



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: PacifiCorp (U 901E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Pooja Kishore

Phone #: (503) 813-4314

E-mail: californiadockets@pacificorp.com

E-mail Disposition Notice to: californiadockets@pacificorp.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 744-E-A

Tier Designation: Tier 3

Subject of AL: Compliance with Decision 24-05-028 - implement income-graduated fixed charges (IGFC)

Keywords (choose from CPUC listing): implement income-graduated fixed charges (IGFC)

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.24-05-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No.

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/12/24

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Pooja Kishore
Title: Regulatory Manager
Utility Name: PacifiCorp
Address: 825 NE Multnomah Street, Suite 2000
City: Portland State: Oregon
Telephone (xxx) xxx-xxxx: (503) 813-7314
Facsimile (xxx) xxx-xxxx:
Email: californiadockets@pacificorp.com

Name:
Title:
Utility Name:
Address:
City: State: Wyoming
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

November 6, 2024

VIA ELECTRONIC FILING

California Public Utilities Commission
Energy Division
Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov

RE: PacifiCorp Supplemental (U 901-E) Advice Letter 744-E-A in Compliance with Decision 24-05-028

PURPOSE

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submitted Advice Letter 744-E in compliance with Rulemaking (R.) 22-07-005, Decision (D.) 24-05-028 (Decision) directing PacifiCorp to submit within 120 days of the issuance of the Decision, a Tier 3 advice letter to implement income-graduated fixed charges (IGFC) to be applied to customer bills beginning in the first quarter of 2026.

The Company proposes no direct tariff changes in 744-E or this advice letter. Illustrative tariff changes are provided in Attachment C. Final proposed tariff changes will be made after the review and disposition of this advice letter.

Based on feedback from the Public Advocates Office regarding PacifiCorp Advice Letter 744-E, the Company refined aspects of its Marketing, Education & Outreach (ME&O) plan provided as Attachment A of this advice letter. This supplemental Advice Letter is intended to provide additional detail and supporting information used to develop the proposed ME&O plan in the following areas: 1) Reach and potential impact, 2) Budget / costs (including refinements), 3) Cost description / justification, and 4) Cost assumption notes. Expenses for ME&O activities are currently estimated at \$167,000, which is slightly below the original proposal made in Advice Letter 744-E. This Advice Letter remains otherwise unchanged.

BACKGROUND AND DISCUSSION

As directed by Assembly Bill 205, D.24-05-028 authorizes all investor-owned utilities to change the structure of residential customer bills by shifting the recovery of a portion of fixed costs from volumetric rates to a separate, fixed amount on bills, without changing the total costs that utilities may recover from customers. As a result, the Decision reduces the volumetric price of electricity (in cents per kilowatt-hour) for all residential customers of investor-owned utilities.

The new billing structure more evenly allocates fixed costs among customers with the hopes of encouraging customers to adopt electric vehicles and replace gas appliances with electric

appliances, which are more cost effective. The adopted billing structure will offer discounts based on the existing income-verification processes of the utilities' California Alternate Rates for Energy program. The Commission will consider improvements to the new billing structure based on the initial results of implementation and a working group proposal in the next phase of this proceeding.

Ordering Paragraph (OP) 10 of D.24-05-028 requires PacifiCorp to file within 120 days of the issuance of the decision a Tier 3 advice letter to implement IGFC and within that advice letter include a proposed marketing, education and outreach (ME&O) plan, propose a line-item budget for implementation costs with justification for each item, and provide the following information:

- (i) a list of all base revenue cost categories that the utility proposes to recover through its income-graduated fixed charges and the revenue requirement associated with each cost category;
- (ii) an explanation of why each listed base revenue cost category is a fixed cost similar to a category approved for recovery through D.24-05-028;
- (iii) the revenue requirement for each of the fixed cost categories approved in D.24-05-028, if applicable to the utility;
- (iv) an explanation of how each base revenue cost category was converted from the current volumetric rate to a new per customer rate, if it is incremental to the current fixed charges;
- (v) proposed fixed charge levels; and
- (vi) a bill impact analysis demonstrating that both Tier 1 and Tier 2 customers with average electricity usage in each baseline territory will realize bill savings compared to currently effective rates.

MARKETING, OUTREACH AND EDUCATION

In accordance with OP 10 of D.24-05-028, PacifiCorp participated in the large utilities' ME&O workshop on July 10, 2024, to discuss the large utilities' plans, research findings and messaging. Provided as Attachment A to this advice letter is PacifiCorp's ME&O plan which leverages the learnings from that workshop and includes the Company's proposed ME&O budget.

IMPLEMENTATION COSTS

The Company provides here the required line-item budget for implementation costs including a justification for (each) proposed line-item cost. The Company will need to make a change to its billing system to accommodate the multi-family basic charge in the bill message box. The estimated cost for this initiative is as follows:

Implementation Action	Budget
Customer billing system enhancement	\$29,500

In accordance with the approved portion of the Settlement Agreement, implementation costs will be recorded in PacifiCorp's IGFC memorandum account which may be recovered through a future request for amortization. PacifiCorp's IGFC memorandum account was established through Tier 1 Advice Letter 741-E filed on June 14, 2024.

PROPOSED IGFC RATES, BILL IMPACTS AND ILLUSTRATIVE TARIFFS

Attachment B to this advice letter responds to the list of issues defined in OP 10 of the Decision and presents the Company's proposed rates and bill impact analysis for the first version IGFC to become effective in the first quarter of 2026. Illustrative tariff changes are provided in Attachment C to this advice letter. PacifiCorp proposes to file a Tier 1 compliance filing in the first quarter of 2026 to implement the final IGFC tariff changes after the review and approval of this advice letter and incorporating any necessary changes.

TIER DESIGNATION AND EFFECTIVE DATE

This Advice Letter is submitted as a Tier 3 in accordance with D.24-05-028. PacifiCorp respectfully requests that this Advice Letter become effective October 12, 2024, as originally requested in Advice Letter 744-E.

PROTEST

PacifiCorp respectfully requests that Energy Division not reopen the protest period for this Advice Letter 744-E-A, as the protest period which ended October 2, 2024 provided an adequate amount of time for parties to file a protest and raise concerns regarding the contents of this letter.

PacifiCorp respectfully requests that all data requests regarding this matter be addressed to (with a copy to the Company's Counsel):

By email (**preferred**): datarequest@pacificorp.com
Joseph.dallas@pacificorp.com (Senior Attorney)
californiadockets@pacificorp.com
pooja.kishore@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

NOTICE

In accordance with General Order (GO) 96-B, Section 4, a copy of this Advice Letter will be served electronically or by U.S. mail to parties shown on the GO 96-B service list, a copy of which is attached. A request for a change of address in the GO 96-B service list should be directed by electronic mail to Californiadockets@pacificorp.com. Advice letter filings may also be accessed electronically at: www.pacificpower.net/regulation.

Please direct any informal questions to Pooja Kishore, Regulatory Affairs Manager, at the telephone number or e-mail address shown above.

California Public Utilities Commission

November 6, 2024

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Sincerely,

A handwritten signature in black ink, appearing to read 'Matthew McVee', written in a cursive style.

Matthew McVee

Vice President, Regulatory Policy and Operations

Enclosures

cc: Service List for GO 96-B
Service List for R.22-07-005

Attachment A

**PacifiCorp Marketing, Education & Outreach Plan and Budget
Income Graduated Fixed Charge Implementation**

In accordance with Decision (D.)24-05-028, *Decision Addressing Assembly Bill 205 Requirements For Electric Utilities*, issued by the California Public Utilities Commission, Pacific Power (a division of PacifiCorp) and other investor-owned electric utilities in California are changing the structure of residential customer rates. The intent of the changes is to shift the recovery of a portion of fixed costs from volumetric rates to a separate, fixed amount that will be based on customers' incomes.

Pacific Power Income-Graduated Fixed Charges Implementation and Timing:

The new charge will be called the **Base Services Charge** (consistent with other California utilities). Below is Pacific Power's planned tier structure for the Base Services Charge:

	Tier 3 (standard/default)	Tier 2 - CARE (100% - 200% of federal poverty level)	Tier 1 - CARE Plus (≤ 100% of federal poverty level)
Single Family	\$26.34	\$13.43	\$5.00
Multifamily	\$15.77	\$8.04	\$2.99

At the same time, the energy charge for all Pacific Power residential customers will decrease by 1.144 cents per kilowatt-hour.

The new billing structure more evenly allocates fixed costs among customers and will encourage customers to adopt electric vehicles and replace gas appliances with electric appliances because it will be less expensive to charge electric vehicles and operate electric appliances.

Pacific Power's implementation of the new rate structure is scheduled to begin in the first quarter of 2026. In anticipation of these changes, Pacific Power is starting to collect income information from CARE participants beginning in late 2024 that will be used to determine whether customers qualify for Tier 2 (CARE) or Tier 1 (CARE Plus). Customers will be automatically transitioned to the CARE or CARE Plus rate.

Outreach will be paid for using an incremental approved budget to cover IGFC ME&O expenses separate from existing programs, such as CARE.

Communications Objectives:

- Increase awareness of the new rate structure among all customers and encourage all CARE-eligible customers who are not enrolled to apply.
- Explain why the changes are happening and direct customers to additional resources for savings opportunities.

Communications Strategies:

- Manage implementation of an integrated campaign to increase awareness, understanding and acceptance of the new rate structure and the CARE program among California residential customers using a variety of touchpoints in a phased approach.

- Phase 1 will focus on preliminary outreach about the coming rate changes and encourage all CARE-eligible customers who are not enrolled to apply.
- Phase 2 will continue to build on effective outreach tactics from phase 1 and will also include enhancements to visuals and messages.
- Provide in-language communication as appropriate.
- Create a clear and compelling call-to-action to direct customers to Pacific Power’s web landing page for detailed information on the rate structure, the CARE program and other ways to save money.
- Develop visuals/graphics for web landing page and educational information.
- Personalize customer communications where appropriate.
- Track relevant and actionable success metrics (key performance indicators) and use learnings to improve the effectiveness of customer communications.

Target Audiences:

Target Audiences	Messaging Considerations
Residential customers	<p>Pacific Power is implementing changes to residential customer rates in 2026 to include an adjusted Base Services Charge and a lower energy charge.</p> <ul style="list-style-type: none"> ● <i>Base Services Charge:</i> Customers who aren’t participating in the California Alternate Rates for Energy (CARE) program will pay a higher Base Services Charge than before. If your income qualifies for CARE, please visit PacificPower.net/CARE to apply. ● <i>Energy charge:</i> All customers will pay a lower energy rate.
CARE-eligible customers who are not enrolled	<p>Pacific Power is implementing changes to residential customer rates in 2026. If your income qualifies for the CARE program, you will pay less on your bill. Visit PacificPower.net/CARE for income qualifications and to apply.</p>
CARE customers	<p>As a CARE participant, a lower Base Services Charge for CARE or CARE Plus will automatically be applied to your account, based on recent income information you submitted as part of your CARE application or recertification. If you haven’t submitted recent income information or if you qualify for CARE Plus, please visit PacificPower.net/CARE.</p>
CARE Plus customers	<p>As a CARE Plus participant, you will automatically pay the lowest Base Services Charge starting in [month] 2026. You don’t need to take action.</p>
Medical Baseline & Access and Functional Needs (AFN) customers	<p>We know you rely on affordable electricity to power your home and your medical equipment. That’s why we’re letting you know about important changes to residential customer rates</p>

	anticipated in 2026. If your income qualifies for the CARE program, you will pay less on your bill. Visit PacificPower.net/CARE for income qualifications and to apply.
Multifamily customers (tenants)	Customers who live in apartments or multifamily properties with three or more housing units will automatically pay a lower Base Services Charge.

Key Messages:

- To make energy more equitable and support California’s environmental goals, the way residential customers are charged for energy is changing.
- The changes will lower bills for most low- and medium-income customers, help drive electrification and clean energy and make your energy bill clearer and more transparent.
- Energy bills aren’t increasing, but energy rates are changing. The changes will lower bills for customers who need it most (lower income customers on CARE). Some customers will see bill increases in 2026.
- To save money on your bills, see if you qualify for a CARE bill discount and apply today at PacificPower.net/CARE. You may qualify if you or a member of your household participates in one or more public assistance programs.
- Visit our website for bill examples, bill discount qualifications through the CARE program, and more ways to save energy and money.

Supporting Messages:

- Your monthly Pacific Power bill is calculated based on two types of charges:*
 - The **Base Services Charge** (formerly known as basic charge) is a fixed charge that does not change from month to month. This charge covers the cost of maintaining the electric grid, billing and customer service.
 - There will now be three tiers of the Base Services Charge based on customer incomes. CARE customers will automatically pay a lower Base Services Charge (either Tier 1 or Tier 2, depending on income).
 - The **energy charge** fluctuates with your kilowatt-hour electricity usage.
 - This is decreasing for all customers by just over 1 cent per kWh.

*In some cases, state or local municipal taxes may also be added to your bill.

- We offer a variety of ways to help customers save energy and money. You may qualify for a bill discount through the CARE program. We also offer Time of Use rates, payment plans and billing options – or we can connect you with a local assistance agency. Looking to upgrade heating or appliances? Check out our rebates for home energy improvements.
- Pacific Power works to keep your bills low. To deliver safe, reliable service to you, we’re making upgrades to our system, strengthening the grid for safety and reliability, expanding renewable energy capacity, and more. And with every investment, we’re putting in the work to keep your costs below state and regional averages.

Tactical Outline and Budgets

Phase 1 / 120 days prior to implementation:

Tactic	Reach/Potential Impact	Timing	Budget / Costs	Cost Description / Justification (also see cost assumption notes)
Create a dedicated Web landing page explaining upcoming changes with bill examples and visuals in English and Spanish. The primary call-to-action will be to enroll in CARE if eligible. There will also be links to bill assistance, payment arrangements, energy efficiency, Medical Baseline and Time of Use options.	Approx. 300 visitors per month	2025	\$10,000	Content development support, stock photography fees, Spanish translation
Targeted direct outreach to residential customers and multifamily tenants who are not enrolled but may qualify for the CARE program in English and Spanish. Communications will direct customers to the web landing page.	Direct mail postcards to approx. 28,000 customers pointing them to the web landing page	2025	\$20,000	Printing/mailing, postage and Spanish translation
	Emails to approx. 30,000 customers with email addresses, pointing them to the web landing page. We estimate a 30% email open rate and 5% clickthrough rate.	2025	\$500	Printing/mailing, postage and Spanish translation
	For customers without email, we will send approx. 10,000 letters to customers, so all customers have at least two touchpoints.	2025	\$10,000	Printing/mailing, postage and Spanish translation
Targeted direct outreach to all CARE customers stating they will be	Emails to approx. 8,000 customers	2025	\$500	Spanish translation

automatically transferred to the lower CARE or CARE Plus rates based on the latest income data we have available. If they qualify for CARE Plus, customers can submit their updated income information.	Direct mail postcards to approx. 13,000 customers	2025	\$9,300	Printing/mailing, postage and Spanish translation
Bill onserts targeted to CARE and non-CARE customers with information about upcoming changes in English and Spanish	Approx. 16,500 bill onserts to customers	2025	\$1,600	Printing and Spanish translation
Bill message customers with brief information on changes coming soon in English and Spanish	Messages on approx. 16,5000 bills each month	2025	\$250	Spanish translation
Organic social media posts in English and Spanish	Approx. 20-60 customer views per post	2025	\$500	Spanish translation
Develop new or update existing print collateral for distribution through local energy assistance agency partners in English and Spanish. Some of these organizations are below: <ul style="list-style-type: none"> • Del Norte Senior Center • T.E.A.C.H. Inc. • Redwood Community Action Agency • S.H.H.I.P • Great Northern Services 	Approx. 500 handouts distributed to customers	2025	\$9,500	Spanish translation, graphic design and printing
Targeted CARE recertification mailing to include brief information on upcoming changes and income levels	Approx. 22,000 letters to customers	2025	N/A (CARE budget)	
Budget Phase 1 (2025)			\$61,900	

Phase 2 / Implementation:

Tactic	Reach/Potential Impact	Timing	Budget / Costs	Cost Description / Justification (also see cost assumption notes)
General awareness paid advertising – Creating ads for paid social media, digital display and radio	See below	2026	\$8,500	Advertising content development, design and production, plus Spanish translation costs
General awareness paid advertising – Media placement for paid advertising targeting 36,230 residents in our service areas of Del Norte, Modoc and Siskiyou counties. Media will include English and Spanish (where available).	Paid social media ads (Facebook/Instagram): 810,000 impressions	2026	\$14,125	Media cost / placement with zip code targeting of Del Norte, Modoc and Siskiyou counties
	Digital display: 1.1 million impressions	2026	\$14,000	Media cost / placement with zip code targeting of Del Norte, Modoc and Siskiyou counties
	Radio spots: 1,650	2026	\$31,375	Media cost for local radio stations in Del Norte, Modoc and Siskiyou counties
Targeted direct mail and email outreach to residential customers and multifamily tenants who are not enrolled but may qualify for the CARE program in English and Spanish.	Direct mail letters to 27,000 customers	2026	\$27,000	Printing/mailing, postage and Spanish translation
	Emails to 25,000 customers with estimated 30% open rate and 5% clickthrough rate	2026	\$500	Spanish translation
Enhance graphics and visual bill examples on the website	Approx. 300-400 visitors per month	2026	\$2,000	Spanish translation
Targeted CARE recertification mailing in English and Spanish	Approx. 22,000 letters to customers	2026	N/A CARE budget	

Bill inserts for customers who are not enrolled in CARE in English and Spanish	Approx. 16,500 bill inserts to customers	2026	\$1,600	Spanish translation & printing
Customer newsletter with information on recent changes	Approx. 22,000 customer newsletters	2026	N/A	
Ongoing organic social media posts in English and Spanish	Approx. 20-60 views per post	2026	\$500	Spanish translation
Bill messages directing customers to the web page in English and Spanish	Messages on approx. 16,500 bills each month	2026	N/A	
Targeted additional mailing outreach to CARE-eligible customers or those who haven't provided recent income information in English and Spanish	Approx. 5,000 letters to customers	2026	\$5,000 (incremental budget)	
Budget Phase 2 (2026)			\$105,100	

TOTAL BUDGET	\$167,000
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Cost assumption notes:

For direct mail letters, first-class postage is estimated at 64 cents each and printing/ mailing services are estimated at 30 cents each for a combined total of 94 cents each. For direct mail postcards, first-class postage is estimated at 44 cents each and printing/ mailing services are estimated at 25 cents each for a combined total of 69 cents each. Bill inserts are estimated at 8.5 cents each. Translation costs are based on the time it takes PacifiCorp's translation service provider to translate the content, which is a result of the length/word count and the technical complexity of the material.

Measurement & Key Performance Indicators

- Advertising impressions
- Website traffic and engagement (Visitors, pageviews, time on site)
- Social media engagement (Open rates, click through rates, comments/shares)
- Email engagement (Open rates, click through rates)
- New applications for CARE
- Number of customers enrolled in CARE (Tier 2) and CARE Plus (Tier 1) and changes in enrollment for each group over time

Attachment B

PacifiCorp Income Graduated Fixed Charge Rate Development and Bill Impacts

Background

In Decision (D.) 24-05-028 (Decision), Ordering Paragraph 8, the Commission approved the majority of the Rulemaking (R.) 22-07-005 settlement agreement between the Small Utilities¹ and the California Public Utilities Commission's Public Advocates Office (Cal Advocates) including the income graduated fixed charge income tiers and rate design, income verification methodology, recovery of implementation and administration costs, and balancing of revenue methodology. The Company's Income Graduated Fixed Charge proposal in this filing includes the approved elements.

The Commission determined that, in the settlement, specific base fixed charge levels were established, but a specific methodology for determining which cost categories were included in those values was not defined. The Decision did not approve the settlement's proposal for each of the Small Utilities base revenues and proposed fixed charge levels; however, the Commission did grant an opportunity for the Small Utilities to justify the base revenue requirement levels and ordered each Small Utility to include the following information in a Tier 3 advice letter:

- (i) A list of all base revenue cost categories that the utility proposes to recover through its income-graduated fixed charges and the revenue requirement associated with each cost category.
- (ii) An explanation of why each listed base revenue cost category is a fixed cost similar to a category approved for recovery through D.24-05-028.
- (iii) The revenue requirement for each of the fixed cost categories approved in D.24-05-028, if applicable to the utility.
- (iv) An explanation of how each base revenue cost category was converted from the current volumetric rate to a new per customer rate if it is incremental to the current fixed charges.
- (v) Proposed fixed charge levels.
- (vi) A bill impact analysis demonstrating that both Tier 1 and Tier 2 customers with average electricity usage in each baseline territory without changes to usage will realize bill savings compared to currently effective rates.

The Company here presents its first version of income graduated fixed charges to become effective in the first quarter of 2026 as ordered in D.24-05-028 and Ordering Paragraph 10.

Development of Income Graduated Fixed Charge Rates

The Company's update to base fixed charge levels as presented below shows sufficient fixed costs to support the Settlement Agreement's fixed charges. The Company proposes base fixed charge levels that are almost identical to those it agreed to in the Settlement Agreement. After updating the test period to the Company's most recently approved general rate case, the base revenue requirement in the fixed charge levels is only very slightly different due to rounding and the complexities of using three income tiers and two dwelling categories (single family and multi-family). Table 1 below shows a comparison of the base fixed charge levels proposed in this Tier 3 advice filing and those included in the Settlement Agreement:

¹ The Small Utilities are PacifiCorp, Bear Balley Electric Service, Inc. and Liberty Utilities.

Table 1. Comparison of Proposed Base Fixed Charges and Settlement Base Fixed Charges

Income Tier	Dwelling Type	Proposed Base Fixed Charge	Settlement Base Fixed Charge	Difference
3	Single Family	\$26.34	\$26.35	-\$0.01
2	Single Family	\$13.43	\$13.43	\$0.00
1	Single Family	\$5.00	\$5.00	\$0.00
3	Multi-Family	\$15.77	\$15.77	\$0.00
2	Multi-Family	\$8.04	\$8.04	\$0.00
1	Multi-Family	\$2.99	\$2.99	\$0.00

D.24-05-028 identified fixed cost categories as Marginal Customer Access Costs, Public Purpose Program non-by passable charges, New System Generation charges, Local Generation charges, and Nuclear Decommissioning non-by passable charges. Of these categories, only Marginal Customer Access Costs are applicable to PacifiCorp. However, as described below, extra costs should be considered fixed costs like Marginal Customer Access Costs for PacifiCorp.

