



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: PacifiCorp (U 901 E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Pooja Kishore

Phone #: (503) 813-7314

E-mail: californiadockets@pacificorp.com

E-mail Disposition Notice to: californiadockets@pacificorp.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 736-E

Tier Designation: 1

Subject of AL: Post Test Year Adjustment Mechanism—Major Capital Additions [Foote Creek II-IV Repowering]—
Change PacifiCorp Rates Effective April 1, 2024

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.23-12-016

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: n/a

Summarize differences between the AL and the prior withdrawn or rejected AL: n/a

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 4/1/24

No. of tariff sheets: 14 incl Index sheets

Estimated system annual revenue effect (%): n/a

Estimated system average rate effect (%): 0.1%

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: A-25, A-32, A-36, AT-29, AT-48, D, DL-6, LS-51, LS-53, OL-15, OI-42, PA-20

Service affected and changes proposed¹: n/a

Pending advice letters that revise the same tariff sheets: Index sheets-724-E, 725-E, 726-E, 734-E

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Pooja Kishore
Title: Regulatory Manager
Utility Name: PacifiCorp
Address: 825 NE Multnomah St., Suite 2000
City: Portland State: Oregon
Telephone (xxx) xxx-xxxx: (503) 813-7314
Facsimile (xxx) xxx-xxxx:
Email: californiadockets@pacificorp.com

Name:
Title:
Utility Name:
Address:
City: State: Wyoming
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

March 28, 2024

VIA ELECTRONIC FILINGCalifornia Public Utilities Commission
Energy Division
Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov**Re: PacifiCorp (U 901-E) Advice Letter No. 736-E
Post Test Year Adjustment Mechanism—Major Capital Additions [Foote Creek II-
IV Repowering]—Change PacifiCorp Rates Effective April 1, 2024****PURPOSE**

PacifiCorp, d/b/a Pacific Power (PacifiCorp), hereby submits this Advice Letter No. 736-E to request authority to increase rates under the Post Test Year Adjustment Mechanism (PTAM) for a major capital addition as authorized as part of PacifiCorp's most recent general rate case, Application No. (A.) 22-05-006 (Application), in Decision No. (D.) 23-12-016 (Decision) for Track 1 of the proceeding, issued by the California Public Utilities Commission (Commission) on December 15, 2023.

The affected schedules, attached to this letter as Exhibit A, are as follows:

CPUC Sheet No.	Title of Sheet No.	Canceling CPUC Sheet No.
5117-E	Tariff Index Sheet	5066-E
5118-E	Tariff Index Sheet	5067-E
5119-E	Schedule A-25 – General Service	5069-E
5120-E	Schedule A-32 – General Service	5072-E
5121-E	Schedule A-36 – Large General Service – Optional	5074-E
5122-E	Schedule AT-29 – General Service Optional Time-of-Use	5077-E
5123-E	Schedule AT-48 – Large General Service	5080-E
5124-E	Schedule D – Residential Service	5083-E
5125-E	Schedule DL-6 – Residential Service	5084-E
5126-E	Schedule LS-51 – Street and Highway Lighting Service	5092-E
5127-E	Schedule LS-53 – Special Street and Highway Lighting Service	5095-E

5128-E	Schedule OL-15 – Outdoor Area Lighting Service	5098-E
5129-E	Schedule OL-42 – Airway and Athletic Field Lighting Service	5099-E
5130-E	Schedule PA-20 – Agricultural Pumping Service	5100-E

BACKGROUND

The PTAM for major capital additions was initially approved in PacifiCorp’s 2005 general rate case, A.05-11-022 and D.06-12-011. In 2010, the Commission authorized the continuation of the PTAM for major capital additions when it issued its decision in PacifiCorp’s 2009 general rate case, A.09-11-015, D.10-09-010 and again in the Company’s 2018 general rate case, A.18-04-002, D.20-02-025, as well as the Company’s most recent rate case, A.22-05-006, D.23-12-016.

In this advice letter, PacifiCorp requests authority to increase rates based on the PTAM for major capital additions consistent with D.23-12-016 which authorizes PacifiCorp to continue using the Post Test Year Adjustment Mechanism.¹

DISCUSSION

PacifiCorp provided notification to the Office of Ratepayer Advocates regarding its intent to submit this advice letter to request authority to recover the revenue requirement associated with the capital investment for upgrades to the Company’s Foote Creek II-IV wind facilities. The Company had originally proposed to include the capital costs associated with upgrading Foote Creek II-IV wind power facilities in the Company’s most recent rate case, A.22-05-006.²

The request was reviewed as part of the Company’s General Rate Case proceeding; however, because the facilities were not considered commercially operational until the last two months of the test year, the Commission ordered the Company to file this PTAM as soon as reasonably feasible following the effective date of the Decision. This request is based on actual cost data, actual in-service dates and reflects the appropriate allocation to California ratepayers.

The Foote Creek Rim wind energy projects, consisting of Foote Creek I, II, III and IV were the first utility-scale, commercial wind energy projects in the State of Wyoming due to the favorable wind energy production in this region. Acquisition and repowering the Foote Creek II-IV facilities was identified as beneficial to customers and included as part of the least-cost, least-risk preferred portfolio identified in the Company’s 2021 Integrated Resource Plan. Repowering of the Company’s Foote Creek I facility was completed in 2021 and recovery was authorized in Advice Letter No. 647-E.

¹ *In the Matter of the Application of PacifiCorp (U 901 E), an Oregon Company, for an Order Authorizing a General Rate Increase Effective January 1, 2023, A.22-05-006, D.23-12-016 at 72, Ordering Paragraph 5 (Dec. 15, 2023).*

² *Id. at 21.*

Major Capital Addition - Foote Creek II, II and IV (Foote Creek II-IV)

Foote Creek II-IV collectively consists of 43.35 megawatts of wind facilities in Arlington, Wyoming which originally came online between August 1999 and August 2000. PacifiCorp acquired full ownership of the facilities from Terra-Gen, LLC in 2020. The repowered project reached commercial operation on November 21, 2023. As one of the oldest utility scale wind projects in WY, Foote Creek II-IV received extensive updates similar to the company’s prior fleet-wide repowering effort, with the original 64 small-capacity wind turbines replaced with 11 modern wind turbines. The acquisition of full ownership of the facility and its repowering results in significantly more low-cost, renewable energy available for customers. Foote Creek II-IV repowering is expected to create the following benefits:

- Increasing zero-fuel-cost energy production from the facility.
- Reducing ongoing operating costs associated with the original aging wind turbines.
- Reducing customer costs by requalifying the wind facility for the full value of production tax credits (PTC) for an additional 10 years; and
- Improving the ability of the wind facility to deliver cost-effective renewable energy into the transmission system through enhanced voltage support and power quality, and the ability to dispatch the plant to participate in the Energy Imbalance Market.

Rate Impact

Major Plant Upgrade	Total Capital Investment	Total Company Revenue Requirement*	California Allocated Revenue Requirement**
Foote Creek II-IV Repowering	\$79,481,231	\$11,515,571	\$174,760

*Includes O&M, depreciation, and property taxes.

**California’s share of PacifiCorp’s system-wide revenue requirement was determined based on the 2020 Protocol Allocation Methodology that was approved in the most recent general rate case, A.22-05-006, D.23-12-016.

This filing will result in a proposed rate increase of approximately \$175,000 or 0.1 percent. Consistent with D.23-12-016, the increase has been applied using the same formulas and elements as previously approved for the PTAM. A typical California residential customer using approximately 850 kWh per month will see an increase of \$0.22 per month. Exhibit B provides a breakdown of the effects of the proposed rate change by rate schedule. Exhibit C shows the present and proposed rates.

The proposed increase will result in the following changes by customer segment:

Customer Segment	Increase (\$)	Increase (%)
Residential	\$97,000	0.1%
Commercial and Industrial	\$58,000	0.1%
Irrigation	\$19,000	0.1%
Lighting	\$1,000	0.2%
Overall	\$175,000	0.1%

PROTESTS

Anyone wishing to protest this filing may do so only electronically. Protests must be received no later than April 17, 2024, which is 20 days after the date of this filing. Protests should be submitted to the CPUC Energy Division at:

Email: edtariffunit@cpuc.ca.gov

In addition, protests and all correspondence regarding this advice letter should also be sent electronically to the attention of:

Pooja Kishore
Regulatory Affairs Manager
E-mail: californiadockets@pacificorp.com

Ajay Kumar
Assistant General Counsel
Email: Ajay.kumar@pacificorp.com

There are no restrictions on who may file a protest, but the protest must set forth specifically the grounds upon which it is based and be submitted expeditiously.

EFFECTIVE DATE

This advice letter filing is submitted as a Tier 1 filing. PacifiCorp requests that this advice filing and affected rate schedule changes become effective on April 1, 2024.

NOTICE

In accordance with General Order 96-B, Section 4, a copy of this Advice Letter will be served electronically or via U.S. mail to parties shown on the GO 96-B service list and on the service list for PacifiCorp's most recent general rate case (A.22-05-006), copies of which are attached. A request for change of address in the GO 96-B service list should be directed by electronic mail to californiadockets@pacificorp.com. Advice letter filings may also be accessed electronically at www.pacificpower.net/regulation.

California Public Utilities Commission

March 28, 2024

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PacifiCorp respectfully requests that all data requests regarding this matter be addressed to (with a copy to the company's counsel):

By email (**preferred**): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Please direct any informal questions to Pooja Kishore, Regulatory Affairs Manager, at (503) 813-7314.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

Exhibit A

Proposed Tariff Schedules

TABLE OF CONTENTS (Continued)
RATE SCHEDULES (Continued)

GM-1	Grid Management Charge	2160-E	
LS-51	Street and Highway Lighting Service - Utility Owned System	5126-5093-5094-E	(T)
LS-53	Special Street and Highway Lighting Service - Customer-Owned System	5127-4489-E	(T)
NB-136	Net Billing Service	5096-5097-4456-4457-4458-4459-4460-E	
NEM-35	Net Metering Service	4461-4288-4187-4188-4189-4190-4191- 4192-4193-4194-4195-E	
NEMVS-139	Virtual Net Energy Metering for Solar on Multifamily Affordable Housing Program (SOMAH)	4258-4259-42660-4261- 4262-4263-E	
OL-15	Outdoor Area Lighting Service	5128-E	(T)
OL-42	Airway and Athletic Field Lighting Service	5129-E	(T)
PA-20	Agricultural Pumping Service	5130-5101-4496-E	(T)
RO-1	Renewable Energy Rider - Optional	4788-2843-3226-E	
RO-3	Renewable Energy Rider - Optional Bulk Purchase Option Purchase Option	4789-2846-3228-E	
S-95	Surcharge to Recover Mobilehome Park Utility Upgrade Program Costs	4451-E	
S-96	Surcharge to Recover Costs Recorded in Catastrophic Event Memorandum Account	5102-4881-E	
S-98	Revenue Requirement Memorandum Account Adjustment	5103-E	
S-99	Surcharge to Fund Public Utilities Commission Reimbursement Fee	4572-E	
S-100	Surcharge to Fund Residential California Alternative Rates for Energy (CARE)	4987-E	
S-191	Surcharge to Fund Public Purpose Programs	5104-E	
S-192	Surcharge to Fund Energy Savings Assistance Program	5105-E	
S-195	Tax Reform Memorandum Account Adjustment	5106-E	
TC-1	Transmission and Ancillary Services Credit for Direct Access Customers - Optional for Qualifying Customers	5107-E	
X-90	Summary of Effective Rate Adjustments	5108-5109-E	
300	Charges as Defined by the Rules and Regulations	5110-5111-E	

CONTRACTS AND DEVIATIONS

List of Contracts and Deviations 3855-1903-E

RULES

<u>Rule No.</u>		
1	Definitions	3954-4292-4783-4294-4295-4296-E
2	Types of Service	2706-2707-2708-E
2.1	Description of Service	4576-E
3	Application for Service	4504-4966-E
4	Contracts	2712-E
5	Special Information Required on Forms	2713-2714-E
6	Establishment and Re-Establishment of Credit	4967-3448-E
7	Deposits	4968-E
8	Notices	2717-E
9	Billing	2718-4302-3450-5112-E
10	Disputed Bills	4270-5006-4272-E
11	Discontinuance and Restoration of Service	2723-4969-4970- 4971-4505-E
13	Rates and Optional Rates	2728-E
14	Shortage of Supply and Interruption of Deliver	2729-E
15	Line Extensions	3955-3956-4672-3958-3959-4537-3961-2737- 3962-4591-3964-3965-E
16	Customer Responsibilities	5007-3620-3621-3622-E
17	Meter Tests and Adjustment of Bills for Meter Error	5008-3452- 3453-4303-4304-E
17.1	Unauthorized Use	2749-2750-E

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024
 Name
 Decision No. VP, Regulation Effective
 Title
 TF6 INDEX-2.E Resolution No. _____

Schedule No. A-25

GENERAL SERVICE
LESS THAN 20 KW

APPLICABILITY

Applicable to single-phase or three-phase alternating current electric service, at such voltage as the Utility may have available at the Customer's premises, for all electric service loads which have not registered 20 kW or more, more than once in any consecutive 18 month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. A written agreement shall be required for application of this Schedule to service furnished for intermittent, partial requirements or highly fluctuating loads.

