34	12.18%	
850	\$103.62	\$98.50	\$116.62	\$110.46	\$13.00	12.55%	\$11.96	12.14%	
900	\$109.86	\$103.91	\$123.65	\$116.50	\$13.79	12.55%	\$12.59	12.12%	
1,000	\$122.33	\$114.91	\$137.71	\$128.79	\$15.38	12.57%	\$13.88	12.08%	
1,100	\$134.80	\$127.38	\$151.76	\$142.84	\$16.96	12.58%	\$15.46	12.14%	
1,200	\$147.28	\$139.86	\$165.82	\$156.90	\$18.54	12.59%	\$17.04	12.18%	
1,300	\$159.75	\$152.33	\$179.87	\$170.95	\$20.12	12.59%	\$18.62	12.22%	
1,400	\$172.22	\$164.80	\$193.93	\$185.01	\$21.71	12.61%	\$20.21	12.26%	
1,500	\$184.69	\$177.27	\$207.98	\$199.06	\$23.29	12.61%	\$21.79	12.29%	
2,000	\$247.05	\$239.63	\$278.26	\$269.34	\$31.21	12.63%	\$29.71	12.40%	
3,000	\$371.77	\$364.35	\$418.81	\$409.89	\$47.04	12.65%	\$45.54	12.50%	
4,000	\$496.49	\$489.07	\$559.36	\$550.44	\$62.87	12.66%	\$61.37	12.55%	
5,000	\$621.21	\$613.79	\$699.91	\$690.99	\$78.70	12.67%	\$77.20	12.58%	

Winter Baseline QuantityPresent =989Proposed =989

Summer Baseline Quantity Present = 539 Proposed = 539

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Outside Del Norte County B

unty Basic Use

		Monthly	Billing		Change			
kWh	Prese Schedule DL Tota	-6 & DS-8	Propo Schedule DL Tota	-6 & DS-8	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer		nter
0	\$6.50	\$6.50	\$7.84	\$7.84	\$1.34	20.62%	\$1.34	20.62%
50	\$11.91	\$11.91	\$13.88	\$13.88	\$1.97	16.54%	\$1.97	16.54%
100	\$17.32	\$17.32	\$19.91	\$19.91	\$2.59	14.95%	\$2.59	14.95%
150	\$22.73	\$22.73	\$25.95	\$25.95	\$3.22	14.17%	\$3.22	14.17%
200	\$28.15	\$28.15	\$31.99	\$31.99	\$3.84	13.64%	\$3.84	13.64%
300	\$38.97	\$38.97	\$44.06	\$44.06	\$5.09	13.06%	\$5.09	13.06%
400	\$49.79	\$49.79	\$56.13	\$56.13	\$6.34	12.73%	\$6.34	12.73%
500	\$60.78	\$60.62	\$68.40	\$68.21	\$7.62	12.54%	\$7.59	12.52%
600	\$73.25	\$71.44	\$82.46	\$80.28	\$9.21	12.57%	\$8.84	12.37%
700	\$85.72	\$82.46	\$96.51	\$92.59	\$10.79	12.59%	\$10.13	12.28%
800	\$98.20	\$94.93	\$110.57	\$106.64	\$12.37	12.60%	\$11.71	12.34%
850	\$104.43	\$101.17	\$117.60	\$113.67	\$13.17	12.61%	\$12.50	12.36%
900	\$110.67	\$107.40	\$124.62	\$120.70	\$13.95	12.61%	\$13.30	12.38%
1,000	\$123.14	\$119.87	\$138.68	\$134.75	\$15.54	12.62%	\$14.88	12.41%
1,100	\$135.61	\$132.35	\$152.73	\$148.81	\$17.12	12.62%	\$16.46	12.44%
1,200	\$148.08	\$144.82	\$166.79	\$162.86	\$18.71	12.64%	\$18.04	12.46%
1,300	\$160.56	\$157.29	\$180.84	\$176.92	\$20.28	12.63%	\$19.63	12.48%
1,400	\$173.03	\$169.76	\$194.90	\$190.97	\$21.87	12.64%	\$21.21	12.49%
1,500	\$185.50	\$182.23	\$208.95	\$205.03	\$23.45	12.64%	\$22.80	12.51%
2,000	\$247.86	\$244.59	\$279.23	\$275.30	\$31.37	12.66%	\$30.71	12.56%
3,000	\$372.58	\$369.31	\$419.78	\$415.85	\$47.20	12.67%	\$46.54	12.60%
4,000	\$497.30	\$494.03	\$560.33	\$556.40	\$63.03	12.67%	\$62.37	12.62%
5,000	\$622.02	\$618.75	\$700.88	\$696.95	\$78.86	12.68%	\$78.20	12.64%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity
 Present =
 688
 Proposed =
 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Outside Del Norte County All

