



ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: PacifiCorp (U 901 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Pooja Kishore

Phone #: (503) 813-7314

E-mail: californiadockets@pacificorp.com

E-mail Disposition Notice to: californiadockets@pacificorp.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 725-E

Tier Designation: 3

Subject of AL: Compliance with Decision 94-12-026

Keywords (choose from CPUC listing): Line Extensions, Rule 15

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.94-12-026

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/17/24

No. of tariff sheets: 7

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: INDEX-1&2, R15-2, R15-5, R15-6, R15-7, R15-8

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 721-E, 722-E, 724-E for INDEX

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Pooja Kishore
Title: Regulatory Manager
Utility Name: PacifiCorp
Address: 825 NE Multnomah St., Suite 2000
City: Portland State: Oregon
Telephone (xxx) xxx-xxxx: (503) 813-7314
Facsimile (xxx) xxx-xxxx:
Email: californiadockets@pacificorp.com

Name:
Title:
Utility Name:
Address:
City: State: California
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

December 18, 2023

VIA ELECTRONIC FILINGAdvice Letter 725-E
(U 901-E)California Public Utilities Commission
Energy Division
Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov**RE: PacifiCorp (U 901-E) Advice Letter 725-E in Compliance with Decision 94-12-026****PURPOSE**

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits Advice Letter 725-E in compliance with Rulemaking 92-03-050, Decision (D.) 94-12-026 that allows PacifiCorp's line extension rules in California to mirror the line extension rules it uses in Oregon.¹ The Oregon Public Utilities Commission finalized corresponding changes to the Company's Oregon tariff on December 12, 2023.

The tariff sheets are associated with Rule 15, Line Extension Program. Updated revisions to the affected tariff sheets are enclosed for filing as Attachment A, and include:

CPUC Sheet No.	Title of Sheet No.	Canceling CPUC Sheet No.
5056-E	Table of Contents	5040-E
5057-E	Table of Contents	4998-E
5058-E	Line Extensions	3956-E
5059-E	Line Extensions	4860-E
5060-E	Line Extensions	4537-E
5061-E	Line Extensions	3961-E
5062-E	Line Extensions	2737-E*

¹ Ordering paragraph 1, D .94-12-026, approved a settlement agreement whereby parties agreed to line extension rules for utilities. PacifiCorp and other small and multi-jurisdictional utilities proposed rules like those used in their other states to maximize efficiency. The Commission noted that this stipulation allowed PacifiCorp (Pacific Power & Light) to have line extension rules that mirror the respective utility's line extension rules in an adjacent state. D.94-12-026 at 28 (Dec. 9, 1994).

BACKGROUND AND DISCUSSION

The proposed tariff changes limit the Extension Allowance to nonresidential customers requiring more than 25,000 kilowatts (kW), defined in section C of Rule 15, to the cost of metering equipment necessary to measure the Customer's usage.

Currently, Rule 15 provides an Extension Allowance equal to the metering necessary to measure a customer's usage for nonresidential customers with delivery at more than 57,000 Volts. Nonresidential customers receiving delivery at less than 57,000 Volts are provided an Extension Allowance equal to the estimated annual revenue the customer will pay the Company. Under section C, other tariff provisions are differentiated for customers with 1,000 kW or less (C.2.a) and customers over 1,000 kW (C.2.b).

Request for Modification Line Extension Policy

PacifiCorp is increasingly receiving service requests from large perspective customers, such as data center owners and developers, for tens to hundreds of megawatts of load. Under Rule 15, these customers receive an Extension Allowance that is a multiple of the customers' anticipated monthly revenue, designed for a scenario where average customers take service from the Company and pay revenues that offset the costs incurred to serve them. If a customer's anticipated load does not materialize, the current tariff structure presents a risk that the Company's other customers will be left to bear the costs of expensive infrastructure without offsetting revenue from the customer for whom the infrastructure was constructed. To mitigate this risk, the Company proposes to add a new section to part C of Rule 15 for customers requiring more than 25,000 kW. The Company proposes to limit the Extension Allowance for these customers to the cost of metering equipment necessary to measure the Customer's usage.

Customers with exceptionally large load requests require large Line Extension investments to receive service. These customers typically require service from a dedicated substation and radial facilities required to interconnect an individual customer to the existing transmission grid which are, by function, high-voltage distribution facilities. Therefore, it is just and reasonable that the Extension Allowance for customers with very large loads should be the same as the Extension Allowance for customers that receive service at a high voltage under the Company's tariff.