Non-profit group living facilities taking service under this Schedule may be eligible for a low-income rate discount on their monthly bill, if such facilities qualify to receive service under the terms and conditions of Schedule No. AL-6.

Service under this Schedule may be provided to the load for charging a plug-in vehicle (PEV) that is measured by a Customer or a third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic and Energy Charges.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Basic Charge							
Single-Phase/Month	\$20.09					\$20.09	(I)
Three-Phase/Month	\$27.56					\$27.56	(I)
Energy Charge/kWh for all kWh	8.875¢	0.587¢	0.551¢	4.166¢	0.077¢	14.256¢	(I)

Minimum Monthly Charge

The monthly Minimum Charge shall be the Basic Charge for the current month. A higher minimum may be required under contract to cover special conditions.

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024
 Decision No. _____ VP, Regulation Effective _____
 Title _____

Schedule No. A-32

GENERAL SERVICE
20 kW AND OVER

APPLICABILITY

Applicable to single-phase or three-phase alternating current electric service, at such voltage as the Utility may have available at the Customer's premises, for electric service loads which have ever registered 20 kW or more, more than once in any consecutive 18 month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. A written agreement shall be required for application of this schedule to service furnished for intermittent, partial requirements or highly fluctuating loads.

Non-profit group living facilities taking service under this Schedule may be eligible for a low-income rate discount on their monthly bill, if such facilities qualify to receive service under the terms and conditions of Schedule No. AL-6.

Service under this Schedule may be provided to the load for charging a plug-in vehicle (PEV) that is measured by a Customer or a third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic, Distribution Demand, Generation and Transmission Demand, Energy, and Reactive Power Charges; plus Delivery and Metering Adjustments.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Basic Charge							
Single-Phase/Month	\$19.97					\$19.97	(I)
Three-Phase/Month	\$27.41					\$27.41	(I)
Distribution Demand Charge/kW	\$2.49					\$2.49	
Generation & Transmission Demand Charge/kW		\$1.86	\$1.13	\$0.05		\$3.04	
Reactive Power Charge/kVar				60.000¢		60.000¢	
Energy Charge/kWh for all kWh	5.993¢			4.033¢	0.077¢	10.103¢	(I)

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024
 Name
 Decision No. VP, Regulation Effective _____
 Title

Schedule No. A-36

LARGE GENERAL SERVICE - Optional
100 KW AND OVER

APPLICABILITY

Applicable to electric service loads which have not registered less than 20 kW or more than 500 kW more than once in a consecutive 18-month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. A written agreement shall be required for application of this Schedule to service furnished for intermittent, partial requirements or highly fluctuating loads.

Non-profit group living facilities taking service under this Schedule may be eligible for a low-income rate discount on their monthly bill, if such facilities qualify to receive service under the terms and conditions of Schedule No. AL-6.

Service under this Schedule may be provided to the load for charging a plug-in vehicle (PEV) that is measured by a Customer or a third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic, Distribution Demand, Generation and Transmission Demand, Energy, and Reactive Power Charges; plus Delivery and Metering Adjustments.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Basic Charge	\$434.53					\$434.53	(I)
Distribution Demand Charge/kW	\$5.62					\$5.62	(I)
Generation & Transmission Demand Charge/kW		\$1.86	\$2.24	\$1.03		\$5.13	
Reactive Power Charge/kVar				60.000¢		60.000¢	
Energy Charge/kWh for	3.004¢			3.616¢	0.077¢	6.697¢	(I)

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024

Decision No. _____ VP, Regulation Effective _____

Name
Title

TF6 A-36-1.E Resolution No. _____

Schedule No. AT-29

GENERAL SERVICE
OPTIONAL TIME-OF-USE

APPLICABILITY

Applicable to electric service loads which have not registered more than 500 kW more than once in a consecutive 18-month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. A written agreement shall be required for application of this schedule to service furnished for intermittent, partial requirements or highly fluctuating loads.

Non-profit group living facilities taking service under this Schedule may be eligible for a low-income rate discount on their monthly bill, if such facilities qualify to receive service under the terms and conditions of Schedule No. AL-6.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic, Energy, and Reactive Power Charges; plus Metering Adjustments.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Basic Charge/Month	\$25.05					\$25.05	(I)
Reactive Power Charge/kVar				60.000¢		60.000¢	
Energy Charge/kWh							
First 50 kWh per kW of Generation & Transmission Demand	12.191¢	0.587¢	0.855¢	4.085¢	0.077¢	17.795¢	(I)
All Additional kWh	6.442¢	0.587¢	0.855¢	4.085¢	0.077¢	12.046¢	(I)

Minimum Charge:

The Monthly Minimum Charge shall be the Basic Charge for the current month. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge:

The maximum 15-minute integrated reactive demand in kilovolt-amperes occurring during the month in excess of 40% of the maximum measured 15-minute integrated demand in kilowatts occurring during the month will be billed at the Reactive Power Charge shown above.

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024

Name

Decision No. VP, Regulation Effective

Title

TF6 AT-29-1.E

Resolution No.

Schedule No. AT-48

LARGE GENERAL SERVICE - METERED TIME OF USE
500 KW AND OVER

APPLICABILITY

This Schedule is applicable to electric service loads which have registered 500 kW or more, more than once in a consecutive 18-month period. This schedule will remain applicable until Customer fails to equal or exceed 500 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads will be provided only by special contract for such service.

Partial requirements service for loads of 500 kW and over will be provided only by application of the provisions of Schedule AT-47.

Non-profit group living facilities taking service under this schedule may be eligible for a low-income rate discount on their monthly bill, if such facilities qualify to receive service under the terms and conditions of Schedule No. AL-6.

Service under this Schedule may be provided to the load for charging a plug-in vehicle (PEV) that is measured by a Customer or a third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic, Distribution Demand, Generation and Transmission Demand, Energy, and Reactive Power Charges; plus Metering and Delivery Adjustments.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Basic Charge	\$756.23					\$756.23	(I)
Distribution Demand Charge/kW	\$3.24					\$3.24	(I)
Generation and Transmission Demand Charge/kW		\$1.86	\$2.10	\$0.49		\$4.45	
Reactive Power Charge/kVar				60.000¢		60.000¢	
Energy Charge/kWh for all kWh	1.573¢			3.937¢	0.077¢	5.587¢	(I)

Minimum Charge:

The Monthly Minimum Charge shall be the Basic Charge and the Distribution Demand Charge. A higher minimum may be required under contract to cover special conditions.

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024
Name

Decision No. VP, Regulation Effective
Title

TF6 AT-48-1.E Resolution No.

Schedule No. D

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to single-phase alternating current electric service for residential purposes in single-family dwellings and as specified under Special Conditions of this Schedule, to multiple dwelling units in which each of the single-family dwellings receive service directly from the Utility through separate meters. The rates specified herein will be designated for each service in accordance with the energy uses qualified and elected by the Customer. The Basic Residential Use and Electric Water Heating allowance will apply unless baseline allowances available for electric space heating are qualified and elected.

Service under this Schedule may be provided to the load for charging a plug-in electric vehicle (PEV) that is measured by a Customer or a third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic and Energy Charges. Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Basic Charge	\$10.16					\$10.16	(I)
Energy Charge:							
All Baseline kWh	7.207¢	0.587¢	0.553¢	3.763¢	0.077¢	12.187¢	(I)
All Non-Baseline kWh	9.355¢	0.587¢	0.553¢	4.194¢	0.077¢	14.766¢	(I)

Minimum Monthly Charge

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

SPECIAL CONDITIONS

1. No motor load shall exceed a total of 7 1/2 horsepower connected at one time.
2. All electric space heaters larger than 1,650 watts rated capacity shall be designed and connected for operation at 240 volts, and each space heating unit having a rated capacity of two (2) kilowatts or larger shall be thermostatically controlled by automatic devices of a type which will cause a minimum of radio interference. Space heaters served under this schedule shall be of types and characteristics approved by the Utility. Individual heaters shall not exceed a capacity of five (5) kilowatts.
3. Service under this schedule may be furnished to multiple family dwellings such as apartments, complexes, condominiums and mobile home parks in which the single-family dwellings receive service directly from the Utility through separate meters.

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024
 Name
 Decision No. VP, Regulation Effective
 Title
 TF6 D-1.E Resolution No. _____

Schedule No. DL-6

RESIDENTIAL SERVICE
CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)
OPTIONAL FOR QUALIFYING CUSTOMERS

APPLICABILITY

Applicable to residential low income households in single-family dwellings and as specified further under special conditions of this Schedule, and Residential Service Schedule No. D, and for multiple dwelling units in which each of the single-family dwellings receive service directly from the utility through separate meters, and to multi-family accommodations which are separately submetered.

Service under this Schedule may be provided to the load for charging a plug-in vehicle (PEV) that is measured by a Customer or third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic and Energy Charges.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>CARE Adj.</u>	<u>Total Rate</u>	
Basic Charge	\$10.16					(\$2.54)	\$7.62	(I)
Energy Charge:								
All Baseline kWh	7.207¢	0.587¢	0.553¢	3.763¢	0.077¢	(3.047¢)	9.140¢	(I)
All Non-Baseline kWh	9.355¢	0.587¢	0.553¢	4.194¢	0.077¢	(3.692¢)	11.074¢	(I)

Adjustments:

The above Total Rate includes the CARE Adjustment which is equal to twenty-five percent (25%) of the Residential Service Schedule No. D charges. The CARE Adjustment of twenty-five percent (25%) will also be applied to Schedule ECAC-94 and to the adjustment schedules applicable to this tariff and specified in Schedule X-90. Customers taking service under this rate schedule are not subject to the California Alternative Rates for Energy Surcharge in Schedule S-100.

Minimum Charge:

The monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

SPECIAL CONDITIONS

1. Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(Continued)

Advice Letter No.	736-E	Issued by	Matthew McVee	Date Filed	March 28, 2024
Decision No.		Name		Effective	
		Title	VP, Regulation		
TF6 DL-6-1.E				Resolution No.	

Schedule No. LS-51

STREET AND HIGHWAY LIGHTING SERVICE
UTILITY-OWNED SYSTEM

APPLICABILITY

To un-metered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Utility owned, operated and maintained street lighting systems controlled by a photoelectric control.

AVAILABLE

Within the entire territory in California served by Utility.

MONTHLY BILLING

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

Lamp Type	LED Equiv. Lumens	Monthly kWh	Rate Per Lamp					Total Rate	
			Distrib.	FERC Trans.	Calif. Trans.	Gener-ation	Gener. Franch.		
Level 1	0-3,500	8	\$13.40	\$0.05	\$0.18	\$1.05	\$0.01	\$14.69	(I)
Level 2	3,501-5,500	15	\$14.12	\$0.09	\$0.34	\$1.97	\$0.01	\$16.53	(I)
Level 3	5,501-8,000	25	\$14.17	\$0.15	\$0.57	\$3.29	\$0.02	\$18.20	(I)
Level 4	8,001-12,000	34	\$14.27	\$0.20	\$0.78	\$4.47	\$0.03	\$19.75	(I)
Level 5	12,001-15,500	44	\$14.84	\$0.26	\$1.01	\$5.78	\$0.03	\$21.92	(I)
Level 6	15,501+	57	\$17.85	\$0.33	\$1.31	\$7.49	\$0.04	\$27.02	(I)
Customer Funded Conversion									
Level 1	0-3,500	8	\$6.43	\$0.05	\$0.18	\$1.05	\$0.01	\$7.72	(I)
Level 2	3,501-5,500	15	\$6.68	\$0.09	\$0.34	\$1.97	\$0.01	\$9.09	(I)
Level 3	5,501-8,000	25	\$6.70	\$0.15	\$0.57	\$3.29	\$0.02	\$10.73	(I)
Level 4	8,001-12,000	34	\$6.73	\$0.20	\$0.78	\$4.47	\$0.03	\$12.21	(I)
Level 5	12,001-15,500	44	\$6.88	\$0.26	\$1.01	\$5.78	\$0.03	\$13.96	(I)
Level 6	15,501+	57	\$8.18	\$0.33	\$1.31	\$7.49	\$0.04	\$17.35	(I)

The Utility will maintain a list of lamp fixtures that are available. Customer Funded Conversion rates apply specifically to streetlights that have been converted to Light Emitting Diode (LED) fixtures from another lighting type and where the costs of such conversion were funded by the Customer.

