



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: PacifiCorp (U 901 E)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Pooja Kishore

Phone #: (503) 813-7314

E-mail: californiadockets@pacificorp.com

E-mail Disposition Notice to: californiadockets@pacificorp.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 722-E

Tier Designation: 2

Subject of AL: Adjustment to Energy Savings Assistance Program Surcharge and California Alternate Rates for Energy Program Surcharge

Keywords (choose from CPUC listing): CARE, ESA

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.21-10-023

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 1/1/24

No. of tariff sheets: 5

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: INDEX, Prelim Stmt Part B, S-100, S-192

Service affected and changes proposed<sup>1</sup>: N/A

Pending advice letters that revise the same tariff sheets: 721-E for INDEX

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Pooja Kishore  
Title: Regulatory Manager  
Utility Name: PacifiCorp  
Address: 825 NE Multnomah St., Suite 2000  
City: Portland State: Oregon  
Telephone (xxx) xxx-xxxx: (503) 813-7314  
Facsimile (xxx) xxx-xxxx:  
Email: [californiadockets@pacificorp.com](mailto:californiadockets@pacificorp.com)

Name:  
Title:  
Utility Name:  
Address:  
City: State: California  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

October 31, 2023

***VIA ELECTRONIC FILING***California Public Utilities Commission  
Energy Division  
Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**RE: PacifiCorp (U 901-E) Advice Letter No. 722-E  
Adjustment to Energy Savings Assistance Program Surcharge and California  
Alternate Rates for Energy Program Surcharge****Purpose**

In accordance with California Public Utilities Commission (Commission) Decision (D.) 14-05-004 (Decision), Ordering Paragraphs 10 and 17, PacifiCorp, d/b/a Pacific Power (PacifiCorp or Company) submits Advice Letter No. 722-E. The purpose of this filing is to adjust, as needed, the surcharge to fund PacifiCorp's Energy Savings Assistance (ESA) program and the surcharge to fund the California Alternative Rates for Energy (CARE) program based on the program budgets approved in D.21-10-023. The affected Schedules, attached as Exhibit A, are:

<b><u>Cal. P.U.C. Sheet No.</u></b>	<b><u>Title of Sheet No.</u></b>	<b><u>Canceling Cal. P.U.C. Sheet No.</u></b>
5048-E	Table of Contents	5040-E
5049-E	Table of Contents – Rate Schedules	4998-E
5052-E	Preliminary Statement Part B	4986-E
5050-E	Schedule S-100 Surcharge to Fund Residential California Alternative Rates for Energy (CARE)	4987-E
5051-E	Schedule S-192 Surcharge to Fund Energy Savings Assistance Program	4988-E

**Background**

On May 1, 2014, the Commission adopted D.14-05-004 regarding the small and multijurisdictional utilities' (SMJUs) 2012 Budget Applications. Ordering Paragraphs 10 and 17 of D.14-05-004 authorized the SMJUs to file an annual advice letter by October 31<sup>st</sup> each year to adjust, as needed, the surcharge that funds the ESA program and the surcharge that funds the CARE program, respectively, with a requested effective date of January 1<sup>st</sup> of the following year.

On May 29, 2020, PacifiCorp filed application (A.) 20-05-014 for CARE and ESA Programs and Budgets for program years 2021-2026. On October 21, 2021, the Commission adopted Decision D.21-10-023 authorizing budgets for the SMJUs' 2021 -2026 ESA and CARE programs.

This advice letter is filed to adjust the ESA and CARE surcharges to align with approved budgets.

### **Discussion**

#### *Energy Savings Surcharge*

The ESA Program, which provides energy efficiency measures for qualifying low-income customers, is funded through Schedule S-192, Surcharge to Fund Energy Savings Assistance Program (ESA Surcharge). In D.21-10-023 the Commission approved the following budget for PacifiCorp:

\$669,338 for 2022  
\$728,424 for 2023  
\$766,211 for 2024  
\$799,655 for 2025 and  
\$839,827 for 2026.

At this time, PacifiCorp estimates that the balance in the ESA account at the end of 2023 will be an over collection of approximately \$365,000. In this filing, PacifiCorp proposes to set Schedule S-192 rates to collect the 2024 budget of \$766,211 offset by the projected over collection for a total annual collection of approximately \$401,000. This is a decrease from the amount presently collected in rates. The calculation of the proposed S-192 rates are shown on page 1 of Exhibit B.

#### *CARE Program Surcharge*

The CARE program, which provides a bill discount to qualifying low-income customers, is funded through Schedule S-100, Surcharge to Fund Residential California Alternative Rates for Energy (CARE Surcharge). In D.21-10-023 the Commission approved the following budget for PacifiCorp:

\$3,730,000 for 2022,  
\$3,807,000 for 2023,  
\$3,885,000 for 2024,  
\$3,965,000 for 2025 and  
\$4,041,000 for 2026.