If the Company's proposed changes to Rule 15 are approved by the Commission, each Customer with an executed master electric service agreement ("MESA") with the Company prior to the effective date of the tariff changes would receive an Extension Allowance in accordance with the terms of the executed MESA. For Customers that have previously received a written Extension Allowance estimate under the current provisions of Rule 15, the Company proposes to allow these Customers six months from the effective date of the Company's revised tariff to execute a MESA with the Company using the allowance included in the written estimate. Subsequent load requests would be subject to the provisions of the revised tariff once approved by the Commission.

TIER DESIGNATION AND EFFECTIVE DATE

This Advice Letter is submitted as a Tier 3 in accordance with Industry Rule 5.3(2) of General Order 96-B, which states: “A tariff change in compliance with a statute or Commission order where the wording of the change does not follow directly from the statute or Commission order.” This tariff change seeks to comply with D.94-12-026, which allows PacifiCorp to mirror changes in the Company’s line extension tariff that have occurred in another state, in this case Oregon. PacifiCorp respectfully requests that this Advice Letter become effective January 17, 2024, which is thirty (30) days after this Advice Letter is filed.

PROTEST

Any person wanting to protest this filing may do so by letter sent by U.S. Mail, by facsimile, or electronically, any of which must be received no later than January 04, 2023. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: edtariffunit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should also be sent by U.S. mail (and by facsimile and electronically, if possible) to PacifiCorp at the address shown below on the same date it is mailed or delivered to the Commission.

Pooja Kishore
Regulatory Affairs Manager
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
Telephone: (503) 813-7314
E-mail: californiadockets@pacificorp.com

Ajay Kumar
Assistant General Counsel
Pacific Power
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
Telephone: (503-813-5701)
E-mail: Ajay.kumar@pacificorp.com

There are no restrictions on who may file a protest, but the protest must specifically set forth the grounds upon which it is based and be expeditiously submitted.

Additionally, PacifiCorp respectfully requests that all data requests regarding this matter be addressed to (with a copy to the Company's Counsel):

By email (**preferred**): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

NOTICE

In accordance with General Order (GO) 96-B, Section 4, a copy of this Advice Letter will be served electronically or by U.S. mail to parties shown on the GO 96-B service list, a copy of which is attached. A request for a change of address in the GO 96-B service list should be directed by electronic mail to Californiadockets@pacificorp.com. Advice letter filings may also be accessed electronically at: www.pacificpower.net/regulation.

Please direct any informal questions to Pooja Kishore, Regulatory Affairs Manager, at the telephone number or e-mail address shown above.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy, and Operations

Enclosures

cc: Service List for GO 96-B

CERTIFICATE OF SERVICE
GO-96B Distribution List

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 18th of December, 2023, at Portland, OR, provided via email, a true and correct copy of PacifiCorp's Advice Letter 725-E to the following:

Robert M. Pocta
California Public Utilities Commission
Energy Cost of Service & Natural Gas
Room 4205
505 Van Ness Avenue
San Francisco, CA 94102
rmp@cpuc.ca.gov

Ralph Cavanagh
National Resources Defense Council
111 Sutter St. 20th Floor
San Francisco, CA 94104

Simon Baker
Interim Director Energy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

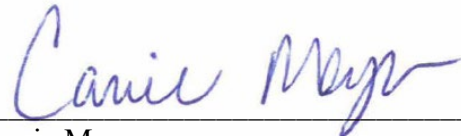
Surprise Valley Electrification
516 US Highway 395 E
Alturas, CA 96101-4228

James Wuehler
California Public Utilities Commission
jrw@cpuc.ca.gov

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Dan Marsh
Liberty Utilities
Manager, Rates and Regulatory Affairs
701 National Ave
Tahoe Vista, CA 96148
Dan.Marsh@libertyutilities.com



Carrie Meyer
Adviser, Regulatory Operations

Attachment A
Proposed Tariff Sheets

TABLE OF CONTENTS (Continued)
RATE SCHEDULES (Continued)