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024

Decision No. _____ VP, Regulation Effective _____

Title

Schedule No. LS-53

SPECIAL STREET AND HIGHWAY LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM
ENERGY ONLY SERVICE

APPLICABILITY

To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of customer owned street lighting systems controlled by a photoelectric control or time switch.

TERRITORY

Within the entire territory in California served by Utility.

MONTHLY BILLING

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

High Pressure Sodium Vapor

Rate Per Lamp

<u>Nominal Lumen Rating</u>	<u>Watts</u>	<u>Monthly kWh</u>	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif Trans.</u>	<u>Gener-ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
5,800	70	31	\$2.48	\$0.18	\$0.24	\$1.39	\$0.02	\$4.31	(I)
9,500	100	44	\$3.51	\$0.26	\$0.34	\$1.98	\$0.03	\$6.12	(I)
16,000	150	64	\$5.11	\$0.38	\$0.50	\$2.88	\$0.05	\$8.92	(I)
22,000	200	85	\$6.79	\$0.50	\$0.67	\$3.82	\$0.07	\$11.85	(I)
27,500	250	115	\$9.18	\$0.68	\$0.90	\$5.17	\$0.09	\$16.02	(I)
50,000	400	176	\$14.06	\$1.03	\$1.38	\$7.91	\$0.14	\$24.52	(I)

For non-listed luminaires, the cost will be calculated for 4,167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire

Base

Rate

13.927¢ per kWh for all kWh

(I)

TERM OF CONTRACT:

Not less than five (5) years for both new and replacement fixtures.

(Continued)

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024
 Name
 Decision No. VP, Regulation Effective _____
 Title
 TF6 LS-53-1.E Resolution No. _____

Schedule No. OL-15

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

To all Customers for lighting outdoor areas other than public streets, roads and highways. Lighting service will be furnished from dusk to dawn by Utility-owned lamps which may be served by secondary voltage circuits from Utility's existing overhead distribution system. Lamps will be mounted on Utility's wood poles and served in accordance with Utility's specifications as to equipment and installation. Lamp installations on any pole except an existing distribution pole are closed to new service.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

Lamp Type	LED Equiv. Lumens	Monthly kWh	Rate Per Lamp				Gener. Franch.	Total Rate	
			Distrib.	FERC Trans.	Calif. Trans.	Gener-ation			
Level 1	0-5,000	19	\$17.79	\$0.11	\$0.56	\$3.21	\$0.01	\$21.68	(I)
Level 2	5,001-12,000	34	\$19.27	\$0.20	\$1.00	\$5.74	\$0.03	\$26.24	(I)
Level 3	12,001+	57	\$21.75	\$0.33	\$1.68	\$9.62	\$0.04	\$33.42	(I)

SPECIAL CONDITIONS

1. A written contract for an initial term of three years will be required by Utility.
2. Maintenance will be performed during regular working hours as soon as practicable after customer has notified Utility of service failure.
3. The utility's dusk-to-dawn service is based on a burning schedule of approximately 4,000 hours per year.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. 736-E Matthew McVee Date Filed March 28, 2024
 Name
 Decision No. VP, Regulation Effective _____
 Title
 TF6 OL-15-1.E Resolution No. _____

Schedule No. OL-42

AIRWAY AND ATHLETIC FIELD LIGHTING SERVICE

APPLICABILITY

Applicable to service for airway beacons, the lighting of airfields, the lighting of publicly owned and operated outdoor athletic fields, and for incidental use therewith.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic and Energy Charges. Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Basic Charge							
Single-Phase/Month		\$14.79				\$14.79	(I)
Three-Phase/Month		\$20.26				\$20.26	(I)
Energy Charge/per kWh for all kWh	11.360¢	0.587¢	0.445¢	4.283¢	0.077¢	16.752¢	(I)

Minimum Charge:

The minimum monthly charge shall be the Basic Charge.

SPECIAL CONDITIONS

1. Delivery to be made at one central point. The Customer shall install and maintain the distribution system.
2. Extensions to supply service under this Schedule will be made in accordance with the established rule of the utility governing extensions.

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a Customer from minimum monthly charges.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. 736-e Matthew McVee Date Filed March 28, 2024

Name

Decision No. _____ VP, Regulation Effective _____

Title

Schedule No. PA-20

AGRICULTURAL PUMPING SERVICE

APPLICABILITY

This Schedule is applicable to customers desiring seasonal service for irrigation and soil drainage pumping installations only. Service furnished under this Schedule will be metered and billed separately at each point of delivery.

TERRITORY

In all territory served by the Utility in the State of California.

MONTHLY CHARGE

The Monthly Billing shall be the sum of the applicable Generation and Transmission Demand, Energy Charges and Reactive Power Charges. The Annual Charge will be included in the bill for the November billing period.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>
Generation & Transmission Demand Charge/kW		\$1.86	\$1.30	\$0.01		\$3.17
Reactive Power Charge/kVar				60.000¢		60.000¢
Energy Charge/per kWh for all kWh	6.182¢			2.855¢	0.077¢	9.114¢ (I)

ANNUAL CHARGE

The Annual Charge will be included in the bill for the November billing period* and will be the sum of the Annual Customer Charge and the Annual Distribution Demand Charge.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>
Annual Customer Charge:						
Single Phase Customers	\$101.33					\$101.33 (I)
Three Phase Customers:						
50 kW or less Dist. Demand	\$101.33					\$101.33 (I)
51-300 kW of Dist. Demand	\$209.33					\$209.33 (I)
over 300 kW of Dist. Demand	\$209.33					\$209.33 (I)
Annual Distribution Demand Charge:						
Distribution Demand/kW	\$22.33					\$22.33 (I)

*Note: Customer may pay monthly installments on their Annual Charge based on the estimate shown on their monthly bill.

(Continued)

Advice Letter No.	<u>736-E</u>	Issued by	<u>Matthew McVee</u>	Date Filed	<u>March 28, 2024</u>
Decision No.	<u> </u>	Name	<u>VP, Regulation</u>	Effective	<u> </u>
		Title	<u> </u>		
TF6 PA-20-1.E				Resolution No.	<u> </u>

Exhibit B

Estimated Effects of Proposed Rate Change

PACIFICORP
STATE OF CALIFORNIA
ESTIMATED EFFECTS OF PROPOSED RATE CHANGE
DISTRIBUTED BY RATE SCHEDULE
Forecast 12 Months Ending December 2023

Line No.	Description (1)	Pres. Sch. (2)	No. of Customers (3)	KWH (4)	Present Revenues					Proposed Revenues					Proposed Change		Net Proposed Change		Line No.
					Base Revenue (5)	ECAC (6)	Base with ECAC (7)	Adders ¹ (8)	Net Revenue (9)	Base Revenue (10)	ECAC (11)	Base with ECAC (12)	Adders ¹ (13)	Net Revenue (14)	Revenue (15)	Percent (16)	Revenue (17)	Percent (18)	
Residential																			
1	Residential Service	D	24,923	255,351,777	\$36,522,260	\$8,007,689	\$44,529,949	\$8,972,902	\$53,502,851	\$36,587,516	\$8,007,689	\$44,595,205	\$8,972,902	\$53,568,107	\$65,256	0.1%	\$65,256	0.1%	1
2	Residential Service - CARE	DL-6	11,647	123,043,490	\$17,420,291	\$3,858,644	\$21,278,935	\$4,323,750	\$25,602,685	\$17,451,335	\$3,858,644	\$21,309,979	\$4,323,750	\$25,633,729	\$31,044	0.1%	\$31,044	0.1%	1
3	Multi-Family - Master Metered	DM-9	6	194,676	\$26,762	\$6,105	\$32,867	\$6,839	\$39,706	\$26,811	\$6,105	\$32,916	\$6,839	\$39,755	\$49	0.1%	\$49	0.1%	1
4	Multi-Family - Submetered	DS-8	20	1,707,721	\$195,285	\$53,554	\$248,839	\$60,011	\$308,850	\$195,664	\$53,554	\$249,218	\$60,011	\$309,229	\$379	0.2%	\$379	0.1%	2
5	Total Residential		36,596	380,297,664	\$54,164,598	\$11,925,992	\$66,090,590	\$13,363,502	\$79,454,092	\$54,261,326	\$11,925,992	\$66,187,318	\$13,363,502	\$79,550,820	\$96,728	0.1%	\$96,728	0.1%	3
Commercial & Industrial																			
6	General Service - < 20 kW	A-25	7,161	56,165,080	\$9,809,156	\$1,759,651	\$11,568,807	\$2,389,822	\$13,958,629	\$9,827,322	\$1,759,651	\$11,586,973	\$2,389,822	\$13,976,795	\$18,166	0.2%	\$18,166	0.1%	4
7	General Service - 20 kW & Over	A-32	1,272	95,469,986	\$13,049,326	\$2,946,571	\$16,995,897	\$3,288,959	\$19,284,856	\$13,068,168	\$2,946,571	\$16,014,739	\$3,288,959	\$19,303,698	\$18,841	0.1%	\$18,841	0.1%	5
8	General Service - 100 kW & Over	A-36	115	63,993,857	\$6,570,797	\$1,965,707	\$8,536,504	\$1,751,120	\$10,287,624	\$6,581,921	\$1,965,707	\$8,547,628	\$1,751,120	\$10,298,748	\$11,124	0.1%	\$11,124	0.1%	6
9	Large General Service - 500 kW & Over	AT-48	19	74,174,940	\$5,835,351	\$2,305,177	\$8,140,528	\$1,583,214	\$9,723,742	\$5,845,249	\$2,305,177	\$8,150,426	\$1,583,214	\$9,733,640	\$9,898	0.1%	\$9,898	0.1%	7
10	Agricultural Pumping Service	PA-20	2,007	91,000,720	\$11,353,461	\$2,828,550	\$14,182,012	\$2,962,753	\$17,144,765	\$11,372,142	\$2,828,550	\$14,200,693	\$2,962,753	\$17,163,446	\$18,681	0.1%	\$18,681	0.1%	8
11	Total Commercial & Industrial		10,574	380,804,583	\$46,618,092	\$11,805,656	\$58,423,748	\$11,975,868	\$70,399,616	\$46,694,802	\$11,805,656	\$58,500,458	\$11,975,868	\$70,476,326	\$76,710	0.1%	\$76,710	0.1%	9
Lighting																			
12	Outdoor Area Lighting Service	OL-15	688	833,680	\$236,034	\$7,005	\$243,039	\$24,190	\$267,229	\$236,470	\$7,005	\$243,475	\$24,190	\$267,665	\$436	0.2%	\$436	0.2%	10
13	Airway & Athletic Lighting	OL-42	37	116,468	\$26,881	\$3,649	\$30,530	\$5,759	\$36,289	\$26,932	\$3,649	\$30,581	\$5,759	\$36,340	\$51	0.2%	\$51	0.1%	11
14	Street Lighting, Utility Owned	LS-51	78	503,808	\$175,070	\$5,405	\$180,475	\$20,182	\$200,657	\$175,407	\$5,405	\$180,812	\$20,182	\$200,994	\$337	0.2%	\$337	0.2%	12
15	Street Lighting, Cust. Owned Energy Only	LS-53	127	818,579	\$113,752	\$25,641	\$139,393	\$26,212	\$165,605	\$113,976	\$25,641	\$139,617	\$26,212	\$165,829	\$224	0.2%	\$224	0.1%	13
16	Total Lighting		930	2,272,535	\$551,737	\$41,700	\$593,437	\$76,343	\$669,780	\$552,785	\$41,700	\$594,485	\$76,343	\$670,828	\$1,048	0.2%	\$1,048	0.2%	14
17	Total Sales to Ultimate Consumers		48,100	763,374,782	\$101,334,427	\$23,773,348	\$125,107,775	\$25,415,713	\$150,523,488	\$101,508,913	\$23,773,348	\$125,282,261	\$25,415,713	\$150,697,974	\$174,486	0.1%	\$174,486	0.1%	15
18	Total AGA				\$199,059		\$199,059		\$199,059	\$199,059		\$199,059		\$199,059	\$0	0.0%	\$0	0.0%	16
19	Total Employee Discount				(\$35,119)	(\$7,783)	(\$42,902)	(\$8,721)	(\$51,623)	(\$35,182)	(\$7,783)	(\$42,965)	(\$8,721)	(\$51,686)	(\$63)	0.1%	(\$63)	0.1%	17
20	Total Sales (inc. AGA and Employee Discount)		48,100	763,374,782	\$101,498,367	\$23,765,565	\$125,263,932	\$25,406,992	\$150,670,924	\$101,672,790	\$23,765,565	\$125,438,355	\$25,406,992	\$150,845,347	\$174,423	0.1%	\$174,423	0.1%	18

Notes:

¹ Total effects of Schedule ECAC-94 Deferred ECAC, Schedule GHG-92 Surcharge to Recover Greenhouse Gas Carbon Pollution Permit Cost, Schedule S-95 Surcharge to Recover Mobilehome Park Utility Upgrade Program Costs, Schedule S-96 Surcharge to Recover Costs Recorded in Catastrophic Event Memorandum Account, Schedule S-98 Revenue Requirement Memorandum Account Adjustment, Schedule S-191 Surcharge to Fund Public Purpose Programs, Schedule S-192 Surcharge to Fund Energy Savings Assistance Program and Schedule S-195 Tax Reform Memorandum Account Adjustment. Excludes the effect of pass through adders.