To derive the proposed base fixed charge levels shown on Table 1, the Company updated its test period to reflect the revenue levels approved in the Company’s most recently concluded general rate case and included all Marginal Customer Access Costs plus FERC account 593 - Maintenance of Overhead Lines expense, with adjustments to reduce the proposed base fixed rates to the settlement levels. Table 2 below shows the inclusion of each base revenue cost element and how the costs were calculated:

Table 2. Cost Components Included in the Proposed Base Fixed Charge

	Cost per Residential Customer per Month	% Included in Fixed Charge	Monthly Per Customer Total	Single Family Monthly Per Customer Total	Multi-Family Monthly Per Customer Total
Transformer	\$4.70	100.00%	\$4.70	\$5.16	\$1.64
Service Drops	\$2.56	59.50%	\$1.52	\$1.52	\$1.52
Meters	\$2.02	59.50%	\$1.20	\$1.20	\$1.20
Customer Accounting	\$4.58	59.50%	\$2.73	\$2.73	\$2.73
Total Marginal Customer Access Costs	\$13.86		\$10.15	\$10.61	\$7.09
Maintenance of Overhead Distribution Lines	\$21.24	46.75%	\$9.93	\$10.59	\$5.60
Total	\$35.10		\$20.08	\$21.20	\$12.69

While the Company believes that full inclusion of each of the listed costs in a residential fixed charge would be appropriate, it is recommending that 100 percent of the marginal cost of line transformers, 59.5 percent of the marginal cost of service drops, meters, and customer accounting, and 46.75 percent of FERC account 593 expense be used at this time. Including only a portion of these costs enables the Company to set rates at levels that were in the Settlement Agreement and moderates bill impacts for individual customers for the first version of Income Graduated Fixed Charges.

In its decision in section 5.2.2, the Commission agreed that “Marginal Customer Access Costs are fixed costs and that it is reasonable to recover these costs through income-graduated fixed charges.” These costs do not vary by how much energy a customer consumes. Their inclusion in the fixed charge is well established in the Commission’s order.

FERC account 593 – Maintenance of Overhead Lines is the expense that electric utilities incur to maintain their overhead lines. It includes the cost of performing routine maintenance on distribution poles and conductor and tree trimming. These costs primarily consist of third-party and labor costs and are driven by the number of miles of overhead circuit that exist to connect customers to service. FERC account 593 expense does not vary based upon a customer’s volumetric energy usage and it should rightfully be considered non-by passable and similar to Marginal Customer Access Costs for inclusion in fixed charges. A seasonal vacation home or a customer with rooftop solar that uses very little energy still depends on the maintenance of overhead lines for safe and reliable service and should not pay less for this cost than an all-electric full-time resident without onsite customer generation who has greater consumption.

Table 3 shows the residential revenue requirement for each of the cost elements that the Company proposes for inclusion in fixed charges:

Table 3. Revenue Requirement of Cost Elements Included in Fixed Charges

	Total Residential	Proposed Levels in Fixed Charge
Transformer	\$2,062,336	\$2,062,336
Service Drops	\$1,123,494	\$668,479
Meters	\$887,435	\$528,024
Customer Accounting	\$2,012,961	\$1,197,712
Total Marginal Customer Access Costs	\$6,086,226	\$4,456,551
Maintenance of Overhead Distribution Lines	\$9,328,658	\$4,361,148
Total	\$15,414,884	\$8,817,698

The revenue neutral conversion of these base revenue fixed cost categories from the current volumetric recovery to fixed charge recovery was achieved by determining the increase in fixed charge revenue from the proposed fixed charges and reducing volumetric charges by the average per kilowatt-hour rate that offsets that increased fixed charge revenue. The calculation of the proposed fixed charge for each of PacifiCorp’s customer types and the offsetting distribution volumetric charge reduction of 1.144 cents per kilowatt-hour are shown in Table 4:

Table 4. Calculation of Proposed Income Graduation Fixed Charges by Customer Type and Offsetting Volumetric Rate Reduction

	Tier 3 Default Non-Low-Income	Tier 2 100% - 200% of Federal Poverty Level	Tier 1 ≤ 100% of Federal Poverty Level	Total
Total Customer Count	24,949	7,146	4,501	36,596
Single Family Customer Count	21,628	6,202	3,906	31,736
Multi-Family Customer Count	3,321	944	595	4,860
Discount	0%	49.01%	81.02%	
Single Family Base Services Charge	\$26.34	\$13.43	\$5.00	
Multi-Family Base Services Charge	\$15.77	\$8.04	\$2.99	
Prop. Base Services Charge Rev.	\$7,464,644	\$1,090,632	\$255,709	\$8,810,985
Present Basic Charge Revenue				\$4,459,598
Energy Usage (kWh)	257,254,174	75,494,856	47,548,634	380,297,664
Reduction to Energy Charge (¢/kWh)				1.144

Table 5 below shows the current Basic Charge in effect for PacifiCorp’s residential customers, the total proposed fixed charges including base and current adjustment schedules, and the change by income tier and dwelling category:

Table 5. Comparison of Present and Proposed Residential Fixed Charges

Income Tier	Dwelling Type	Current Basic Charge	Proposed Base Services Charge	Total Adjustment Rates Converted to Fixed Charge	Proposed Total Fixed Charge	Change to Fixed Charge
3	Single Family	\$10.16	\$26.34	\$7.69	\$34.03	\$23.87
2	Single Family	\$10.16	\$13.43	\$2.10	\$15.53	\$5.37
1	Single Family	\$10.16	\$5.00	\$2.10	\$7.10	-\$3.06
3	Multi-Family	\$10.16	\$15.77	\$7.69	\$23.46	\$13.30
2	Multi-Family	\$10.16	\$8.04	\$2.10	\$10.14	-\$0.02
1	Multi-Family	\$10.16	\$2.99	\$2.10	\$5.09	-\$5.07

Consistent with D.24-05-028, PacifiCorp’s current adjustment schedules which would be converted from volumetric to fixed charges are the CARE program surcharge (Schedule S-100), the Energy Savings Assistance Program surcharge (Schedule S-192), the Public Purpose Program surcharge (Schedule S-191) and the Catastrophic Event Memorandum Account adjustment (Schedule S-96). The rates summed in Table 4 were converted from volumetric to fixed charges by taking the total revenues collected from each rate schedule on the updated test period and dividing by the number of customers in the updated test period. In the event that these adjustment schedules are changed prior to the final implementation of Income Graduated Fixed Charges, the final fixed adjustment schedule rates would be updated at the time of implementation to reflect the change in approved adjustment schedule revenue collection.

As shown in Table 5, a non-low income single family residential customer would experience the largest fixed charge increase of \$23.87 per month. Tier 1 customers who are below 100 percent of the Federal Poverty Level would see a decrease in their fixed charges.

While PacifiCorp's proposed fixed charge levels are higher than those ordered by the Commission for the Large Utilities², there are differentiating factors that make the Company's requested levels reasonable relative to its circumstances. First, PacifiCorp is not starting at a place where its fixed charge is zero like the Large Utilities. Presently, PacifiCorp's residential Basic Charge is \$10.16 per month. The ordered fixed charge for Tier 3 residential customers of the Large Utilities is \$24.15. Starting at a zero fixed charge, this represents a \$24.15 increase to the fixed charge for those customers of the Large Utilities. The proposed increase to PacifiCorp's fixed charge for Tier 3 customers is less at a \$23.87 increase for single families and a \$13.30 increase for multi-family.

Second, the characteristics of PacifiCorp's service territory are significantly different than the characteristics of the service territories for the Large Utilities. PacifiCorp is requesting some of the Maintenance of Overhead Distribution Lines expenses to be included in fixed charges, which is different than what was ordered for the Large Utilities. PacifiCorp's service territory in California has far fewer customers per square mile of service area than the Large Utilities. Table 6 below compares PacifiCorp's customer density to that of the Large Utilities:

Table 6. Customer Density by Utility

Utility	State	Customers	Service Area (Square Miles)	Density (cust/mi ²)
PacifiCorp	California	47,279	11,292	4.2
Pacific Gas and Electric ¹	California	5,500,000	70,000	78.6
Southern California Edison ²	California	5,000,000	50,000	100.0
San Diego Gas and Electric ³	California	1,490,000	4,100	363.4

Footnotes:

¹ - https://www.pge.com/en_US/about-pge/company-information/profile/profile.page

² - <https://www.edisoncareers.com/page/show/about-sce/>

³ - <https://www.sdge.com/more-information/our-company/about-us>

At 4.2 customers per square mile, PacifiCorp's service territory is far less dense than the Large Utilities. Pacific Gas and Electric has about 19 times more customers per square mile and San Diego Gas and Electric have about 87 times more customers per square mile. Consequently,

² The Large Utilities are Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company.

maintaining PacifiCorp’s overhead lines to provide safe and reliable service for its sparsely populated customer base is a significant cost – Table 2 shows this cost is \$21.24 per customer per month. The inclusion of some of the Maintenance of Overhead Distribution Lines expense in a fixed charge is particularly important for PacifiCorp to ensure that all residential customers fairly contribute to its recovery and that volumetric energy charges are kept at a reasonable level.

Bill Impact Analysis

Table 7 shows a statement of present and proposed net rates for residential customers. The changes in the base and adjustment rate fixed charges are offset by corresponding decreases in the base and adjustment rate energy charges.

Table 7. Statement of Present and Proposed Net Residential Rates

	Present Rates	Proposed Rates
Schedule D (Standard Residential)		
Base Services Charge - Single Family IGFC Tier 3	\$10.16	\$34.03 /month
Base Services Charge - Multi-Family IGFC Tier 3	\$10.16	\$23.46 /month
Energy Charge		
Baseline kWh	18.702	16.664 ¢/kWh
Non-Baseline kWh	21.281	19.243 ¢/kWh
Schedule DL-6 (Residential CARE)		
Base Services Charge - Single Family IGFC Tier 2	\$7.62	\$15.53 /month
Base Services Charge - Multi-Family IGFC Tier 2	\$7.62	\$10.14 /month
Base Services Charge - Single Family IGFC Tier 1	\$7.62	\$7.10 /month
Base Services Charge - Multi-Family IGFC Tier 1	\$7.62	\$5.09 /month
Energy Charge		
Baseline kWh	13.598	12.498 ¢/kWh
Non-Baseline kWh	15.532	14.432 ¢/kWh

Table 8 below summarizes the total bill impact of the proposed Income Graduated Fixed Charges and the corresponding reduction in volumetric energy rates on the average residential customer using 850 kilowatt-hours per month. The table shows the percentage change in the average residential customer’s monthly bill by Income Graduated Fixed Charge Tier, dwelling type, baseline territory and season. Both Tier 1 and Tier 2 low-income customers with average electricity usage in each baseline service territory will realize bill savings compared to currently effective rates, consistent with the requirement of Assembly Bill 205 and D.24-05-028.

Table 8. Bill Impact Analysis by Income Graduated Fixed Charge Tier

Tier 3 - Non-CARE Customers		Percentage Change in Monthly Bill	
		Summer	Winter
Schedule D Single Family			
Del Norte County	Basic Use	3.69%	3.80%
	All Electric	3.69%	3.87%
Outside Del Norte County	Basic Use	3.67%	3.78%
	All Electric	3.69%	3.87%
Schedule D Multi-Family			
Del Norte County	Basic Use	-2.26%	-2.33%
	All Electric	-2.27%	-2.38%
Outside Del Norte County	Basic Use	-2.25%	-2.32%
	All Electric	-2.27%	-2.38%

Tier 2 - CARE Customers, Income 101%-200% FPL

Schedule DL-6 Single Family		Summer	Winter
		Del Norte County	Basic Use
	All Electric	-1.11%	-1.17%
Outside Del Norte County	Basic Use	-1.11%	-1.14%
	All Electric	-1.11%	-1.17%
Schedule DL-6 Multi-Family			
Del Norte County	Basic Use	-5.27%	-5.44%
	All Electric	-5.29%	-5.54%
Outside Del Norte County	Basic Use	-5.25%	-5.41%
	All Electric	-5.28%	-5.54%

Tier 1 - CARE Customers, Income <= 100% FPL

Schedule DL-6 Single Family		Summer	Winter
		Del Norte County	Basic Use
	All Electric	-7.64%	-8.01%
Outside Del Norte County	Basic Use	-7.58%	-7.81%
	All Electric	-7.63%	-8.01%
Schedule DL-6 Multi-Family			
Del Norte County	Basic Use	-9.17%	-9.46%
	All Electric	-9.19%	-9.64%
Outside Del Norte County	Basic Use	-9.13%	-9.40%
	All Electric	-9.18%	-9.64%

Appendix A to this Attachment contains more detail about the proposed Income Graduated Fixed Charge rates and the rate impacts including the revenue neutrality of the proposed changes and bill impacts at various usage levels. As shown on pages 18 through 25 of the Appendix, every size customer in the lowest Tier 1 income bracket will see a monthly bill decrease due to the proposed rates.

APPENDIX A

PACIFICORP
STATE OF CALIFORNIA
ESTIMATED EFFECTS OF PROPOSED RATE CHANGE
DISTRIBUTED BY RATE SCHEDULE
Forecast 12 Months Ending December 2023

Line No.	Description (1)	Pres. Sch. (2)	No. of Customers (3)	KWH (4)	Present Revenues				Proposed Revenues				Proposed Change		Net Proposed Change		Line No.		
					Base Revenue (5)	ECAC (6)	Base with ECAC (7)	Adders ¹ (8)	Net Revenue (9)	Base Revenue (10)	ECAC (11)	Base with ECAC (12)	Adders ¹ (13)	Net Revenue (14)	Revenue (15)	Percent (16)		Revenue (17)	Percent (18)
					(5)+(6)	(7)+(8)	(9)+(8)						(12)+(13)	(15)-(14)	(16)-(18)	(17)-(15)	(18)-(16)		
Residential																			
1	Residential Service	D	24,923	255,351,777	\$36,587,516	\$8,007,689	\$44,595,205	\$6,914,803	\$51,510,008	\$38,087,254	\$8,007,689	\$46,094,943	\$6,927,409	\$53,022,352	\$1,499,738	3.4%	\$1,512,344	2.9%	1
2	Residential Service - CARE	DL-6	11,647	123,043,490	\$17,451,336	\$3,858,644	\$21,309,980	\$3,332,019	\$24,641,999	\$15,970,005	\$3,858,644	\$19,828,649	\$3,325,942	\$23,154,591	(\$1,481,331)	-7.0%	(\$1,487,408)	-6.0%	1
3	Multi-Family - Master Metered	DM-9	6	194,676	\$26,811	\$6,105	\$32,916	\$5,270	\$38,186	\$24,987	\$6,105	\$31,092	\$4,844	\$35,936	(\$1,824)	-5.5%	(\$2,250)	-5.9%	1
4	Multi-Family - Submetered	DS-8	20	1,707,721	\$195,664	\$53,554	\$249,218	\$46,246	\$295,464	\$177,474	\$53,554	\$231,028	\$41,402	\$272,430	(\$18,190)	-7.3%	(\$23,034)	-7.8%	2
5	Total Residential		36,596	380,297,664	\$54,261,327	\$11,925,992	\$66,187,319	\$10,298,338	\$76,485,657	\$54,259,720	\$11,925,992	\$66,185,712	\$10,299,597	\$76,485,309	(\$1,607)	0.0%	(\$348)	0.0%	3
Commercial & Industrial																			
6	General Service - < 20 kW	A-25	7,161	56,165,080	\$9,827,322	\$1,759,651	\$11,586,973	\$1,833,226	\$13,420,199	\$9,827,322	\$1,759,651	\$11,586,973	\$1,833,226	\$13,420,199	\$0	0.0%	\$0	0.0%	4
7	General Service - 20 kW & Over	A-32	1,272	95,469,986	\$13,068,168	\$2,946,571	\$16,014,739	\$2,534,765	\$18,549,504	\$13,068,168	\$2,946,571	\$16,014,739	\$2,534,765	\$18,549,504	\$0	0.0%	\$0	0.0%	5
8	General Service - 100 kW & Over	A-36	115	63,993,857	\$6,581,921	\$1,965,707	\$8,547,628	\$1,356,964	\$9,904,592	\$6,581,921	\$1,965,707	\$8,547,628	\$1,356,964	\$9,904,592	\$0	0.0%	\$0	0.0%	6
9	Large General Service - 500 kW & Over	AT-48	19	74,174,940	\$5,845,249	\$2,305,177	\$8,150,426	\$1,238,550	\$9,388,976	\$5,845,249	\$2,305,177	\$8,150,426	\$1,238,550	\$9,388,976	\$0	0.0%	\$0	0.0%	7
10	Agricultural Pumping Service	PA-20	2,007	91,000,720	\$11,372,142	\$2,828,550	\$14,200,693	\$2,292,988	\$16,493,681	\$11,372,142	\$2,828,550	\$14,200,693	\$2,292,988	\$16,493,681	\$0	0.0%	\$0	0.0%	8
11	Total Commercial & Industrial		10,574	380,804,583	\$46,694,802	\$11,805,656	\$58,500,458	\$9,256,493	\$67,756,951	\$46,694,802	\$11,805,656	\$58,500,458	\$9,256,493	\$67,756,951	\$0	0.0%	\$0	0.0%	9
Lighting																			
12	Outdoor Area Lighting Service	OL-15	688	833,680	\$236,470	\$7,005	\$243,475	\$20,921	\$264,396	\$236,470	\$7,005	\$243,475	\$20,921	\$264,396	\$0	0.0%	\$0	0.0%	10
13	Airway & Athletic Lighting	OL-42	37	116,468	\$26,932	\$3,649	\$30,581	\$4,413	\$34,994	\$26,932	\$3,649	\$30,581	\$4,413	\$34,994	\$0	0.0%	\$0	0.0%	11
14	Street Lighting, Utility Owned	LS-51	78	503,808	\$175,407	\$5,405	\$180,812	\$17,191	\$198,003	\$175,407	\$5,405	\$180,812	\$17,191	\$198,003	\$0	0.0%	\$0	0.0%	12
15	Street Lighting, Cust. Owned Energy Only	LS-53	127	818,579	\$113,976	\$25,641	\$139,617	\$19,433	\$159,050	\$113,976	\$25,641	\$139,617	\$19,433	\$159,050	\$0	0.0%	\$0	0.0%	13
16	Total Lighting		930	2,272,535	\$552,785	\$41,700	\$594,485	\$61,958	\$656,443	\$552,785	\$41,700	\$594,485	\$61,958	\$656,443	\$0	0.0%	\$0	0.0%	14
17	Total Sales to Ultimate Consumers		48,100	763,374,782	\$101,508,914	\$23,773,348	\$125,282,262	\$19,616,789	\$144,899,051	\$101,507,307	\$23,773,348	\$125,280,655	\$19,618,048	\$144,898,703	(\$1,607)	0.0%	(\$348)	0.0%	15
18	Total AGA				\$199,059		\$199,059		\$199,059	\$199,059		\$199,059		\$199,059	\$0	0.0%	\$0	0.0%	16
19	Total Employee Discount				(\$35,182)	(\$7,783)	(\$42,965)	(\$6,721)	(\$49,686)	(\$35,144)	(\$7,783)	(\$42,927)	(\$6,501)	(\$49,698)	(\$232)	0.5%	(\$12)	0.0%	17
20	Total Sales (inc. AGA and Employee Discount)		48,100	763,374,782	\$101,672,791	\$23,765,565	\$125,438,356	\$19,610,068	\$145,048,424	\$101,670,952	\$23,765,565	\$125,436,517	\$19,611,547	\$145,048,064	(\$1,839)	0.0%	(\$360)	0.0%	18

Notes:
¹ Total effects of Schedule ECAC-94 Deferred ECAC, Schedule GHG-92 Surcharge to Recover Greenhouse Gas Carbon Pollution Permit Cost, Schedule S-95 Surcharge to Recover Mobilehome Park Utility Upgrade Program Costs, Schedule S-96 Surcharge to Recover Costs Recorded in Catastrophic Event Memorandum Account, Schedule S-98 Revenue Requirement Memorandum Account Adjustment, Schedule S-191 Surcharge to Fund Public Purpose Programs, Schedule S-192 Surcharge to Fund Energy Savings Assistance Program and Schedule S-195 Tax Reform Memorandum Account Adjustment. Excludes the effect of pass through adders.

PacifiCorp
Monthly Billing Comparison
Schedule D, Income Graduated Fixed Charge Tier 3, Single Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present Schedule D Total \$		Proposed Schedule D Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter			Summer	Winter
0	\$10.16	\$10.16	\$34.03	\$34.03	\$23.87	234.94%	\$23.87	234.94%
50	\$19.51	\$19.51	\$42.36	\$42.36	\$22.85	117.12%	\$22.85	117.12%
100	\$28.86	\$28.86	\$50.69	\$50.69	\$21.83	75.64%	\$21.83	75.64%
150	\$38.21	\$38.21	\$59.03	\$59.03	\$20.82	54.49%	\$20.82	54.49%
200	\$47.56	\$47.56	\$67.36	\$67.36	\$19.80	41.63%	\$19.80	41.63%
300	\$66.27	\$66.27	\$84.02	\$84.02	\$17.75	26.78%	\$17.75	26.78%
400	\$84.97	\$84.97	\$100.69	\$100.69	\$15.72	18.50%	\$15.72	18.50%
500	\$103.67	\$103.67	\$117.35	\$117.35	\$13.68	13.20%	\$13.68	13.20%
600	\$124.33	\$122.37	\$135.97	\$134.01	\$11.64	9.36%	\$11.64	9.51%
700	\$145.61	\$141.07	\$155.22	\$150.68	\$9.61	6.60%	\$9.61	6.81%
800	\$166.89	\$161.66	\$174.46	\$169.22	\$7.57	4.54%	\$7.56	4.68%
850	\$177.53	\$172.30	\$184.08	\$178.85	\$6.55	3.69%	\$6.55	3.80%
900	\$188.18	\$182.94	\$193.70	\$188.47	\$5.52	2.93%	\$5.53	3.02%
1,000	\$209.46	\$204.22	\$212.95	\$207.71	\$3.49	1.67%	\$3.49	1.71%
1,100	\$230.74	\$225.50	\$232.19	\$226.95	\$1.45	0.63%	\$1.45	0.64%
1,200	\$252.02	\$246.78	\$251.43	\$246.20	(\$0.59)	-0.23%	(\$0.58)	-0.24%
1,300	\$273.30	\$268.06	\$270.68	\$265.44	(\$2.62)	-0.96%	(\$2.62)	-0.98%
1,400	\$294.58	\$289.34	\$289.92	\$284.68	(\$4.66)	-1.58%	(\$4.66)	-1.61%
1,500	\$315.86	\$310.63	\$309.16	\$303.93	(\$6.70)	-2.12%	(\$6.70)	-2.16%
2,000	\$422.27	\$417.03	\$405.38	\$400.14	(\$16.89)	-4.00%	(\$16.89)	-4.05%
3,000	\$635.08	\$629.84	\$597.81	\$592.57	(\$37.27)	-5.87%	(\$37.27)	-5.92%
4,000	\$847.89	\$842.65	\$790.24	\$785.00	(\$57.65)	-6.80%	(\$57.65)	-6.84%
5,000	\$1,060.70	\$1,055.46	\$982.67	\$977.43	(\$78.03)	-7.36%	(\$78.03)	-7.39%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D, Income Graduated Fixed Charge Tier 3, Single Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present Schedule D Total \$		Proposed Schedule D Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter			Summer	Winter
0	\$10.16	\$10.16	\$34.03	\$34.03	\$23.87	234.94%	\$23.87	234.94%
50	\$19.51	\$19.51	\$42.36	\$42.36	\$22.85	117.12%	\$22.85	117.12%
100	\$28.86	\$28.86	\$50.69	\$50.69	\$21.83	75.64%	\$21.83	75.64%
150	\$38.21	\$38.21	\$59.03	\$59.03	\$20.82	54.49%	\$20.82	54.49%
200	\$47.56	\$47.56	\$67.36	\$67.36	\$19.80	41.63%	\$19.80	41.63%
300	\$66.27	\$66.27	\$84.02	\$84.02	\$17.75	26.78%	\$17.75	26.78%
400	\$84.97	\$84.97	\$100.69	\$100.69	\$15.72	18.50%	\$15.72	18.50%
500	\$103.67	\$103.67	\$117.35	\$117.35	\$13.68	13.20%	\$13.68	13.20%
600	\$123.95	\$122.37	\$135.59	\$134.01	\$11.64	9.39%	\$11.64	9.51%
700	\$145.23	\$141.07	\$154.83	\$150.68	\$9.60	6.61%	\$9.61	6.81%
800	\$166.51	\$159.78	\$174.07	\$167.34	\$7.56	4.54%	\$7.56	4.73%
850	\$177.15	\$169.13	\$183.69	\$175.67	\$6.54	3.69%	\$6.54	3.87%
900	\$187.79	\$178.48	\$193.32	\$184.01	\$5.53	2.94%	\$5.53	3.10%
1,000	\$209.07	\$197.46	\$212.56	\$200.95	\$3.49	1.67%	\$3.49	1.77%
1,100	\$230.35	\$218.74	\$231.80	\$220.20	\$1.45	0.63%	\$1.46	0.67%
1,200	\$251.63	\$240.03	\$251.05	\$239.44	(\$0.58)	-0.23%	(\$0.59)	-0.25%
1,300	\$272.91	\$261.31	\$270.29	\$258.68	(\$2.62)	-0.96%	(\$2.63)	-1.01%
1,400	\$294.19	\$282.59	\$289.53	\$277.93	(\$4.66)	-1.58%	(\$4.66)	-1.65%
1,500	\$315.47	\$303.87	\$308.77	\$297.17	(\$6.70)	-2.12%	(\$6.70)	-2.20%
2,000	\$421.88	\$410.27	\$404.99	\$393.38	(\$16.89)	-4.00%	(\$16.89)	-4.12%
3,000	\$634.69	\$623.08	\$597.42	\$585.81	(\$37.27)	-5.87%	(\$37.27)	-5.98%
4,000	\$847.50	\$835.89	\$789.85	\$778.24	(\$57.65)	-6.80%	(\$57.65)	-6.90%
5,000	\$1,060.31	\$1,048.70	\$982.28	\$970.67	(\$78.03)	-7.36%	(\$78.03)	-7.44%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D, Income Graduated Fixed Charge Tier 3, Single Family
Residential Service