PacifiCorp estimates as of the end of 2023 an under-collection balance for the CARE program of approximately \$462,000. PacifiCorp proposes to adjust Schedule S-100 to collect the 2024 budget of \$3,885,000, plus the estimated balance for a total Schedule S-100 annual collection of

approximately \$4,347,000. This is an increase from the amount presently collected in rates. The calculation of the proposed CARE Surcharge rate is shown on page 2 of Exhibit B.

*Rate Change*

The proposed changes to the ESA Surcharge and CARE Surcharge would result in the following change by customer segment:

**Table 2**  
**Impact of Proposed ESA and CARE Surcharges on Customers**

<b>Customer Segment</b>	<b>Change (\$)</b>	<b>Change (%)</b>
Residential Customers	\$111,000	0.2%
Commercial and Industrial Customers	\$218,000	0.5%
Irrigation Customers	\$71,000	0.5%
Lighting Customers	-\$2,000	-0.3%
Overall	\$398,000	0.3%

The average non-CARE residential customer using 850 kilowatt-hours per month would see a monthly bill increase of approximately \$0.60 as a result of the proposed change. The average CARE-eligible customer using 850 kilowatt-hours per month does not pay the CARE surcharge but would see a monthly bill decrease of \$0.37 from the proposed change to the ESA Surcharge. The rate impacts of the proposed rate change by rate schedule, along with a statement of present and proposed rates, is provided in Exhibit C.

**EFFECTIVE DATE**

This advice letter is submitted as a Tier 2 filing in compliance with the Commission D.14-05-004. PacifiCorp respectfully requests that the surcharge adjustments described in this Advice Letter become effective on January 1, 2024, consistent with D.14-05-004.

**PROTESTS**

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than November 20, 2023. Protests should be mailed to:

CPUC Energy Division  
Attention: Tariff Unit, 4<sup>th</sup> Floor  
505 Van Ness Avenue  
San Francisco, California 94102  
Facsimile: (415) 703-2200  
E-mail: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

Copies of protests should also be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

In addition, protests and all correspondence regarding this advice letter should also be sent electronically to the attention of:

Pooja Kishore  
Regulatory Affairs Manager  
E-mail: [californiadockets@pacificorp.com](mailto:californiadockets@pacificorp.com)

Joe Dallas  
Senior Attorney  
E-mail: [joseph.dallas@pacificorp.com](mailto:joseph.dallas@pacificorp.com)

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

PacifiCorp respectfully requests that all data requests regarding this matter be addressed to (with a copy to the Company's Counsel identified above):

By email (**preferred**): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

## **NOTICE**

In accordance with General Order 96-B, Section 4, a copy of this Advice Letter will be served electronically or via U.S. mail to parties shown on the GO 96-B service list and on the service list for A.20-05-014, a copy of which is attached. A request for a change of address in the GO 96-B service list should be directed by electronic mail to [californiadockets@pacificorp.com](mailto:californiadockets@pacificorp.com). Advice letter filings may also be accessed electronically at: [www.pacificpower.net/regulation](http://www.pacificpower.net/regulation).

California Public Utilities Commission

October 31, 2023

Page 5

Please direct any informal questions to Pooja Kishore, Regulatory Affairs Manager, at (503) 813-7314.

Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew McVee', written in a cursive style.

Matthew McVee  
Vice President, Policy and Operations

Enclosures

cc: Service List for GO 96-B  
Service List for Consolidated lists A.20-03-014, A.20-05-014, A.20-05-015, A.20-05-016, A.20-05-017, A.20-06-004



**CERTIFICATE OF SERVICE**  
**GO-96B Distribution List**

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 31st of October, 2023, at Portland, OR, provided via email, a true and correct copy of PacifiCorp's Advice Letter 722-E to the following:

Robert M. Pocta  
California Public Utilities Commission  
Energy Cost of Service & Natural Gas  
Room 4205  
505 Van Ness Avenue  
San Francisco, CA 94102  
[rmp@cpuc.ca.gov](mailto:rmp@cpuc.ca.gov)

Ralph Cavanagh  
National Resources Defense Council  
111 Sutter St. 20<sup>th</sup> Floor  
San Francisco, CA 94104

Simon Baker  
Interim Director Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

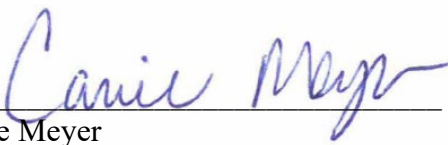
Surprise Valley Electrification  
516 US Highway 395 E  
Alturas, CA 96101-4228

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701 National Ave  
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\_\_\_\_\_  
Carrie Meyer  
Adviser, Regulatory Operations

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of West Coast Gas Company (U910G) for Approval of Program Years 2021-2026 Low-Income Assistance Program Budgets.