Exhibit C

Present and Proposed Rates

**Present Revenues
PACIFICORP
State of California
Billing Determinants for Present Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	Actual Jun-21	FORECAST Dec-23	Distribution Price	Distribution Charges	FERC Transmission Price	FERC Transmission Charges	California Transmission Price	California Transmission Charges	Generation Price	Generation Charge	Generation Franchise Fee	Generation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars	
Schedule No. D																			
Residential Service																			
Non-CARE																			
Composite																			
Customer Charge	292,432	299,076	\$10.14	\$3,032,631									\$10.14	\$3,032,631			\$10.14	\$3,032,631	
All Baseline kWh	163,547,528	161,133,988	7.194 ¢	\$11,591,979	0.587 ¢	\$945,857	0.552 ¢	\$889,460	3.756 ¢	\$6,052,193	0.077 ¢	\$124,073	12.166 ¢	\$19,603,562	3.136 ¢	\$5,053,162	15.302 ¢	\$24,656,724	
All Non-Baseline kWh	95,629,027	94,217,789	9.337 ¢	\$8,797,115	0.587 ¢	\$553,058	0.552 ¢	\$520,082	4.186 ¢	\$3,943,957	0.077 ¢	\$72,548	14.739 ¢	\$13,886,760	3.136 ¢	\$2,954,670	17.875 ¢	\$16,841,430	
Subtotal	259,176,555	255,351,777		\$23,421,725		\$1,498,915		\$1,409,542		\$9,996,150		\$196,621		\$36,522,953		\$8,007,832		\$44,530,785	
Employee Discount																			
Customer Charge	813	831	(\$2.54)	(\$2,107)									(\$2.54)	(\$2,107)			(\$2.54)	(\$2,107)	
All Baseline kWh	562,849	554,543	(1.799) ¢	(\$9,973)	(0.147) ¢	(\$814)	(0.138) ¢	(\$765)	(0.939) ¢	(\$5,207)	(0.019) ¢	(\$107)	(3.042) ¢	(\$16,866)	(0.784) ¢	(\$4,348)	(3.826) ¢	(\$21,214)	
All Non-Baseline kWh	444,753	438,190	(2.334) ¢	(\$10,228)	(0.147) ¢	(\$643)	(0.138) ¢	(\$605)	(1.047) ¢	(\$4,586)	(0.019) ¢	(\$84)	(3.685) ¢	(\$16,146)	(0.784) ¢	(\$3,435)	(4.469) ¢	(\$19,581)	
Subtotal	1,007,602	992,733		(\$22,308)		(\$1,457)		(\$1,370)		(\$9,793)		(\$191)		(\$35,119)		(\$7,783)		(\$42,902)	
Easement Discount																			
Customer Charge	24	25	(\$5.07)	(\$127)									(\$5.07)	(\$127)			(\$5.07)	(\$127)	
All Baseline kWh	8,479	8,354	(3.597) ¢	(\$300)	(0.294) ¢	(\$25)	(0.276) ¢	(\$23)	(1.878) ¢	(\$157)	(0.039) ¢	(\$3)	(6.083) ¢	(\$508)	(1.568) ¢	(\$131)	(7.651) ¢	(\$639)	
All Non-Baseline kWh	806	794	(4.669) ¢	(\$37)	(0.294) ¢	(\$2)	(0.276) ¢	(\$2)	(2.093) ¢	(\$17)	(0.039) ¢	(\$0)	(7.370) ¢	(\$58)	(1.568) ¢	(\$12)	(8.938) ¢	(\$70)	
Subtotal	9,285	9,148		(\$464)		(\$27)		(\$25)		(\$174)		(\$3)		(\$693)		(\$143)		(\$836)	
Total Sch D	259,176,555	255,351,777		\$23,398,954		\$1,497,431		\$1,408,147		\$9,986,183		\$196,427		\$36,487,142		\$7,999,906		\$44,487,048	
Schedule No. DL-6																			
Residential Service																			
CARE																			
Customer Charge	141,484	139,769	\$10.14	\$1,417,258									\$10.14	\$1,417,258			\$10.14	\$1,417,258	
All Baseline kWh	87,144,612	82,873,977	7.194 ¢	\$5,961,954	0.587 ¢	\$486,470	0.552 ¢	\$457,464	3.756 ¢	\$3,112,747	0.077 ¢	\$63,813	12.166 ¢	\$10,082,448	3.136 ¢	\$2,598,928	15.302 ¢	\$12,681,376	
All Non-Baseline kWh	42,239,516	40,169,513	9.337 ¢	\$3,750,627	0.587 ¢	\$235,795	0.552 ¢	\$221,736	4.186 ¢	\$1,681,496	0.077 ¢	\$30,931	14.739 ¢	\$5,920,585	3.136 ¢	\$1,259,716	17.875 ¢	\$7,180,301	
Total	129,384,127	123,043,490		\$11,129,839		\$722,265		\$679,200		\$4,794,243		\$94,744		\$17,420,291		\$3,858,644		\$21,278,935	
Schedule No. DM-9																			
Multi-Family Residential Service																			
Master Metered																			
Customer Charge	72	72	\$10.14	\$730									\$10.14	\$730			\$10.14	\$730	
All Baseline kWh	120,297	103,434	7.194 ¢	\$7,441	0.587 ¢	\$607	0.552 ¢	\$571	3.756 ¢	\$3,885	0.077 ¢	\$80	12.166 ¢	\$12,584	3.136 ¢	\$3,244	15.302 ¢	\$15,828	
All Non-Baseline kWh	106,118	91,242	9.337 ¢	\$8,519	0.587 ¢	\$536	0.552 ¢	\$504	4.186 ¢	\$3,819	0.077 ¢	\$70	14.739 ¢	\$13,448	3.136 ¢	\$2,861	17.875 ¢	\$16,309	
Total	226,415	194,676		\$16,690		\$1,143		\$1,075		\$7,704		\$150		\$26,762		\$6,105		\$32,867	
Schedule No. DS-8																			
Multi-Family Residential Service																			
Sub-Metered																			
Customer Charge	240	240	\$10.14	\$2,434									\$10.14	\$2,434			\$10.14	\$2,434	
Discount (Submeter-Days)	99,784	99,784	(\$0.218)	(\$21,753)									(\$0.218) ¢	(\$21,753)			(\$0.218) ¢	(\$21,753)	
All Baseline kWh	1,581,221	1,441,779	7.194 ¢	\$103,722	0.587 ¢	\$8,463	0.552 ¢	\$7,959	3.756 ¢	\$54,153	0.077 ¢	\$1,110	12.166 ¢	\$175,407	3.136 ¢	\$45,214	15.302 ¢	\$220,621	
All Non-Baseline kWh	291,663	265,942	9.337 ¢	\$24,831	0.587 ¢	\$1,561	0.552 ¢	\$1,468	4.186 ¢	\$11,132	0.077 ¢	\$205	14.739 ¢	\$39,197	3.136 ¢	\$8,340	17.875 ¢	\$47,537	
CARE Discount																			
Customer Charge	107	107																	
All kWh	821,215	748,795																	
All Baseline kWh	671,873	612,623																	
All Non-Baseline kWh	149,342	136,172																	
Total	1,872,883	1,707,721		\$109,234		\$10,024		\$9,427		\$65,285		\$1,315		\$195,285		\$53,554		\$248,839	

**Present Revenues
PACIFICORP
State of California
Billing Determinants for Present Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj- (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
Schedule No. A-25																		
General Service																		
Less than 20 kW																		
Customer Charge	87,267	85,937																
Single-Phase	74,488	73,359	\$20.05	\$1,470,848									\$20.05	\$1,470,848			\$20.05	\$1,470,848
Three-Phase	12,779	12,578	\$27.51	\$346,021									\$27.51	\$346,021			\$27.51	\$346,021
All kWh	55,736,638	56,165,080	8.858 €	\$4,975,103	0.587 €	\$329,689	0.550 €	\$308,908	4.158 €	\$2,335,344	0.077 €	\$43,247	14,230 €	\$7,992,291	3.133 €	\$1,759,652	17,363 €	\$9,751,943
CARE Discount																		
Customer Charge	12	12																\$0.00
All kWh	1,431	1,441																0.000 €
All kWh	1,431	1,441																0.000 €
Metering Discount																		
All kWh	2,898	2,916	(0.089) €	(\$3)	(0.006) €	\$0	(0.006) €	\$0	(0.042) €	(\$1)	(0.001) €	\$0	(0.142) €	(\$4)	(0.031) €	(\$1)	(0.174) €	(\$5)
Special Discounts																		
Customer Bills	0	0	(\$10.03)	\$0									(\$10.03)	\$0			(\$10.03)	\$0
All kWh	0	0	(4.429) €	\$0	(0.294) €	\$0	(0.275) €	\$0	(2.079) €	\$0	(0.039) €	\$0	(7.115) €	\$0	(1.567) €	\$0	(8.682) €	\$0
Total	55,736,638	56,165,080		\$6,791,969		\$329,689		\$308,908		\$2,335,343		\$43,247		\$9,809,156		\$1,759,651		\$11,568,807
Schedule No. AT-29																		
General Service																		
20 kW and over																		
Customer Charge	0	0	\$25.00	\$0									\$25.00	\$0			\$25.00	\$0
kVar	0	0							60.000 €	\$0			60.000 €	\$0			60.000 €	\$0
First 50 kWh per kW	0	0	12.168 €	\$0	0.587 €	\$0	0.853 €	\$0	4.077 €	\$0	0.077 €	\$0	17.762 €	\$0	2.369 €	\$0	20.131 €	\$0
All Additional kWh	0	0	6.430 €	\$0	0.587 €	\$0	0.853 €	\$0	4.077 €	\$0	0.077 €	\$0	12.024 €	\$0	2.369 €	\$0	14.393 €	\$0
On-Peak kWh adder	0	0													8.000 €	\$0	8.000 €	\$0
Off-Peak kWh adder	0	0													(1.581) €	\$0	(1.581) €	\$0
Discount - Meter & Delivery																		
First 50 kWh per kW	0	0	(0.122) €	\$0	(0.006) €	\$0	(0.009) €	\$0	(0.041) €	\$0	(0.001) €	\$0	(0.178) €	\$0	(0.024) €	\$0	(0.201) €	\$0
All Additional kWh	0	0	(0.064) €	\$0	(0.006) €	\$0	(0.009) €	\$0	(0.041) €	\$0	(0.001) €	\$0	(0.120) €	\$0	(0.024) €	\$0	(0.144) €	\$0
Total	0	0		\$0		\$0		\$0		\$0		\$0		\$0		\$0		\$0
Schedule No. A-32																		
General Service																		
20 kW and over																		
Customer Charge	15,110	15,264																
Single-Phase	6,117	6,182	\$19.93	\$123,207									\$19.93	\$123,207			\$19.93	\$123,207
Three-Phase	8,993	9,082	\$27.36	\$248,484									\$27.36	\$248,484			\$27.36	\$248,484
Distribution Demand	643,108	654,181	\$2.49	\$1,628,911									\$2.49	\$1,628,911			\$2.49	\$1,628,911
Generation & Transmission	451,916	459,694			\$1.86	\$855,031	\$1.13	\$519,454	\$0.05	\$22,985			\$3.04	\$1,397,470	\$1.49	\$684,944	\$4.53	\$2,082,414
kVar	44,024	44,688							60.000 €	\$26,813			60.000 €	\$26,813			60.000 €	\$26,813
All kWh	93,845,787	95,469,986	5.982 €	\$5,711,015					4.025 €	\$3,842,667	0.077 €	\$73,512	10,084 €	\$9,627,193	2.369 €	\$2,261,684	12,453 €	\$11,888,877
Discount - Meter & Delivery																		
Distribution Demand	5,912	6,007	(\$0.75)	(\$4,487)									(\$0.75)	(\$4,487)			(\$0.75)	(\$4,487)
All kWh	239,160	242,675	(0.060) €	(\$145)					(0.040) €	(\$98)	(0.001) €	(\$2)	(0.101) €	(\$245)	(0.024) €	(\$57)	(0.125) €	(\$302)
High Voltage Charge	33	33	\$60.00	\$1,980									\$60.00	\$1,980			\$60.00	\$1,980
Total	93,845,787	95,469,986		\$7,708,965		\$855,031		\$519,454		\$3,892,367		\$73,510		\$13,049,326		\$2,946,571		\$15,995,897
Schedule No. A-36																		
General Service																		
100 kW and over																		
Customer Charge	1,362	1,376	\$433.72	\$596,799									\$433.72	\$596,799			\$433.72	\$596,799
Distribution Demand	166,710	169,804	\$5.61	\$952,600									\$5.61	\$952,600			\$5.61	\$952,600
Generation & Transmission	141,547	144,189			\$1.86	\$268,192	\$2.24	\$322,983	\$1.03	\$148,515			\$5.13	\$739,690	\$3.12	\$449,870	\$8.25	\$1,189,560
kVar	12,224	12,419							60.000 €	\$7,451			60.000 €	\$7,451			60.000 €	\$7,451
All kWh	62,821,049	63,993,857	2.998 €	\$1,918,536					3.609 €	\$2,309,538	0.077 €	\$49,275	6,684 €	\$4,277,349	2.369 €	\$1,516,014	9,053 €	\$5,793,363
Discount - Meter & Delivery																		
Distribution Demand	2,008	2,039	(\$1.68)	(\$3,432)									(\$1.68)	(\$3,432)			(\$1.68)	(\$3,432)
All kWh	734,080	747,822	(0.030) €	(\$224)					(0.036) €	(\$270)	(0.001) €	(\$6)	(0.067) €	(\$500)	(0.024) €	(\$177)	(0.091) €	(\$677)
High Voltage Charge	14	14	\$60.00	\$840									\$60.00	\$840			\$60.00	\$840
Total	62,821,049	63,993,857		\$3,465,119		\$268,192		\$322,983		\$2,465,234		\$49,269		\$6,570,797		\$1,965,707		\$8,536,504