All Electric

		Monthly	Billing		Change			
kWh	Press Schedule DL Tota	-6 & DS-8	Propo Schedule DL Tota	-6 & DS-8	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter
0	\$6.50	\$6.50	\$7.84	\$7.84	\$1.34	20.62%	\$1.34	20.62%
50	\$11.91	\$11.91	\$13.88	\$13.88	\$1.97	16.54%	\$1.97	16.54%
100	\$17.32	\$17.32	\$19.91	\$19.91	\$2.59	14.95%	\$2.59	14.95%
150	\$22.73	\$22.73	\$25.95	\$25.95	\$3.22	14.17%	\$3.22	14.17%
200	\$28.15	\$28.15	\$31.99	\$31.99	\$3.84	13.64%	\$3.84	13.64%
300	\$38.97	\$38.97	\$44.06	\$44.06	\$5.09	13.06%	\$5.09	13.06%
400	\$49.79	\$49.79	\$56.13	\$56.13	\$6.34	12.73%	\$6.34	12.73%
500	\$60.62	\$60.62	\$68.21	\$68.21	\$7.59	12.52%	\$7.59	12.52%
600	\$72.59	\$71.44	\$81.67	\$80.28	\$9.08	12.51%	\$8.84	12.37%
700	\$85.06	\$82.26	\$95.72	\$92.35	\$10.66	12.53%	\$10.09	12.27%
800	\$97.54	\$93.08	\$109.78	\$104.42	\$12.24	12.55%	\$11.34	12.18%
850	\$103.77	\$98.50	\$116.80	\$110.46	\$13.03	12.56%	\$11.96	12.14%
900	\$110.01	\$103.91	\$123.83	\$116.50	\$13.82	12.56%	\$12.59	12.12%
1,000	\$122.48	\$114.73	\$137.89	\$128.57	\$15.41	12.58%	\$13.84	12.06%
1,100	\$134.95	\$126.43	\$151.94	\$141.69	\$16.99	12.59%	\$15.26	12.07%
1,200	\$147.42	\$138.90	\$166.00	\$155.75	\$18.58	12.60%	\$16.85	12.13%
1,300	\$159.90	\$151.37	\$180.05	\$169.80	\$20.15	12.60%	\$18.43	12.18%
1,400	\$172.37	\$163.84	\$194.11	\$183.86	\$21.74	12.61%	\$20.02	12.22%
1,500	\$184.84	\$176.31	\$208.16	\$197.91	\$23.32	12.62%	\$21.60	12.25%
2,000	\$247.20	\$238.67	\$278.44	\$268.19	\$31.24	12.64%	\$29.52	12.37%
3,000	\$371.92	\$363.39	\$418.99	\$408.74	\$47.07	12.66%	\$45.35	12.48%
4,000	\$496.64	\$488.11	\$559.54	\$549.29	\$62.90	12.67%	\$61.18	12.53%
5,000	\$621.36	\$612.83	\$700.09	\$689.84	\$78.73	12.67%	\$77.01	12.57%

- Winter Baseline Quantity Present = 1,047 Proposed = 1,047
- Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Summer Baseline Quantity Present = 530 Proposed = 530