Application 20-03-014  
(Filed March 4, 2020)

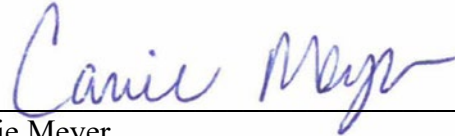
And Related Matters

Application 20-05-014  
Application 20-05-015  
Application 20-05-016  
Application 20-05-017  
Application 20-06-004

**CERTIFICATE OF SERVICE**

I hereby certify that I have this day served, the following document in Consolidated lists A.20-03-014, A.20-05-014, A.20-05-015, A.20-05-016, A.20-05-017, A.20-06-004, **PACIFICORP TIER 2 ADVICE LETTER 722-E, Adjustment to Energy Savings Assistance Program Surcharge and California Alternate Rates for Energy Program Surcharge** on all known parties to the attached service list by transmitting an e-mail message with the document attached to each person named in the official service list.

Executed on October 31, 2023, at Portland, Oregon.



\_\_\_\_\_  
Carrie Meyer  
Adviser, Regulatory Operations



California  
Public Utilities  
Commission



[CPUC Home](#)

## CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

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**PROCEEDING: A2003014 - WEST COAST GAS COMPA**  
**FILER: WEST COAST GAS COMPANY INC.**  
**LIST NAME: LIST**  
**LAST CHANGED: OCTOBER 9, 2023**

[Download the Comma-delimited File](#)  
[About Comma-delimited Files](#)

[Back to Service Lists Index](#)

### Parties

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ASSOCIATE GENERAL COUNSEL  
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8360 S. DURANGO DRIVE, LVD-110  
LAS VEGAS, NV 89133  
FOR: SOUTHWEST GAS CORPORATION

SHARON YANG  
DIRECTOR OF LEGAL SERVICES  
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9750 WASHBURN ROAD  
DOWNEY, CA 90241  
FOR: LIBERTY UTILITIES (CALPECO  
ELECTRIC) LLC

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FOR: FREE ENERGY SAVINGS COMPANY DBA  
QUALITY CONSERVATION SERVICES

ALLEN RAGO  
ENERGY EFFICIENCY COUNCIL (EEC)  
4751 ARROW HIGHWAY  
MONTCLAIR, CA 91763  
FOR: ENERGY EFFICIENCY COUNCIL (EEC)

CRYSTAL YU  
CALIF PUBLIC UTILITIES COMMISSION  
LEGAL DIVISION  
ROOM 5139  
505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3214  
FOR: PUBLIC ADVOCATES OFFICE

MICHAEL LAMOND  
PRESIDENT  
ALPINE NATURAL GAS COMPANY  
15 ST. ANDREWS ROAD, STE 7 / PO BOX 550  
VALLEY SPRINGS, CA 95252  
FOR: ALPINE NATURAL GAS OPERATING  
COMPANY NO. 1, LLC

JEDEDIAH J. GIBSON  
ATTORNEY  
DOWNEY BRAND LLP  
621 CAPITOL MALL, 18TH FLOOR  
SACRAMENTO, CA 95814  
FOR: GOLDEN STATE WATER COMPANY ON  
BEHALF OF BEAR VALLEY ELECTRIC SERVICE  
DIV.

RAYMOND J. CZAHAR, C.P.A.  
CHIEF FINANCIAL OFFICER  
WEST COAST GAS COMPANY  
9203 BEATTY DRIVE  
SACRAMENTO, CA 95826  
FOR: WEST COAST GAS COMPANY INC.

CARLA SCARSELLA  
DEPUTY GENERAL COUNSEL  
PACIFICORP  
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PORTLAND, OR 97232  
FOR: PACIFICORP

## Information Only

---

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EMAIL ONLY, CA 00000

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PACIFICORP  
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MRW & ASSOCIATES, LLC  
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EMAIL ONLY, CA 00000

PACIFICORP REGULATION AFFAIRS TEAM  
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EMAIL ONLY, CA 00000

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VALERIE J. ONTIVEROZ  
MGR - REGULATORY, CALIF  
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CALIF PUBLIC UTILITIES COMMISSION  
COMMISSIONER SHIROMA  
320 West 4th Street Suite 500  
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DAN MARSH  
MANAGER, RATES AND REGULATORY AFFAIRS  
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9750 WASHBURN ROAD  
DOWNEY, CA 90241

KEITH SWITZER  
VP - REGULATORY AFFAIRS  
GOLDEN STATE WATER COMPANY  
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CHRISTOPHER CHOU  
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SAN FRANCISCO, CA 94102-3214

JENNEILLE HSU  
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MIA HART  
CALIF PUBLIC UTILITIES COMMISSION

SHELLY LYSER  
CALIF PUBLIC UTILITIES COMMISSION



**Exhibit A**  
**Proposed Tariffs**



TABLE OF CONTENTS (Continued)  
RATE SCHEDULES (Continued)