**Present Revenues
PACIFICORP
State of California
Billing Determinants for Present Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj- (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
Schedule No. AT-48																		
General Service																		
500 kW and over																		
Customer Charge	229	228	\$754.81	\$172,097									\$754.81	\$172,097			\$754.81	\$172,097
Distribution Demand	238,769	233,039	\$3.23	\$752,716									\$3.23	\$752,716			\$3.23	\$752,716
Generation & Transmission	189,167	184,502			\$1.86	\$343,174	\$2.10	\$387,454	\$0.49	\$90,406			\$4.45	\$821,034	\$2.97	\$547,971	\$7.42	\$1,369,005
kVar	20,159	19,672							60,000 €	\$11,803			60,000 €	\$11,803			60,000 €	\$11,803
All kWh	76,015,815	74,174,940	1.570 €	\$1,164,547					3,930 €	\$2,915,075	0.077 €	\$57,115	5,577 €	\$4,136,737	2,376 €	\$1,762,397	7,953 €	\$5,899,134
On-Peak kWh		12,313,040																
Off-Peak kWh		61,861,900																
Discount - Meter & Delivery																		
Distribution Demand	51,235	50,169	(\$0.97)	(\$48,614)									(\$0.97)	(\$48,614)			(\$0.97)	(\$48,614)
All kWh	21,679,199	21,268,746	(0.016) €	(\$3,339)					(0.039) €	(\$8,359)	(0.001) €	(\$164)	(0.056) €	(\$11,862)	(0.024) €	(\$5,053)	(0.080) €	(\$48,614)
High Voltage Charge	24	24	\$60.00	\$1,440									\$60.00	\$1,440			\$60.00	\$1,440
Total	76,015,815	74,174,940		\$2,038,847		\$343,174		\$387,454		\$3,008,925		\$56,951		\$5,835,351		\$2,305,177		\$8,140,528
Schedule No. PA-20																		
Agricultural Pumping																		
Annual Load Size Charge:																		
Single-Phase Customers:	125	125	\$101.14	\$12,643									\$101.14	\$12,643			\$101.14	\$12,643
Three-Phase Customers:																		
50 kw or less demand	1,340	1,342	\$101.14	\$135,730									\$101.14	\$135,730			\$101.14	\$135,730
51-300 kw demand	526	527	\$208.94	\$110,111									\$208.94	\$110,111			\$208.94	\$110,111
over 300 kw demand	12	12	\$208.94	\$2,507									\$208.94	\$2,507			\$208.94	\$2,507
Distribution Demand:																		
Single-Phase:	538	446	\$22.29	\$9,941									\$22.29	\$9,941			\$22.29	\$9,941
Three-Phase:																		
50 kw or less demand	28,396	23,538	\$22.29	\$524,662									\$22.29	\$524,662			\$22.29	\$524,662
51-300 kw demand	48,012	39,798	\$22.29	\$887,097									\$22.29	\$887,097			\$22.29	\$887,097
over 300 kw demand	5,098	4,226	\$22.29	\$94,198									\$22.29	\$94,198			\$22.29	\$94,198
Generation & Transmission	474,464	393,295			\$1.86	\$731,529	\$1.30	\$511,284	\$0.01	\$3,933			\$3.17	\$1,246,745	\$1.71	\$672,534	\$4.88	\$1,919,280
kVar	103,529	85,818							60,000 €	\$51,491			\$60.00	\$51,491			60,000 €	\$51,491
All kWh	109,781,600	91,000,720	6.170 €	\$5,614,744					2,850 €	\$2,593,521	0.077 €	\$70,071	9,097 €	\$8,278,336	2,369 €	\$2,155,807	11,466 €	\$10,434,143
Summ On-Peak kWh (Option A)		4,277,501																
Summ On-Peak kWh (Option B)		4,281,686																
Summ Off-Peak kWh (Options A & B)		42,355,965													(0.923) €	(\$390,946)	(0.923) €	(\$390,946)
Total	109,781,600	91,000,720		\$7,391,633		\$731,529		\$511,284		\$2,648,945		\$70,071		\$11,353,461		\$2,828,550		\$14,182,012
Total Bills	24,048	24,088																
Avg Customers	2,004	2,007																
Annual Bills	2,003	2,006																
Schedule No. OL-42																		
Airway & Athletic Lighting																		
Commercial, Rate Code 42																		
Customer Charge	443	444																
Single-Phase	287	288	\$14.76	\$4,251									\$14.76	\$4,251			\$14.76	\$4,251
Three-Phase	156	156	\$20.22	\$3,154									\$20.22	\$3,154			\$20.22	\$3,154
All kWh	127,800	116,468	11.339 €	\$13,206	0.587 €	\$684	0.444 €	\$517	4.275 €	\$4,979	0.077 €	\$90	16,722 €	\$19,476	3.133 €	\$3,649	19,855 €	\$23,125
Total	127,800	116,468		\$20,611		\$684		\$517		\$4,979		\$90		\$26,881		\$3,649		\$30,530