Del Norte County Basic Use

		Monthly	Billing		Change			
kWh	Present Schedule DM-9 Total \$		Proposed Schedule DM-9 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter
0	\$8.12	\$8.12	\$10.45	\$10.45	\$2.33	28.69%	\$2.33	28.69%
50	\$15.12	\$15.12	\$18.74	\$18.74	\$3.62	23.94%	\$3.62	23.94%
100	\$22.12	\$22.12	\$27.02	\$27.02	\$4.90	22.15%	\$4.90	22.15%
150	\$29.13	\$29.13	\$35.31	\$35.31	\$6.18	21.22%	\$6.18	21.22%
200	\$36.13	\$36.13	\$43.59	\$43.59	\$7.46	20.65%	\$7.46	20.65%
300	\$50.13	\$50.13	\$60.17	\$60.17	\$10.04	20.03%	\$10.04	20.039
400	\$64.14	\$64.14	\$76.74	\$76.74	\$12.60	19.64%	\$12.60	19.649
500	\$80.10	\$78.14	\$95.82	\$93.31	\$15.72	19.63%	\$15.17	19.41
600	\$96.16	\$93.28	\$115.04	\$111.34	\$18.88	19.63%	\$18.06	19.36
700	\$112.23	\$109.34	\$134.25	\$130.55	\$22.02	19.62%	\$21.21	19.40
800	\$128.29	\$125.41	\$153.47	\$149.77	\$25.18	19.63%	\$24.36	19.42
850	\$136.33	\$133.44	\$163.07	\$159.37	\$26.74	19.61%	\$25.93	19.439
900	\$144.36	\$141.47	\$172.68	\$168.98	\$28.32	19.62%	\$27.51	19.45
1,000	\$160.42	\$157.54	\$191.90	\$188.20	\$31.48	19.62%	\$30.66	19.46
1,100	\$176.49	\$173.60	\$211.11	\$207.41	\$34.62	19.62%	\$33.81	19.48
1,200	\$192.55	\$189.67	\$230.33	\$226.63	\$37.78	19.62%	\$36.96	19.49
1,300	\$208.62	\$205.73	\$249.54	\$245.84	\$40.92	19.61%	\$40.11	19.50
1,400	\$224.68	\$221.80	\$268.76	\$265.06	\$44.08	19.62%	\$43.26	19.50
1,500	\$240.75	\$237.86	\$287.97	\$284.27	\$47.22	19.61%	\$46.41	19.51
2,000	\$321.07	\$318.19	\$384.05	\$380.35	\$62.98	19.62%	\$62.16	19.54
3,000	\$481.72	\$478.84	\$576.20	\$572.50	\$94.48	19.61%	\$93.66	19.56
4,000	\$642.37	\$639.49	\$768.35	\$764.65	\$125.98	19.61%	\$125.16	19.57
5,000	\$803.02	\$800.14	\$960.50	\$956.80	\$157.48	19.61%	\$156.66	19.58

Winter Baseline QuantityPresent =545Proposed =545

Summer Baseline Quantity Present = 405 Proposed = 405

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Del Norte County All Electric