GM-1	Grid Management Charge	2160-E
LS-51	Street and Highway Lighting Service - Utility Owned System	4807-4808-4171-4172-E
LS-53	Special Street and Highway Lighting Service - Customer-Owned System	4809-4489-E
LS-58	Street and Highway Lighting Service - Customer-Owned System - No New Service	4810-E
NB-136	Net Billing Service	4454-4621-4456-4457-4458-4459-4460-E
NEM-35	Net Metering Service	4461-4288-4187-4188-4189-4190-4191- 4192-4193-4194-4195-E
NEMVS-139	Virtual Net Energy Metering for Solar on Multifamily Affordable Housing Program (SOMAH)	4258-4259-42660-4261- 4262-4263-E
OL-15	Outdoor Area Lighting Service	4811-4492-E
OL-42	Airway and Athletic Field Lighting Service	4812-E
PA-20	Agricultural Pumping Service	4813-4814-4496-E
PA-115	Irrigation Time-of-Use Pilot	4046-4047-4048-E
RO-1	Renewable Energy Rider - Optional	4788-2843-3226-E
RO-3	Renewable Energy Rider - Optional Bulk Purchase Option Purchase Option	4789-2846-3228-E
S-95	Surcharge to Recover Mobilehome Park Utility Upgrade Program Costs	4451-E
S-96	Surcharge to Recover Costs Recorded in Catastrophic Event Memorandum Account	4880-4881-E
S-99	Surcharge to Fund Public Utilities Commission Reimbursement Fee	4572-E
S-100	Surcharge to Fund Residential California Alternative Rates for Energy (CARE)	4987-E
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S-192	Surcharge to Fund Energy Savings Assistance Program	4988-E
S-195	Tax Reform Memorandum Account Adjustment	4514-E
TC-1	Transmission and Ancillary Services Credit for Direct Access Customers - Optional for Qualifying Customers	4501-E
X-90	Summary of Effective Rate Adjustments	4515-E
300	Charges as Defined by the Rules and Regulations	4965-3953-E
<u>CONTRACTS AND DEVIATIONS</u>		
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RULES

<u>Rule No.</u>		
1	Definitions	3954-4292-4783-4294-4295-4296-E
2	Types of Service	2706-2707-2708-E
2.1	Description of Service	4576-E
3	Application for Service	4504-4966-E
4	Contracts	2712-E
5	Special Information Required on Forms	2713-2714-E
6	Establishment and Re-Establishment of Credit	4967-3448-E
7	Deposits	4968-E
8	Notices	2717-E
9	Billing	2718-4302-3450-3451-E
10	Disputed Bills	4270-5006-4272-E
11	Discontinuance and Restoration of Service	2723-4969-4970- 4971-4505-E
13	Rates and Optional Rates	2728-E
14	Shortage of Supply and Interruption of Deliver	2729-E
15	Line Extensions	3955-5058-4858-4859-5059-5060-5061-2737- 5062-3962-4591-3964-3965-E (T)
16	Customer Responsibilities	5007-3620-3621-3622-E (T)
17	Meter Tests and Adjustment of Bills for Meter Error	5008-3452- 3453-4303-4304-E
17.1	Unauthorized Use	2749-2750-E

(Continued)

Issued by

Advice Letter No. 725-E Matthew McVee Date Filed December 18, 2023
 Name
 Decision No. VP, Regulation Effective _____
 Title
 TF6 INDEX-2.E Resolution No. _____

RULE NO. 15 (Continued)

B. RESIDENTIAL EXTENSIONS (Continued)

5. Transformation Facilities (continued)

Upgrades and modifications to correct service quality issues such as flicker are done at the expense of the Customer causing the service quality issue.

6. Underground Extensions

The Company will construct line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section F of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense.

C. NONRESIDENTIAL EXTENSION

1. Extension Allowance - Delivery at Transmission Voltage

The Company will grant Customers taking service at 57,000 volts or above an Extension Allowance of the metering necessary to measure the Customer's usage. Other than the allowance, Customers taking delivery at transmission voltage are subject to the same line extension provisions as a Customer requiring more than 1000 kW who takes service at less than 57,000 volts.

2. Extension Allowance - Delivery at Secondary or Primary Voltage

a. 1,000 kW or less

The Company will grant Nonresidential Applicants requiring 1,000 kW or less an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance prior to the start of construction.

The Company may require the Customer to pay a Contract Minimum Billing for five years. If the Customer is Remote they shall pay a Contract Minimum Bill for as long as service is taken, or until they no longer meet the criteria for Remote Service.

b. Over 1,000 kW and less than 25,000 kW

The Company will grant Nonresidential Applicants requiring more than 1,000 kW but less than 25,000 kW an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company. The Applicant must advance the costs exceeding the Extension Allowance. Fifty percent of the advance is due when the contract is executed with the remaining balance due upon completion of the Extension. (N)

The Customer must pay a Contract Minimum Billing for as long as service is taken.