GM-1	Grid Management Charge	2160-E	
LS-51	Street and Highway Lighting Service - Utility Owned System	4807-4808-4171-4172-E	
LS-53	Special Street and Highway Lighting Service - Customer-Owned System	4809-4489-E	
LS-58	Street and Highway Lighting Service - Customer-Owned System - No New Service	4810-E	
NB-136	Net Billing Service	4454-4621-4456-4457-4458-4459-4460-E	
NEM-35	Net Metering Service	4461-4288-4187-4188-4189-4190-4191- 4192-4193-4194-4195-E	
NEMVS-139	Virtual Net Energy Metering for Solar on Multifamily Affordable Housing Program (SOMAH)	4258-4259-42660-4261- 4262-4263-E	
OL-15	Outdoor Area Lighting Service	4811-4492-E	
OL-42	Airway and Athletic Field Lighting Service	4812-E	
PA-20	Agricultural Pumping Service	4813-4814-4496-E	
PA-115	Irrigation Time-of-Use Pilot	4046-4047-4048-E	
RO-1	Renewable Energy Rider - Optional	4788-2843-3226-E	
RO-3	Renewable Energy Rider - Optional Bulk Purchase Option Purchase Option	4789-2846-3228-E	
S-95	Surcharge to Recover Mobilehome Park Utility Upgrade Program Costs	4451-E	
S-96	Surcharge to Recover Costs Recorded in Catastrophic Event Memorandum Account	4880-4881-E	
S-99	Surcharge to Fund Public Utilities Commission Reimbursement Fee	4572-E	
S-100	Surcharge to Fund Residential California Alternative Rates for Energy (CARE)	5050-E	(T)
S-191	Surcharge to Fund Public Purpose Programs	4792-E	
S-192	Surcharge to Fund Energy Savings Assistance Program	5051-E	(T)
S-195	Tax Reform Memorandum Account Adjustment	4514-E	
TC-1	Transmission and Ancillary Services Credit for Direct Access Customers - Optional for Qualifying Customers	4501-E	
X-90	Summary of Effective Rate Adjustments	4515-E	
300	Charges as Defined by the Rules and Regulations	4965-3953-E	
	<u>CONTRACTS AND DEVIATIONS</u>		
	List of Contracts and Deviations	3855-1903-E	

RULES

<u>Rule No.</u>		
1	Definitions	3954-4292-4783-4294-4295-4296-E
2	Types of Service	2706-2707-2708-E
2.1	Description of Service	4576-E
3	Application for Service	4504-4966-E
4	Contracts	2712-E
5	Special Information Required on Forms	2713-2714-E
6	Establishment and Re-Establishment of Credit	4967-3448-E
7	Deposits	4968-E
8	Notices	2717-E
9	Billing	2718-4302-3450-3451-E
10	Disputed Bills	4270-5006-4272-E
11	Discontinuance and Restoration of Service	2723-4969-4970- 4971-4505-E
13	Rates and Optional Rates	2728-E
14	Shortage of Supply and Interruption of Deliver	2729-E
15	Line Extensions	3955-3956-4672-3958-3959-4537-3961-2737- 3962-4591-3964-3965-E
16	Customer Responsibilities	5007-3620-3621-3622-E
17	Meter Tests and Adjustment of Bills for Meter Error	5008-3452- 3453-4303-4304-E
17.1	Unauthorized Use	2749-2750-E

(Continued)

**Issued by**

Advice Letter No. 722-E Matthew McVee Date Filed October 31, 2023  
 Name  
 Decision No. VP, Regulation Effective  
 Title  
 TF6 INDEX-2.REV Resolution No. \_\_\_\_\_



PRELIMINARY STATEMENT (Continued)  
 PART B

5. THE CALIFORNIA ALTERNATIVE RATES FOR ENERGY SURCHARGE

The CARE Surcharge shall be equal to the estimated balance in the CARE Account as of the revision date divided by the estimated sales for the recovery period beginning with the revision date. The CARE Surcharge shall be added to the rates otherwise in effect, with the exception of the CARE Residential Service Schedule No. DL-6 and CARE General Service Schedule No. AL-6 and shall be separately identified in each rate schedule.

The CARE Surcharge listed below have been, or are, in effect for the periods indicated:

<u>Effective Date</u>	<u>CARE Surcharge (¢/kWh)</u>
1-1-94	0.082¢
1-1-2007	0.188¢
1-1-2009	0.508¢
1-1-2017	0.649¢
1-1-2019	0.674¢
1-1-2021	0.598¢
1-1-2022	0.475¢
1-1-2023	0.571¢
1-1-2024	0.695¢

(N)

(Continued)

**Issued by**

Advice Letter No. 722-E Matthew McVee Date Filed October 31, 2023  
 Name  
 Decision No. \_\_\_\_\_ VP, Regulation Effective \_\_\_\_\_  
 Title  
 TF6 STMT-4b.REV Resolution No. \_\_\_\_\_

Schedule No. S-100

SURCHARGE TO FUND  
RESIDENTIAL CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)

APPLICABILITY

This surcharge applies to all electric sales authorized by the Commission in Decision No. 89-09-044.