**Present Revenues
PACIFICORP
State of California
Billing Determinants for Present Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	Actual Jun-21	FORECAST Dec-23	Distribution Price	Distribution Charges	FERC Transmission Price	FERC Transmission Charges	California Transmission Price	California Transmission Charges	Generation Price	Generation Charge	Generation Franchise Fee	Generation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars	
Schedule No. LS-51 Street Lighting																			
Total Bills	933	936																	
Level 1		3,198	\$13.37	\$42,757	\$0.05	\$160	\$0.18	\$576	\$1.05	\$3,358	\$0.01	\$32	\$14.66	\$46,883	\$0.25	\$800	\$14.91	\$47,683	
Level 2		5,576	\$14.09	\$78,566	\$0.09	\$502	\$0.34	\$1,896	\$1.97	\$10,985	\$0.01	\$56	\$16.50	\$92,005	\$0.47	\$2,621	\$16.97	\$94,626	
Level 3		63	\$14.14	\$891	\$0.15	\$9	\$0.57	\$36	\$3.28	\$207	\$0.02	\$1	\$18.16	\$1,144	\$0.78	\$49	\$18.94	\$1,193	
Level 4		1,602	\$14.24	\$22,812	\$0.20	\$320	\$0.78	\$1,250	\$4.46	\$7,145	\$0.03	\$48	\$19.71	\$31,575	\$1.07	\$1,714	\$20.78	\$33,289	
Level 5		125	\$14.81	\$1,851	\$0.26	\$33	\$1.01	\$126	\$5.77	\$721	\$0.03	\$4	\$21.88	\$2,735	\$1.38	\$173	\$23.26	\$2,908	
Level 6		27	\$17.82	\$481	\$0.33	\$9	\$1.30	\$35	\$7.48	\$202	\$0.04	\$1	\$26.97	\$728	\$1.79	\$48	\$28.76	\$776	
Level 1 (Cust. Funded Conv.)		0	\$6.42	\$0	\$0.05	\$0	\$0.18	\$0	\$1.05	\$0	\$0.01	\$0	\$7.71	\$0	\$0.25	\$0	\$7.96	\$0	
Level 2 (Cust. Funded Conv.)		0	\$6.67	\$0	\$0.09	\$0	\$0.34	\$0	\$1.97	\$0	\$0.01	\$0	\$9.08	\$0	\$0.47	\$0	\$9.55	\$0	
Level 3 (Cust. Funded Conv.)		0	\$6.69	\$0	\$0.15	\$0	\$0.57	\$0	\$3.28	\$0	\$0.02	\$0	\$10.71	\$0	\$0.78	\$0	\$11.49	\$0	
Level 4 (Cust. Funded Conv.)		0	\$6.72	\$0	\$0.20	\$0	\$0.78	\$0	\$4.46	\$0	\$0.03	\$0	\$12.19	\$0	\$1.07	\$0	\$13.26	\$0	
Level 5 (Cust. Funded Conv.)		0	\$6.87	\$0	\$0.26	\$0	\$1.01	\$0	\$5.77	\$0	\$0.03	\$0	\$13.94	\$0	\$1.38	\$0	\$15.32	\$0	
Level 6 (Cust. Funded Conv.)		0	\$8.16	\$0	\$0.33	\$0	\$1.30	\$0	\$7.48	\$0	\$0.04	\$0	\$17.31	\$0	\$1.79	\$0	\$19.10	\$0	
All kWh	675,466	503,808																	
Tariff/kWh		172,306	85.521 €		0.587 €		2.287 €		13.117 €		0.077 €		101.589 €		3.133 €		104.722 €		
Total	675,466	503,808		\$147,358		\$1,033	2,287 €	\$3,919	13,117 €	\$22,618	\$142		\$175,070	\$5,405			104,722 €	\$180,475	
Schedule No. LS-53 Street Lighting																			
Total Bills	1524	1,522																	
High Pressure Sodium Vapor																			
5,800 Lumen	3,216	2,325	\$2.47	\$5,743	\$0.18	\$419	\$0.24	\$558	\$1.39	\$3,232	\$0.02	\$47	\$4.30	\$9,999	\$0.97	\$2,255	\$5.27	\$12,254	
9,500 Lumen	4,812	3,479	\$3.51	\$12,211	\$0.26	\$905	\$0.34	\$1,183	\$1.97	\$6,854	\$0.03	\$104	\$6.11	\$21,257	\$1.38	\$4,801	\$7.49	\$26,058	
16,000 Lumen	336	243	\$5.10	\$1,239	\$0.38	\$92	\$0.50	\$122	\$2.87	\$697	\$0.05	\$12	\$8.90	\$2,162	\$2.01	\$488	\$10.91	\$2,650	
22,000 Lumen	2,424	1,753	\$6.78	\$11,885	\$0.50	\$877	\$0.66	\$1,157	\$3.81	\$6,679	\$0.07	\$123	\$11.82	\$20,721	\$2.66	\$4,663	\$14.48	\$25,384	
27,500 Lumen	48	35	\$9.17	\$321	\$0.68	\$24	\$0.90	\$32	\$5.16	\$181	\$0.09	\$3	\$16.00	\$561	\$3.60	\$126	\$19.60	\$687	
50,000 Lumen	24	17	\$14.03	\$239	\$1.03	\$18	\$1.38	\$23	\$7.90	\$134	\$0.14	\$2	\$24.48	\$416	\$5.51	\$94	\$29.99	\$510	
Custom																			
HPS 37,000 Lumen	1,320	954	\$11.40	\$10,876	\$0.84	\$801	\$1.12	\$1,068	\$6.41	\$6,115	\$0.11	\$105	\$19.88	\$18,965	\$4.48	\$4,274	\$24.36	\$23,239	
MV 10,700 Lumen	120	87	\$8.61	\$749	\$0.63	\$55	\$0.84	\$73	\$4.84	\$421	\$0.08	\$7	\$15.00	\$1,305	\$3.38	\$294	\$18.38	\$1,599	
LED 40-44 Watt	5,040	3,644	\$1.12	\$4,081	\$0.08	\$292	\$0.11	\$401	\$0.63	\$2,296	\$0.01	\$36	\$1.95	\$7,106	\$0.44	\$1,603	\$2.39	\$8,709	
LED 50-54 Watt	2,712	1,961	\$1.36	\$2,667	\$0.10	\$196	\$0.13	\$255	\$0.76	\$1,490	\$0.01	\$20	\$2.36	\$4,628	\$0.53	\$1,039	\$2.89	\$5,667	
LED 60-64 Watt	360	260	\$1.59	\$413	\$0.12	\$31	\$0.16	\$42	\$0.90	\$234	\$0.02	\$5	\$2.79	\$725	\$0.63	\$164	\$3.42	\$889	
LED 65-69 Watt	60	43	\$1.75	\$75	\$0.13	\$6	\$0.17	\$7	\$0.99	\$43	\$0.02	\$1	\$3.06	\$132	\$0.69	\$30	\$3.75	\$162	
LED 100-104 Watt	1,428	1,033	\$2.63	\$2,717	\$0.19	\$196	\$0.26	\$269	\$1.48	\$1,529	\$0.03	\$31	\$4.59	\$4,742	\$1.03	\$1,064	\$5.62	\$5,806	
LED 105-109 Watt	660	477	\$2.79	\$1,331	\$0.21	\$100	\$0.27	\$129	\$1.57	\$749	\$0.03	\$14	\$4.87	\$2,323	\$1.10	\$525	\$5.97	\$2,848	
Mercury Vp 21,000 Lum	72	71	\$13.71	\$973	\$1.01	\$72	\$1.35	\$96	\$7.72	\$548	\$0.13	\$9	\$23.92	\$1,698	\$5.39	\$383	\$29.31	\$2,081	
All kWh	1,112,616	818,579	7.971 €		0.587 €		0.782 €		4.486 €		0.077 €		13,903 €		3.133 €		17,036 €		
Total	1,112,616	818,579		\$65,273		\$4,803	0,782 €	\$6,379	4,486 €	\$36,690	\$607		\$113,752	\$25,641			17,036 €	\$139,393	
Schedule No. OL-15 Street Lighting Composite																			
Total Bills	8,664	8,253																	
Level 1		9,413	\$17.76	\$167,175	\$0.11	\$1,035	\$0.56	\$5,271	\$3.20	\$30,122	\$0.01	\$94	\$21.64	\$203,697	\$0.60	\$5,648	\$22.24	\$209,345	
Level 2		1,129	\$19.23	\$21,711	\$0.20	\$226	\$1.00	\$1,129	\$5.73	\$6,469	\$0.03	\$34	\$26.19	\$29,569	\$1.07	\$1,208	\$27.26	\$30,777	
Level 3		83	\$21.71	\$1,802	\$0.33	\$27	\$1.67	\$139	\$9.60	\$797	\$0.04	\$3	\$33.35	\$2,768	\$1.79	\$149	\$35.14	\$2,917	
All kWh	866,325	833,680																	
Tariff/kWh		221,964	85.909 €		0.587 €		2,937 €		16,849 €		0.077 €		106.359 €		3.133 €		109,492 €		
Total	866,325	833,680		\$190,688		\$1,288	2,937 €	\$6,539	16,849 €	\$37,388	\$131		\$236,034	\$7,005			109,492 €	\$243,039	

**Present Revenues
PACIFICORP
State of California
Billing Determinants for Present Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	Actual Jun-21	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	w/o ECAC Subtotal Revenue Dollars	Proj- (Base) ECAC Price	Projected (Base) ECAC Charges	Present Price	Forecast Present Revenue Dollars
SUMMARY																		
	ACTUAL Total KWH	FORECAST Total KWH	Distribution Charges (1)	FERC Transmission Charges (2)	California Transmission Charges (3)	Generation Charge (4)	Generation Franchise Charge (5)	w/o ECAC Subtotal Revenue (6)	Base ECAC Charges (7)	Forecast Present Revenue (8)								
(1) Total*	791,643,076	763,374,782	\$62,497,487	\$4,767,743	\$4,166,656	\$29,315,696	\$586,845	(1)+(2)+(3)+(4)+(5)	\$23,773,348	(6)+(7)								
(2) Average Price (mills/kwh)			81.87	6.25	5.46	38.40	0.77	\$101,334,427	31.14	\$125,107,775								
(3) Employee Discount			(\$22,308)	(\$1,457)	(\$1,370)	(\$9,793)	(\$191)	(\$35,119)	(\$7,783)	(\$42,902)								
(4) Total (Including Employee Discount)			\$62,475,179	\$4,766,286	\$4,165,286	\$29,305,903	\$586,654	\$101,299,308	\$23,765,565	\$125,064,873								
(5) Bills	573,808	577,205																
(6) Customers	47,817	48,100																
(7) AGA																		
Residential								\$3,998		\$3,998								
Commercial								\$144,144		\$144,144								
Industrial								\$0		\$0								
Irrigation								\$50,917		\$50,917								
Public Street & Highway Lighting								\$0		\$0								
Total								\$199,059		\$199,059								
(8) Total	791,643,076	763,374,782								\$125,263,932								

Notes:
Line (1) = Sum of all schedules excluding Employee Discount
Line (2) = Line (1) / Total Forecast KWH in Line (1)
Line (4) = Line (1) + Line (3)
Line (8) = Line (4) + Line (7)
* Before discount

**Proposed Revenues
PACIFICORP
State of California
Billing Determinants for Proposed Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	FORECAST Dec-23	Distribution Price	Distribution Charges	FERC Transmission Price	FERC Transmission Charges	California Transmission Price	California Transmission Charges	Generation Price	Generation Charge	Generation Franchise Fee	Generation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. D																	
Residential Service																	
Non-CARE																	
Composite																	
Customer Charge	299,076	\$10.16	\$3,038,612										\$10.16			\$10.16	\$3,038,612
All Baseline kWh	161,133,988	7.207 ¢	\$11,612,927	0.587 ¢	\$945,857	0.553 ¢	\$891,071	3.763 ¢	\$6,063,472	0.077 ¢	\$124,073	12.187 ¢	\$19,637,400	3.136 ¢	\$5,053,162	15.323 ¢	\$24,690,562
All Non-Baseline kWh	94,217,789	9.355 ¢	\$8,814,074	0.587 ¢	\$553,058	0.553 ¢	\$521,024	4.194 ¢	\$3,951,494	0.077 ¢	\$72,548	14.766 ¢	\$13,912,198	3.136 ¢	\$2,954,670	17.902 ¢	\$16,866,868
Subtotal	255,351,777		\$23,465,613		\$1,498,915		\$1,412,095		\$10,014,966		\$196,621		\$36,588,210		\$8,007,832		\$44,596,042
Employee Discount																	
Customer Charge	831	(\$2.54)	(\$2,111)										(\$2.54)			(\$2.54)	(\$2,111)
All Baseline kWh	554,543	(1.802) ¢	(\$9,991)	(0.147) ¢	(\$814)	(0.138) ¢	(\$767)	(0.941) ¢	(\$5,217)	(0.019) ¢	(\$107)	(3.047) ¢	(\$16,896)	(0.784) ¢	(\$4,348)	(3.831) ¢	(\$21,244)
All Non-Baseline kWh	438,190	(2.339) ¢	(\$10,248)	(0.147) ¢	(\$643)	(0.138) ¢	(\$606)	(1.049) ¢	(\$4,594)	(0.019) ¢	(\$84)	(3.692) ¢	(\$16,175)	(0.784) ¢	(\$3,435)	(4.476) ¢	(\$19,610)
Subtotal	992,733		(\$22,350)		(\$1,457)		(\$1,373)		(\$9,811)		(\$191)		(\$35,182)		(\$7,783)		(\$42,965)
Easement Discount																	
Customer Charge	25	(\$5.08)	(\$127)										(\$5.08)			(\$5.08)	(\$127)
All Baseline kWh	8,354	(3.604) ¢	(\$301)	(0.294) ¢	(\$25)	(0.277) ¢	(\$23)	(1.882) ¢	(\$157)	(0.039) ¢	(\$3)	(6.094) ¢	(\$509)	(1.568) ¢	(\$131)	(7.662) ¢	(\$640)
All Non-Baseline kWh	794	(4.678) ¢	(\$37)	(0.294) ¢	(\$2)	(0.277) ¢	(\$2)	(2.097) ¢	(\$17)	(0.039) ¢	(\$0)	(7.383) ¢	(\$58)	(1.568) ¢	(\$12)	(8.951) ¢	(\$70)
Subtotal	9,148		(\$465)		(\$27)		(\$25)		(\$174)		(\$3)		(\$694)		(\$143)		(\$837)
Total Sch D	255,351,777		\$23,442,798		\$1,497,431		\$1,410,697		\$10,004,981		\$196,427		\$36,552,334		\$7,999,906		\$44,552,240
Schedule No. DL-6																	
Residential Service																	
CARE																	
Customer Charge	139,769	\$10.16	\$1,420,053										\$10.16			\$10.16	\$1,420,053
All Baseline kWh	82,873,977	7.207 ¢	\$5,972,728	0.587 ¢	\$486,470	0.553 ¢	\$458,293	3.763 ¢	\$3,118,548	0.077 ¢	\$63,813	12.187 ¢	\$10,099,852	3.136 ¢	\$2,598,928	15.323 ¢	\$12,698,780
All Non-Baseline kWh	40,169,513	9.355 ¢	\$3,757,858	0.587 ¢	\$235,795	0.553 ¢	\$222,137	4.194 ¢	\$1,684,709	0.077 ¢	\$30,931	14.766 ¢	\$5,931,430	3.136 ¢	\$1,259,716	17.902 ¢	\$7,191,146
Total	123,043,490		\$11,150,639		\$722,265		\$680,430		\$4,803,257		\$94,744		\$17,451,335		\$3,858,644		\$21,309,979
Schedule No. DM-9																	
Multi-Family Residential Service																	
Master Metered																	
Customer Charge	72	\$10.16	\$732										\$10.16			\$10.16	\$732
All Baseline kWh	103,434	7.207 ¢	\$7,454	0.587 ¢	\$607	0.553 ¢	\$572	3.763 ¢	\$3,892	0.077 ¢	\$80	12.187 ¢	\$12,605	3.136 ¢	\$3,244	15.323 ¢	\$15,849
All Non-Baseline kWh	91,242	9.355 ¢	\$8,536	0.587 ¢	\$536	0.553 ¢	\$505	4.194 ¢	\$3,827	0.077 ¢	\$70	14.766 ¢	\$13,474	3.136 ¢	\$2,861	17.902 ¢	\$16,335
Total	194,676		\$16,722		\$1,143		\$1,077		\$7,719		\$150		\$26,811		\$6,105		\$32,916
Schedule No. DS-8																	
Multi-Family Residential Service																	
Sub-Metered																	
Customer Charge	240	\$10.16	\$2,438										\$10.16			\$10.16	\$2,438
Discount (Submeter-Days)	99,784	(\$0.218)	(\$21,753)										(\$0.218)			(\$0.218)	(\$21,753)
All Baseline kWh	1,441,779	7.207 ¢	\$103,909	0.587 ¢	\$8,463	0.553 ¢	\$7,973	3.763 ¢	\$54,254	0.077 ¢	\$1,110	12.187 ¢	\$175,709	3.136 ¢	\$45,214	15.323 ¢	\$220,923
All Non-Baseline kWh	265,942	9.355 ¢	\$24,879	0.587 ¢	\$1,561	0.553 ¢	\$1,471	4.194 ¢	\$11,154	0.077 ¢	\$205	14.766 ¢	\$39,270	3.136 ¢	\$8,340	17.902 ¢	\$47,610
CARE Discount																	
Customer Charge	107																
All kWh	748,795																
All Baseline kWh	612,623																
All Non-Baseline kWh	136,172																
Total	1,707,721		\$109,473		\$10,024		\$9,444		\$65,408		\$1,315		\$195,664		\$53,554		\$249,218