If service is terminated within the first 10 years, the Customer must pay a termination charge equal to the Extension Allowance less 1/10th of the allowance for each year service was taken.

c. 25,000 kW and Greater

The Company will grant Nonresidential Applicants requiring 25,000 kW or more an Extension Allowance of the metering necessary to measure the Customer's usage. (N) (T)

Applicants who have been provided a written Line Extension Allowance estimate dated prior to January 17, 2024 shall be granted an Extension Allowance equal to the estimated annual revenue the Applicant will pay the Company, provided there are no material changes or updates to the Applicant's service request and the Applicant enters into a written Line Extension agreement with the Company no later than June 17, 2024.

Apart from the Extension Allowance, the Applicant is subject to the same Extension provisions as an Applicant with a load less than 25,000 kW. (N)

d. Street Lighting

The Company will grant applicants for street lighting service under schedules LS-51 or LS-53 an Extension Allowance equal to five times the annual revenue from the lights to be added. The Applicant must advance costs exceeding the Extension Allowance prior to installation of the lights. (L)

(Continued)

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Advice Letter No. 725-E Issued by Matthew McVee Date Filed December 18, 2023

Decision No. _____ Name VP, Regulation Effective _____

TF6 R15-5.E Title _____ Resolution No. _____

RULE NO. 15 (Continued)
LINE EXTENSIONS

C. NONRESIDENTIAL EXTENSION (Continued)

2. **Extension Allowance - Delivery at Secondary or Primary Voltage (continued)** (L)
 e. **Additional Capacity** (T)
 The Extension Allowance for Customers, where it is necessary for the Company to increase the capacity of their facilities to serve the Customer's additional load, is calculated on the increase in revenue estimated to occur as a result of the additional load. The Extension Allowance for Additional Capacity is subject to the same provisions of new line extensions, according to Customer service voltage, total load size, and permanency. (N)

3. **Additional Applicants, Advances and Refunds**

a. **Initial customer - 1,000 kW or less**
 A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first five years following construction of an Extension for up to three additional Applicants as given in section A.10. Refunds. Each of the next three Applicants, for which refunds are not waived, utilizing any portion of the initial Extension must pay the Company, prior to connection, 25% of the cost of the shared facilities for which a refundable advance was paid. The Company will refund such payments to the initial Customer.

b. **Initial customer - over 1,000 kW**
 A Customer that pays for a portion of the construction of an Extension may receive refunds if additional Applicants connect to the Extension. The Customer is eligible for refunds during the first five years following construction of an Extension for up to three additional Applicants as given in section A.10. Refunds. Each of the next three Applicants, for which refunds are not waived, utilizing any portion of the initial Extension must pay the Company, prior to connection, a proportionate share of the cost of the shared facilities for which a refundable advance was paid. The Company will refund such payments to the initial Customer.

Proportionate Share = (A + B) x C
 Where:

A = [Shared footage of line] x [Average cost per foot of the line]

B = Cost of the other shared distribution equipment, if applicable

C = [New additional connected load]/[Total connected load]

c. **Adjustment of Contract Minimum Billing**

The Facilities Charges of Consumers that receive a refund are reduced by the Facilities Charge amount associated with the refund and are allocated to the Applicant paying the refund.

If the Company releases reserved capacity under Section C.4. Consumers may have the basis of their Facilities Charges reduced by the value of the released capacity.

4. **Reduction in Contract Capacity or Demand**

The Company is not obligated to reserve capacity in Company substations, or on Company lines, or maintain service facility capacity in place to serve a Customer in excess of the maximum recorded and billed Customer demand in the most recent 36 months, unless contract provisions providing for greater demand are less than 36 months old.

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Issued by

Advice Letter No. 725-E Matthew McVee Date Filed December 18, 2023

Name

Decision No. _____ VP, Regulation Effective _____

Title

RULE NO. 15 (Continued)
LINE EXTENSIONS

C. **NONRESIDENTIAL EXTENSION (Continued)**

4. **Reduction in Contract Capacity or Demand (continued)**

If there are contract provisions providing for additional incremental capacity in the future, the cost of which was included in the Customer's allowance or advance, the incremental capacity will be reserved or made available by the date given in the contract and kept available for a period of 36 months, after which the Company is no long obligated to keep available the unused portion of that incremental capacity.

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from
pg. 7
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(L)

5. **Underground Extensions**

The Company will construct Line Extensions underground when requested by the Applicant or if required by local ordinance or conditions. The Applicant must pay for the conversion of any existing overhead facilities to underground, under the terms of Section F of this Rule. The Applicant must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the Extension. If the Applicant requests, the Company will provide these items at the Applicant's expense. When the Extension is to property which is not part of an improved development, the Company may require the Applicant to pay for facilities on Applicant's property to provide for additional service reliability or for future development.