kWh	All Other Counties				Basic Use			
	Monthly Billing				Change			
	Present Schedule D Total \$		Proposed Schedule D Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$10.16	\$10.16	\$34.03	\$34.03	\$23.87	234.94%	\$23.87	234.94%
50	\$19.51	\$19.51	\$42.36	\$42.36	\$22.85	117.12%	\$22.85	117.12%
100	\$28.86	\$28.86	\$50.69	\$50.69	\$21.83	75.64%	\$21.83	75.64%
150	\$38.21	\$38.21	\$59.03	\$59.03	\$20.82	54.49%	\$20.82	54.49%
200	\$47.56	\$47.56	\$67.36	\$67.36	\$19.80	41.63%	\$19.80	41.63%
300	\$66.27	\$66.27	\$84.02	\$84.02	\$17.75	26.78%	\$17.75	26.78%
400	\$84.97	\$84.97	\$100.69	\$100.69	\$15.72	18.50%	\$15.72	18.50%
500	\$103.93	\$103.67	\$117.61	\$117.35	\$13.68	13.16%	\$13.68	13.20%
600	\$125.21	\$122.37	\$136.85	\$134.01	\$11.64	9.30%	\$11.64	9.51%
700	\$146.49	\$141.38	\$156.09	\$150.99	\$9.60	6.55%	\$9.61	6.80%
800	\$167.77	\$162.66	\$175.34	\$170.23	\$7.57	4.51%	\$7.57	4.65%
850	\$178.41	\$173.30	\$184.96	\$179.85	\$6.55	3.67%	\$6.55	3.78%
900	\$189.05	\$183.95	\$194.58	\$189.47	\$5.53	2.93%	\$5.52	3.00%
1,000	\$210.33	\$205.23	\$213.82	\$208.72	\$3.49	1.66%	\$3.49	1.70%
1,100	\$231.61	\$226.51	\$233.07	\$227.96	\$1.46	0.63%	\$1.45	0.64%
1,200	\$252.89	\$247.79	\$252.31	\$247.20	(\$0.58)	-0.23%	(\$0.59)	-0.24%
1,300	\$274.18	\$269.07	\$271.55	\$266.45	(\$2.63)	-0.96%	(\$2.62)	-0.97%
1,400	\$295.46	\$290.35	\$290.79	\$285.69	(\$4.67)	-1.58%	(\$4.66)	-1.60%
1,500	\$316.74	\$311.63	\$310.04	\$304.93	(\$6.70)	-2.12%	(\$6.70)	-2.15%
2,000	\$423.14	\$418.04	\$406.25	\$401.15	(\$16.89)	-3.99%	(\$16.89)	-4.04%
3,000	\$635.95	\$630.85	\$598.68	\$593.58	(\$37.27)	-5.86%	(\$37.27)	-5.91%
4,000	\$848.76	\$843.66	\$791.11	\$786.01	(\$57.65)	-6.79%	(\$57.65)	-6.83%
5,000	\$1,061.57	\$1,056.47	\$983.54	\$978.44	(\$78.03)	-7.35%	(\$78.03)	-7.39%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D, Income Graduated Fixed Charge Tier 3, Single Family
Residential Service

kWh	All Other Counties				All Electric			
	Monthly Billing				Change			
	Present Schedule D Total \$		Proposed Schedule D Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$10.16	\$10.16	\$34.03	\$34.03	\$23.87	234.94%	\$23.87	234.94%
50	\$19.51	\$19.51	\$42.36	\$42.36	\$22.85	117.12%	\$22.85	117.12%
100	\$28.86	\$28.86	\$50.69	\$50.69	\$21.83	75.64%	\$21.83	75.64%
150	\$38.21	\$38.21	\$59.03	\$59.03	\$20.82	54.49%	\$20.82	54.49%
200	\$47.56	\$47.56	\$67.36	\$67.36	\$19.80	41.63%	\$19.80	41.63%
300	\$66.27	\$66.27	\$84.02	\$84.02	\$17.75	26.78%	\$17.75	26.78%
400	\$84.97	\$84.97	\$100.69	\$100.69	\$15.72	18.50%	\$15.72	18.50%
500	\$103.67	\$103.67	\$117.35	\$117.35	\$13.68	13.20%	\$13.68	13.20%
600	\$124.18	\$122.37	\$135.82	\$134.01	\$11.64	9.37%	\$11.64	9.51%
700	\$145.46	\$141.07	\$155.06	\$150.68	\$9.60	6.60%	\$9.61	6.81%
800	\$166.74	\$159.78	\$174.31	\$167.34	\$7.57	4.54%	\$7.56	4.73%
850	\$177.38	\$169.13	\$183.93	\$175.67	\$6.55	3.69%	\$6.54	3.87%
900	\$188.02	\$178.48	\$193.55	\$184.01	\$5.53	2.94%	\$5.53	3.10%
1,000	\$209.30	\$197.18	\$212.79	\$200.67	\$3.49	1.67%	\$3.49	1.77%
1,100	\$230.58	\$217.25	\$232.03	\$218.70	\$1.45	0.63%	\$1.45	0.67%
1,200	\$251.86	\$238.53	\$251.28	\$237.94	(\$0.58)	-0.23%	(\$0.59)	-0.25%
1,300	\$273.14	\$259.81	\$270.52	\$257.19	(\$2.62)	-0.96%	(\$2.62)	-1.01%
1,400	\$294.43	\$281.09	\$289.76	\$276.43	(\$4.67)	-1.59%	(\$4.66)	-1.66%
1,500	\$315.71	\$302.37	\$309.01	\$295.67	(\$6.70)	-2.12%	(\$6.70)	-2.22%
2,000	\$422.11	\$408.78	\$405.22	\$391.89	(\$16.89)	-4.00%	(\$16.89)	-4.13%
3,000	\$634.92	\$621.59	\$597.65	\$584.32	(\$37.27)	-5.87%	(\$37.27)	-6.00%
4,000	\$847.73	\$834.40	\$790.08	\$776.75	(\$57.65)	-6.80%	(\$57.65)	-6.91%
5,000	\$1,060.54	\$1,047.21	\$982.51	\$969.18	(\$78.03)	-7.36%	(\$78.03)	-7.45%

Summer Baseline Quantity Present = 530 Proposed = 530

Winter Baseline Quantity Present = 1,047 Proposed = 1,047

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

**PacifiCorp
Monthly Billing Comparison
Schedule D & DS-8, Income Graduated Fixed Charge Tier 3, Multi-Family
Residential Service**

kWh	Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule D & DS-8 Total \$		Schedule D & DS-8 Total \$					
Summer	Winter	Summer	Winter	Summer		Winter		
0	\$10.16	\$10.16	\$23.46	\$23.46	\$13.30	130.91%	\$13.30	130.91%
50	\$19.51	\$19.51	\$31.79	\$31.79	\$12.28	62.94%	\$12.28	62.94%
100	\$28.86	\$28.86	\$40.12	\$40.12	\$11.26	39.02%	\$11.26	39.02%
150	\$38.21	\$38.21	\$48.46	\$48.46	\$10.25	26.83%	\$10.25	26.83%
200	\$47.56	\$47.56	\$56.79	\$56.79	\$9.23	19.41%	\$9.23	19.41%
300	\$66.27	\$66.27	\$73.45	\$73.45	\$7.18	10.83%	\$7.18	10.83%
400	\$84.97	\$84.97	\$90.12	\$90.12	\$5.15	6.06%	\$5.15	6.06%
500	\$103.67	\$103.67	\$106.78	\$106.78	\$3.11	3.00%	\$3.11	3.00%
600	\$124.33	\$122.37	\$125.40	\$123.44	\$1.07	0.86%	\$1.07	0.87%
700	\$145.61	\$141.07	\$144.65	\$140.11	(\$0.96)	-0.66%	(\$0.96)	-0.68%
800	\$166.89	\$161.66	\$163.89	\$158.65	(\$3.00)	-1.80%	(\$3.01)	-1.86%
850	\$177.53	\$172.30	\$173.51	\$168.28	(\$4.02)	-2.26%	(\$4.02)	-2.33%
900	\$188.18	\$182.94	\$183.13	\$177.90	(\$5.05)	-2.68%	(\$5.04)	-2.76%
1,000	\$209.46	\$204.22	\$202.38	\$197.14	(\$7.08)	-3.38%	(\$7.08)	-3.47%
1,100	\$230.74	\$225.50	\$221.62	\$216.38	(\$9.12)	-3.95%	(\$9.12)	-4.04%
1,200	\$252.02	\$246.78	\$240.86	\$235.63	(\$11.16)	-4.43%	(\$11.15)	-4.52%
1,300	\$273.30	\$268.06	\$260.11	\$254.87	(\$13.19)	-4.83%	(\$13.19)	-4.92%
1,400	\$294.58	\$289.34	\$279.35	\$274.11	(\$15.23)	-5.17%	(\$15.23)	-5.26%
1,500	\$315.86	\$310.63	\$298.59	\$293.36	(\$17.27)	-5.47%	(\$17.27)	-5.56%
2,000	\$422.27	\$417.03	\$394.81	\$389.57	(\$27.46)	-6.50%	(\$27.46)	-6.58%
3,000	\$635.08	\$629.84	\$587.24	\$582.00	(\$47.84)	-7.53%	(\$47.84)	-7.60%
4,000	\$847.89	\$842.65	\$779.67	\$774.43	(\$68.22)	-8.05%	(\$68.22)	-8.10%
5,000	\$1,060.70	\$1,055.46	\$972.10	\$966.86	(\$88.60)	-8.35%	(\$88.60)	-8.39%

Summer Baseline Quantity Present = 524 Proposed = 524
Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D & DS-8, Income Graduated Fixed Charge Tier 3, Multi-Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule D & DS-8 Total \$		Schedule D & DS-8 Total \$					
	Summer	Winter	Summer	Winter	Summer	Winter		
0	\$10.16	\$10.16	\$23.46	\$23.46	\$13.30	130.91%	\$13.30	130.91%
50	\$19.51	\$19.51	\$31.79	\$31.79	\$12.28	62.94%	\$12.28	62.94%
100	\$28.86	\$28.86	\$40.12	\$40.12	\$11.26	39.02%	\$11.26	39.02%
150	\$38.21	\$38.21	\$48.46	\$48.46	\$10.25	26.83%	\$10.25	26.83%
200	\$47.56	\$47.56	\$56.79	\$56.79	\$9.23	19.41%	\$9.23	19.41%
300	\$66.27	\$66.27	\$73.45	\$73.45	\$7.18	10.83%	\$7.18	10.83%
400	\$84.97	\$84.97	\$90.12	\$90.12	\$5.15	6.06%	\$5.15	6.06%
500	\$103.67	\$103.67	\$106.78	\$106.78	\$3.11	3.00%	\$3.11	3.00%
600	\$123.95	\$122.37	\$125.02	\$123.44	\$1.07	0.86%	\$1.07	0.87%
700	\$145.23	\$141.07	\$144.26	\$140.11	(\$0.97)	-0.67%	(\$0.96)	-0.68%
800	\$166.51	\$159.78	\$163.50	\$156.77	(\$3.01)	-1.81%	(\$3.01)	-1.88%
850	\$177.15	\$169.13	\$173.12	\$165.10	(\$4.03)	-2.27%	(\$4.03)	-2.38%
900	\$187.79	\$178.48	\$182.75	\$173.44	(\$5.04)	-2.68%	(\$5.04)	-2.82%
1,000	\$209.07	\$197.46	\$201.99	\$190.38	(\$7.08)	-3.39%	(\$7.08)	-3.59%
1,100	\$230.35	\$218.74	\$221.23	\$209.63	(\$9.12)	-3.96%	(\$9.11)	-4.16%
1,200	\$251.63	\$240.03	\$240.48	\$228.87	(\$11.15)	-4.43%	(\$11.16)	-4.65%
1,300	\$272.91	\$261.31	\$259.72	\$248.11	(\$13.19)	-4.83%	(\$13.20)	-5.05%
1,400	\$294.19	\$282.59	\$278.96	\$267.36	(\$15.23)	-5.18%	(\$15.23)	-5.39%
1,500	\$315.47	\$303.87	\$298.20	\$286.60	(\$17.27)	-5.47%	(\$17.27)	-5.68%
2,000	\$421.88	\$410.27	\$394.42	\$382.81	(\$27.46)	-6.51%	(\$27.46)	-6.69%
3,000	\$634.69	\$623.08	\$586.85	\$575.24	(\$47.84)	-7.54%	(\$47.84)	-7.68%
4,000	\$847.50	\$835.89	\$779.28	\$767.67	(\$68.22)	-8.05%	(\$68.22)	-8.16%
5,000	\$1,060.31	\$1,048.70	\$971.71	\$960.10	(\$88.60)	-8.36%	(\$88.60)	-8.45%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D & DS-8, Income Graduated Fixed Charge Tier 3, Multi-Family
Residential Service

kWh	All Other Counties				Basic Use			
	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule D & DS-8 Total \$		Schedule D & DS-8 Total \$					
Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
0	\$10.16	\$10.16	\$23.46	\$23.46	\$13.30	130.91%	\$13.30	130.91%
50	\$19.51	\$19.51	\$31.79	\$31.79	\$12.28	62.94%	\$12.28	62.94%
100	\$28.86	\$28.86	\$40.12	\$40.12	\$11.26	39.02%	\$11.26	39.02%
150	\$38.21	\$38.21	\$48.46	\$48.46	\$10.25	26.83%	\$10.25	26.83%
200	\$47.56	\$47.56	\$56.79	\$56.79	\$9.23	19.41%	\$9.23	19.41%
300	\$66.27	\$66.27	\$73.45	\$73.45	\$7.18	10.83%	\$7.18	10.83%
400	\$84.97	\$84.97	\$90.12	\$90.12	\$5.15	6.06%	\$5.15	6.06%
500	\$103.93	\$103.67	\$107.04	\$106.78	\$3.11	2.99%	\$3.11	3.00%
600	\$125.21	\$122.37	\$126.28	\$123.44	\$1.07	0.85%	\$1.07	0.87%
700	\$146.49	\$141.38	\$145.52	\$140.42	(\$0.97)	-0.66%	(\$0.96)	-0.68%
800	\$167.77	\$162.66	\$164.77	\$159.66	(\$3.00)	-1.79%	(\$3.00)	-1.84%
850	\$178.41	\$173.30	\$174.39	\$169.28	(\$4.02)	-2.25%	(\$4.02)	-2.32%
900	\$189.05	\$183.95	\$184.01	\$178.90	(\$5.04)	-2.67%	(\$5.05)	-2.75%
1,000	\$210.33	\$205.23	\$203.25	\$198.15	(\$7.08)	-3.37%	(\$7.08)	-3.45%
1,100	\$231.61	\$226.51	\$222.50	\$217.39	(\$9.11)	-3.93%	(\$9.12)	-4.03%
1,200	\$252.89	\$247.79	\$241.74	\$236.63	(\$11.15)	-4.41%	(\$11.16)	-4.50%
1,300	\$274.18	\$269.07	\$260.98	\$255.88	(\$13.20)	-4.81%	(\$13.19)	-4.90%
1,400	\$295.46	\$290.35	\$280.22	\$275.12	(\$15.24)	-5.16%	(\$15.23)	-5.25%
1,500	\$316.74	\$311.63	\$299.47	\$294.36	(\$17.27)	-5.45%	(\$17.27)	-5.54%
2,000	\$423.14	\$418.04	\$395.68	\$390.58	(\$27.46)	-6.49%	(\$27.46)	-6.57%
3,000	\$635.95	\$630.85	\$588.11	\$583.01	(\$47.84)	-7.52%	(\$47.84)	-7.58%
4,000	\$848.76	\$843.66	\$780.54	\$775.44	(\$68.22)	-8.04%	(\$68.22)	-8.09%
5,000	\$1,061.57	\$1,056.47	\$972.97	\$967.87	(\$88.60)	-8.35%	(\$88.60)	-8.39%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D & DS-8, Income Graduated Fixed Charge Tier 3, Multi-Family
Residential Service

kWh	All Other Counties				All Electric			
	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule D & DS-8 Total \$		Schedule D & DS-8 Total \$					
Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
0	\$10.16	\$10.16	\$23.46	\$23.46	\$13.30	130.91%	\$13.30	130.91%
50	\$19.51	\$19.51	\$31.79	\$31.79	\$12.28	62.94%	\$12.28	62.94%
100	\$28.86	\$28.86	\$40.12	\$40.12	\$11.26	39.02%	\$11.26	39.02%
150	\$38.21	\$38.21	\$48.46	\$48.46	\$10.25	26.83%	\$10.25	26.83%
200	\$47.56	\$47.56	\$56.79	\$56.79	\$9.23	19.41%	\$9.23	19.41%
300	\$66.27	\$66.27	\$73.45	\$73.45	\$7.18	10.83%	\$7.18	10.83%
400	\$84.97	\$84.97	\$90.12	\$90.12	\$5.15	6.06%	\$5.15	6.06%
500	\$103.67	\$103.67	\$106.78	\$106.78	\$3.11	3.00%	\$3.11	3.00%
600	\$124.18	\$122.37	\$125.25	\$123.44	\$1.07	0.86%	\$1.07	0.87%
700	\$145.46	\$141.07	\$144.49	\$140.11	(\$0.97)	-0.67%	(\$0.96)	-0.68%
800	\$166.74	\$159.78	\$163.74	\$156.77	(\$3.00)	-1.80%	(\$3.01)	-1.88%
850	\$177.38	\$169.13	\$173.36	\$165.10	(\$4.02)	-2.27%	(\$4.03)	-2.38%
900	\$188.02	\$178.48	\$182.98	\$173.44	(\$5.04)	-2.68%	(\$5.04)	-2.82%
1,000	\$209.30	\$197.18	\$202.22	\$190.10	(\$7.08)	-3.38%	(\$7.08)	-3.59%
1,100	\$230.58	\$217.25	\$221.46	\$208.13	(\$9.12)	-3.96%	(\$9.12)	-4.20%
1,200	\$251.86	\$238.53	\$240.71	\$227.37	(\$11.15)	-4.43%	(\$11.16)	-4.68%
1,300	\$273.14	\$259.81	\$259.95	\$246.62	(\$13.19)	-4.83%	(\$13.19)	-5.08%
1,400	\$294.43	\$281.09	\$279.19	\$265.86	(\$15.24)	-5.18%	(\$15.23)	-5.42%
1,500	\$315.71	\$302.37	\$298.44	\$285.10	(\$17.27)	-5.47%	(\$17.27)	-5.71%
2,000	\$422.11	\$408.78	\$394.65	\$381.32	(\$27.46)	-6.51%	(\$27.46)	-6.72%
3,000	\$634.92	\$621.59	\$587.08	\$573.75	(\$47.84)	-7.53%	(\$47.84)	-7.70%
4,000	\$847.73	\$834.40	\$779.51	\$766.18	(\$68.22)	-8.05%	(\$68.22)	-8.18%
5,000	\$1,060.54	\$1,047.21	\$971.94	\$958.61	(\$88.60)	-8.35%	(\$88.60)	-8.46%