**Proposed Revenues
PACIFICORP
State of California
Billing Determinants for Proposed Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	FORECAST Dec-23	Distribution Price	Distribution Charges	FERC Transmission Price	FERC Transmission Charges	California Transmission Price	California Transmission Charges	Generation Price	Generation Charge	Generation Franchise Fee	Generation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. A-25																	
General Service																	
Less than 20 kW																	
Customer Charge	85,937																
Single-Phase	73,359	\$20.09	\$1,473,782									\$20.09	\$1,473,782			\$20.09	\$1,473,782
Three-Phase	12,578	\$27.56	\$346,650									\$27.56	\$346,650			\$27.56	\$346,650
All kWh	56,165,080	8.875	\$4,984,651	0.587	\$329,689	0.551	\$309,470	4.166	\$2,339,837	0.077	\$43,247	14,256	\$8,006,894	3.133	\$1,759,652	17,389	\$9,766,546
CARE Discount																	
Customer Charge	12												\$0.00			\$0.00	\$0
All kWh	1,441												\$0.00			\$0.00	\$0
All kWh	1,441												\$0.00			\$0.00	\$0
Metering Discount																	
All kWh	2,916	(0.089)	(\$3)	(0.006)	\$0	(0.006)	\$0	(0.042)	(\$1)	(0.001)	\$0	(0.143)	(\$4)	(0.031)	(\$1)	(0.174)	(\$5)
Special Discounts																	
Customer Bills	0	(\$10.05)	\$0										\$0			(\$10.05)	\$0
All kWh	0	(4.438)	\$0	(0.294)	\$0	(0.276)	\$0	(2.083)	\$0	(0.039)	\$0	(7.128)	\$0	(1.567)	\$0	(8.695)	\$0
Total	56,165,080		\$6,805,080		\$329,689		\$309,470		\$2,339,836		\$43,247		\$9,827,322		\$1,759,651		\$11,586,973
Schedule No. AT-29																	
General Service																	
20 kW and over																	
Customer Charge	0	\$25.05	\$0										\$25.05			\$25.05	\$0
kVar	0							60.000	\$0	0.077	\$0		\$0.00			\$0.00	\$0
First 50 kWh per kW	0	12.191	\$0	0.587	\$0	0.855	\$0	4.085	\$0	0.077	\$0	17.795	\$0	2.369	\$0	20.164	\$0
All Additional kWh	0	6.442	\$0	0.587	\$0	0.855	\$0	4.085	\$0	0.077	\$0	12.046	\$0	2.369	\$0	14.415	\$0
On-Peak kWh adder	0													8.000	\$0	8.000	\$0
Off-Peak kWh adder	0													(1.581)	\$0	(1.581)	\$0
Discount - Meter & Delivery	0	\$0.00	\$0										\$0			\$0	\$0
First 50 kWh per kW	0	(0.122)	\$0	(0.006)	\$0	(0.009)	\$0	(0.041)	\$0	(0.001)	\$0	(0.178)	\$0	(0.024)	\$0	(0.202)	\$0
All Additional kWh	0	(0.064)	\$0	(0.006)	\$0	(0.009)	\$0	(0.041)	\$0	(0.001)	\$0	(0.120)	\$0	(0.024)	\$0	(0.144)	\$0
Total	0		\$0		\$0		\$0		\$0		\$0		\$0		\$0		\$0
Schedule No. A-32																	
General Service																	
20 kW and over																	
Customer Charge	15,264																
Single-Phase	6,182	\$19.97	\$123,455									\$19.97	\$123,455			\$19.97	\$123,455
Three-Phase	9,082	\$27.41	\$248,938									\$27.41	\$248,938			\$27.41	\$248,938
Distribution Demand	654,181	\$2.49	\$1,628,911									\$2.49	\$1,628,911			\$2.49	\$1,628,911
Generation & Transmission	459,694			\$1.86	\$855,031	\$1.13	\$519,454	\$0.05	\$22,985			\$3.04	\$1,397,470	\$1.49	\$684,944	\$4.53	\$2,082,414
kVar	44,688							60.000	\$26,813			60.000	\$26,813			60.000	\$26,813
All kWh	95,469,986	5.993	\$5,721,516					4.033	\$3,850,305	0.077	\$73,512	10,103	\$9,645,333	2.369	\$2,261,684	12,472	\$11,907,017
Discount - Meter & Delivery																	
Distribution Demand	6,007	(\$0.75)	(\$4,487)										(\$0.75)	(\$4,487)		(\$0.75)	(\$4,487)
All kWh	242,675	(0.060)	(\$145)					(0.040)	(\$98)	(0.001)	(\$2)	(0.101)	(\$245)	(0.024)	(\$57)	(0.125)	(\$302)
High Voltage Charge	33	\$60.00	\$1,980									\$60.00	\$1,980			\$60.00	\$1,980
Total	95,469,986		\$7,720,168		\$855,031		\$519,454		\$3,900,004		\$73,510		\$13,068,168		\$2,946,571		\$16,014,739
Schedule No. A-36																	
General Service																	
100 kW and over																	
Customer Charge	1,376	\$434.53	\$597,913										\$434.53			\$434.53	\$597,913
Distribution Demand	169,804	\$5.62	\$954,298										\$5.62			\$5.62	\$954,298
Generation & Transmission	144,189			\$1.86	\$268,192	\$2.24	\$322,983	\$1.03	\$148,515			\$5.13	\$739,690	\$3.12	\$449,870	\$8.25	\$1,189,560
kVar	12,419							60.000	\$7,451			60.000	\$7,451			60.000	\$7,451
All kWh	63,993,857	3.004	\$1,922,375					3.616	\$2,314,018	0.077	\$49,275	6,697	\$4,285,668	2.369	\$1,516,014	9,066	\$5,801,682
Discount - Meter & Delivery																	
Distribution Demand	2,039	(\$1.69)	(\$3,438)										(\$1.69)	(\$3,438)		(\$1.69)	(\$3,438)
All kWh	747,822	(0.030)	(\$225)					(0.036)	(\$270)	(0.001)	(\$6)	(0.067)	(\$501)	(0.024)	(\$177)	(0.091)	(\$678)
High Voltage Charge	14	\$60.00	\$840									\$60.00	\$840			\$60.00	\$840
Total	63,993,857		\$3,471,763		\$268,192		\$322,983		\$2,469,714		\$49,269		\$6,581,921		\$1,965,707		\$8,547,628

**Proposed Revenues
PACIFICORP
State of California
Billing Determinants for Proposed Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	FORECAST Dec-23	Distribution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Generation Price	Generation Charge	Generation Franchise Fee	Generation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. AT-48																	
General Service																	
500 kW and over																	
Customer Charge	228	\$756.23	\$172,420										\$756.23			\$756.23	\$172,420
Distribution Demand	233,039	\$3.24	\$755,046										\$3.24			\$3.24	\$755,046
Generation & Transmission kVar	184,502			\$1.86	\$343,174	\$2.10	\$387,454	\$0.49	\$90,406				\$4.45	\$2.97	\$547,971	\$7.42	\$1,369,005
All kWh	19,672							60,000 ¢	\$11,803			60,000 ¢	\$11,803			60,000 ¢	\$11,803
On-Peak kWh	74,174,940	1.573 ¢	\$1,166,772					3.937 ¢	\$2,920,267	0.077 ¢	\$57,115	5.587 ¢	\$4,144,154	2.376 ¢	\$1,762,397	7.963 ¢	\$5,906,551
Off-Peak kWh	12,313,040	0.000 #	\$0					0.000 #	\$0	0.000 #	\$0	0.000 #	\$0	0.858 ¢	\$105,646	0.858 ¢	\$105,646
	61,861,900	0.000 #	\$0					0.000 #	\$0	0.000 #	\$0	0.000 #	\$0	(0.171) ¢	(\$105,784)	(0.171) ¢	(\$105,784)
Discount - Meter & Delivery																	
Distribution Demand	50,169	(\$0.97)	(\$48,764)										(\$0.97)			(\$0.97)	(\$48,764)
All kWh	21,268,746	(0.016) ¢	(\$3,346)					(0.039) ¢	(\$8,374)	(0.001) ¢	(\$164)	(0.056) ¢	(\$11,884)	(0.024) ¢	(\$5,053)	(0.080) ¢	(\$16,937)
High Voltage Charge	24	\$60.00	\$1,440									\$60.00	\$1,440			\$60.00	\$1,440
Total	74,174,940		\$2,043,368		\$343,174		\$387,454		\$3,014,102		\$56,951		\$5,845,249		\$2,305,177		\$8,150,426
Schedule No. PA-20																	
Agricultural Pumping																	
Annual Load Size Charge:																	
Single-Phase Customers:	125	\$101.33	\$12,666									\$101.33	\$12,666			\$101.33	\$12,666
Three-Phase Customers:																	
50 kw or less demand	1,342	\$101.33	\$135,985									\$101.33	\$135,985			\$101.33	\$135,985
51-300 kw demand	527	\$209.33	\$110,317									\$209.33	\$110,317			\$209.33	\$110,317
over 300 kw demand	12	\$209.33	\$2,512									\$209.33	\$2,512			\$209.33	\$2,512
Distribution Demand:																	
Single-Phase:	446	\$22.33	\$9,959									\$22.33	\$9,959			\$22.33	\$9,959
Three-Phase:																	
50 kw or less demand	23,538	\$22.33	\$525,604									\$22.33	\$525,604			\$22.33	\$525,604
51-300 kw demand	39,798	\$22.33	\$888,689									\$22.33	\$888,689			\$22.33	\$888,689
over 300 kw demand	4,226	\$22.33	\$94,367									\$22.33	\$94,367			\$22.33	\$94,367
Generation & Transmission kVar	393,295			\$1.86	\$731,529	\$1.30	\$511,284	\$0.01	\$3,933			\$3.17	\$1,246,745	\$1.71	\$672,534	\$4.88	\$1,919,280
All kWh	85,818							60,000 ¢	\$51,491			60,000 ¢	\$51,491			60,000 ¢	\$51,491
Summ On-Peak kWh (Option A)	91,000,720	6.182 ¢	\$5,625,665					2.855 ¢	\$2,598,071	0.077 ¢	\$70,071	9.114 ¢	\$8,293,807	2.369 ¢	\$2,155,807	11.483 ¢	\$10,449,614
Summ On-Peak kWh (Option B)	4,277,501													4.570 ¢	\$195,482	4.570 ¢	\$195,482
Summ Off-Peak kWh (Options A & B)	4,281,686													4.570 ¢	\$195,673	4.570 ¢	\$195,673
	42,355,965													(0.923) ¢	(\$390,946)	(0.923) ¢	(\$390,946)
Total	91,000,720		\$7,405,764		\$731,529		\$511,284		\$2,653,495		\$70,071		\$11,372,142		\$2,828,550		\$14,200,693
Total Bills	24,088																
Avg Customers	2,007																
Annual Bills	2,006																
Schedule No. OL-42																	
Airway & Athletic Lighting																	
Commercial, Rate Code 42																	
Customer Charge	444																
Single-Phase	288	\$14.79	\$4,260									\$14.79	\$4,260			\$14.79	\$4,260
Three-Phase	156	\$20.26	\$3,161									\$20.26	\$3,161			\$20.26	\$3,161
All kWh	116,468	11.360 ¢	\$13,231	0.587 ¢	\$684	0.445 ¢	\$518	4.283 ¢	\$4,988	0.077 ¢	\$90	16.752 ¢	\$19,511	3.133 ¢	\$3,649	19.885 ¢	\$23,160
Total	116,468		\$20,652		\$684		\$518		\$4,988		\$90		\$26,932		\$3,649		\$30,581