D. **EXTENSIONS TO PLANNED DEVELOPMENTS**

1. **General**

Planned developments, including subdivisions and mobile home parks, are areas where groups of buildings or dwellings may be constructed at or about the same time. The Company will install facilities in developments before there are actual Applicants for service under the terms of a written contract.

When an existing development is re-platted or changes configuration or use, the revised portion of the development shall be designed to meet current standards. For impacted lots that have had been built upon and have Customers who have been receiving service in excess of five years, the Applicant will be responsible for the costs of removal, and thereafter their request will be treated as a new construction request. Otherwise the request will be treated as a relocation.

2. **Allowances and Advances**

For nonresidential developments the Developer must pay a non-refundable advance equal to the Company's estimated installed costs to make primary service available to each lot. An Applicant, who contracts for service in conjunction with the Developer, may contract to use the excess of their allowance, if any, to help fund the primary voltage facilities necessary to serve them.

For residential developments the Company will provide the Developer an Extension Allowance of \$600 for each lot to which secondary voltage service is made available. The Developer must pay an advance for all other costs to make secondary voltage service available to each lot.

For multi-unit residential buildings the Company will provide a total Extension Allowance of \$1100 for each residence.

For both nonresidential and residential developments the Company may require the Developer to pay for facilities to provide additional service reliability or future development.

3. **Refunds**

The Company will make no refunds due to Applicants connecting within a development. A Developer that pays for a portion of the construction of an Extension may receive refunds when Applicants outside the development connect to the Extension to the development, or to a feeder extending alongside or through the development. The Developer is eligible for refunds during the first five years following construction of the Extension for up to three additional Applicants as given in section A.10. Refunds.

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(Continued)

Issued by

Advice Letter No. 725-E Matthew McVee Date Filed December 18, 2023
Name
Decision No. VP, Regulation Effective
Title
TF6 R15-7.E Resolution No. _____

RULE NO. 15 (Continued)
LINE EXTENSIONS

D. EXTENSIONS TO PLANNED DEVELOPMENTS (Continued)

3. Refunds (continued)

Each of the next three Applicants outside the development, for which refunds are not waived, connecting to any portion of the Extension must pay the Company, prior to connection, 25% of the cost of the shared facilities for which a refundable advance was paid. The Company will refund such payments to the Developer.

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4. Underground Extensions

The Company will construct line extensions underground when requested by the Developer or required by local ordinances or conditions. The Developer must pay for the conversion of any existing overhead facilities to underground, under the terms of Section F of this Rule. The Developer must provide all trenching and backfilling, imported backfill material, conduits, and equipment foundations that the Company requires for the development. If the Developer requests, the Company will provide these items at the Developer's expense.

E. EXTENSION EXCEPTIONS

1. Applicant Built Line Extensions

a. General

An Applicant may contract with someone other than the Company to build a Line Extension. The following circumstances, however, are not an option for Applicant Built Line Extensions: relocations, conversions from overhead to underground, going from single-phase to three-phase, or increasing the capacity of existing facilities. The Applicant must contract with the Company before starting construction of an Applicant Built Line Extension. When the Applicant has completed construction of the Line Extension, and the Company approves it, the Company will connect it to the Company's facilities and assume ownership.

b. Liability and Insurance

The Applicant assumes all risks for the construction of an Applicant Built Line Extension. Before starting construction, the Applicant must furnish a certificate naming the Company as an additional insured for a minimum of \$1,000,000. The Applicant may cancel the policy after the Company accepts ownership of the Line Extension.

c. Advance for Design, Specifications, Material Standards and Inspections

The Applicant must advance the Company's estimated costs for design, specifications, material standards and inspections. When the Applicant has completed construction, the Company will determine its actual costs and may adjust that portion of the Applicant's advance. If the actual costs exceed the Applicant's advance, the Applicant must pay the difference before the Company will accept and energize the Line Extension. If the actual costs are less than the Applicant's advance, the Company will refund the difference.

The Company will estimate the frequency of inspections and convey this to the Applicant prior to the signing of the contract. For underground Line Extensions, the Company may require that an inspector be present whenever installation work is done.

(Continued)

Issued by

Advice Letter No. 725-E Matthew McVee Date Filed December 18, 2023

Name

Decision No. _____ VP, Regulation Effective _____

Title