TERRITORY

In all territory served by the Utility in the State of California.

MONTHLY RATE

CARE Surcharge\*

0.695¢ per kWh for all kWh.

(I)

\* In 1988, Senate Bill 987 amended the Public Utilities Code No. 739. P.U. Code 739 now mandates a baseline quantity of energy which is priced below the price of other residential energy consumption. This surcharge was ordered by the Commission in Decision No. 89-09-044 and provides funding for the mandated CARE program.

**Issued by**

Advice Letter No. 722-E Matthew McVee Date Filed October 31, 2023

Name

Decision No. \_\_\_\_\_ VP, Regulation Effective \_\_\_\_\_

Title



**Exhibit B**  
**Calculation of the Surcharges to Fund**  
**ESA and CARE Programs**

**PACIFICORP**  
**STATE OF CALIFORNIA**  
**Calculation of Surcharge to Fund Energy Savings Assistance Program, S-192**  
**Forecast 12 Months Ending December 2019**

Line No.		
1	ESA Program Budget 2024	\$ 766,211
2	Estimated Carry Over	\$ (365,304)
3	<b>Total for Annual Collection</b>	<b>\$ 400,907</b>

Line No.	Description A	Sch. B	KWH C	Present Base Rev with ECAC D	Rate Spread E	Proposed S-192	
						Rates ¢/kWh F	Revenue \$ G
						(E)*(line 3)/(C)	(G)*(D)
<b>Residential</b>							
4	Residential Service	D/DL-6	368,139,171	\$54,215,067		0.057	\$209,838
5	Multi-Family - Master Metered	DM-9	166,767	\$23,190		0.057	\$95
6	Multi-Family - Submetered	DS-8	1,243,740	\$152,798		0.057	\$709
7	<b>Total Residential</b>		369,549,678	\$54,391,055	52.4%	0.057	\$210,642
<b>Commercial &amp; Industrial</b>							
8	General Service - < 20 kW	A-25	51,917,789	\$9,138,834	8.8%	0.068	\$35,303
9	General Service - 20 kW & Over	A-32	67,115,094	\$9,717,476	9.4%	0.056	\$37,583
10	General Service - 100 kW & Over	A-36	80,107,394	\$9,408,812	9.1%	0.045	\$36,043
11	Large General Service - 500 kW & Over	AT-48	81,372,934	\$7,633,361	7.4%	0.036	\$29,203
12	Agricultural Pumping Service	PA-20	94,292,504	\$12,830,839	12.4%	0.053	\$49,975
13	<b>Total Commercial &amp; Industrial</b>		374,805,715	\$48,729,322			\$188,107
<b>Lighting</b>							
14	Outdoor Area Lighting Service	OL-15	913,538	\$228,514	0.2%	0.097	\$856
15	Airway & Athletic Lighting	OL-42	154,197	\$31,106	0.0%	0.078	\$120
16	Street Lighting, Utility Owned	LS-51	845,623	\$247,267	0.2%	0.113	\$997
17	Street Lighting, Cust. Owned Energy Only	LS-53	1,138,821	\$172,330	0.2%	0.058	\$714
18	Street Lighting, Customer Owned	LS-58	52,440	\$9,438	0.0%	0.070	\$35
19	<b>Total Lighting</b>		3,104,619	\$688,655			\$2,722
20	<b>Total Sales to Ultimate Consumers</b>		<u>747,460,012</u>	<u>\$103,809,032</u>			<u>\$401,471</u>
21	<b>Total AGA</b>			\$194,473			
22	<b>Total Employee Discount</b>		1,249,540	(\$45,729)	0.0%		(\$178)
23	<b>Total Sales (inc. AGA and Employee Discount)</b>		<u>747,460,012</u>	<u>\$103,957,776</u>			<u>\$401,293</u>

**PACIFICORP**  
**State of California**  
**Calculation of CARE Surcharge, Schedule S-100**

CARE Program Budget 2024	\$ 3,885,000
Estimated Carry Over	\$ 461,984
<u>Total for Annual Collection</u>	<u>\$ 4,346,984</u>

KWh paying Surcharge\* 625,748,799  
**Proposed Rate** 0.695 ¢ per kWh

\*Excludes kWh for CARE credit recipients and lighting schedules.