Summer Baseline Quantity Present = 530 Proposed = 530

Winter Baseline Quantity Present = 1,047 Proposed = 1,047

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Single Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
0	\$7.62	\$7.62	\$15.53	\$15.53	\$7.91	103.81%	\$7.91	103.81%
50	\$14.42	\$14.42	\$21.78	\$21.78	\$7.36	51.04%	\$7.36	51.04%
100	\$21.22	\$21.22	\$28.03	\$28.03	\$6.81	32.09%	\$6.81	32.09%
150	\$28.02	\$28.02	\$34.28	\$34.28	\$6.26	22.34%	\$6.26	22.34%
200	\$34.82	\$34.82	\$40.53	\$40.53	\$5.71	16.40%	\$5.71	16.40%
300	\$48.41	\$48.41	\$53.02	\$53.02	\$4.61	9.52%	\$4.61	9.52%
400	\$62.01	\$62.01	\$65.52	\$65.52	\$3.51	5.66%	\$3.51	5.66%
500	\$75.61	\$75.61	\$78.02	\$78.02	\$2.41	3.19%	\$2.41	3.19%
600	\$90.68	\$89.21	\$91.99	\$90.52	\$1.31	1.44%	\$1.31	1.47%
700	\$106.21	\$102.81	\$106.42	\$103.02	\$0.21	0.20%	\$0.21	0.20%
800	\$121.74	\$117.82	\$120.85	\$116.93	(\$0.89)	-0.73%	(\$0.89)	-0.76%
850	\$129.51	\$125.58	\$128.07	\$124.14	(\$1.44)	-1.11%	(\$1.44)	-1.15%
900	\$137.27	\$133.35	\$135.28	\$131.36	(\$1.99)	-1.45%	(\$1.99)	-1.49%
1,000	\$152.81	\$148.88	\$149.72	\$145.79	(\$3.09)	-2.02%	(\$3.09)	-2.08%
1,100	\$168.34	\$164.41	\$164.15	\$160.22	(\$4.19)	-2.49%	(\$4.19)	-2.55%
1,200	\$183.87	\$179.94	\$178.58	\$174.65	(\$5.29)	-2.88%	(\$5.29)	-2.94%
1,300	\$199.40	\$195.48	\$193.01	\$189.09	(\$6.39)	-3.20%	(\$6.39)	-3.27%
1,400	\$214.93	\$211.01	\$207.44	\$203.52	(\$7.49)	-3.48%	(\$7.49)	-3.55%
1,500	\$230.47	\$226.54	\$221.88	\$217.95	(\$8.59)	-3.73%	(\$8.59)	-3.79%
2,000	\$308.13	\$304.20	\$294.04	\$290.11	(\$14.09)	-4.57%	(\$14.09)	-4.63%
3,000	\$463.45	\$459.52	\$438.36	\$434.43	(\$25.09)	-5.41%	(\$25.09)	-5.46%
4,000	\$618.77	\$614.84	\$582.68	\$578.75	(\$36.09)	-5.83%	(\$36.09)	-5.87%
5,000	\$774.09	\$770.16	\$727.00	\$723.07	(\$47.09)	-6.08%	(\$47.09)	-6.11%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Single Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
0	\$7.62	\$7.62	\$15.53	\$15.53	\$7.91	103.81%	\$7.91	103.81%
50	\$14.42	\$14.42	\$21.78	\$21.78	\$7.36	51.04%	\$7.36	51.04%
100	\$21.22	\$21.22	\$28.03	\$28.03	\$6.81	32.09%	\$6.81	32.09%
150	\$28.02	\$28.02	\$34.28	\$34.28	\$6.26	22.34%	\$6.26	22.34%
200	\$34.82	\$34.82	\$40.53	\$40.53	\$5.71	16.40%	\$5.71	16.40%
300	\$48.41	\$48.41	\$53.02	\$53.02	\$4.61	9.52%	\$4.61	9.52%
400	\$62.01	\$62.01	\$65.52	\$65.52	\$3.51	5.66%	\$3.51	5.66%
500	\$75.61	\$75.61	\$78.02	\$78.02	\$2.41	3.19%	\$2.41	3.19%
600	\$90.39	\$89.21	\$91.70	\$90.52	\$1.31	1.45%	\$1.31	1.47%
700	\$105.92	\$102.81	\$106.13	\$103.02	\$0.21	0.20%	\$0.21	0.20%
800	\$121.45	\$116.40	\$120.56	\$115.51	(\$0.89)	-0.73%	(\$0.89)	-0.76%
850	\$129.22	\$123.20	\$127.78	\$121.76	(\$1.44)	-1.11%	(\$1.44)	-1.17%
900	\$136.98	\$130.00	\$134.99	\$128.01	(\$1.99)	-1.45%	(\$1.99)	-1.53%
1,000	\$152.52	\$143.81	\$149.43	\$140.72	(\$3.09)	-2.03%	(\$3.09)	-2.15%
1,100	\$168.05	\$159.34	\$163.86	\$155.15	(\$4.19)	-2.49%	(\$4.19)	-2.63%
1,200	\$183.58	\$174.88	\$178.29	\$169.59	(\$5.29)	-2.88%	(\$5.29)	-3.02%
1,300	\$199.11	\$190.41	\$192.72	\$184.02	(\$6.39)	-3.21%	(\$6.39)	-3.36%
1,400	\$214.64	\$205.94	\$207.15	\$198.45	(\$7.49)	-3.49%	(\$7.49)	-3.64%
1,500	\$230.18	\$221.47	\$221.59	\$212.88	(\$8.59)	-3.73%	(\$8.59)	-3.88%
2,000	\$307.84	\$299.13	\$293.75	\$285.04	(\$14.09)	-4.58%	(\$14.09)	-4.71%
3,000	\$463.16	\$454.45	\$438.07	\$429.36	(\$25.09)	-5.42%	(\$25.09)	-5.52%
4,000	\$618.48	\$609.77	\$582.39	\$573.68	(\$36.09)	-5.84%	(\$36.09)	-5.92%
5,000	\$773.80	\$765.09	\$726.71	\$718.00	(\$47.09)	-6.09%	(\$47.09)	-6.15%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Single Family
Residential Service

kWh	Outside Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$15.53	\$15.53	\$7.91	103.81%	\$7.91	103.81%
50	\$14.42	\$14.42	\$21.78	\$21.78	\$7.36	51.04%	\$7.36	51.04%
100	\$21.22	\$21.22	\$28.03	\$28.03	\$6.81	32.09%	\$6.81	32.09%
150	\$28.02	\$28.02	\$34.28	\$34.28	\$6.26	22.34%	\$6.26	22.34%
200	\$34.82	\$34.82	\$40.53	\$40.53	\$5.71	16.40%	\$5.71	16.40%
300	\$48.41	\$48.41	\$53.02	\$53.02	\$4.61	9.52%	\$4.61	9.52%
400	\$62.01	\$62.01	\$65.52	\$65.52	\$3.51	5.66%	\$3.51	5.66%
500	\$75.80	\$75.61	\$78.21	\$78.02	\$2.41	3.18%	\$2.41	3.19%
600	\$91.34	\$89.21	\$92.65	\$90.52	\$1.31	1.43%	\$1.31	1.47%
700	\$106.87	\$103.04	\$107.08	\$103.25	\$0.21	0.20%	\$0.21	0.20%
800	\$122.40	\$118.57	\$121.51	\$117.68	(\$0.89)	-0.73%	(\$0.89)	-0.75%
850	\$130.17	\$126.34	\$128.73	\$124.90	(\$1.44)	-1.11%	(\$1.44)	-1.14%
900	\$137.93	\$134.10	\$135.94	\$132.11	(\$1.99)	-1.44%	(\$1.99)	-1.48%
1,000	\$153.46	\$149.63	\$150.37	\$146.54	(\$3.09)	-2.01%	(\$3.09)	-2.07%
1,100	\$169.00	\$165.17	\$164.81	\$160.98	(\$4.19)	-2.48%	(\$4.19)	-2.54%
1,200	\$184.53	\$180.70	\$179.24	\$175.41	(\$5.29)	-2.87%	(\$5.29)	-2.93%
1,300	\$200.06	\$196.23	\$193.67	\$189.84	(\$6.39)	-3.19%	(\$6.39)	-3.26%
1,400	\$215.59	\$211.76	\$208.10	\$204.27	(\$7.49)	-3.47%	(\$7.49)	-3.54%
1,500	\$231.12	\$227.29	\$222.53	\$218.70	(\$8.59)	-3.72%	(\$8.59)	-3.78%
2,000	\$308.78	\$304.95	\$294.69	\$290.86	(\$14.09)	-4.56%	(\$14.09)	-4.62%
3,000	\$464.10	\$460.27	\$439.01	\$435.18	(\$25.09)	-5.41%	(\$25.09)	-5.45%
4,000	\$619.42	\$615.59	\$583.33	\$579.50	(\$36.09)	-5.83%	(\$36.09)	-5.86%
5,000	\$774.74	\$770.91	\$727.65	\$723.82	(\$47.09)	-6.08%	(\$47.09)	-6.11%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Single Family
Residential Service

kWh	Outside Del Norte County				All Electric			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$15.53	\$15.53	\$7.91	103.81%	\$7.91	103.81%
50	\$14.42	\$14.42	\$21.78	\$21.78	\$7.36	51.04%	\$7.36	51.04%
100	\$21.22	\$21.22	\$28.03	\$28.03	\$6.81	32.09%	\$6.81	32.09%
150	\$28.02	\$28.02	\$34.28	\$34.28	\$6.26	22.34%	\$6.26	22.34%
200	\$34.82	\$34.82	\$40.53	\$40.53	\$5.71	16.40%	\$5.71	16.40%
300	\$48.41	\$48.41	\$53.02	\$53.02	\$4.61	9.52%	\$4.61	9.52%
400	\$62.01	\$62.01	\$65.52	\$65.52	\$3.51	5.66%	\$3.51	5.66%
500	\$75.61	\$75.61	\$78.02	\$78.02	\$2.41	3.19%	\$2.41	3.19%
600	\$90.56	\$89.21	\$91.87	\$90.52	\$1.31	1.45%	\$1.31	1.47%
700	\$106.09	\$102.81	\$106.30	\$103.02	\$0.21	0.20%	\$0.21	0.20%
800	\$121.63	\$116.40	\$120.74	\$115.51	(\$0.89)	-0.73%	(\$0.89)	-0.76%
850	\$129.39	\$123.20	\$127.95	\$121.76	(\$1.44)	-1.11%	(\$1.44)	-1.17%
900	\$137.16	\$130.00	\$135.17	\$128.01	(\$1.99)	-1.45%	(\$1.99)	-1.53%
1,000	\$152.69	\$143.60	\$149.60	\$140.51	(\$3.09)	-2.02%	(\$3.09)	-2.15%
1,100	\$168.22	\$158.22	\$164.03	\$154.03	(\$4.19)	-2.49%	(\$4.19)	-2.65%
1,200	\$183.75	\$173.76	\$178.46	\$168.47	(\$5.29)	-2.88%	(\$5.29)	-3.04%
1,300	\$199.29	\$189.29	\$192.90	\$182.90	(\$6.39)	-3.21%	(\$6.39)	-3.38%
1,400	\$214.82	\$204.82	\$207.33	\$197.33	(\$7.49)	-3.49%	(\$7.49)	-3.66%
1,500	\$230.35	\$220.35	\$221.76	\$211.76	(\$8.59)	-3.73%	(\$8.59)	-3.90%
2,000	\$308.01	\$298.01	\$293.92	\$283.92	(\$14.09)	-4.57%	(\$14.09)	-4.73%
3,000	\$463.33	\$453.33	\$438.24	\$428.24	(\$25.09)	-5.42%	(\$25.09)	-5.53%
4,000	\$618.65	\$608.65	\$582.56	\$572.56	(\$36.09)	-5.83%	(\$36.09)	-5.93%
5,000	\$773.97	\$763.97	\$726.88	\$716.88	(\$47.09)	-6.08%	(\$47.09)	-6.16%

Summer Baseline Quantity Present = 530 Proposed = 530

Winter Baseline Quantity Present = 1,047 Proposed = 1,047

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Multi-Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter				
0	\$7.62	\$7.62	\$10.14	\$10.14	\$2.52	33.07%	\$2.52	33.07%
50	\$14.42	\$14.42	\$16.39	\$16.39	\$1.97	13.66%	\$1.97	13.66%
100	\$21.22	\$21.22	\$22.64	\$22.64	\$1.42	6.69%	\$1.42	6.69%
150	\$28.02	\$28.02	\$28.89	\$28.89	\$0.87	3.10%	\$0.87	3.10%
200	\$34.82	\$34.82	\$35.14	\$35.14	\$0.32	0.92%	\$0.32	0.92%
300	\$48.41	\$48.41	\$47.63	\$47.63	(\$0.78)	-1.61%	(\$0.78)	-1.61%
400	\$62.01	\$62.01	\$60.13	\$60.13	(\$1.88)	-3.03%	(\$1.88)	-3.03%
500	\$75.61	\$75.61	\$72.63	\$72.63	(\$2.98)	-3.94%	(\$2.98)	-3.94%
600	\$90.68	\$89.21	\$86.60	\$85.13	(\$4.08)	-4.50%	(\$4.08)	-4.57%
700	\$106.21	\$102.81	\$101.03	\$97.63	(\$5.18)	-4.88%	(\$5.18)	-5.04%
800	\$121.74	\$117.82	\$115.46	\$111.54	(\$6.28)	-5.16%	(\$6.28)	-5.33%
850	\$129.51	\$125.58	\$122.68	\$118.75	(\$6.83)	-5.27%	(\$6.83)	-5.44%
900	\$137.27	\$133.35	\$129.89	\$125.97	(\$7.38)	-5.38%	(\$7.38)	-5.53%
1,000	\$152.81	\$148.88	\$144.33	\$140.40	(\$8.48)	-5.55%	(\$8.48)	-5.70%
1,100	\$168.34	\$164.41	\$158.76	\$154.83	(\$9.58)	-5.69%	(\$9.58)	-5.83%
1,200	\$183.87	\$179.94	\$173.19	\$169.26	(\$10.68)	-5.81%	(\$10.68)	-5.94%
1,300	\$199.40	\$195.48	\$187.62	\$183.70	(\$11.78)	-5.91%	(\$11.78)	-6.03%
1,400	\$214.93	\$211.01	\$202.05	\$198.13	(\$12.88)	-5.99%	(\$12.88)	-6.10%
1,500	\$230.47	\$226.54	\$216.49	\$212.56	(\$13.98)	-6.07%	(\$13.98)	-6.17%
2,000	\$308.13	\$304.20	\$288.65	\$284.72	(\$19.48)	-6.32%	(\$19.48)	-6.40%
3,000	\$463.45	\$459.52	\$432.97	\$429.04	(\$30.48)	-6.58%	(\$30.48)	-6.63%
4,000	\$618.77	\$614.84	\$577.29	\$573.36	(\$41.48)	-6.70%	(\$41.48)	-6.75%
5,000	\$774.09	\$770.16	\$721.61	\$717.68	(\$52.48)	-6.78%	(\$52.48)	-6.81%

Summer Baseline Quantity Present = 524 Proposed = 524
 Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Multi-Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
0	\$7.62	\$7.62	\$10.14	\$10.14	\$2.52	33.07%	\$2.52	33.07%
50	\$14.42	\$14.42	\$16.39	\$16.39	\$1.97	13.66%	\$1.97	13.66%
100	\$21.22	\$21.22	\$22.64	\$22.64	\$1.42	6.69%	\$1.42	6.69%
150	\$28.02	\$28.02	\$28.89	\$28.89	\$0.87	3.10%	\$0.87	3.10%
200	\$34.82	\$34.82	\$35.14	\$35.14	\$0.32	0.92%	\$0.32	0.92%
300	\$48.41	\$48.41	\$47.63	\$47.63	(\$0.78)	-1.61%	(\$0.78)	-1.61%
400	\$62.01	\$62.01	\$60.13	\$60.13	(\$1.88)	-3.03%	(\$1.88)	-3.03%
500	\$75.61	\$75.61	\$72.63	\$72.63	(\$2.98)	-3.94%	(\$2.98)	-3.94%
600	\$90.39	\$89.21	\$86.31	\$85.13	(\$4.08)	-4.51%	(\$4.08)	-4.57%
700	\$105.92	\$102.81	\$100.74	\$97.63	(\$5.18)	-4.89%	(\$5.18)	-5.04%
800	\$121.45	\$116.40	\$115.17	\$110.12	(\$6.28)	-5.17%	(\$6.28)	-5.40%
850	\$129.22	\$123.20	\$122.39	\$116.37	(\$6.83)	-5.29%	(\$6.83)	-5.54%
900	\$136.98	\$130.00	\$129.60	\$122.62	(\$7.38)	-5.39%	(\$7.38)	-5.68%
1,000	\$152.52	\$143.81	\$144.04	\$135.33	(\$8.48)	-5.56%	(\$8.48)	-5.90%
1,100	\$168.05	\$159.34	\$158.47	\$149.76	(\$9.58)	-5.70%	(\$9.58)	-6.01%
1,200	\$183.58	\$174.88	\$172.90	\$164.20	(\$10.68)	-5.82%	(\$10.68)	-6.11%
1,300	\$199.11	\$190.41	\$187.33	\$178.63	(\$11.78)	-5.92%	(\$11.78)	-6.19%
1,400	\$214.64	\$205.94	\$201.76	\$193.06	(\$12.88)	-6.00%	(\$12.88)	-6.25%
1,500	\$230.18	\$221.47	\$216.20	\$207.49	(\$13.98)	-6.07%	(\$13.98)	-6.31%
2,000	\$307.84	\$299.13	\$288.36	\$279.65	(\$19.48)	-6.33%	(\$19.48)	-6.51%
3,000	\$463.16	\$454.45	\$432.68	\$423.97	(\$30.48)	-6.58%	(\$30.48)	-6.71%
4,000	\$618.48	\$609.77	\$577.00	\$568.29	(\$41.48)	-6.71%	(\$41.48)	-6.80%
5,000	\$773.80	\$765.09	\$721.32	\$712.61	(\$52.48)	-6.78%	(\$52.48)	-6.86%

Summer Baseline Quantity Present = 539 Proposed = 539
 Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Multi-Family
Residential Service

kWh	Outside Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$10.14	\$10.14	\$2.52	33.07%	\$2.52	33.07%
50	\$14.42	\$14.42	\$16.39	\$16.39	\$1.97	13.66%	\$1.97	13.66%
100	\$21.22	\$21.22	\$22.64	\$22.64	\$1.42	6.69%	\$1.42	6.69%
150	\$28.02	\$28.02	\$28.89	\$28.89	\$0.87	3.10%	\$0.87	3.10%
200	\$34.82	\$34.82	\$35.14	\$35.14	\$0.32	0.92%	\$0.32	0.92%
300	\$48.41	\$48.41	\$47.63	\$47.63	(\$0.78)	-1.61%	(\$0.78)	-1.61%
400	\$62.01	\$62.01	\$60.13	\$60.13	(\$1.88)	-3.03%	(\$1.88)	-3.03%
500	\$75.80	\$75.61	\$72.82	\$72.63	(\$2.98)	-3.93%	(\$2.98)	-3.94%
600	\$91.34	\$89.21	\$87.26	\$85.13	(\$4.08)	-4.47%	(\$4.08)	-4.57%
700	\$106.87	\$103.04	\$101.69	\$97.86	(\$5.18)	-4.85%	(\$5.18)	-5.03%
800	\$122.40	\$118.57	\$116.12	\$112.29	(\$6.28)	-5.13%	(\$6.28)	-5.30%
850	\$130.17	\$126.34	\$123.34	\$119.51	(\$6.83)	-5.25%	(\$6.83)	-5.41%
900	\$137.93	\$134.10	\$130.55	\$126.72	(\$7.38)	-5.35%	(\$7.38)	-5.50%
1,000	\$153.46	\$149.63	\$144.98	\$141.15	(\$8.48)	-5.53%	(\$8.48)	-5.67%
1,100	\$169.00	\$165.17	\$159.42	\$155.59	(\$9.58)	-5.67%	(\$9.58)	-5.80%
1,200	\$184.53	\$180.70	\$173.85	\$170.02	(\$10.68)	-5.79%	(\$10.68)	-5.91%
1,300	\$200.06	\$196.23	\$188.28	\$184.45	(\$11.78)	-5.89%	(\$11.78)	-6.00%
1,400	\$215.59	\$211.76	\$202.71	\$198.88	(\$12.88)	-5.97%	(\$12.88)	-6.08%
1,500	\$231.12	\$227.29	\$217.14	\$213.31	(\$13.98)	-6.05%	(\$13.98)	-6.15%
2,000	\$308.78	\$304.95	\$289.30	\$285.47	(\$19.48)	-6.31%	(\$19.48)	-6.39%
3,000	\$464.10	\$460.27	\$433.62	\$429.79	(\$30.48)	-6.57%	(\$30.48)	-6.62%
4,000	\$619.42	\$615.59	\$577.94	\$574.11	(\$41.48)	-6.70%	(\$41.48)	-6.74%
5,000	\$774.74	\$770.91	\$722.26	\$718.43	(\$52.48)	-6.77%	(\$52.48)	-6.81%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Multi-Family
Residential Service

kWh	Outside Del Norte County				All Electric			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$10.14	\$10.14	\$2.52	33.07%	\$2.52	33.07%
50	\$14.42	\$14.42	\$16.39	\$16.39	\$1.97	13.66%	\$1.97	13.66%
100	\$21.22	\$21.22	\$22.64	\$22.64	\$1.42	6.69%	\$1.42	6.69%
150	\$28.02	\$28.02	\$28.89	\$28.89	\$0.87	3.10%	\$0.87	3.10%
200	\$34.82	\$34.82	\$35.14	\$35.14	\$0.32	0.92%	\$0.32	0.92%
300	\$48.41	\$48.41	\$47.63	\$47.63	(\$0.78)	-1.61%	(\$0.78)	-1.61%
400	\$62.01	\$62.01	\$60.13	\$60.13	(\$1.88)	-3.03%	(\$1.88)	-3.03%
500	\$75.61	\$75.61	\$72.63	\$72.63	(\$2.98)	-3.94%	(\$2.98)	-3.94%
600	\$90.56	\$89.21	\$86.48	\$85.13	(\$4.08)	-4.51%	(\$4.08)	-4.57%
700	\$106.09	\$102.81	\$100.91	\$97.63	(\$5.18)	-4.88%	(\$5.18)	-5.04%
800	\$121.63	\$116.40	\$115.35	\$110.12	(\$6.28)	-5.16%	(\$6.28)	-5.40%
850	\$129.39	\$123.20	\$122.56	\$116.37	(\$6.83)	-5.28%	(\$6.83)	-5.54%
900	\$137.16	\$130.00	\$129.78	\$122.62	(\$7.38)	-5.38%	(\$7.38)	-5.68%
1,000	\$152.69	\$143.60	\$144.21	\$135.12	(\$8.48)	-5.55%	(\$8.48)	-5.91%
1,100	\$168.22	\$158.22	\$158.64	\$148.64	(\$9.58)	-5.69%	(\$9.58)	-6.05%
1,200	\$183.75	\$173.76	\$173.07	\$163.08	(\$10.68)	-5.81%	(\$10.68)	-6.15%
1,300	\$199.29	\$189.29	\$187.51	\$177.51	(\$11.78)	-5.91%	(\$11.78)	-6.22%
1,400	\$214.82	\$204.82	\$201.94	\$191.94	(\$12.88)	-6.00%	(\$12.88)	-6.29%
1,500	\$230.35	\$220.35	\$216.37	\$206.37	(\$13.98)	-6.07%	(\$13.98)	-6.34%
2,000	\$308.01	\$298.01	\$288.53	\$278.53	(\$19.48)	-6.32%	(\$19.48)	-6.54%
3,000	\$463.33	\$453.33	\$432.85	\$422.85	(\$30.48)	-6.58%	(\$30.48)	-6.72%
4,000	\$618.65	\$608.65	\$577.17	\$567.17	(\$41.48)	-6.70%	(\$41.48)	-6.82%
5,000	\$773.97	\$763.97	\$721.49	\$711.49	(\$52.48)	-6.78%	(\$52.48)	-6.87%