		Monthly	Billing		Change			
kWh	Prese Schedule Tota	DM-9	Propo Schedule Tota	DM-9	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	inter
0	\$8.12	\$8.12	\$10.45	\$10.45	\$2.33	28.69%	\$2.33	28.69%
50	\$15.12	\$15.12	\$18.74	\$18.74	\$3.62	23.94%	\$3.62	23.94%
100	\$22.12	\$22.12	\$27.02	\$27.02	\$4.90	22.15%	\$4.90	22.15%
150	\$29.13	\$29.13	\$35.31	\$35.31	\$6.18	21.22%	\$6.18	21.22%
200	\$36.13	\$36.13	\$43.59	\$43.59	\$7.46	20.65%	\$7.46	20.65%
300	\$50.13	\$50.13	\$60.17	\$60.17	\$10.04	20.03%	\$10.04	20.03%
400	\$64.14	\$64.14	\$76.74	\$76.74	\$12.60	19.64%	\$12.60	19.64%
500	\$79.23	\$78.14	\$94.71	\$93.31	\$15.48	19.54%	\$15.17	19.41%
600	\$95.30	\$92.14	\$113.93	\$109.88	\$18.63	19.55%	\$17.74	19.25%
700	\$111.36	\$106.15	\$133.14	\$126.45	\$21.78	19.56%	\$20.30	19.12%
800	\$127.43	\$120.52	\$152.36	\$143.50	\$24.93	19.56%	\$22.98	19.07%
850	\$135.46	\$128.56	\$161.96	\$153.11	\$26.50	19.56%	\$24.55	19.10%
900	\$143.49	\$136.59	\$171.57	\$162.72	\$28.08	19.57%	\$26.13	19.13%
1,000	\$159.56	\$152.65	\$190.79	\$181.93	\$31.23	19.57%	\$29.28	19.18%
1,100	\$175.62	\$168.72	\$210.00	\$201.15	\$34.38	19.58%	\$32.43	19.22%
1,200	\$191.69	\$184.78	\$229.22	\$220.36	\$37.53	19.58%	\$35.58	19.26%
1,300	\$207.75	\$200.85	\$248.43	\$239.58	\$40.68	19.58%	\$38.73	19.28%
1,400	\$223.82	\$216.91	\$267.65	\$258.79	\$43.83	19.58%	\$41.88	19.31%
1,500	\$239.88	\$232.98	\$286.86	\$278.01	\$46.98	19.58%	\$45.03	19.33%
2,000	\$320.21	\$313.30	\$382.94	\$374.08	\$62.73	19.59%	\$60.78	19.40%
3,000	\$480.86	\$473.95	\$575.09	\$566.23	\$94.23	19.60%	\$92.28	19.47%
4,000	\$641.51	\$634.60	\$767.24	\$758.38	\$125.73	19.60%	\$123.78	19.51%
5,000	\$802.16	\$795.25	\$959.39	\$950.53	\$157.23	19.60%	\$155.28	19.53%

- Winter Baseline QuantityPresent =782Proposed =782
- Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Summer Baseline Quantity Present = 447 Proposed = 447

Outside Del Norte County Basic Use

		Monthly	Billing		Change			
kWh	Prese Schedule Tota	2 DM-9	Schedule	Proposed Schedule DM-9 Total \$		Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter
0	\$8.12	\$8.12	\$10.45	\$10.45	\$2.33	28.69%	\$2.33	28.69%
50	\$15.12	\$15.12	\$18.74	\$18.74	\$3.62	23.94%	\$3.62	23.94%
100	\$22.12	\$22.12	\$27.02	\$27.02	\$4.90	22.15%	\$4.90	22.15%
150	\$29.13	\$29.13	\$35.31	\$35.31	\$6.18	21.22%	\$6.18	21.22%
200	\$36.13	\$36.13	\$43.59	\$43.59	\$7.46	20.65%	\$7.46	20.65%
300	\$50.13	\$50.13	\$60.17	\$60.17	\$10.04	20.03%	\$10.04	20.03%
400	\$64.61	\$64.14	\$77.35	\$76.74	\$12.74	19.72%	\$12.60	19.64%
500	\$80.68	\$78.14	\$96.56	\$93.31	\$15.88	19.68%	\$15.17	19.41%
600	\$96.74	\$94.04	\$115.78	\$112.31	\$19.04	19.68%	\$18.27	19.43%
700	\$112.81	\$110.11	\$134.99	\$131.53	\$22.18	19.66%	\$21.42	19.45%
800	\$128.87	\$126.17	\$154.21	\$150.74	\$25.34	19.66%	\$24.57	19.47%
850	\$136.90	\$134.20	\$163.81	\$160.35	\$26.91	19.66%	\$26.15	19.49%
900	\$144.94	\$142.24	\$173.42	\$169.96	\$28.48	19.65%	\$27.72	19.49%
1,000	\$161.00	\$158.30	\$192.64	\$189.17	\$31.64	19.65%	\$30.87	19.50%
1,100	\$177.07	\$174.37	\$211.85	\$208.39	\$34.78	19.64%	\$34.02	19.51%
1,200	\$193.13	\$190.43	\$231.07	\$227.60	\$37.94	19.64%	\$37.17	19.52%
1,300	\$209.20	\$206.50	\$250.28	\$246.82	\$41.08	19.64%	\$40.32	19.53%
1,400	\$225.26	\$222.56	\$269.50	\$266.03	\$44.24	19.64%	\$43.47	19.53%
1,500	\$241.33	\$238.63	\$288.71	\$285.25	\$47.38	19.63%	\$46.62	19.54%
2,000	\$321.65	\$318.95	\$384.79	\$381.32	\$63.14	19.63%	\$62.37	19.55%
3,000	\$482.30	\$479.60	\$576.94	\$573.47	\$94.64	19.62%	\$93.87	19.57%
4,000	\$642.95	\$640.25	\$769.09	\$765.62	\$126.14	19.62%	\$125.37	19.58%
5,000	\$803.60	\$800.90	\$961.24	\$957.77	\$157.64	19.62%	\$156.87	19.59%