**Exhibit C**  
**Estimated Impact of Proposed Rate Change and**  
**Statement of Present and Proposed Rates**

**PACIFICORP**  
**STATE OF CALIFORNIA**  
**ESTIMATED EFFECTS OF PROPOSED RATE CHANGE**  
**DISTRIBUTED BY RATE SCHEDULE**  
**Forecast 12 Months Ending December 2019**

Line No.	Description (1)	Sch. (2)	No. of Customers (3)	KWH (4)	Present Revenues				Proposed Revenues				Proposed Change		Net Proposed Change		Line No.		
					Base Revenue (5)	ECAC (6)	ECAC with Adders <sup>1</sup> (7)+(8)	Net Revenue (9)	Base Revenue (10)	ECAC (11)	ECAC with Adders <sup>1</sup> (12)+(13)	Net Revenue (14)	Revenue (15)	Percent (16)	Revenue (17)	Percent (18)			
<b>Residential</b>																			
1	Residential Service	D/DL-6	35,838	368,139,171	\$42,670,349	\$11,544,718	\$54,215,067	\$10,592,868	\$64,807,935	\$42,670,349	\$11,544,718	\$54,215,067	\$10,703,816	\$64,918,883	\$0	0.0%	\$110,948	0.2%	1
2	Multi-Family - Master Metered	DM-9	7	166,767	\$17,960	\$5,230	\$23,190	\$5,105	\$28,295	\$17,960	\$5,230	\$23,190	\$5,221	\$28,411	\$0	0.0%	\$116	0.4%	2
3	Multi-Family - Submetered	DS-8	16	1,243,740	\$113,795	\$39,003	\$152,798	\$35,749	\$188,547	\$113,795	\$39,003	\$152,798	\$36,117	\$188,915	\$0	0.0%	\$368	0.2%	3
4	<b>Total Residential</b>		35,861	369,549,678	\$42,802,104	\$11,588,951	\$54,391,055	\$10,633,722	\$65,024,777	\$42,802,104	\$11,588,951	\$54,391,055	\$10,745,154	\$65,136,209	\$0	0.0%	\$111,432	0.2%	4
<b>Commercial &amp; Industrial</b>																			
5	General Service - < 20 kW	A-25	7,131	51,917,789	\$7,512,297	\$1,626,537	\$9,138,834	\$1,871,011	\$11,009,845	\$7,512,297	\$1,626,537	\$9,138,834	\$1,901,111	\$11,039,945	\$0	0.0%	\$30,100	0.3%	5
6	General Service - 20 kW & Over	A-32	1,125	67,115,094	\$7,613,162	\$2,104,314	\$9,717,476	\$2,030,932	\$11,748,408	\$7,613,162	\$2,104,314	\$9,717,476	\$2,078,582	\$11,796,058	\$0	0.0%	\$47,650	0.4%	6
7	General Service - 100 kW & Over	A-36	191	80,107,394	\$6,899,015	\$2,509,797	\$9,408,812	\$2,022,521	\$11,431,333	\$6,899,015	\$2,509,797	\$9,408,812	\$2,088,200	\$11,497,012	\$0	0.0%	\$65,679	0.6%	7
8	Large General Service - 500 kW & Over	AT-48	19	81,372,934	\$5,085,195	\$2,548,166	\$7,633,361	\$1,685,301	\$9,318,662	\$5,085,195	\$2,548,166	\$7,633,361	\$1,759,932	\$9,393,293	\$0	0.0%	\$74,631	0.8%	8
9	Agricultural Pumping Service	PA-20	2,026	94,292,504	\$9,877,761	\$2,953,078	\$12,830,839	\$2,740,868	\$15,571,707	\$9,877,761	\$2,953,078	\$12,830,839	\$2,811,588	\$15,642,427	\$0	0.0%	\$70,720	0.5%	9
10	<b>Total Commercial &amp; Industrial</b>		10,491	374,805,715	\$36,987,430	\$11,741,892	\$48,729,322	\$10,350,633	\$59,079,955	\$36,987,430	\$11,741,892	\$48,729,322	\$10,639,413	\$59,368,735	\$0	0.0%	\$288,780	0.5%	10
<b>Lighting</b>																			
11	Outdoor Area Lighting Service	OL-15	760	913,538	\$199,900	\$28,614	\$228,514	\$41,596	\$270,110	\$199,900	\$28,614	\$228,514	\$40,663	\$269,177	\$0	0.0%	(\$933)	-0.3%	11
12	Airway & Athletic Lighting	OL-42	36	154,197	\$26,275	\$4,831	\$31,106	\$6,115	\$37,221	\$26,275	\$4,831	\$31,106	\$6,190	\$37,296	\$0	0.0%	\$75	0.2%	12
13	Street Lighting, Utility Owned	LS-51	78	845,623	\$220,779	\$26,488	\$247,267	\$47,120	\$294,387	\$220,779	\$26,488	\$247,267	\$46,208	\$293,475	\$0	0.0%	(\$912)	-0.3%	13
14	Street Lighting, Cust. Owned Energy Only	LS-53	105	1,138,821	\$136,648	\$35,682	\$172,330	\$25,193	\$197,523	\$136,648	\$35,682	\$172,330	\$24,572	\$196,902	\$0	0.0%	(\$621)	-0.3%	14
15	Street Lighting, Customer Owned	LS-58	20	52,440	\$7,795	\$1,643	\$9,438	\$1,512	\$10,950	\$7,795	\$1,643	\$9,438	\$1,478	\$10,916	\$0	0.0%	(\$34)	-0.3%	15
16	<b>Total Lighting</b>		999	3,104,619	\$591,397	\$97,258	\$688,655	\$121,536	\$810,191	\$591,397	\$97,258	\$688,655	\$119,111	\$807,766	\$0	0.0%	(\$2,425)	-0.3%	16
17	<b>Total Sales to Ultimate Consumers</b>		47,351	747,460,012	\$80,380,931	\$23,428,101	\$103,809,032	\$21,105,891	\$124,914,923	\$80,380,931	\$23,428,101	\$103,809,032	\$21,503,678	\$125,312,710	\$0	0.0%	\$397,787	0.3%	17
18	<b>Total AGA</b>				\$194,473		\$194,473		\$194,473	\$194,473		\$194,473		\$194,473	\$0	0.0%	\$0	0.0%	18
19	<b>Total Employee Discount</b>				(\$35,933)	(\$9,796)	(\$45,729)	(\$9,562)	(\$55,291)	(\$35,933)	(\$9,796)	(\$45,729)	(\$9,781)	(\$55,510)	\$0	0.0%	(\$219)	0.4%	19
20	<b>Total Sales (inc. AGA and Employee Discount)</b>		47,351	747,460,012	\$80,539,470	\$23,418,305	\$103,957,776	\$21,096,329	\$125,054,105	\$80,539,470	\$23,418,305	\$103,957,776	\$21,493,897	\$125,451,673	\$0	0.0%	\$397,568	0.3%	20