Summer Baseline Quantity Present = 530 Proposed = 530
 Winter Baseline Quantity Present = 1,047 Proposed = 1,047
 Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Single Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$7.10	\$7.10	(\$0.52)	-6.82%	(\$0.52)	-6.82%
50	\$14.42	\$14.42	\$13.35	\$13.35	(\$1.07)	-7.42%	(\$1.07)	-7.42%
100	\$21.22	\$21.22	\$19.60	\$19.60	(\$1.62)	-7.63%	(\$1.62)	-7.63%
150	\$28.02	\$28.02	\$25.85	\$25.85	(\$2.17)	-7.74%	(\$2.17)	-7.74%
200	\$34.82	\$34.82	\$32.10	\$32.10	(\$2.72)	-7.81%	(\$2.72)	-7.81%
300	\$48.41	\$48.41	\$44.59	\$44.59	(\$3.82)	-7.89%	(\$3.82)	-7.89%
400	\$62.01	\$62.01	\$57.09	\$57.09	(\$4.92)	-7.93%	(\$4.92)	-7.93%
500	\$75.61	\$75.61	\$69.59	\$69.59	(\$6.02)	-7.96%	(\$6.02)	-7.96%
600	\$90.68	\$89.21	\$83.56	\$82.09	(\$7.12)	-7.85%	(\$7.12)	-7.98%
700	\$106.21	\$102.81	\$97.99	\$94.59	(\$8.22)	-7.74%	(\$8.22)	-8.00%
800	\$121.74	\$117.82	\$112.42	\$108.50	(\$9.32)	-7.66%	(\$9.32)	-7.91%
850	\$129.51	\$125.58	\$119.64	\$115.71	(\$9.87)	-7.62%	(\$9.87)	-7.86%
900	\$137.27	\$133.35	\$126.85	\$122.93	(\$10.42)	-7.59%	(\$10.42)	-7.81%
1,000	\$152.81	\$148.88	\$141.29	\$137.36	(\$11.52)	-7.54%	(\$11.52)	-7.74%
1,100	\$168.34	\$164.41	\$155.72	\$151.79	(\$12.62)	-7.50%	(\$12.62)	-7.68%
1,200	\$183.87	\$179.94	\$170.15	\$166.22	(\$13.72)	-7.46%	(\$13.72)	-7.62%
1,300	\$199.40	\$195.48	\$184.58	\$180.66	(\$14.82)	-7.43%	(\$14.82)	-7.58%
1,400	\$214.93	\$211.01	\$199.01	\$195.09	(\$15.92)	-7.41%	(\$15.92)	-7.54%
1,500	\$230.47	\$226.54	\$213.45	\$209.52	(\$17.02)	-7.38%	(\$17.02)	-7.51%
2,000	\$308.13	\$304.20	\$285.61	\$281.68	(\$22.52)	-7.31%	(\$22.52)	-7.40%
3,000	\$463.45	\$459.52	\$429.93	\$426.00	(\$33.52)	-7.23%	(\$33.52)	-7.29%
4,000	\$618.77	\$614.84	\$574.25	\$570.32	(\$44.52)	-7.19%	(\$44.52)	-7.24%
5,000	\$774.09	\$770.16	\$718.57	\$714.64	(\$55.52)	-7.17%	(\$55.52)	-7.21%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Single Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$7.10	\$7.10	(\$0.52)	-6.82%	(\$0.52)	-6.82%
50	\$14.42	\$14.42	\$13.35	\$13.35	(\$1.07)	-7.42%	(\$1.07)	-7.42%
100	\$21.22	\$21.22	\$19.60	\$19.60	(\$1.62)	-7.63%	(\$1.62)	-7.63%
150	\$28.02	\$28.02	\$25.85	\$25.85	(\$2.17)	-7.74%	(\$2.17)	-7.74%
200	\$34.82	\$34.82	\$32.10	\$32.10	(\$2.72)	-7.81%	(\$2.72)	-7.81%
300	\$48.41	\$48.41	\$44.59	\$44.59	(\$3.82)	-7.89%	(\$3.82)	-7.89%
400	\$62.01	\$62.01	\$57.09	\$57.09	(\$4.92)	-7.93%	(\$4.92)	-7.93%
500	\$75.61	\$75.61	\$69.59	\$69.59	(\$6.02)	-7.96%	(\$6.02)	-7.96%
600	\$90.39	\$89.21	\$83.27	\$82.09	(\$7.12)	-7.88%	(\$7.12)	-7.98%
700	\$105.92	\$102.81	\$97.70	\$94.59	(\$8.22)	-7.76%	(\$8.22)	-8.00%
800	\$121.45	\$116.40	\$112.13	\$107.08	(\$9.32)	-7.67%	(\$9.32)	-8.01%
850	\$129.22	\$123.20	\$119.35	\$113.33	(\$9.87)	-7.64%	(\$9.87)	-8.01%
900	\$136.98	\$130.00	\$126.56	\$119.58	(\$10.42)	-7.61%	(\$10.42)	-8.02%
1,000	\$152.52	\$143.81	\$141.00	\$132.29	(\$11.52)	-7.55%	(\$11.52)	-8.01%
1,100	\$168.05	\$159.34	\$155.43	\$146.72	(\$12.62)	-7.51%	(\$12.62)	-7.92%
1,200	\$183.58	\$174.88	\$169.86	\$161.16	(\$13.72)	-7.47%	(\$13.72)	-7.85%
1,300	\$199.11	\$190.41	\$184.29	\$175.59	(\$14.82)	-7.44%	(\$14.82)	-7.78%
1,400	\$214.64	\$205.94	\$198.72	\$190.02	(\$15.92)	-7.42%	(\$15.92)	-7.73%
1,500	\$230.18	\$221.47	\$213.16	\$204.45	(\$17.02)	-7.39%	(\$17.02)	-7.69%
2,000	\$307.84	\$299.13	\$285.32	\$276.61	(\$22.52)	-7.32%	(\$22.52)	-7.53%
3,000	\$463.16	\$454.45	\$429.64	\$420.93	(\$33.52)	-7.24%	(\$33.52)	-7.38%
4,000	\$618.48	\$609.77	\$573.96	\$565.25	(\$44.52)	-7.20%	(\$44.52)	-7.30%
5,000	\$773.80	\$765.09	\$718.28	\$709.57	(\$55.52)	-7.17%	(\$55.52)	-7.26%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Single Family
Residential Service

kWh	Outside Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$7.10	\$7.10	(\$0.52)	-6.82%	(\$0.52)	-6.82%
50	\$14.42	\$14.42	\$13.35	\$13.35	(\$1.07)	-7.42%	(\$1.07)	-7.42%
100	\$21.22	\$21.22	\$19.60	\$19.60	(\$1.62)	-7.63%	(\$1.62)	-7.63%
150	\$28.02	\$28.02	\$25.85	\$25.85	(\$2.17)	-7.74%	(\$2.17)	-7.74%
200	\$34.82	\$34.82	\$32.10	\$32.10	(\$2.72)	-7.81%	(\$2.72)	-7.81%
300	\$48.41	\$48.41	\$44.59	\$44.59	(\$3.82)	-7.89%	(\$3.82)	-7.89%
400	\$62.01	\$62.01	\$57.09	\$57.09	(\$4.92)	-7.93%	(\$4.92)	-7.93%
500	\$75.80	\$75.61	\$69.78	\$69.59	(\$6.02)	-7.94%	(\$6.02)	-7.96%
600	\$91.34	\$89.21	\$84.22	\$82.09	(\$7.12)	-7.80%	(\$7.12)	-7.98%
700	\$106.87	\$103.04	\$98.65	\$94.82	(\$8.22)	-7.69%	(\$8.22)	-7.98%
800	\$122.40	\$118.57	\$113.08	\$109.25	(\$9.32)	-7.61%	(\$9.32)	-7.86%
850	\$130.17	\$126.34	\$120.30	\$116.47	(\$9.87)	-7.58%	(\$9.87)	-7.81%
900	\$137.93	\$134.10	\$127.51	\$123.68	(\$10.42)	-7.55%	(\$10.42)	-7.77%
1,000	\$153.46	\$149.63	\$141.94	\$138.11	(\$11.52)	-7.51%	(\$11.52)	-7.70%
1,100	\$169.00	\$165.17	\$156.38	\$152.55	(\$12.62)	-7.47%	(\$12.62)	-7.64%
1,200	\$184.53	\$180.70	\$170.81	\$166.98	(\$13.72)	-7.44%	(\$13.72)	-7.59%
1,300	\$200.06	\$196.23	\$185.24	\$181.41	(\$14.82)	-7.41%	(\$14.82)	-7.55%
1,400	\$215.59	\$211.76	\$199.67	\$195.84	(\$15.92)	-7.38%	(\$15.92)	-7.52%
1,500	\$231.12	\$227.29	\$214.10	\$210.27	(\$17.02)	-7.36%	(\$17.02)	-7.49%
2,000	\$308.78	\$304.95	\$286.26	\$282.43	(\$22.52)	-7.29%	(\$22.52)	-7.38%
3,000	\$464.10	\$460.27	\$430.58	\$426.75	(\$33.52)	-7.22%	(\$33.52)	-7.28%
4,000	\$619.42	\$615.59	\$574.90	\$571.07	(\$44.52)	-7.19%	(\$44.52)	-7.23%
5,000	\$774.74	\$770.91	\$719.22	\$715.39	(\$55.52)	-7.17%	(\$55.52)	-7.20%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Single Family
Residential Service

kWh	Outside Del Norte County				All Electric			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$7.10	\$7.10	(\$0.52)	-6.82%	(\$0.52)	-6.82%
50	\$14.42	\$14.42	\$13.35	\$13.35	(\$1.07)	-7.42%	(\$1.07)	-7.42%
100	\$21.22	\$21.22	\$19.60	\$19.60	(\$1.62)	-7.63%	(\$1.62)	-7.63%
150	\$28.02	\$28.02	\$25.85	\$25.85	(\$2.17)	-7.74%	(\$2.17)	-7.74%
200	\$34.82	\$34.82	\$32.10	\$32.10	(\$2.72)	-7.81%	(\$2.72)	-7.81%
300	\$48.41	\$48.41	\$44.59	\$44.59	(\$3.82)	-7.89%	(\$3.82)	-7.89%
400	\$62.01	\$62.01	\$57.09	\$57.09	(\$4.92)	-7.93%	(\$4.92)	-7.93%
500	\$75.61	\$75.61	\$69.59	\$69.59	(\$6.02)	-7.96%	(\$6.02)	-7.96%
600	\$90.56	\$89.21	\$83.44	\$82.09	(\$7.12)	-7.86%	(\$7.12)	-7.98%
700	\$106.09	\$102.81	\$97.87	\$94.59	(\$8.22)	-7.75%	(\$8.22)	-8.00%
800	\$121.63	\$116.40	\$112.31	\$107.08	(\$9.32)	-7.66%	(\$9.32)	-8.01%
850	\$129.39	\$123.20	\$119.52	\$113.33	(\$9.87)	-7.63%	(\$9.87)	-8.01%
900	\$137.16	\$130.00	\$126.74	\$119.58	(\$10.42)	-7.60%	(\$10.42)	-8.02%
1,000	\$152.69	\$143.60	\$141.17	\$132.08	(\$11.52)	-7.54%	(\$11.52)	-8.02%
1,100	\$168.22	\$158.22	\$155.60	\$145.60	(\$12.62)	-7.50%	(\$12.62)	-7.98%
1,200	\$183.75	\$173.76	\$170.03	\$160.04	(\$13.72)	-7.47%	(\$13.72)	-7.90%
1,300	\$199.29	\$189.29	\$184.47	\$174.47	(\$14.82)	-7.44%	(\$14.82)	-7.83%
1,400	\$214.82	\$204.82	\$198.90	\$188.90	(\$15.92)	-7.41%	(\$15.92)	-7.77%
1,500	\$230.35	\$220.35	\$213.33	\$203.33	(\$17.02)	-7.39%	(\$17.02)	-7.72%
2,000	\$308.01	\$298.01	\$285.49	\$275.49	(\$22.52)	-7.31%	(\$22.52)	-7.56%
3,000	\$463.33	\$453.33	\$429.81	\$419.81	(\$33.52)	-7.23%	(\$33.52)	-7.39%
4,000	\$618.65	\$608.65	\$574.13	\$564.13	(\$44.52)	-7.20%	(\$44.52)	-7.31%
5,000	\$773.97	\$763.97	\$718.45	\$708.45	(\$55.52)	-7.17%	(\$55.52)	-7.27%

Summer Baseline Quantity Present = 530 Proposed = 530

Winter Baseline Quantity Present = 1,047 Proposed = 1,047

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Multi-Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
Summer	Winter	Summer	Winter					
0	\$7.62	\$7.62	\$5.09	\$5.09	(\$2.53)	-33.20%	(\$2.53)	-33.20%
50	\$14.42	\$14.42	\$11.34	\$11.34	(\$3.08)	-21.36%	(\$3.08)	-21.36%
100	\$21.22	\$21.22	\$17.59	\$17.59	(\$3.63)	-17.11%	(\$3.63)	-17.11%
150	\$28.02	\$28.02	\$23.84	\$23.84	(\$4.18)	-14.92%	(\$4.18)	-14.92%
200	\$34.82	\$34.82	\$30.09	\$30.09	(\$4.73)	-13.58%	(\$4.73)	-13.58%
300	\$48.41	\$48.41	\$42.58	\$42.58	(\$5.83)	-12.04%	(\$5.83)	-12.04%
400	\$62.01	\$62.01	\$55.08	\$55.08	(\$6.93)	-11.18%	(\$6.93)	-11.18%
500	\$75.61	\$75.61	\$67.58	\$67.58	(\$8.03)	-10.62%	(\$8.03)	-10.62%
600	\$90.68	\$89.21	\$81.55	\$80.08	(\$9.13)	-10.07%	(\$9.13)	-10.23%
700	\$106.21	\$102.81	\$95.98	\$92.58	(\$10.23)	-9.63%	(\$10.23)	-9.95%
800	\$121.74	\$117.82	\$110.41	\$106.49	(\$11.33)	-9.31%	(\$11.33)	-9.62%
850	\$129.51	\$125.58	\$117.63	\$113.70	(\$11.88)	-9.17%	(\$11.88)	-9.46%
900	\$137.27	\$133.35	\$124.84	\$120.92	(\$12.43)	-9.06%	(\$12.43)	-9.32%
1,000	\$152.81	\$148.88	\$139.28	\$135.35	(\$13.53)	-8.85%	(\$13.53)	-9.09%
1,100	\$168.34	\$164.41	\$153.71	\$149.78	(\$14.63)	-8.69%	(\$14.63)	-8.90%
1,200	\$183.87	\$179.94	\$168.14	\$164.21	(\$15.73)	-8.55%	(\$15.73)	-8.74%
1,300	\$199.40	\$195.48	\$182.57	\$178.65	(\$16.83)	-8.44%	(\$16.83)	-8.61%
1,400	\$214.93	\$211.01	\$197.00	\$193.08	(\$17.93)	-8.34%	(\$17.93)	-8.50%
1,500	\$230.47	\$226.54	\$211.44	\$207.51	(\$19.03)	-8.26%	(\$19.03)	-8.40%
2,000	\$308.13	\$304.20	\$283.60	\$279.67	(\$24.53)	-7.96%	(\$24.53)	-8.06%
3,000	\$463.45	\$459.52	\$427.92	\$423.99	(\$35.53)	-7.67%	(\$35.53)	-7.73%
4,000	\$618.77	\$614.84	\$572.24	\$568.31	(\$46.53)	-7.52%	(\$46.53)	-7.57%
5,000	\$774.09	\$770.16	\$716.56	\$712.63	(\$57.53)	-7.43%	(\$57.53)	-7.47%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Multi-Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
0	\$7.62	\$7.62	\$5.09	\$5.09	(\$2.53)	-33.20%	(\$2.53)	-33.20%
50	\$14.42	\$14.42	\$11.34	\$11.34	(\$3.08)	-21.36%	(\$3.08)	-21.36%
100	\$21.22	\$21.22	\$17.59	\$17.59	(\$3.63)	-17.11%	(\$3.63)	-17.11%
150	\$28.02	\$28.02	\$23.84	\$23.84	(\$4.18)	-14.92%	(\$4.18)	-14.92%
200	\$34.82	\$34.82	\$30.09	\$30.09	(\$4.73)	-13.58%	(\$4.73)	-13.58%
300	\$48.41	\$48.41	\$42.58	\$42.58	(\$5.83)	-12.04%	(\$5.83)	-12.04%
400	\$62.01	\$62.01	\$55.08	\$55.08	(\$6.93)	-11.18%	(\$6.93)	-11.18%
500	\$75.61	\$75.61	\$67.58	\$67.58	(\$8.03)	-10.62%	(\$8.03)	-10.62%
600	\$90.39	\$89.21	\$81.26	\$80.08	(\$9.13)	-10.10%	(\$9.13)	-10.23%
700	\$105.92	\$102.81	\$95.69	\$92.58	(\$10.23)	-9.66%	(\$10.23)	-9.95%
800	\$121.45	\$116.40	\$110.12	\$105.07	(\$11.33)	-9.33%	(\$11.33)	-9.73%
850	\$129.22	\$123.20	\$117.34	\$111.32	(\$11.88)	-9.19%	(\$11.88)	-9.64%
900	\$136.98	\$130.00	\$124.55	\$117.57	(\$12.43)	-9.07%	(\$12.43)	-9.56%
1,000	\$152.52	\$143.81	\$138.99	\$130.28	(\$13.53)	-8.87%	(\$13.53)	-9.41%
1,100	\$168.05	\$159.34	\$153.42	\$144.71	(\$14.63)	-8.71%	(\$14.63)	-9.18%
1,200	\$183.58	\$174.88	\$167.85	\$159.15	(\$15.73)	-8.57%	(\$15.73)	-8.99%
1,300	\$199.11	\$190.41	\$182.28	\$173.58	(\$16.83)	-8.45%	(\$16.83)	-8.84%
1,400	\$214.64	\$205.94	\$196.71	\$188.01	(\$17.93)	-8.35%	(\$17.93)	-8.71%
1,500	\$230.18	\$221.47	\$211.15	\$202.44	(\$19.03)	-8.27%	(\$19.03)	-8.59%
2,000	\$307.84	\$299.13	\$283.31	\$274.60	(\$24.53)	-7.97%	(\$24.53)	-8.20%
3,000	\$463.16	\$454.45	\$427.63	\$418.92	(\$35.53)	-7.67%	(\$35.53)	-7.82%
4,000	\$618.48	\$609.77	\$571.95	\$563.24	(\$46.53)	-7.52%	(\$46.53)	-7.63%
5,000	\$773.80	\$765.09	\$716.27	\$707.56	(\$57.53)	-7.43%	(\$57.53)	-7.52%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Multi-Family
Residential Service

kWh	Outside Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$5.09	\$5.09	(\$2.53)	-33.20%	(\$2.53)	-33.20%
50	\$14.42	\$14.42	\$11.34	\$11.34	(\$3.08)	-21.36%	(\$3.08)	-21.36%
100	\$21.22	\$21.22	\$17.59	\$17.59	(\$3.63)	-17.11%	(\$3.63)	-17.11%
150	\$28.02	\$28.02	\$23.84	\$23.84	(\$4.18)	-14.92%	(\$4.18)	-14.92%
200	\$34.82	\$34.82	\$30.09	\$30.09	(\$4.73)	-13.58%	(\$4.73)	-13.58%
300	\$48.41	\$48.41	\$42.58	\$42.58	(\$5.83)	-12.04%	(\$5.83)	-12.04%
400	\$62.01	\$62.01	\$55.08	\$55.08	(\$6.93)	-11.18%	(\$6.93)	-11.18%
500	\$75.80	\$75.61	\$67.77	\$67.58	(\$8.03)	-10.59%	(\$8.03)	-10.62%
600	\$91.34	\$89.21	\$82.21	\$80.08	(\$9.13)	-10.00%	(\$9.13)	-10.23%
700	\$106.87	\$103.04	\$96.64	\$92.81	(\$10.23)	-9.57%	(\$10.23)	-9.93%
800	\$122.40	\$118.57	\$111.07	\$107.24	(\$11.33)	-9.26%	(\$11.33)	-9.56%
850	\$130.17	\$126.34	\$118.29	\$114.46	(\$11.88)	-9.13%	(\$11.88)	-9.40%
900	\$137.93	\$134.10	\$125.50	\$121.67	(\$12.43)	-9.01%	(\$12.43)	-9.27%
1,000	\$153.46	\$149.63	\$139.93	\$136.10	(\$13.53)	-8.82%	(\$13.53)	-9.04%
1,100	\$169.00	\$165.17	\$154.37	\$150.54	(\$14.63)	-8.66%	(\$14.63)	-8.86%
1,200	\$184.53	\$180.70	\$168.80	\$164.97	(\$15.73)	-8.52%	(\$15.73)	-8.71%
1,300	\$200.06	\$196.23	\$183.23	\$179.40	(\$16.83)	-8.41%	(\$16.83)	-8.58%
1,400	\$215.59	\$211.76	\$197.66	\$193.83	(\$17.93)	-8.32%	(\$17.93)	-8.47%
1,500	\$231.12	\$227.29	\$212.09	\$208.26	(\$19.03)	-8.23%	(\$19.03)	-8.37%
2,000	\$308.78	\$304.95	\$284.25	\$280.42	(\$24.53)	-7.94%	(\$24.53)	-8.04%
3,000	\$464.10	\$460.27	\$428.57	\$424.74	(\$35.53)	-7.66%	(\$35.53)	-7.72%
4,000	\$619.42	\$615.59	\$572.89	\$569.06	(\$46.53)	-7.51%	(\$46.53)	-7.56%
5,000	\$774.74	\$770.91	\$717.21	\$713.38	(\$57.53)	-7.43%	(\$57.53)	-7.46%

Summer Baseline Quantity Present = 490 Proposed = 490
 Winter Baseline Quantity Present = 688 Proposed = 688
 Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Multi-Family
Residential Service

kWh	Outside Del Norte County				All Electric			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$5.09	\$5.09	(\$2.53)	-33.20%	(\$2.53)	-33.20%
50	\$14.42	\$14.42	\$11.34	\$11.34	(\$3.08)	-21.36%	(\$3.08)	-21.36%
100	\$21.22	\$21.22	\$17.59	\$17.59	(\$3.63)	-17.11%	(\$3.63)	-17.11%
150	\$28.02	\$28.02	\$23.84	\$23.84	(\$4.18)	-14.92%	(\$4.18)	-14.92%
200	\$34.82	\$34.82	\$30.09	\$30.09	(\$4.73)	-13.58%	(\$4.73)	-13.58%
300	\$48.41	\$48.41	\$42.58	\$42.58	(\$5.83)	-12.04%	(\$5.83)	-12.04%
400	\$62.01	\$62.01	\$55.08	\$55.08	(\$6.93)	-11.18%	(\$6.93)	-11.18%
500	\$75.61	\$75.61	\$67.58	\$67.58	(\$8.03)	-10.62%	(\$8.03)	-10.62%
600	\$90.56	\$89.21	\$81.43	\$80.08	(\$9.13)	-10.08%	(\$9.13)	-10.23%
700	\$106.09	\$102.81	\$95.86	\$92.58	(\$10.23)	-9.64%	(\$10.23)	-9.95%
800	\$121.63	\$116.40	\$110.30	\$105.07	(\$11.33)	-9.32%	(\$11.33)	-9.73%
850	\$129.39	\$123.20	\$117.51	\$111.32	(\$11.88)	-9.18%	(\$11.88)	-9.64%
900	\$137.16	\$130.00	\$124.73	\$117.57	(\$12.43)	-9.06%	(\$12.43)	-9.56%
1,000	\$152.69	\$143.60	\$139.16	\$130.07	(\$13.53)	-8.86%	(\$13.53)	-9.42%
1,100	\$168.22	\$158.22	\$153.59	\$143.59	(\$14.63)	-8.70%	(\$14.63)	-9.25%
1,200	\$183.75	\$173.76	\$168.02	\$158.03	(\$15.73)	-8.56%	(\$15.73)	-9.05%
1,300	\$199.29	\$189.29	\$182.46	\$172.46	(\$16.83)	-8.44%	(\$16.83)	-8.89%
1,400	\$214.82	\$204.82	\$196.89	\$186.89	(\$17.93)	-8.35%	(\$17.93)	-8.75%
1,500	\$230.35	\$220.35	\$211.32	\$201.32	(\$19.03)	-8.26%	(\$19.03)	-8.64%
2,000	\$308.01	\$298.01	\$283.48	\$273.48	(\$24.53)	-7.96%	(\$24.53)	-8.23%
3,000	\$463.33	\$453.33	\$427.80	\$417.80	(\$35.53)	-7.67%	(\$35.53)	-7.84%
4,000	\$618.65	\$608.65	\$572.12	\$562.12	(\$46.53)	-7.52%	(\$46.53)	-7.64%
5,000	\$773.97	\$763.97	\$716.44	\$706.44	(\$57.53)	-7.43%	(\$57.53)	-7.53%

Summer Baseline Quantity Present = 530 Proposed = 530
 Winter Baseline Quantity Present = 1,047 Proposed = 1,047
 Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

ATTACHMENT C

Schedule No. D

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to single-phase alternating current electric service for residential purposes in single-family dwellings and as specified under Special Conditions of this Schedule, to multiple dwelling units in which each of the single-family dwellings receive service directly from the Utility through separate meters. The rates specified herein will be designated for each service in accordance with the energy uses qualified and elected by the Customer. The Basic Residential Use and Electric Water Heating allowance will apply unless baseline allowances available for electric space heating are qualified and elected.