- Winter Baseline QuantityPresent =508Proposed =508
- Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

Summer Baseline Quantity Present = 377 Proposed = 377

Outside Del Norte County All

All Electric

		Monthly	Billing		Change			
kWh	Press Schedule Tota	ent DM-9	Propo Schedule Tota	DM-9	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Sun	nmer	Wi	nter
0	\$8.12	\$8.12	\$10.45	\$10.45	\$2.33	28.69%	\$2.33	28.69%
50	\$15.12	\$15.12	\$18.74	\$18.74	\$3.62	23.94%	\$3.62	23.94%
100	\$22.12	\$22.12	\$27.02	\$27.02	\$4.90	22.15%	\$4.90	22.15%
150	\$29.13	\$29.13	\$35.31	\$35.31	\$6.18	21.22%	\$6.18	21.22%
200	\$36.13	\$36.13	\$43.59	\$43.59	\$7.46	20.65%	\$7.46	20.65%
300	\$50.13	\$50.13	\$60.17	\$60.17	\$10.04	20.03%	\$10.04	20.03%
400	\$64.14	\$64.14	\$76.74	\$76.74	\$12.60	19.64%	\$12.60	19.64%
500	\$79.42	\$78.14	\$94.95	\$93.31	\$15.53	19.55%	\$15.17	19.41%
600	\$95.48	\$92.14	\$114.16	\$109.88	\$18.68	19.56%	\$17.74	19.25%
700	\$111.55	\$106.15	\$133.38	\$126.45	\$21.83	19.57%	\$20.30	19.12%
800	\$127.61	\$120.15	\$152.59	\$143.03	\$24.98	19.58%	\$22.88	19.04%
850	\$135.65	\$127.85	\$162.20	\$152.21	\$26.55	19.57%	\$24.36	19.05%
900	\$143.68	\$135.89	\$171.81	\$161.82	\$28.13	19.58%	\$25.93	19.08%
1,000	\$159.74	\$151.95	\$191.02	\$181.03	\$31.28	19.58%	\$29.08	19.14%
1,100	\$175.81	\$168.02	\$210.24	\$200.25	\$34.43	19.58%	\$32.23	19.18%
1,200	\$191.87	\$184.08	\$229.45	\$219.46	\$37.58	19.59%	\$35.38	19.22%
1,300	\$207.94	\$200.15	\$248.67	\$238.68	\$40.73	19.59%	\$38.53	19.25%
1,400	\$224.00	\$216.21	\$267.88	\$257.89	\$43.88	19.59%	\$41.68	19.28%
1,500	\$240.07	\$232.28	\$287.10	\$277.11	\$47.03	19.59%	\$44.83	19.30%
2,000	\$320.39	\$312.60	\$383.17	\$373.18	\$62.78	19.59%	\$60.58	19.38%
3,000	\$481.04	\$473.25	\$575.32	\$565.33	\$94.28	19.60%	\$92.08	19.46%
4,000	\$641.69	\$633.90	\$767.47	\$757.48	\$125.78	19.60%	\$123.58	19.50%
5,000	\$802.34	\$794.55	\$959.62	\$949.63	\$157.28	19.60%	\$155.08	19.52%