Notes:  
<sup>1</sup> Total effects of Schedule ECAC-94 Deferred ECAC, Schedule GHG-92 Surcharge to Recover Greenhouse Gas Carbon Pollution Permit Cost, Schedule S-95, Surcharge to Recover Mobilehome Park Utility Upgrade Costs, Schedule S-96 Surcharge to Recover Costs Recorded in Catastrophic Event Memorandum Account, Schedule S-191 Surcharge to Fund Public Purpose Programs, Schedule S-192 Surcharge to Fund Energy Savings Assistance Program and Schedule S-195, Tax Reform Memorandum Account Adjustment and S-100, Surcharge to Fund CARE. Excludes the effect CARE credits and pass through adders.



**PacifiCorp  
State of California  
Statement of Present and Proposed Rates**

<b>Tariff Schedules</b>	<b>Present Rates</b>	<b>Proposed Rates</b>
<b>Schedule D (Standard Residential)</b>		
Basic Charge	\$8.12	\$8.12 /month
Energy Charge		
Baseline kWh	16.236	16.306 ¢/kWh
Non-Baseline kWh	18.297	18.367 ¢/kWh
<b>Schedule DL-6 (Residential CARE)</b>		
Basic Charge	\$6.50	\$6.50 /month
Energy Charge		
Baseline kWh	12.532	12.489 ¢/kWh
Non-Baseline kWh	14.181	14.138 ¢/kWh
<b>Schedule A-25 Secondary</b>		
Basic Charge		
1 Phase	\$15.66	\$15.66 /month
3 Phase	\$21.49	\$21.49 /month
Energy Charge	18.616	18.674 ¢/kWh
<b>Schedule A-25 Primary</b>		
Basic Charge		
1 Phase	\$15.66	\$15.66 /month
3 Phase	\$21.49	\$21.49 /month
Energy Charge	18.431	18.489 ¢/kWh
<b>Schedule A-32 Secondary</b>		
Basic Charge		
1 Phase	\$14.39	\$14.39 /month
3 Phase	\$19.75	\$19.75 /month
Distribution Demand Charge	\$1.80	\$1.80 /kW
Generation & Transmission Demand Charge	\$4.40	\$4.40 /kW
Energy Charge	13.682	13.753 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
<b>Schedule A-32 Primary</b>		
Basic Charge		
1 Phase	\$14.39	\$14.39 /month
3 Phase	\$19.75	\$19.75 /month
Distribution Demand Charge	\$1.26	\$1.26 /kW
Generation & Transmission Demand Charge	\$4.40	\$4.40 /kW
Energy Charge	13.546	13.617 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month