Service under this Schedule may be provided to the load for charging a plug-in electric vehicle (PEV) that is measured by a Customer or a third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Base Services and Energy Charges. (C)

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Base Services Charge							(C)
Single Family Tier 3	\$26.34					\$26.34	(I)
Multi-Family Tier 3	\$15.77					\$15.77	(I)
Energy Charge:							
All Baseline kWh	6.063¢	0.587¢	0.553¢	3.763¢	0.077¢	11.043¢	(R)
All Non-Baseline kWh	8.211¢	0.587¢	0.553¢	4.194¢	0.077¢	13.622¢	(R)

Minimum Monthly Charge

The monthly Minimum Charge shall be the Base Services Charge. A higher minimum may be required under contract to cover special conditions. (C)

SPECIAL CONDITIONS

1. No motor load shall exceed a total of 7 1/2 horsepower connected at one time.
2. All electric space heaters larger than 1,650 watts rated capacity shall be designed and connected for operation at 240 volts, and each space heating unit having a rated capacity of two (2) kilowatts or larger shall be thermostatically controlled by automatic devices of a type which will cause a minimum of radio interference. Space heaters served under this schedule shall be of types and characteristics approved by the Utility. Individual heaters shall not exceed a capacity of five (5) kilowatts.
3. Service under this schedule may be furnished to multiple family dwellings such as apartments, complexes, condominiums and mobile home parks in which the single-family dwellings receive service directly from the Utility through separate meters.

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee _____ Date Filed _____
Name
Decision No. _____ VP, Regulation _____ Effective _____
Title

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Schedule No. D

RESIDENTIAL SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

9. (continued) If the customer believes the life-support device upon which (T)
a full-time resident of the customer's household depends to sustain life
requires more than 16.4 kWh per day to operate, the customer may apply for a
higher quantity than that provided in this Rule. Upon receipt of the
application, the utility shall make a determination based on the device's
nameplate ratings and operating hours, of what additional number of kWh per day
are required to operate the device. The additional quantity provided for in
this special condition shall be increased by that number of kWh per day.

The utility may require certification by a doctor of medicine or
osteopathy licensed to practice medicine in the State of California that a
medical need exists and that a particular device is necessary to sustain the
resident's life.

10. LIFE SUPPORT DEVICE: For the purpose of determining baseline
quantities under the provisions of a rate schedule applicable to residential
uses, a life-support device is any medical device requiring utility-supplied
energy for its operation that is regularly required to maintain the life of a
person residing in a residential unit. The term includes respirators, iron
lungs, hemodialysis machines, suction machines, electric nerve stimulators,
pressure pads and pumps, aerosol tents, electrostatic and ultrasonic nebulizers,
compressors, IPPB machines and motorized wheelchairs. It also includes
additional space heat for paraplegic, hemiplegic and quadriplegic persons and
additional space heat and air conditioning for multiple sclerosis/scleroderma
patients.

11. Single Family and Multi-Family Base Services Charges shall apply to (N)
Single Family Residential Customers and Multi-Family Residential Customers as
defined in Rule 1 of this tariff.

12. Low-income Households may qualify for lower Tier 2 and Tier 1 Base
Services Charges under Schedule DL-6, Residential Service for California
Alternative Rates for Energy (CARE). See Schedule DL-6 of this tariff for
applicability. (N)

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are
based on continuing service at each service location. Disconnect and reconnect
transactions shall not operate to relieve a customer from minimum monthly
charges.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and
Regulations contained in the tariff of which this schedule is a part and to
those prescribed by regulatory authorities.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Name

Decision No. _____ VP, Regulation Effective _____

Title

Schedule No. DL-6

RESIDENTIAL SERVICE
CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)
OPTIONAL FOR QUALIFYING CUSTOMERS

APPLICABILITY

Applicable to residential low income households in single-family dwellings and as specified further under special conditions of this Schedule, and Residential Service Schedule No. D, and for multiple dwelling units in which each of the single-family dwellings receive service directly from the utility through separate meters, and to multi-family accommodations which are separately submetered.

Service under this Schedule may be provided to the load for charging a plug-in vehicle (PEV) that is measured by a Customer or third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Base Services and Energy Charges. (C)

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener-ation</u>	<u>Gener. Franch.</u>	<u>CARE Adj.</u>	<u>Total Rate</u>	
Base Services Charge								(C)
Single Family Tier 2	\$13.43						\$13.43	(I)
Multi-Family Tier 2	\$8.04						\$8.04	(R)
Single Family Tier 1	\$5.00						\$5.00	(R)
Multi-Family Tier 1	\$2.99						\$2.99	(R)
Energy Charge:								
All Baseline kWh	6.063¢	0.587¢	0.553¢	3.763¢	0.077¢	(2.761¢)	8.282¢	(R)
All Non-Baseline kWh	8.211¢	0.587¢	0.553¢	4.194¢	0.077¢	(3.406¢)	10.216¢	(R)

Adjustments:

The above Total Rate includes the CARE Adjustment which is equal to twenty-five percent (25%) of the Residential Service Schedule No. D Energy Charges. The CARE Adjustment of twenty-five percent (25%) will also be applied to Schedule ECAC-94 and to the adjustment schedules applicable to this tariff and specified in Schedule X-90. Customers taking service under this rate schedule are not subject to the California Alternative Rates for Energy Surcharge in Schedule S-100.

Minimum Charge:

The monthly Minimum Charge shall be the Base Services Charge. A higher minimum may be required under contract to cover special conditions. (D)

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee _____ Date Filed _____

Name

Decision No. _____ VP, Regulation _____ Effective _____

Title

TF6 DL-6-1.E

Resolution No. _____

SCHEDULE NO. DL-6

RESIDENTIAL SERVICE
CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)
OPTIONAL FOR QUALIFYING CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

1. A Low-Income Household is eligible for service under this rate (C) schedule where the total gross income from all sources is less than shown on the (C) table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

These income limits are effective from June 1, 2024 to May 31, 2025

<u>No. of Persons</u> <u>In Household</u>	<u>Total Gross Income</u> <u>Annually</u>
1-2	\$40,880
3	\$51,640
4	\$62,400
5	\$73,160
6	\$83,920
7	\$94,680
8	\$105,440

For Households with more than eight persons add \$10,760 annually for each additional person residing in the household.

2. An application is required for each request of service under this (T) schedule. An eligible applicant will be placed on this schedule within one billing cycle of the receipt of their application. Renewal of a customer's eligibility declaration will be required every two years and may be required randomly at the utility's discretion. Submetered tenants of master metered customers (Schedule DS-8) will be required to reestablish eligibility on an annual basis. Customers are only eligible to receive service under this rate at one residential location at any one time. Unacceptable energy usage levels could result in removal from the program.

3. It is the customer's responsibility to notify the utility if there (T) is a change in eligibility status. Master meter customers (Schedule DS-8) with submetered tenants are responsible for notifying the utility when enrolled tenants move. Master meter customers will not be held responsible should a submetered tenant misrepresent his eligibility to the utility. However, if a master meter customer has a good reason to suspect that the tenant is not eligible, the master meter customer should, but is not required to, so advise the utility.

4. Customers may be rebilled for periods of ineligibility under the (T) applicable rate schedule.

5. Price discounts or billing credits which may be available under (T) other rate schedules or tariffs may not be used in conjunction with the Low - Income Schedule No. DL-6.

(L)

(continued)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Decision No. _____ VP, Regulation Effective _____

Title

SCHEDULE NO. DL-6

RESIDENTIAL SERVICE
CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)
OPTIONAL FOR QUALIFYING CUSTOMERS
(Continued)

SPECIAL CONDITIONS (Continued)

6. Applicability of tiered Base Services Charges is based on Customer household income. Low-Income Households eligible for service under this schedule based on the criteria of Special Condition 1 of this schedule are automatically eligible for the Tier 2 Base Services Charge rates shown in this schedule. Low-Income Households may qualify instead for Tier 1 Base Services Charges if the total gross income from all sources is half of the income shown on the table in Special Condition 1 above based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Income and household size shall be reported by the customer as part of the application for CARE service under this schedule. The Utility will evaluate the reported income and household size and determine if the customer is eligible for the Tier 1 Base Services Charge. In the event a Customer is otherwise determined to be eligible for service under this schedule but insufficient information is available to determine eligibility for the Tier 1 Base Services Charge, the Customer will pay the Tier 2 Base Services Charge until sufficient information has been provided to the Utility and such a determination has been made. (N)

7. The Basic Residential use baseline allowance as defined in Residential Service Schedule D will apply unless baseline allowances available for electric space heating are qualified and elected. The standard medical baseline quantities for the use of a Life Support device as defined under the special conditions of Residential Service Schedule No. D shall be applicable under this Schedule. (L)

8. Single Family and Multi-Family Base Services Charges shall apply to Single Family Residential Customers and Multi-Family Residential Customers as defined in Rule 1 of this tariff. (N)

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a customer from minimum monthly charges.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Name

Decision No. _____ VP, Regulation Effective _____

Title

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Schedule No. DS-8

MULTI-FAMILY RESIDENTIAL SERVICE - SUBMETERED

APPLICABILITY

Applicable to single-phase alternating current electric service for residential purposes in multi-family living units which receive electric service through a master meter on a single premises with all individual family units submetered and billed as specified under Special Conditions of this Schedule. The rates specified herein will be designated for each service in accordance with the energy uses qualified and elected by the Customer. The Basic Residential Use and Electric Water Heating baseline allowance will apply unless baseline allowances available for electric space heating are qualified and elected. **In accord with California Assembly Bill 622, chaptered September 12, 1996, this schedule is closed to new mobile home parks or manufactured housing communities built after January 1, 1997.**

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be calculated in accordance with the applicable Residential Service Schedule No. D and/or Residential Service Schedule No. DL-6 if applicable, less a daily per unit discount. If any submetered individual family unit qualifies for CARE as set forth in Schedule No. DL-6, the baseline allowance and non-baseline usage (if applicable) shall be prorated among applicable Schedule No. DL-6 rates and the standard Tariff Schedule No. D rates according to the proportion of qualifying and nonqualifying units. **Note: The Base Services Charge will be the Schedule D Multi-Family Base Services Charge and is applied per DS-8 Account.**

(C)
(C)

The total daily per unit discount is \$0.218 per single-family mobile home accommodation. This is the amount of the submetering discount of \$0.246 per day per single-family mobile home accommodation reduced by a diversity factor of \$0.027 per day. In no event shall the total daily per unit discount of \$0.218 per single-family mobile home accommodation exceed the amount of the Distribution portion of the Energy Charge, multiplied by the number of kilowatt hours used.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

MINIMUM CHARGE

The Minimum Charge shall be calculated in accordance with the applicable Residential Service Schedule No. D, less the total daily per unit discount and Residential Service Schedule DL-6 if applicable. A higher minimum may be required under contract to cover special conditions.

SPECIAL CONDITIONS

1. No motor load shall exceed a total of 7 1/2 horsepower connected at one time.

(L)

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Name
Decision No. _____ VP, Regulation Effective _____
Title
TF6 DS-8-1.E Resolution No. _____

Schedule No. DS-8

MULTI-FAMILY RESIDENTIAL SERVICE - SUBMETERED

(Continued)

SPECIAL CONDITIONS (Continued)

2. All electric space heaters larger than 1,650 watts rated capacity (L) shall be designed and connected for operation at 240 volts, and each space heating unit having a rated capacity of two (2) kilowatts or larger shall be thermostatically controlled by automatic devices of a type which will cause a minimum of radio interference. Space heaters served under this schedule shall be of types and characteristics approved by the Utility. Individual heaters shall not exceed a capacity of five (5) kilowatts.

3. Service under this schedule may be furnished to multiple dwelling units such as apartment houses, court groups, mobile home parks and related electric facilities which receive service through a master meter on a single premises with individual family units submetered. When so supplied, the number of kilowatt-hours in each block of the rate shall be multiplied by the number of submetered single-family dwelling units or apartments served. In determination of the multiplier, it is the responsibility of the Customer to advise the Utility within 15 days following any change in the number of residential dwelling units and mobile homes wired for service.

4. Submetered dwelling units receiving service from accounts master metered and billed hereunder shall in turn be billed at the rates of Schedule No. D of this tariff.

5. Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.

6. Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, stores, restaurants, service stations and similar establishments will be separately metered and billed under the applicable general service schedules.

7. Baseline rates are applicable only to separately metered residential usage. The Utility may require the Customer to complete and file with it an appropriate Declaration of Baseline Eligibility.

8. The following quantities of electricity are to be billed at the rates for baseline usage:

		<u>Daily kWh Allowance</u>	
		<u>Per Meter Per Day</u>	
		<u>Basic Use</u>	<u>Permanently</u>
		<u>and Electric</u>	<u>Installed</u>
		<u>Water Heating</u>	<u>Electric Space</u>
			<u>Heating</u>
A.	Del Norte County:		
	October 1 through May 31	23.9	32.5
	June 1 through September 30	17.2	17.7
B.	All other territory served by the Utility:		
	November 1 through April 30	22.6	34.4
	May 1 though October 31	16.1	17.4

Energy used in excess of the baseline allowance will be billed at the nonbaseline rate.

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Name
Decision No. _____ VP, Regulation Effective _____
Title
TF6 DS-8-2.E Resolution No. _____

RULE NO. 1

DEFINITIONS

For the purpose of these tariff schedules the terms and expressions listed below will have the meanings stated.

ANNUAL OR SEASONAL MINIMUM CHARGE:

The minimum charge for one billing period multiplied by the number of billing periods in a year or season.

APPLICANT:

A person or agency who (1) applies for electric service or (2) reapplies for electric service at a new or existing location after service has been discontinued. An Applicant may also be an applicant for a line extension or other services under Rule 15.

BASIC CHARGE OR BASE SERVICES CHARGE

(N)

A monthly amount, specified in certain rate schedules, which is charged regardless of the amount of Energy consumed. The charge represents a part of the Company's fixed costs of making service available including, but not limited to, meter reading and billing costs.

APPLICATION:

A request to the utility for electric service as distinguished from an inquiry as to the availability or charges for such service.

BILLING PERIOD:

The time interval between two consecutive meter readings that are taken for billing purposes.

COMPANY:

PacifiCorp dba Pacific Power & Light Company.

COMPANY'S OPERATING CONVENIENCE:

The term refers to the utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the over-all efficiency of the utility's operations; it does not refer to Customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

CONNECTED LOAD:

The sum of the rated capacities of all the Customer's equipment that can be connected to the utility's lines at any one time.

CUSTOMER:

Any individual, partnership, corporation, firm, other organization or government agency who has applied for, been accepted and is currently receiving service from the utility at one location and one point of delivery unless otherwise expressly provided in these rules, or in a rate schedule or contract.

DATE OF PRESENTATION:

The date upon which a bill is mailed, transmitted or delivered by the utility to the Customer.

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
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Decision No. _____ VP, Regulation Effective _____
Title

RULE NO. 1 (Continued)
DEFINITIONS

MULTIPLE DWELLING UNITS:

An apartment building, triplex, court group or any other combination of three or more residential units located upon a single premises, providing the residential units therein meet the requirements for Residential Service as described in Rule No. 2 of this tariff. (Hotels, dude ranches, tourist camps, motels, auto courts, trailer courts, RV Parks and the like will not be classed as multiple dwelling units.) Sites served under Schedules DM-9 or DS-8 of this tariff which began service under that schedule prior to January 1, 2026 will be considered to have Multiple Dwelling Units if the site contains two or more dwelling units meeting the above criteria. (C)

MULTI-FAMILY RESIDENTIAL CUSTOMER:

A Residential Customer in a premises with Multiple Dwelling Units. (N)

NONRESIDENTIAL CUSTOMER:

A retail Customer that is not a Residential Customer. (N)

PARALLELING:

Connection to the Company electric system, directly or indirectly, of any source of electric power is prohibited without an express written operation agreement with the Company concerning such connection.

POINT OF DELIVERY:

The point where wires of the utility are connected to the wires of the Customer, regardless of the location of the utility's meters or transformers. Utility wires may be owned, leased or under license by the utility and the Customer's wires may be owned, leased or under license by the Customer.

POWER FACTOR:

The Company may require the Customer to provide, at their own expense, equipment to increase the operating power factor of any equipment (exclusive of electric welders), including each complete unit of neon, fluorescent, or other gaseous tube lighting equipment, to not less than 85%, lagging or leading. The Company may require that the wave form of current drawn by each complete unit of equipment of any kind be in conformity with good engineering practice.

PREMISES:

All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions, by a dedicated street, highway or other public thoroughfare, or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

PUBLIC PURPOSE PROGRAM CHARGES:

A non-bypassable surcharge imposed on all retail sales of electricity and electrical services to fund public goods research, development and demonstration, energy efficiency activities, and low income assistance programs.

PUBLIC UTILITIES COMMISSION:

The Public Utilities Commission of the State of California.

(L)

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee _____ Date Filed _____

Name

Decision No. _____ VP, Regulation _____ Effective _____

Title

RULE NO. 1 (Continued)
DEFINITIONS

QUALIFIED CONTRACTOR/SUBCONTRACTOR (QC/S):

An applicant's contractor or subcontractor who:

1. Is licensed in California for the appropriate type of work such as, but not limited to, electrical and general; and
2. Employs electric workers properly qualified (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Subchapter 5, Group 2); and
3. Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA and EPA.

(L)
|
(L)

RATE SCHEDULE:

One or more tariff sheet(s) setting forth the charges and conditions for a particular class or type of service in a given area or location. A rate schedule, as referred to herein, shall include all the wording on the applicable tariff sheet(s) such as, but not limited to the following: Schedule Number, Class of Service, Title, Applicability, Territory, Rates, Special Conditions and references to Rules.

RECREATIONAL VEHICLE:

As defined in the California Health and Safety Code, a motor home, slide-in camper, trailer or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

RECREATIONAL VEHICLE (RV) PARK:

An area or tract of land or a separate section within a mobile home park where one or more lots are occupied by owners or users of recreational vehicles.

REGULATED CHARGES:

Charges for services subject to the jurisdiction of the Public Utilities Commission.

REMOTE SERVICES:

Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant or isolated location is any location or group of locations more than one-half mile from the Company's distribution facilities and where additional development is unlikely due to geographical constraints.

RESIDENTIAL CUSTOMER:

A Customer receiving Residential Service as described in Rule No. 2.

RULES:

Tariff sheets, which set forth the application of all rates, charges and service when such applicability is not set forth in and as a part of the rate schedules.

SCHEDULE BILLING:

The total of all charges for service, computed from the Company's applicable rate schedules.

SEASONAL SERVICE:

Service for annually recurring periods of use where service is discontinued or curtailed during part of the year.

(L)

(Continued)

Issued by

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Title

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Rule No. 1 (Continued)

DEFINITIONS

SINGLE FAMILY REIDSENTIAL CUSTOMER:

A Residential Customer that is not a Multi-Family Residential Customer.

(N)

(N)

SMALL BUSINESS CUSTOMER:

A Nonresidential Customer who uses less than 40,000 kilowatt hours annually, 20 kilowatts or less monthly or meets the requirements and self certifies as a micro-business, as defined in Government Code Section 14837. This definition does not include fixed usage or unmetered rate schedule Customers.

(L)

STAND-BY SERVICE:

Service in supply to, or made available to, load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

(L)

SUPPLEMENTARY SERVICE:

Service in supply to, or made available to, load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

TARIFF SCHEDULES:

The entire body of effective rates, rentals, charges and rules collectively of the utility, as set forth herein, and including title page, preliminary statement, rate schedules, rules, and sample forms.

TARIFF SHEET:

An individual sheet of the tariff schedules.

TEMPORARY SERVICE:

Service for enterprises or activities which are temporary in character or where it is known in advance that the service will be of limited duration. Service which, in the opinion of the utility, is for operations of a speculative character or the permanency of which has not been established is also considered temporary service.

TIME-OF-USE (TOU):

Rate schedule that prices electricity according to the season and/or time of day that it is used.

TRACT OR SUBDIVISION:

An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by one builder or by several builders working on a coordinated basis.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

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Title

TF6 R1-6.E

Resolution No. _____

Pacific Power & Light Company
Portland, Oregon

Canceling

Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

RULE NO. 2 (Continued)

TYPES OF SERVICE

F. INTERMITTENT SERVICE (Continued)

The Company reserves the right, should the effect of the load fluctuations of such intermittent loads become, in Company's sole judgment, a detriment to service to other Customers, to provide corrective facility additions and increase the monthly Facilities Charge accordingly.

G. PARTIAL REQUIREMENTS SERVICE

Partial requirements service with or without a paralleling connection with an on-site power supply will be provided only in accordance with applicable filed schedules of this tariff and an express written operating agreement with Company concerning paralleling connections.

Emergency generators which are employed solely for emergency supply during utility outage or curtailment and are so equipped and operated as to prevent connection with Company's electric system will not require application of schedules for partial requirements service.

H. PRIMARY METERING AND DELIVERY SERVICE

In those instances where customers are afforded service with metering or delivery at primary voltage on rate schedules not specifically providing for primary voltage, the Primary Voltage Metering and Delivery adjustment provisions of Schedule A-36 will be applied to billing amounts of the applicable rate schedule.