Summer Baseline Quantity Present = 438 Proposed = 438

Winter Baseline Quantity
 Present =
 816
 Proposed =
 816

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp Monthly Billing Comparison Schedule A-25 General Service Less Than 20 kW

		Monthly	y Billing	5 ¹	Cha	nge
kWh	Present Schedule 25 Total \$			Proposed chedule 25 Total \$	Dollar Difference	Percent Difference
50	\$	23.69	\$	30.06	\$6.37	26.89%
100	\$	31.71	\$	39.51	\$7.80	24.60%
150	\$	39.74	\$	48.95	\$9.21	23.18%
200	\$	47.77	\$	58.39	\$10.62	22.23%
400	\$	79.87	\$	96.16	\$16.29	20.40%
600	\$	111.98	\$	133.93	\$21.95	19.60%
800	\$	144.08	\$	171.70	\$27.62	19.17%
1,000	\$	176.19	\$	209.47	\$33.28	18.89%
1,500	\$	256.46	\$	303.90	\$47.44	18.50%
2,000	\$	336.72	\$	398.32	\$61.60	18.29%
4,000	\$	657.78	\$	776.02	\$118.24	17.98%
6,000	\$	978.84	\$	1,153.72	\$174.88	17.87%
10,000	\$	1,620.96	\$	1,909.12	\$288.16	17.78%

1 Assumes Single Phase Customer. For Three Phase, add \$5.83 to present bill and \$7.68 to proposed monthly bill.

PacifiCorp Monthly Billing Comparison Schedule A-32 General Service 20 kW and Over

		Monthly	/ Billing ¹	Change		
kW Load Size	kWh	Present Schedule A-32 Total \$	Proposed Schedule A-32 Total \$	Dollar Difference	Percent Difference	
10	1,000	\$195.28	\$234.97	\$39.69	20.32%	
	2,000	\$311.31	\$373.10	\$61.79	19.85%	
	4,000	\$543.37	\$649.36	\$105.99	19.51%	
	6,000	\$775.43	\$925.62	\$150.19	19.37%	
20	2,000	\$370.81	\$441.70	\$70.89	19.12%	
	4,000	\$602.87	\$717.96	\$115.09	19.09%	
	8,000	\$1,066.99	\$1,270.48	\$203.49	19.07%	
	12,000	\$1,531.11	\$1,823.00	\$291.89	19.06%	
30	6,000	\$894.43	\$1,062.82	\$168.39	18.83%	
	12,000	\$1,590.61	\$1,891.60	\$300.99	18.92%	
	18,000	\$2,286.79	\$2,720.38	\$433.59	18.96%	
50	10,000	\$1,477.55	\$1,752.54	\$274.99	18.61%	
	20,000	\$2,637.85	\$3,133.84	\$495.99	18.80%	
	30,000	\$3,798.15	\$4,515.14	\$716.99	18.88%	
100	20,000	\$2,935.35	\$3,476.84	\$541.49	18.45%	
	40,000	\$5,255.95	\$6,239.44	\$983.49	18.71%	
	60,000	\$7,576.55	\$9,002.04	\$1,425.49	18.81%	
200	40,000	\$5,850.95	\$6,925.44	\$1,074.49	18.36%	
	80,000	\$10,492.15	\$12,450.64	\$1,958.49	18.67%	
	120,000	\$15,133.35	\$17,975.84	\$2,842.49	18.78%	

1 Assumes Three Phase, Secondary Voltage Customer. For Single Phase, subtract \$5.36 from present bill and \$7.66 from proposed monthly bill.