**PacifiCorp  
State of California  
Statement of Present and Proposed Rates**

<b>Tariff Schedules</b>	<b>Present Rates</b>	<b>Proposed Rates</b>
<b>Schedule A-36 Secondary</b>		
Basic Charge	\$256.68	\$256.68 /month
Distribution Demand Charge	\$3.32	\$3.32 /kW
Generation & Transmission Demand Charge	\$8.41	\$8.41 /kW
Energy Charge	10.635	10.717 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
<b>Schedule A-36 Primary</b>		
Basic Charge	\$256.68	\$256.68 /month
Distribution Demand Charge	\$2.32	\$2.32 /kW
Generation & Transmission Demand Charge	\$8.41	\$8.41 /kW
Energy Charge	10.530	10.611 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month
<b>Schedule AT-48 Secondary</b>		
Basic Charge	\$464.40	\$464.40 /month
Distribution Demand Charge	\$1.99	\$1.99 /kW
Generation & Transmission Demand Charge (Summer)	\$6.83	\$6.83 /kW
Generation & Transmission Demand Charge (Winter)	\$7.49	\$7.49 /kW
Energy Charge	9.041	9.133 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
<b>Schedule AT-48 Primary/Transmission</b>		
Basic Charge	\$464.40	\$464.40 /month
Distribution Demand Charge	\$1.39	\$1.39 /kW
Generation & Transmission Demand Charge (Summer)	\$6.83	\$6.83 /kW
Generation & Transmission Demand Charge (Winter)	\$7.49	\$7.49 /kW
Energy Charge	8.952	9.043 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month
<b>Schedule PA-20</b>		
Basic Charge - Annually (billed in November)		
1 Phase Any Size, 3 Phase <= 50kW	\$81.75	\$81.75
3 Phase Load Size > 50 kW	\$168.89	\$168.89
Distribution Demand Charge - Annually (billed in November)	\$18.02	\$18.02 /kW
Generation & Transmission Demand Charge	\$5.64	\$5.64 /kW
Energy Charge	12.179	12.254 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar

**PacifiCorp**  
**State of California**  
**Statement of Present and Proposed Rates**

<b>Tariff Schedules</b>			<b>Present Rates</b>	<b>Proposed Rates</b>	
<b>Schedule OL-15</b>					
	<i>lumen</i>	<i>kWh</i>			
Mercury Vapor	7,000	76	\$21.53	\$21.45 /Lamp	
Mercury Vapor	21,000	172	\$45.66	\$45.50 /Lamp	
Mercury Vapor	55,000	412	\$104.26	\$103.87 /Lamp	
High Pressure Sodium	5,800	31	\$16.51	\$16.48 /Lamp	
High Pressure Sodium	22,000	85	\$31.19	\$31.11 /Lamp	
High Pressure Sodium	50,000	176	\$56.60	\$56.43 /Lamp	
<b>Schedule OL-42</b>					
Basic Charge					
Single Phase			\$10.07	\$10.07 /month	
Three Phase			\$13.79	\$13.79 /month	
All kWh			21.071	21.119 ¢/kWh	
<b>Schedule LS-51</b>					
	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>		
<b>HPSV - Functional</b>					
High Pressure Sodium	5,800	70	31	\$12.55	\$12.52 /Lamp
High Pressure Sodium	9,500	100	44	\$15.29	\$15.24 /Lamp
High Pressure Sodium	16,000	150	64	\$21.14	\$21.07 /Lamp
High Pressure Sodium	22,000	200	85	\$27.18	\$27.09 /Lamp
High Pressure Sodium	27,500	250	115	\$35.86	\$35.73 /Lamp
High Pressure Sodium	50,000	400	176	\$53.80	\$53.60 /Lamp
<b>Decorative Series 1</b>					
High Pressure Sodium	9,500	100	44	\$38.20	\$38.15 /Lamp
High Pressure Sodium	16,000	150	64	\$41.49	\$41.42 /Lamp
<b>Decorative Series 2</b>					
High Pressure Sodium	9,500	100	44	\$31.78	\$31.73 /Lamp
High Pressure Sodium	16,000	150	64	\$35.02	\$34.95 /Lamp
<b>LED - Functional</b>					
Light Emitting Diode	4,000	50	17	\$11.38	\$11.36 /Lamp
Light Emitting Diode	6,200	75	25	\$15.66	\$15.63 /Lamp
Light Emitting Diode	13,000	135	47	\$29.60	\$29.54 /Lamp
Light Emitting Diode	16,800	185	64	\$43.42	\$43.35 /Lamp

**PacifiCorp**  
**State of California**  
**Statement of Present and Proposed Rates**

<b>Tariff Schedules</b>			<b>Present Rates</b>	<b>Proposed Rates</b>
<b>Schedule LS-53</b>				
	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>	
High Pressure Sodium	5,800	70	31	\$5.42
High Pressure Sodium	9,500	100	44	\$7.69
High Pressure Sodium	16,000	150	64	\$11.16
High Pressure Sodium	22,000	200	85	\$14.86
High Pressure Sodium	27,500	250	115	\$20.07
High Pressure Sodium	50,000	400	176	\$30.74
Non-Listed Luminaire				17.464
<b>Schedule LS-58</b>				
<b>Class A</b>				
	<i>lumen</i>		<i>kWh</i>	
Incandescent	2,500		73	\$15.33
Mercury Vapor	7,000		76	\$15.97
Mercury Vapor	21,000		172	\$36.15