I. RESIDENTIAL SERVICE

Service furnished to Customers for domestic purposes in single-family dwellings, including rooming houses where not more than four rooms are used as sleeping or living quarters by persons not members of Customer's family, and multi-family dwellings such as apartments and flats where each dwelling unit is separately metered and billed, but excluding dwellings where tenancy is typically less than 30 days in length such as hotels, motels, camps, lodges, RV Parks and clubs. Only one rate application will be employed for each metered residential service. (N)

Where the major portion of the electric service or capacity provided for dwelling is used regularly for the conduct of business, or for any nonresidential purpose, the electricity consumed in the portion so used will be separately metered and billed under the appropriate schedule. If separate circuits are not provided by the Customer, the entire premises may be classified as nonresidential and billed accordingly. (N)

Issued by

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Title

Pacific Power & Light Company
Portland, Oregon

Canceling

Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

SCHEDULE S-96

SURCHARGE TO RECOVER COSTS RECORDED IN
CATASTROPHIC EVENT MEMORANDUM ACCOUNTPURPOSE:

The Catastrophic Event Memorandum Account Surcharge is designed to recover costs incurred by the Utility associated with restoring utility service to customers; repairing, replacing, or restoring damaged utility facilities; and complying with governmental agency orders resulting from declared disasters.

APPLICABILITY:

This surcharge applies to all electric sales rendered under all tariff schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY:

Within the entire territory served in California by the Utility.

MONTHLY BILLING:

The monthly billing shall be the monthly dollar amount shown below or an (C) amount equal to the product of all kilowatt-hours of use multiplied by the applicable cents per kilowatt-hour (kWh) shown below. (C)

Schedule D	\$0.47 per month
Schedule DT	\$0.47 per month
Schedule DL-6	\$0.47 per month
Schedule DS-8	\$0.47 per month
Schedule DM-9	\$0.47 per month
Schedule A-25	0.062 cents per kWh
Schedule A-32	0.064 cents per kWh
Schedule A-36	0.067 cents per kWh
Schedule AT-29	0.064 cents per kWh
Schedule AT-48	0.058 cents per kWh
Schedule LS-51	0.064 cents per kWh
Schedule LS-53	0.064 cents per kWh
Schedule OL-15	0.064 cents per kWh
Schedule OL-42	0.053 cents per kWh
Schedule PA-20	0.105 cents per kWh

(C)

(C)

(Continued)

Issued by

Advice Letter No. _____	Matthew McVee _____	Date Filed _____
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	Title	

TF6 S-96-1.E

Resolution No. _____

Pacific Power & Light Company
Portland, Oregon

Canceling

Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Schedule S-97

(N)

RESIDENTIAL DISTRIBUTION RATE ADJUSTMENT

PURPOSE

To adjust distribution revenue collection from Residential customers based on actual customer attributes related to the applicability of income graduated fixed charges.

APPLICABILITY

This adjustment applies to all Residential electric sales rendered under all schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY

Within the entire territory served in California by the Utility.

TIMING

The Company shall file with the Commission on or before September 1 of each year to update rates on this Schedule. The implementation and effective date of the Residential Distribution Rate Adjustment shall be January 1st of each year unless otherwise ordered by the Commission. This adjustment shall continue for a limited time until such time as it is no longer required.

ADJUSTMENT CALCULATION

The calculation of the Residential Distribution Rate Adjustment shall be based upon information from the 12 month period ending June 30 each year and shall be equal to the forecast weighted average residential fixed charge minus the actual weighted average residential fixed charge multiplied by the forecast residential bill count and divided by forecast residential energy sales.

MONTHLY BILLING

The monthly billing shall be an amount equal to the product of all kilowatt-hours multiplied by the applicable following cents per kilowatt-hour.

Schedule D	0.000 cents
Schedule DT	0.000 cents
Schedule DL-6	0.000 cents
Schedule DS-8	0.000 cents
Schedule DM-9	0.000 cents

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities. (N)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

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Decision No. _____ VP, Regulation Effective _____

Title

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Schedule No. S-100

SURCHARGE TO FUND
RESIDENTIAL CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)

APPLICABILITY

This surcharge applies to all electric sales authorized by the Commission in Decision No. 89-09-044.

TERRITORY

In all territory served by the Utility in the State of California.

MONTHLY RATE

CARE Surcharge*

Residential Rate Schedules D, DT,		(N)
DL-6, DS-8, DM-9:	\$4.89 per month	(N)
All other Rate Schedules:	0.571¢ per kWh for all kWh.	(C)

* In 1988, Senate Bill 987 amended the Public Utilities Code No. 739. P.U. Code 739 now mandates a baseline quantity of energy which is priced below the price of other residential energy consumption. This surcharge was ordered by the Commission in Decision No. 89-09-044 and provides funding for the mandated CARE program.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Decision No. _____ VP, Regulation Effective _____
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Title

TF6 S-100.E

Resolution No. _____

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

SCHEDULE S-191

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

PURPOSE:

The Public Purpose Surcharge is designed to recover costs incurred by the Utility associated with providing demand side management services and programs to customers.

APPLICABILITY:

This surcharge applies to all electric sales rendered under all tariff schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY:

Within the entire territory served in California by the Utility.

MONTHLY BILLING:

The monthly billing shall be the monthly dollar amount shown below or an (C) amount equal to the product of all kilowatt-hours of use multiplied by the applicable cents per kilowatt-hour (kWh) shown below. (C)

Schedule D	\$1.37 per month	
Schedule DT	\$1.37 per month	
Schedule DL-6	\$1.37 per month	
Schedule DS-8	\$1.37 per month	
Schedule DM-9	\$1.37 per month	
Schedule A-25	0.189 cents per kWh	
Schedule A-32	0.156 cents per kWh	
Schedule A-36	0.126 cents per kWh	
Schedule AT-29	0.156 cents per kWh	
Schedule AT-48	0.101 cents per kWh	
Schedule LS-51	0.315 cents per kWh	
Schedule LS-53	0.163 cents per kWh	
Schedule OL-15	0.269 cents per kWh	
Schedule OL-42	0.217 cents per kWh	
Schedule PA-20	0.146 cents per kWh	(C)

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
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Decision No. _____ VP, Regulation Effective _____
Title
TF6 S-191-1.E Resolution No. _____

Pacific Power & Light Company
Portland, Oregon

Canceling

Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

SCHEDULE S-192

SURCHARGE TO FUND ENERGY SAVINGS ASSISTANCE PROGRAM

PURPOSE:

The Energy Savings Assistance Program Surcharge is designed to recover costs incurred by the Utility associated with providing energy savings assistance services and programs to income qualified customers.

APPLICABILITY:

This surcharge applies to all electric sales rendered under all tariff schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY:

Within the entire territory served in California by the Utility.

MONTHLY BILLING:

The monthly billing shall be the monthly dollar amount shown below or an (C) amount equal to the product of all kilowatt-hours of use multiplied by the applicable cents per kilowatt-hour (kWh) shown below. (C)

Schedule D	\$0.96 per month
Schedule DT	\$0.96 per month
Schedule DL-6	\$0.96 per month
Schedule DS-8	\$0.96 per month
Schedule DM-9	\$0.96 per month
Schedule A-25	0.134 cents per kWh
Schedule A-32	0.109 cents per kWh
Schedule A-36	0.087 cents per kWh
Schedule AT-29	0.109 cents per kWh
Schedule AT-48	0.068 cents per kWh
Schedule LS-51	0.226 cents per kWh
Schedule LS-53	0.114 cents per kWh
Schedule OL-15	0.192 cents per kWh
Schedule OL-42	0.154 cents per kWh
Schedule PA-20	0.102 cents per kWh

(C)

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Decision No. _____ VP, Regulation Effective _____
Name
Title

TF6 S-192-1.E

Resolution No. _____

CERTIFICATE OF SERVICE
GO-96B Distribution List

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 6th of November, 2024, at Portland, OR, provided via email, a true and correct copy of PacifiCorp's Advice Letter 744-E-A to the following:

Robert M. Pocta
California Public Utilities Commission
Energy Cost of Service & Natural Gas
Room 4205
505 Van Ness Avenue
San Francisco, CA 94102
rmp@cpuc.ca.gov

Leah Bahramipour
Sierra Club
2101 Webster Street, Suite 1300
Oakland, CA 94612
leah.bahramipour@sierraclub.org

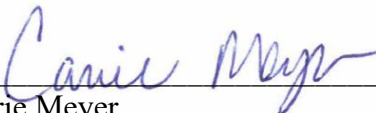
James Wuehler
California Public Utilities Commission
jrw@cpuc.ca.gov

Robert Finkelstein
TURN
bfinkelstein@turn.org

Michael B. Day
Downey Brand LLP
455 Market Street, Suite 1500
San Francisco, CA 94105
mday@DowneyBrand.com

Dan Marsh
Liberty Utilities
Manager, Rates and Regulatory Affairs
701 National Ave
Tahoe Vista, CA 96148
Dan.Marsh@libertyutilities.com

Cindy Li
Public Advocates Office
California Public Utilities Commission
Xian.li@cpuc.ca.gov



Carrie Meyer
Adviser, Regulatory Operations

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

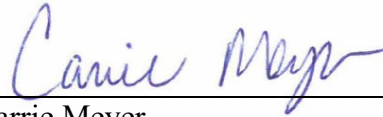
Order Instituting Rulemaking to Advance Demand
Flexibility Through Electric Rates.

Rulemaking 22-07-005
(Filed July 14, 2022)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of **PacifiCorp's (U901 E) Advice Letter 744-E-A** on all known parties to R.22-07-005 by transmitting an e-mail message with the document attached to each person named in the official service list.

Executed on November 6, 2024, at Portland, Oregon.



Carrie Meyer
Adviser, Regulatory Operations



California
Public Utilities
Commission



[CPUC Home](#)

CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

PROCEEDING: R2207005 - OIR ADVANCE DEMAND F
FILER: CPUC
LIST NAME: LIST
LAST CHANGED: OCTOBER 18, 2024

[Download the Comma-delimited File](#)
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Parties

CARMEN BEST
 VP - POLICY & EMERGING MARKETS
 RECURVE ANALYTICS, INC.
 EMAIL ONLY
 EMAIL ONLY, CA 00000
 FOR: RECURVE ANALYTICS, INC.

JEANNE B. ARMSTRONG
 SR. COUNSEL - REGULATORY
 SOLAR ENERGY INDUSTRIES ASSOCIATION
 EMAIL ONLY
 SACRAMENTO, CA 00000
 FOR: SOLAR ENERGY INDUSTRIES ASSOCIATION

RICHARD TABORS, DR.
 PRINCIPAL
 TABORS CARAMANIS RUDKEVICH
 300 WASHINGTON STREET
 NEWTON, MA 02458
 FOR: TABORS CARAMANIS RUDKEVICH

BRADY BORCHERDING
 DIR - GOVERNMENT AFFAIRS- WEST COAST
 FUELCELL ENERGY, INC.
 3 GREAT PASTURE ROAD
 DANBURY, CT 06810
 FOR: FUELCELL ENERGY, INC.

C. BAIRD BROWN
 ATTORNEY
 ECO(N)LAW LLC
 230 S. BROAD STREET, 17TH FL.
 PHILADELPHIA, PA 19102
 FOR: MICROGRID RESOURCES COALITION (MRC)

EMILIE OLSON
 PRINCIPAL
 ADVANCED ENERGY UNITED, INC.
 1010 VERMONT AVE., NW, STE. 1050
 WASHINGTON, DC 20005
 FOR: ADVANCE ENERGY UNITED, INC.
 (FORMERLY ADVANCED ENERGY ECONOMY)

SAMUEL GODA
 MGR - POLICY & GOV AFFAIRS
 KALUZA US LLC
 3210 NEWARK ST NW
 WASHINGTON, DC 20008
 FOR: KALUZA US LLC

KENNETH D, SCHISLER
 REGULATORY AND GOVERNMENT AFFAIRS
 CPOWER
 1001 FLEET STREET, SUITE 400
 BALTIMORE, MD 21202
 FOR: CPOWER

LARISA DOBRIANSKY
 CONSULTANT
 DOBRIANSKY CONSULTANCY
 1016 SOUTH WAYNE STREET, UNIT 606
 ARLINGTON, VA 22204
 FOR: GRID2.0

KATHLEEN MCMANUS
 GOVERNMENT AND REGULATORY AFFAIRS
 ARMADA POWER, LLC
 230 WEST STREET, SUITE 150
 COLUMBUS, OH 43215
 FOR: ARMADA POWER, LLC

MEREDITH ROBERTS
DIR - REGULATORY, WEST
GENERAC POWER SYSTEMS, INC.
S45W29290 HIGHWAY 59
WAUKESHA, WI 53189
FOR: GENERAC POWER SYSTEMS, INC.

SCOTT D. LIPTON
ENERGY POLICY MGR, WESTERN REGION
ENCHANTED ROCK, LLC
1113 VINE STREET, STE. 101
HOUSTON, TX 77002
FOR: ENCHANTED ROCK

JACOB SCHLESINGER
COUNSEL
KEYES & FOX LLP
1580 LINCOLN ST., STE. 1105
DENVER, CO 80203
FOR: SAN DIEGO COMMUNITY POWER (SDCP)
AND CLEAN ENERGY ALLIANCE (CEA)

JESSE MORRIS
CHIEF EXECUTIVE OFFICER
ENERGY WEB
201 MAIN ST., SUITE 202D
CARBONDALE, CO 81623
FOR: ENERGY WEB

ERIC A. GRESSLER
SR COUNSEL - REGULATORY
SOUTHERN CALIFORNIA GAS COMPANY
555 WEST FIFTH ST., STE. 1400, GT-14E7
LOS ANGELES, CA 90013
FOR: SOUTHERN CALIFORNIA GAS COMPANY

NOAH GARCIA
MGR
EVGO SERVICES, LLC
11835 W. OLYMPIC BLVD., STE. 900E
LOS ANGELES, CA 90064
FOR: EVGO SERVICES, LLC

DANIEL W. DOUGLASS
ATTORNEY
DOUGLASS, LIDDELL & KLATT
5737 KANAN ROAD, STE. 610
AGOURA HILLS, CA 91301-1601
FOR: GOOGLE NEST

MICHAEL KOHANIM
CEO
UNIVERSAL DEVICES
5435 BALBOA BLVD. SUITE 205
ENCINO, CA 91316
FOR: UNIVERSAL DEVICES

JAMES WHOOLEY
ATTORNEY
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE. / PO BOX 800
ROSEMEAD, CA 91770
FOR: SOUTHERN CALIFORNIA EDISON COMPANY

RONALD MOORE
SR ANALYST, REGULATORY
BEAR VALLEY ELECTRIC SERVICE
630 EAST FOOTHILL BOULEVARD
SAN DIMAS, CA 91773
FOR: BEAR VALLEY ELECTRIC SERVICE, INC.

JANE KRIKORIAN, J.D.
MGR - REGULATORY
UTILITY CONSUMERS' ACTION NETWORK
404 EUCHID AVE., STE. 377
SAN DIEGO, CA 92114
FOR: UTILITY CONSUMERS' ACTION NETWORK

REBECCA HANSSON
SENIOR ATTORNEY
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP32D
SAN DIEGO, CA 92123
FOR: SAN DIEGO GAS AND ELECTRIC COMPANY

JONATHAN HART
MGR - PUBLIC POLICY
POWERFLEX
15445 INNOVATION DRIVE
SAN DIEGO, CA 92128
FOR: POWERFLEX INC.

BOAZ UR
CHIEF BUSINESS DEV. OFFICER
NOSTROMO ENERGY, INC.
3333 MICHELSON, STE. 300
IRVINE, CA 92612
FOR: NOSTROMO ENERGY, INC.

JENNIFER HAMILTON
DEPUTY DIR
CALIFORNIA HYDROGEN BUSINESS COUNCIL
18847 VIA SERENO
YORBA LINDA, CA 92866
FOR: CALIFORNIA HYDROGEN BUSINESS
COUNCIL

BEN SCHWARTZ
MGR - POLICY
CLEAN COALITION
1800 GARDEN STREET
SANTA BARBARA, CA 93101
FOR: CLEAN COALITION

BRIAN ALWARD
VP OF SALES AND MARKETING
POLARIS ENERGY SERVICES
411 WOODBRIDGE STREET
SAN LUIS OBISPO, CA 93401
FOR: POLARIS ENERGY SERVICES

JERRI STRICKLAND
POLICY ADVISOR
CENTRAL COAST COMMUNITY ENERGY
70 GARDEN COURT, SUITE 300
MONTEREY, CA 93940
FOR: CENTRAL COAST COMMUNITY ENERGY
(CCCE)

DAVID MEYERS
CEO
GRIDTRACTOR INC.
2600 SOMERSET DRIVE
BELMONT, CA 94022
FOR: GRIDTRACTOR INC.

FOR: TEMIX INC.

EDWARD G. CAZALET, PH.D.
CEO
TEMIX INC.
221 MAIN STREET, SUITE 360
LOS ALTOS, CA 94023

MELICIA CHARLES
DIR - REGULATORY AFFAIRS, WEST
MAINSRING ENERGY, INC.
3601 HAVEN AVENUE
MENLO PARK, CA 94025
FOR: MAINSPRING ENERGY, INC.

RACHAEL KOSS
ATTORNEY
ADAMS BROADWELL JOSEPH & CORDOZO
601 GATEWAY BLVD., STE. 1000
SOUTH SAN FRANCISCO, CA 94080
FOR: COALITION OF CALIFORNIA UTILITY
EMPLOYEES

MEGAN DELAPORTA
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214
FOR: PUBLIC ADVOCATES OFFICE

MATTHEW FREEDMAN
STAFF ATTORNEY
THE UTILITY REFORM NETWORK
785 MARKET STREET, 14TH FL
SAN FRANCISCO, CA 94103
FOR: THE UTILITY REFORM NETWORK (TURN)

JENNIFER L. WEBERSKI
LITIGATION SUPERVISOR
SMALL BUSINESS UTILITY ADVOCATES
548 MARKET STREET, SUITE 11200
SAN FRANCISCO, CA 94104
FOR: SMALL BUSINESS UTILITY ADVOCATES

MOHIT CHHABRA
SR. SCIENTIST
NATURAL RESOURCES DEFENSE COUNCIL
111 SUTTER STREET, 21ST FL.
SAN FRANCISCO, CA 94104
FOR: NATURAL RESOURCES DEFENSE COUNCIL

RACHEL MCMAHON
VICE PRESIDENT, POLICY
CALIFORNIA ENERGY STORAGE ALLIANCE
EMAIL ONLY
EMAIL ONLY, CA 94104
FOR: CALIFORNIA ENERGY STORAGE ALLIANCE
(CESA)

SHERIDAN PAUKER
ATTORNEY
KEYES & FOX LLP
580 CALIFORNIA STREET, 12TH FLOOR
SAN FRANCISCO, CA 94104
FOR: VALLEY CLEAN ENERGY ALLIANCE

STEVE SHERR
FOUNDATION WINDPOWER, LLC
268 BUSH STREET SUITE 3100
SAN FRANCISCO, CA 94104
FOR: FOUNDATION WINDPOWER, LLC

JAMES D. SQUERI
ATTORNEY
DOWNEY BRAND LLP
455 MARKET STREET, STE. 1500
SAN FRANCISCO, CA 94105
FOR: CALIFORNIA BUILDING INDUSTRY
ASSOCIATION

MICHAEL COLVIN
DIR - REGULATORY
ENVIRONMENTAL DEFENSE FUND
123 MISSION ST, 28TH FL.
SAN FRANCISCO, CA 94105
FOR: ENVIRONMENTAL DEFENSE FUND

NORA SHERIFF
COUNSEL
BUCHALTER, A PROFESSIONAL CORPORATION
425 MARKET STREET, 29TH FLR
SAN FRANCISCO, CA 94105-2491
FOR: CALIFORNIA LARGE ENERGY CONSUMERS
ASSOCIATION (CLECA) / ENERGY PRODUCERS
AND USERS COALITION

CLIFF STATON
HEAD OF GOV'T AFFAIRS
OHMCONNECT, INC.
350 TOWNSEND ST. SUITE 210
SAN FRANCISCO, CA 94107
FOR: OHMCONNECT, INC.

EDWARD G. POOLE
ATTORNEY
ANDERSON POOLE & COUCHE
150 POST STREET, STE. 742
SAN FRANCISCO, CA 94108
FOR: WESTERN MANUFACTURED HOUSING
COMMUNITIES ASSOCIATION

AMANDA MYERS WISSER
SR. MGR - POLICY & REGULATORY, WEST

AMANDA MYERS WISSER
SR. MGR - REGULATORY

WEAVE GRID, INC.
375 ALABAMA STREET, SUITE 325
SAN FRANCISCO, CA 94110
FOR: WEAVE GRID, INC.

WEAVE GRID, INC.
375 ALABAMA STREET, STE. 325
SAN FRANCISCO, CA 94110
FOR: WEAVE GRID, INC.

ANNA FERO
ATTORNEY
DAVIS WRIGHT TREMAINE LLP
50 CALIFORNIA STREET, 23RD FLR
SAN FRANCISCO, CA 94111
FOR: PEARLX INFRASTRUCTURE LLC

CONNOR WALDOCH
SR. MGR
LEAPFROG POWER, INC.
1700 MONTGOMERY STREET, STE 200
SAN FRANCISCO, CA 94111
FOR: LEAPFROG POWER, INC.

SARA STECK MYERS
ATTORNEY AT LAW
LAW OFFICES OF SARA STECK MYERS
122 - 28TH AVENUE
SAN FRANCISCO, CA 94121
FOR: ENEL X NORTH AMERICA, INC.

RACHELLE CHONG
COUNSEL
LAW OFFICE OF RACHELLE CHONG
345 WEST PORTAL AVENUE, STE. 110
SAN FRANCISCO, CA 94127
FOR: PROLOGIS, INC.

RITA M. LIOTTA
FEA COUNSEL
US DEPARTMENT OF THE NAVY
1 AVENUE OF THE PALM, SUITE 161
SAN FRANCISCO, CA 94130
FOR: FEDERAL EXECUTIVE AGENCIES

MEGAN M. MYERS
ATTORNEY AT LAW
110 OXFORD STREET
SAN FRANCISCO, CA 94134
FOR: CENTER FOR ENERGY EFFICIENCY AND
RENEWABLE TECHNOLOGIES (CEERT)

EVELYN KAHL
GENERAL COUNSEL & DIR - POLICY
CALIFORNIA COMMUNITY CHOICE ASSOCIATION
ONE CONCORD CENTER
2300 CLAYTON ROAD, SUITE 1150
CONCORD, CA 94520
FOR: CALIFORNIA COMMUNITY CHOICE
ASSOCIATION (CALCCA)

DAMON FRANZ
MANAGING POLICY ADVISOR
TESLA, INC.
901 PAGE AVENUE
FREMONT, CA 94538
FOR: TESLA, INC.