**Proposed Revenues
PACIFICORP
State of California
Billing Determinants for Proposed Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	FORECAST Dec-23	Distribution Price	Distribution Charges	FERC Transmission Price	FERC Transmission Charges	California Transmission Price	California Transmission Charges	Generation Price	Generation Charge	Generation Franchise Fee	Generation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj. (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
Schedule No. LS-51 Street Lighting																	
Total Bills	936																
Level 1	3,198	\$13.40	\$42,853	\$0.05	\$160	\$0.18	\$576	\$1.05	\$3,358	\$0.01	\$32	\$14.69	\$46,979	\$0.25	\$800	\$14.94	\$47,779
Level 2	5,576	\$14.12	\$78,733	\$0.09	\$502	\$0.34	\$1,896	\$1.97	\$10,985	\$0.01	\$56	\$16.53	\$92,172	\$0.47	\$2,621	\$17.00	\$94,793
Level 3	63	\$14.17	\$893	\$0.15	\$9	\$0.57	\$36	\$3.29	\$207	\$0.02	\$1	\$18.20	\$1,146	\$0.78	\$49	\$18.98	\$1,195
Level 4	1,602	\$14.27	\$22,861	\$0.20	\$320	\$0.78	\$1,250	\$4.47	\$7,161	\$0.03	\$48	\$19.75	\$31,640	\$1.07	\$1,714	\$20.82	\$33,354
Level 5	125	\$14.84	\$1,855	\$0.26	\$33	\$1.01	\$126	\$5.78	\$723	\$0.03	\$4	\$21.92	\$2,741	\$1.38	\$173	\$23.30	\$2,914
Level 6	27	\$17.85	\$482	\$0.33	\$9	\$1.31	\$35	\$7.49	\$202	\$0.04	\$1	\$27.02	\$729	\$1.79	\$48	\$28.81	\$777
Level 1 (Cust. Funded Conv.)	0	\$6.43	\$0	\$0.05	\$0	\$0.18	\$0	\$1.05	\$0	\$0.01	\$0	\$7.72	\$0	\$0.25	\$0	\$7.97	\$0
Level 2 (Cust. Funded Conv.)	0	\$6.68	\$0	\$0.09	\$0	\$0.34	\$0	\$1.97	\$0	\$0.01	\$0	\$9.09	\$0	\$0.47	\$0	\$9.56	\$0
Level 3 (Cust. Funded Conv.)	0	\$6.70	\$0	\$0.15	\$0	\$0.57	\$0	\$3.29	\$0	\$0.02	\$0	\$10.73	\$0	\$0.78	\$0	\$11.51	\$0
Level 4 (Cust. Funded Conv.)	0	\$6.73	\$0	\$0.20	\$0	\$0.78	\$0	\$4.47	\$0	\$0.03	\$0	\$12.21	\$0	\$1.07	\$0	\$13.28	\$0
Level 5 (Cust. Funded Conv.)	0	\$6.88	\$0	\$0.26	\$0	\$1.01	\$0	\$5.78	\$0	\$0.03	\$0	\$13.96	\$0	\$1.38	\$0	\$15.34	\$0
Level 6 (Cust. Funded Conv.)	0	\$8.18	\$0	\$0.33	\$0	\$1.31	\$0	\$7.49	\$0	\$0.04	\$0	\$17.35	\$0	\$1.79	\$0	\$19.14	\$0
All kWh	503,808																
Tariff/kWh	172,306	85.706		0.587		2.291		13.142		0.077		101.803		3.133		104.936	
Total	503,808		\$147,677		\$1,033		\$3,919		\$22,636		\$142		\$175,407		\$5,405		\$180,812
Schedule No. LS-53 Street Lighting																	
Total Bills	1,522																
High Pressure Sodium Vapor																	
5,800 Lumen	2,325	\$2.48	\$5,766	\$0.18	\$419	\$0.24	\$558	\$1.39	\$3,232	\$0.02	\$47	\$4.31	\$10,022	\$0.97	\$2,255	\$5.28	\$12,277
9,500 Lumen	3,479	\$3.51	\$12,211	\$0.26	\$905	\$0.34	\$1,183	\$1.98	\$6,888	\$0.03	\$104	\$6.12	\$21,291	\$1.38	\$4,801	\$7.50	\$26,092
16,000 Lumen	243	\$5.11	\$1,242	\$0.38	\$92	\$0.50	\$122	\$2.88	\$700	\$0.05	\$12	\$8.92	\$2,168	\$2.01	\$488	\$10.93	\$2,656
22,000 Lumen	1,753	\$6.79	\$11,903	\$0.50	\$877	\$0.67	\$1,175	\$3.82	\$6,696	\$0.07	\$123	\$11.85	\$20,774	\$2.66	\$4,663	\$14.51	\$25,437
27,500 Lumen	35	\$9.18	\$321	\$0.68	\$24	\$0.90	\$32	\$5.17	\$181	\$0.09	\$3	\$16.02	\$561	\$3.60	\$126	\$19.62	\$687
50,000 Lumen	17	\$14.06	\$239	\$1.03	\$18	\$1.38	\$23	\$7.91	\$134	\$0.14	\$2	\$24.52	\$416	\$5.51	\$94	\$30.03	\$510
Custom																	
HPS 37,000 Lumen	954	\$11.42	\$10,895	\$0.84	\$801	\$1.12	\$1,068	\$6.43	\$6,134	\$0.11	\$105	\$19.92	\$19,003	\$4.48	\$4,274	\$24.40	\$23,277
MV 10,700 Lumen	87	\$8.62	\$750	\$0.63	\$55	\$0.85	\$74	\$4.85	\$422	\$0.08	\$7	\$15.03	\$1,308	\$3.38	\$294	\$18.41	\$1,602
LED 40-44 Watt	3,644	\$1.12	\$4,081	\$0.08	\$292	\$0.11	\$401	\$0.63	\$2,296	\$0.01	\$36	\$1.95	\$7,106	\$0.44	\$1,603	\$2.39	\$8,709
LED 50-54 Watt	1,961	\$1.36	\$2,667	\$0.10	\$196	\$0.13	\$255	\$0.76	\$1,490	\$0.01	\$20	\$2.36	\$4,628	\$0.53	\$1,039	\$2.89	\$5,667
LED 60-64 Watt	260	\$1.60	\$416	\$0.12	\$31	\$0.16	\$42	\$0.90	\$234	\$0.02	\$5	\$2.80	\$728	\$0.63	\$164	\$3.43	\$892
LED 65-69 Watt	43	\$1.76	\$76	\$0.13	\$6	\$0.17	\$7	\$0.99	\$43	\$0.02	\$1	\$3.07	\$133	\$0.69	\$30	\$3.76	\$163
LED 100-104 Watt	1,033	\$2.64	\$2,727	\$0.19	\$196	\$0.26	\$269	\$1.48	\$1,529	\$0.03	\$31	\$4.60	\$4,752	\$1.03	\$1,064	\$5.63	\$5,816
LED 105-109 Watt	477	\$2.80	\$1,336	\$0.21	\$100	\$0.27	\$129	\$1.57	\$749	\$0.03	\$14	\$4.88	\$2,328	\$1.10	\$525	\$5.98	\$2,853
Mercury Vp 21,000 Lum	71	\$13.74	\$976	\$1.01	\$72	\$1.35	\$96	\$7.73	\$549	\$0.13	\$9	\$23.96	\$1,702	\$5.39	\$383	\$29.35	\$2,085
All kWh	818,579	7.986		0.587		0.783		4.494		0.077		13.927		3.133		17.060	
Total	818,579		\$65,392		\$4,803		\$6,403		\$36,771		\$607		\$113,976		\$25,641		\$139,617
Schedule No. OL-15 Street Lighting Composite																	
Total Bills	8,253																
Level 1	9,413	\$17.79	\$167,457	\$0.11	\$1,035	\$0.56	\$5,271	\$3.21	\$30,216	\$0.01	\$94	\$21.68	\$204,073	\$0.60	\$5,648	\$22.28	\$209,721
Level 2	1,129	\$19.27	\$21,756	\$0.20	\$226	\$1.00	\$1,129	\$5.74	\$6,480	\$0.03	\$34	\$26.24	\$29,625	\$1.07	\$1,208	\$27.31	\$30,833
Level 3	83	\$21.75	\$1,805	\$0.33	\$27	\$1.68	\$139	\$9.62	\$798	\$0.04	\$3	\$33.42	\$2,772	\$1.79	\$149	\$35.21	\$2,921
All kWh	833,680																
Tariff/kWh	221,964	86.058		0.587		2.943		16.881		0.077		106.546		3.133		109.679	
Total	833,680		\$191,018		\$1,288		\$6,539		\$37,494		\$131		\$236,470		\$7,005		\$243,475

**Proposed Revenues
PACIFICORP
State of California
Billing Determinants for Proposed Prices
Historical 12 Months Ended June 2021
Forecast 12 Months Ending December 2023**

	FORECAST Dec-23	Distrib- ution Price	Distribution Charges	FERC Trans- mission Price	FERC Trans- mission Charges	California Trans- mission Price	California Trans- mission Charges	Gener- ation Price	Generation Charge	Gener- ation Franchise Fee	Gener- ation Franchise Charges	w/o ECAC Subtotal Price	Subtotal Revenue Dollars	Proj- (Base) ECAC Price	Projected (Base) ECAC Charges	Proposed Price	Proposed Revenue Dollars
SUMMARY																	
	FORECAST Total KWH		Distribution Charges (9)		FERC Transmission Charges (10)		California Transmission Charges (11)		Generation Charge (12)		Generation Franchise Charge (13)		w/o ECAC Subtotal Revenue (14) (9)+(10)+(11)+(12)+(13)		Base ECAC Charges (15)		Proposed Revenue (16) (14)+(15)
(1) Total*	763,374,782		\$62,613,064		\$4,767,743		\$4,171,045		\$29,370,216		\$586,845		\$101,508,913		\$23,773,348		\$125,282,261
(2) Average Price (mills/kwh)			82.02		6.25		5.46		38.47		0.77		132.97		31.14		164.12
(3) Employee Discount			(\$22,350)		(\$1,457)		(\$1,373)		(\$9,811)		(\$191)		(\$35,182)		(\$7,783)		(\$42,965)
(4) Total (Including Employee Discount)			\$62,590,715		\$4,766,286		\$4,169,672		\$29,360,405		\$586,654		\$101,473,731		\$23,765,565		\$125,239,296
(5) Bills	577,205																
(6) Customers	48,100																
(7) AGA																	
		Residential											\$3,998				\$3,998
		Commercial											\$144,144				\$144,144
		Industrial											\$0				\$0
		Irrigation											\$50,917				\$50,917
		Public Street & Highway Lighting											\$0				\$0
		Total											\$199,059				\$199,059
(8) Total	763,374,782												\$101,672,790				\$125,438,355

Notes:
Line (1) = Sum of all schedules excluding Employee Discount
Line (2) = Line (1) / Total Forecast KWH in Line (1)
Line (4) = Line (1) + Line (3)
Line (8) = Line (4) + Line (7)
* Before discount

CERTIFICATE OF SERVICE
GO-96B Distribution List

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 28th of March, 2024, at Portland, OR, provided via email, a true and correct copy of PacifiCorp's Advice Letter 736-E to the following:

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rmp@cpuc.ca.gov

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California Public Utilities Commission
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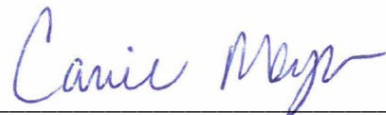
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Carrie Meyer
Adviser, Regulatory Operations

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

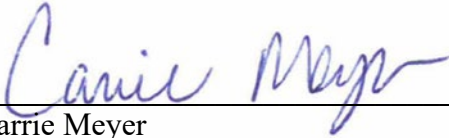
In the Matter of the Application of PACIFICORP
(U-901-E), for an Order Authorizing a General
Rate Increase Effective January 1, 2023.

Application No. 22-05-006
(Filed May 5, 2022)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of **PACIFICORP'S ADVICE LETTER NO. 736-E** on all known parties to A. 22-05-006 by transmitting an e-mail message with the document attached to each person named in the official service list.

Executed on March 28, 2024, at Portland, Oregon.



Carrie Meyer
Adviser, Regulatory Operations



California
Public Utilities
Commission



[CPUC Home](#)

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

**PROCEEDING: A2205006 - IN THE MATTER OF THE
FILER: PACIFICORP
LIST NAME: LIST
LAST CHANGED: JANUARY 10, 2024**

[Download the Comma-delimited File](#)
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