PacifiCorp Monthly Billing Comparison Schedule A-36 General Service Optional - 100 kW and Over

	Monthly	⁷ Billing ¹	Change		
kWh	Present Schedule A-36 Total \$	Proposed Schedule A-36 Total \$	Dollar Difference	Percent Difference	
10,000	\$2,265.58	\$2,820.69	\$555.11	24.50%	
20,000	\$3,152.48	\$3,834.09	\$681.61	21.62%	
30,000	\$4,039.38	\$4,847.49	\$808.11	20.01%	
20,000	\$3,152.48	\$3,834.09	\$681.61	21.62%	
40,000	\$4,926.28	\$5,860.89	\$934.61	18.97%	
60,000	\$6,700.08	\$7,887.69	\$1,187.61	17.73%	
40,000	\$6,048.28	\$7,219.39	\$1,171.11	19.36%	
80,000	\$9,595.88	\$11,272.99	\$1,677.11	17.48%	
120,000	\$13,143.48	\$15,326.59	\$2,183.11	16.61%	
60,000	\$8,944.08	\$10,604.69	\$1,660.61	18.57%	
120,000	\$14,265.48	\$16,685.09	\$2,419.61	16.96%	
180,000	\$19,586.88	\$22,765.49	\$3,178.61	16.23%	
80,000	\$11,839.88	\$13,989.99	\$2,150.11	18.16%	
160,000	\$18,935.08	\$22,097.19	\$3,162.11	16.70%	
240,000	\$26,030.28	\$30,204.39	\$4,174.11	16.04%	
100,000	\$14,735.68	\$17,375.29	\$2,639.61	17.91%	
200,000	\$23,604.68	\$27,509.29	\$3,904.61	16.54%	
300,000	\$32,473.68	\$37,643.29	\$5,169.61	15.92%	
	$\begin{array}{c} 10,000\\ 20,000\\ 30,000\\ \hline \\ 20,000\\ 40,000\\ 60,000\\ \hline \\ 40,000\\ 80,000\\ 120,000\\ \hline \\ 120,000\\ 120,000\\ \hline \\ 180,000\\ 180,000\\ \hline \\ 80,000\\ 160,000\\ 240,000\\ \hline \\ 100,000\\ 200,000\\ \hline \end{array}$	Present Schedule A-36 Total \$ 10,000 \$2,265.58 20,000 \$3,152.48 30,000 \$4,039.38 20,000 \$3,152.48 30,000 \$4,039.38 20,000 \$3,152.48 40,000 \$4,926.28 60,000 \$6,700.08 40,000 \$6,670.08 40,000 \$6,6700.08 40,000 \$6,6700.08 40,000 \$13,143.48 60,000 \$14,265.48 120,000 \$14,265.48 180,000 \$19,586.88 80,000 \$11,839.88 160,000 \$18,935.08 240,000 \$26,030.28 100,000 \$14,735.68 200,000 \$23,604.68	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	PresentProposedkWhTotal \$ProposedDollar10,000\$2,265.58\$2,820.69\$555.1120,000\$3,152.48\$3,834.09\$681.6130,000\$4,039.38\$4,847.49\$808.1120,000\$3,152.48\$3,834.09\$681.6140,000\$4,926.28\$5,860.89\$934.6160,000\$6,048.28\$7,219.39\$1,171.1180,000\$9,595.88\$11,272.99\$1,677.11120,000\$13,143.48\$15,326.59\$2,183.1160,000\$8,944.08\$10,604.69\$1,660.61120,000\$14,265.48\$16,685.09\$2,419.61180,000\$19,586.88\$22,765.49\$3,178.6180,000\$19,586.88\$13,989.99\$2,150.11160,000\$18,935.08\$22,097.19\$3,162.11240,000\$26,030.28\$30,204.39\$4,174.11100,000\$14,735.68\$17,375.29\$2,639.61200,000\$23,604.68\$27,509.29\$3,904.61	

¹ Assumes Secondary Voltage Customer.

PacifiCorp Monthly Billing Comparison Schedule AT-48 Large General Service 500 kW and Over

		Monthly Billing ¹				Change			
		Present Schedule AT-48		Proposed Schedule AT-48		Summer		Winter	
kW						Dollar	Percent	Dollar	Percent
Load Size	kWh	Summer	Winter	Summer	Winter	Difference	Difference	Difference	Difference
500	100,000	\$12,186	\$12,516	\$14,810	\$14,810	\$2,624	21.53%	\$2,294	18.32%
	200,000	\$19,733	\$20,063	\$23,648	\$23,648	\$3,914	19.84%	\$3,584	17.87%
	300,000	\$27,280	\$27,610	\$32,486	\$32,486	\$5,205	19.08%	\$4,875	17.66%
1,000	200,000	\$23,908	\$24,568	\$28,833	\$28,833	\$4,924	20.60%	\$4,264	17.36%
	400,000	\$39,002	\$39,662	\$46,508	\$46,508	\$7,506	19.25%	\$6,846	17.26%
	600,000	\$54,096	\$54,756	\$64,184	\$64,184	\$10,088	18.65%	\$9,428	17.22%
2,000	400,000	\$47,352	\$48,672	\$56,878	\$56,878	\$9,526	20.12%	\$8,206	16.86%
	800,000	\$77,540	\$78,860	\$92,230	\$92,230	\$14,689	18.94%	\$13,369	16.95%
	1,200,000	\$107,728	\$109,048	\$127,581	\$127,581	\$19,853	18.43%	\$18,533	16.99%

¹ Assumes Secondary Voltage Customer; 16.6% On-Peak energy usage.

PacifiCorp Monthly Billing Comparison Schedule PA-20 Agricultural Pumping

	kWh	Monthly Billing		Annual Charge		Monthly Billing Change		Annual Charge Change	
kW Load Size		Present Schedule PA-20 Total \$	Proposed Schedule PA-20 Total \$	Present Schedule PA-20 Total \$	Proposed Schedule PA-20 Total \$	Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
Single Phase									
10	2,000	\$257.68	\$302.24	\$261.95	\$332.75	\$44.56	17.29%	\$70.80	27.03%
	4,000	\$461.66	\$558.18	\$261.95	\$332.75	\$96.52	20.91%	\$70.80	27.03%
	6,000	\$665.64	\$814.12	\$261.95	\$332.75	\$148.48	22.31%	\$70.80	27.03%
Three Phase									
20	4,000	\$515.36	\$604.48	\$442.15	\$561.65	\$89.12	17.29%	\$119.50	27.03%
	8,000	\$923.32	\$1,116.36	\$442.15	\$561.65	\$193.04	20.91%	\$119.50	27.03%
	12,000	\$1,331.28	\$1,628.24	\$442.15	\$561.65	\$296.96	22.31%	\$119.50	27.03%
100	20,000	\$2,576.80	\$3,022.40	\$1,970.89	\$2,503.54	\$445.60	17.29%	\$532.65	27.03%
	40,000	\$4,616.60	\$5,581.80	\$1,970.89	\$2,503.54	\$965.20	20.91%	\$532.65	27.03%
	60,000	\$6,656.40	\$8,141.20	\$1,970.89	\$2,503.54	\$1,484.80	22.31%	\$532.65	27.03%
300	60,000	\$7,730.40	\$9,067.20	\$5,574.89	\$7,081.54	\$1,336.80	17.29%	\$1,506.65	27.03%
	120,000	\$13,849.80	\$16,745.40	\$5,574.89	\$7,081.54	\$2,895.60	20.91%	\$1,506.65	27.03%
	180,000	\$19,969.20	\$24,423.60	\$5,574.89	\$7,081.54	\$4,454.40	22.31%	\$1,506.65	27.03%