MARC MONBOUQUETTE
SR MGR-POLICY & GVMNT AFFAIRS
ENPHASE ENERGY
47281 BAYSIDE PARKWAY
FREMONT, CA 94538
FOR: ENPHASE ENERGY

JOSEPH DESMOND
EXE DIR
CA. EFFICIENCY + DEMAND MANAGEMENT
849 E. STANLEY BLVD. STE 294
LIVERMORE, CA 94550
FOR: CALIFORNIA EFFICIENCY + DEMAND
MANAGEMENT COUNCIL

RACHEL BRYANT
SR. DIR - REGULATORY
GRIDX, INC.
712 BANCROFT ROAD, SUITE 844
WALNUT CREEK, CA 94598
FOR: GRIDX, INC

STEVE CAMPBELL
MGR - POLICY & BUS. DEVELOP
GRID ALTERNATIVES
1171 OCEAN AVE SUITE 200
OAKLAND, CA 94608
FOR: GRID ALTERNATIVES

GAIL L. SLOCUM
ATTORNEY
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612
FOR: PACIFIC GAS AND ELECTRIC COMPANY

JORDYN BISHOP
SR LEGAL COUNSEL - ENERGY EQUITY
THE GREENLINING INSTITUTE
360 14TH STREET, SECOND FLOOR
OAKLAND, CA 94612
FOR: THE GREENLINING INSTITUTE

MARK FULMER
CONSULTANT
MRW & ASSOCIATES LLC
1736 FRANKLIN ST., 7TH FL.
OAKLAND, CA 94612
FOR: ALLIANCE FOR RETAIL ENERGY MARKETS
(AREM)

MICHAEL QUIROZ
REGULATORY ANALYST
AVA COMMUNITY ENERGY
1999 HARRISON STREET, STE. 2300
OAKLAND, CA 94612
FOR: AVA COMMUNITY ENERGY

NIHAL SHRINATH
ASSOCIATE ATTORNEY
SIERRA CLUB
2101 WEBSTER STREET, SUITE 1300
OAKLAND, CA 94612
FOR: SIERRA CLUB

STEVE CAMPBELL
DIR - REGULATORY, WEST
VOTE SOLAR
360 22ND ST SUITE 730
OAKLAND, CA 94612
FOR: VOTE SOLAR

ALEXIS K. WODTKE
6505 HARWOOD AVE.
OAKLAND, CA 94618
FOR: ALEXIS K. WODTKE

MELISSA W. KASNITZ
ATTORNEY
CENTER FOR ACCESSIBLE TECHNOLOGY
3075 ADELIN STREET, STE. 220
BERKELEY, CA 94703
FOR: CENTER FOR ACCESSIBLE TECHNOLOGY

JOSEPH BOURG
VP
OLIVINE, INC.
2120 UNIVERSITY AVENUE
BERKELEY, CA 94704
FOR: OLIVINE, INC.

CLAIRE BROOME, MD
ADJUNCT PROFESSOR PUBLIC HEALTH
350 BAY AREA
26 NORTHGATE AVE.
BERKELEY, CA 94708
FOR: 350 BAY AREA

SHANA LAZEROW
ATTORNEY / LEGAL DIR.
COMMUNITIES FOR A BETTER ENVIRONMENT
340 MARINA WAY
RICHMOND, CA 94801
FOR: CALIFORNIA ENVIRONMENTAL JUSTICE
ALLIANCE

SABRINNA SOLDAVINI
SR. POLICY ANALYST
MARIN CLEAN ENERGY
1125 TAMALPAIS AVENUE
SAN RAFAEL, CA 94901
FOR: MARIN CLEAN ENERGY (MCE)

BRIAN KIMBALL
SR. DHEPUTY CITY ATTORNEY
CITY OF SAN JOSE
200 EASE SANTA CLARA STREET, 16TH FL.
SAN JOSE, CA 95113-1905
FOR: CITY OF SAN JOSE, ADMINISTRATOR OF
SAN JOSE CLEAN ENERGY

ARTHUR HAUBENSTOCK, ESQ.
VP - REGULATORY
BLOOM ENERGY CORPORATION
4353 NORTH 1ST STREET
SAN JOSE, CA 95134
FOR: BLOOM ENERGY CORPORATION

LORENZO KRISTOV, PH.D.
CONSULTANT
PO BOX 927
DAVIS, CA 95617-0927
FOR: CLIMATE CENTER

WILLIAM H. WEAVER
SR. COUNSEL
CA. INDEPENDENT SYSTEM OPERATOR CORP
250 OUTCROPPING WAY
FOLSOM, CA 95630
FOR: CALIFORNIA INDEPENDENT SYSTEM
OPERATOR CORPORATION

CAROLYN M. KEHREIN
CONSULTANT
ENERGY MANAGEMENT SERVICES
2602 CELEBRATION WAY
WOODLAND, CA 95776
FOR: ENERGY USERS FORUM

BRAD HEAVNER
POLICY DIR.
CALIFORNIA SOLAR & STORAGE ASSOCIATION
1107 9TH ST. SUITE 820
SACRAMENTO, CA 95814
FOR: CALIFORNIA SOLAR & STORAGE
ASSOCIATION

JEDEDIAH J. GIBSON
ATTORNEY
DOWNEY BRAND LLP
621 CAPITOL MALL, 18TH FLOOR
SACRAMENTO, CA 95814
FOR: BEAR VALLEY ELECTRIC SERVICE, INC.
(BVES)

RONALD LIEBERT
ATTORNEY AT LAW
ELLISON SCHNEIDER HARRIS & DONLAN LLP
2600 CAPITOL AVENUE, STE. 400
SACRAMENTO, CA 95816-5931
FOR: CALIFORNIA MANUFACTURERS &
TECHNOLOGY ASSOCIATION

ED BURGESS
SR POLICY DIR
VEHICLE-GRID INTEGRATION COUNCIL
10265 ROCKINGHAM DRIVE, STE. 100-4061
SACRAMENTO, CA 95827
FOR: VEHICLE-GRID INTEGRATION COUNCIL

KAREN NORENE MILLS
ATTORNEY
CALIFORNIA FARM BUREAU FEDERATION
2600 RIVER PLAZA DR.
SACRAMENTO, CA 95833
FOR: CALIFORNIA FARM BUREAU FEDERATION

(VGIC)

ANN L. TROWBRIDGE
ATTORNEY
DAY CARTER & MURPHY LLP
3620 AMERICAN RIVER DRIVE, SUITE 205
SACRAMENTO, CA 95864
FOR: CALIFORNIA CLEAN DG COALITION

DANIEL MARSH
MGR - RATES & REGULATORY
LIBERTY UTILITIES
933 ELOISE AVE.
SO. LAKE TAHOE, CA 96150
FOR: LIBERTY UTILITIES

DALLAS A. HARRIS
ATTORNEY
DAVISON VAN CLEVE, P.C.
1750 SW HARBOR WAY, STE. 450
PORTLAND, OR 97201
FOR: ELECTRIFY AMERICA, LLC

CATHIE ALLEN
DIR - REGULATORY AFFAIRS
PACIFICORP
825 N. E. MULTNOMAH, SUITE 300
PORTLAND, OR 97232
FOR: PACIFICORP

ASHKAN RAHIMI-KIAN
CTO / FOUNDER
INTELLIGENT ENERGY MANAGEMENT SOLUTIONS
151 CHARLES STREET WEST, COMMUNITECH
KITCHENER ON, BC N2G 1H6
CANADA
FOR: INTELLIGENT ENERGY MANAGEMENT
SOLUTIONS LTD. (IEMS)

Information Only

AARON LU
RATES AND STRATEGY ANALYST
SAN DIEGO COMMUNITY POWER
EMAIL ONLY
EMAIL ONLY, CA 00000

ALEXIS RIZO
REGULATORY ANALYST I
CLEAN POWER ALLIANCE
EMAIL ONLY
EMAIL ONLY, CA 00000

ALLISON BATES WANNOP, ESQ.
SR. DIR - LEGAL & REGULATORY
VOLTUS, INC.
EMAIL ONLY
EMAIL ONLY, CA 00000

AMY BARR
PACIFIC GAS AND ELECTRIC COMPANY
EMAIL ONLY
EMAIL ONLY, CA 00000

ANDREW G. CAMPBELL
UNIVERSITY OF CALIFORNIA, BERKELEY
EMAIL ONLY
EMAIL ONLY, CA 00000

BARBARA BARKOVICH
CONSULTANT
BARKOVICH & YAP
EMAIL ONLY
EMAIL ONLY, CA 00000

BENJAMIN AIRTH
FREEDOM FOREVER
EMAIL ONLY
EMAIL ONLY, AA 00000

BONNIE DATTA
PLUG TO GRID STRATEGIES
EMAIL ONLY
EMAIL ONLY, AA 00000

BONNIE DATTA
VELOCE ENERGY
EMAIL ONLY
EMAIL ONLY, CA 00000

BRIAN KOOIMAN
THE AD HOC GROUP, INC.
EMAIL ONLY
EMAIL ONLY, CA 00000

BRIAN THEAKER
VP - REGULATORY
MIDDLE RIVER POWER, LLC
EMAIL ONLY
EMAIL ONLY, CA 00000

CASE COORDINATION
PACIFIC GAS AND ELECTRIC COMPANY
EMAIL ONLY
EMAIL ONLY, CA 00000

CHRISTA LIM
REGULATORY AFFAIRS (WEST)

CURT BARRY
SR WRITER / EDITOR

SHELL ENERGY
EMAIL ONLY
EMAIL ONLY, CA 00000

INSIDE WASHINGTON PUBLISHERS
EMAIL ONLY
EMAIL ONLY, CA 00000

DARCIE L. HOUCK
CALIFORNIA PUBLIC UTILITIES COMMISSION
EMAIL ONLY
EMAIL ONLY, CA 00000

DAVID PAZ
UTILITIES AND POWER RESEARCH
WOLFE RESEARCH
EMAIL ONLY
EMAIL ONLY, CA 00000

DAVID SIDDIQUI
CHIEF OPERATING OFFICER
POWER TAKEOFF
EMAIL ONLY
EMAIL ONLY, CA 00000

DENNIS QUINN
CEO
SPROCKET POWER LLC
EMAIL ONLY
EMAIL ONLY, CA 00000

DEREK OLIJAR
ADMIN. RATES & REG. AFFAIRS
LIBERTY UTILITIES (CALIFORNIA)
EMAIL ONLY
EMAIL ONLY, CA 00000

DYLAN NASSANO
WOLFE RESEARCH
EMAIL ONLY
EMAIL ONLY, CA 00000

DYLAN SARKISIAN
DATA SCIENTIST II
ENERGY SOLUTIONS
EMAIL ONLY
EMAIL ONLY, CA 00000

ELISIA HOFFMAN
ELECTRIFY AMERICA, LLC
EMAIL ONLY
EMAIL ONLY, CA 00000

ELIZABETH STEIN
ENVIRONMENTAL DEFENSE FUND
EMAIL ONLY
EMAIL ONLY, CA 00000

EMILY FABICK
REGULATORY ANALYST
THE CLEAN ENERGY ALLIANCE
EMAIL ONLY
EMAIL ONLY, AA 00000

IRA SHAVEL
SR. CONSULTANT
EMAIL ONLY
EMAIL ONLY, CA 00000
FOR: TABORS CARAMANIS RUDKEVICH

JANA KOPYCIOK-LANDE
ASSOCIATE DIRECTOR, INNOVATION STRATEGY
PENINSULA CLEAN ENERGY
EMAIL ONLY
EMAIL ONLY, CA 00000

JEANNE MCKINNEY
CLEAN ENERGY COUNSEL
EMAIL ONLY
EMAIL ONLY, CA 00000

JENNIFER REYES LAGUNERO
ATTORNEY
PACIFIC GAS AND ELECTRIC COMPANY
EMAIL ONLY
EMAIL ONLY, CA 00000

JESSE FEINBERG
ICF
EMAIL ONLY
EMAIL ONLY, CA 00000

JUDY PAU
DAVIS WRIGHT TREMAINE LLP
50 CALIFORNIA STREET, 23RD FLR
SAN FRANCISCO, CA 00000

KARI CAMERON
BBK LAW
ALCANTAR LAW GROUP
EMAIL ONLY
EMAIL ONLY, CA 00000

KENNETH SAHM WHITE
EXPERT CONSULTANT
EMAIL ONLY
EMAIL ONLY, CA 00000
FOR: 350 BAY AREA

KURT SCHEUERMANN
SR CONSULTANT
VERDANT ASSOCIATES
EMAIL ONLY
EMAIL ONLY, CA 00000

LEGAL DIVISION
CPUC
EMAIL ONLY
EMAIL ONLY, CA 00000

MARIAH CHAVEZ

MEREDITH ALEXANDER

REGULATORY BUSINESS MANAGER
SAN DIEGO GAS & ELECTRIC
EMAIL ONLY
EMAIL ONLY, CA 00000

GRIDWELL CONSULTING
EMAIL ONLY
EMAIL ONLY, CA 00000

PATRICK NGO
PROGRAM MANAGER
LINCUS, INC.
EMAIL ONLY
EMAIL ONLY, CA 00000

PAUL AUGUSTINE
DIRECTOR, ENERGY POLICY & GOVT AFFAIRS
PROLOGIS
EMAIL ONLY
EMAIL ONLY, CA 00000

PAUL CENTOLELLA
SR. CONSULTANT
EMAIL ONLY
EMAIL ONLY, CA 00000
FOR: TABORS CARAMANIS RUDKEVICH

RICHARD KHOE
CPUC
EMAIL ONLY
EMAIL ONLY, CA 00000

SAMUEL GOLDING
PRESIDENT
COMMUNITY CHOICE PARTNERS, INC.
EMAIL ONLY
EMAIL ONLY, CA 00000

SEPHRA A. NINOW, J.D.
CENTER FOR SUSTAINABLE ENERGY
EMAIL ONLY
EMAIL ONLY, CA 00000

STEPHEN CASTELLO
CPUC - PUBLIC ADVOCATES OFFICE
EMAIL ONLY
EMAIL ONLY, CA 00000

TORY JORGENSEN
RATE STRATEGY & DESIGN
SDG&E
EMAIL ONLY
EMAIL ONLY, CA 00000

WILLIAM MARIN
CO-FOUNDER
VERDANT ASSOCIATES, LLC
EMAIL ONLY
EMAIL ONLY, CA 00000

PACIFICORP REGULATORY AFFAIRS
PACIFICORP
EMAIL ONLY
EMAIL ONLY, AA 00000

OLIVINE, INC.
EMAIL ONLY
EMAIL ONLY, CA 00000

MRW & ASSOCIATES LLC
EMAIL ONLY
EMAIL ONLY, CA 00000

ERIC BORDEN
PRINCIPAL ASSOCIATE
SYNAPSE ENERGY ECONOMICS
485 MASSACHUSETTS AVE, SUITE 3
CAMBRIDGE, MA 02139

ALEX RUDKEVICH, DR.
PRINCIPAL
TABORS CARAMANIS RUDKEVICH
300 WASHINGTON STREET
NEWTON, MA 02458
FOR: TABORS CARAMANIS RUDKEVICH

JOHN WILSON
RESOURCE INSIGHT, INC.
5 WATER ST.
ARLINGTON, MA 02476

SEAN PARKER
ANALYST
VEIC
20 WINOOSKI FALLS WAY, 5TH FLOOR
WINOOSKI, VT 05404

PAUL FUKUMOTO
FUELCELL ENERGY
3 GREAT PASTURE ROAD
DANBURY, CT 06810

BRIAN TURNER
REGULATORY DIR., WESTERN STATES
ADVANCED ENERGY UNITED, INC.
1010 VERMONT AVE. NW, SUITE 1050
WASHINGTON, DC 20005

STEPHANIE DOYLE
SOLAR ENERGY INDUSTRIES ASSOCIATION
1425 K ST. N.W., SUITE 1000
WASHINGTON, DC 20005

VALTS GRINTALS
PRODUCT MARKETING LEAD
KALUZA US LLC
3210 NEWARK ST NW
WASHINGTON, DC 20008
FOR: KALUZA US LLC

KAY DAVOODI
FEDERAL EXECUTIVE AGENCIES
UTILITY RATES AND STUDIES OFFICE
1322 PATTERSON AVE SE, SUITE 1000
WASHINGTON NAVY YARD, DC 20374-5065

LARRY ALLEN
UTILITY RATES & STUDIES OFFICE
UNITED STATES NAVY / FED EXE. AGENCIES
1322 PATTERSON AVE SE SUITE 1000
WASHINGTON NAVY YARD, CA 20374-5065

BLAKE ELDER
POLICY RESEARCH ANALYST
EQ RESEARCH, LLC
1155 KILDAIRE FARM ROAD, SUITE 203
CARY, NC 27511

MAURICE BRUBAKER
FOR THE FEDERAL EXECUTIVE AGENCIES (FEA)
BRUBAKER & ASSOCIATES, INC.
16690 SWINGLEY RIDGE ROAD, SUITE 140
CHESTERFIELD, MO 63017
FOR: ENERGY PRODUCERS AND USERS
COALITION

TYSON SIEGELE
PRINCIPAL CONSULTANT
CLEAN ENERGY STRATEGIES
11750 W 135TH ST., STE. 1080
OVERLAND PARK, KS 66062

SAM HARPER
CONSULTANT
HARPER ADVISORY LLC
1401 LAKE PLAZA DR SUITE 200-107
SPRING, TX 77389

SARAH JUDKINS
ATTORNEY
KAPLAN KIRSCH + ROCKWELL LLP
1675 BROADWAY STE 2300
DENVER, CO 80202

SARAH M. KEANE
ATTORNEY
KAPLAN KIRSCH LLP
1675 BROADWAY, SUITE 2300
DENVER, CO 80202

ALISSA GREENWALD
COUNSEL
KEYES AND FOX LLP
1580 LINCOLN STREET, SUITE 1105
DENVER, CO 80203
FOR: SAN DIEGO COMMUNITY POWER (SDCP)
AND CLEAN ENERGY ALLIANCE (CEA)

ROBERT D. SWEETIN
ATTORNEY
DAVISON VAN CLEVE, P.C.
4675 W. TECO AVE., SUITE 230
LAS VEGAS, NV 89118
FOR: ELECTRIFY AMERICA, LLC

BLAINE WAYMIRE
SOUTHERN CALIFORNIA GAS COMPANY
555 W. 5TH STREET, GT20B8
LOS ANGELES, CA 90013

CHERYL WYNN
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
320 West 4th Street Suite 500
Los Angeles, CA 90013

DALE FONTANEZ
SOUTHERN CALIFORNIA GAS COMPANY
555 WEST 5TH STREET
LOS ANGELES, CA 90013

EDWIN SCHMITT
CALIF PUBLIC UTILITIES COMMISSION
SAFETY POLICY DIVISION
320 West 4th Street Suite 500
Los Angeles, CA 90013

JOSEPH P. MOCK
DIR "REGULATORY AFFAIRS"
SOUTHERN CALIFORNIA GAS COMPANY
555 WEST FIFTH STREET, GT14D6
LOS ANGELES, CA 90013

PAUL DEANG
CUSTOMER PROGRAM
SOUTHERN CALIFORNIA GAS COMPANY
555 W. 5TH STREET GT14D6
LOS ANGELES, CA 90013

ROSALINDA MAGANA
SOUTHERN CALIFORNIA GAS COMPANY
555 W. FIFTH STREET, GT20B8
LOS ANGELES, CA 90013

VANESSA MARTINEZ
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PRICING AND CUSTOMER PROGRAM
320 West 4th Street Suite 500
Los Angeles, CA 90013

ALEXIS RIZO
REGULATORY ANALYST
CLEAN POWER ALLIANCE
801 S. GRAND AVE., STE. 400
LOS ANGELES, CA 90017

C.C. SONG
SR. DIR - REGULATORY
CLEAN POWER ALLIANCE OF SO. CALIF.
801 S. GRAND AVE., STE. 400
LOS ANGELES, CA 90017

CLARK MCISSAC
ADVISOR, REGULATORY AFFAIRS
CLEAN POWER ALLIANCE
801 S. GRAND AVE., STE. 400
LOS ANGELES, CA 90017

ANDREA LEON-GROSSMAN
VOTE SOLAR
PO BOX 641563
LOS ANGELES, CA 90064

ALEX COLTERYAHN
SR ANALYST, RATES AND REGULATORY AFFAIRS
LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
9750 WASHBURN ROAD
DOWNEY, CA 90241

VIBHU KAUSHIK
GLOBAL HEAD OF UTILITY
PROLOGIS, INC.
17777 CENTER COURT DR. N, STE. 100
CERRITOS, CA 90703

THEO CARETTO
ASSOCIATE ATTORNEY
COMMUNITIES FOR A BETTER ENVIRONMENT
113 E. ANAHEIM STREET
WILMINGTON, CA 90744

GREGORY S.G. KLATT
ATTORNEY
DOUGLASS, LIDDELL & KLATT
EMAIL ONLY
EMAIL ONLY, CA 91006

ANDRE RAMIREZ
REG AFFAIRS & SR ADVISOR
SOUTHERN CALIFORNIA EDISON COMPANY
8631 RUSH STREET
ROSEMEAD, CA 91770

BRANDON SANDERS
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE
ROSEMEAD, CA 91770

JAMEEL PUEBLOS
SOUTHERN CALIFORNIA EDISON COMPANY
8631 RUSH STREET
ROSEMEAD, CA 91770

JOEL M. MALLORD
SR. ATTORNEY
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE. / PO BOX 800
ROSEMEAD, CA 91770

MONICA SHORS
SR ADVISOR
SOUTHERN CALIFORNIA EDISON COMPANY
RATES OPERATIONS
8631 RUSH STREET
ROSEMEAD, CA 91770

ROBERT THOMAS
PRIN. MGR.
SOUTHERN CALIFORNIA EDISON COMPANY
2244 WALNUT GROVE AVE. / PO BOX 800
ROSEMEAD, CA 91770

SCE CASE ADMIN
SOUTHERN CALIFORNIA EDISON COMPANY
8631 RUSH STREET
ROSEMEAD, CA 91770

NGUYEN QUAN
MGR - REGULATORY AFFAIRS
GOLDEN STATE WATER CO. - ELECTRIC OP.
630 EAST FOOTHILL BOULEVARD
SAN DIMAS, CA 91773

JOSH GERBER
FOUNDER & PRINCIPAL
33 NORTH ENERGY LLC
661 MELBA ROAD
ENCINITAS, CA 92024

DAVID CHENG
STAFF ATTORNEY
THE UTILITY REFORM NETWORK
1620 5TH AVENUE, SUITE 810
SAN DIEGO, CA 92101

ERIN HUDAK
TOSDAL APC
845 15TH STREET, SUITE 103
SAN DIEGO, CA 92101

MEGHAN O'BRIEN
STOEL RIVES LLP
501 WEST BROADWAY, SUITE 2000
SAN DIEGO, CA 92101

MICHAEL W. STODDARD
TSI GROUP (DISTR0 ENERGY)
1041 MARKET STREET SUITE 359
SAN DIEGO, CA 92101

MONICA NERZ
TOSDAL APC
845 15TH STREET, SUITE 103
SAN DIEGO, CA 92101

TY TOSDAL
ATTORNEY
TOSDAL APC
845 15TH STREET, STE. 103
SAN DIEGO, CA 92101

HANNAH CAMPI
SAN DIEGO GAS AND ELECTRIC COMPANY
8315 CENTURY PARK CT
SAN DIEGO, CA 92104

GWEN MORIEN
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK CT.
SAN DIEGO, CA 92120

ADAM PIERCE
DIRECTOR, CUSTOMER PRICING
SAN DIEGO GAS & ELECTRIC
8330 CENTURY PARK CT, CP31A
SAN DIEGO, CA 92123

ALANA N. HAMMER
REGULATORY CASE MGR
SAN DIEGO GAS & ELECTRIC COMPANY
8326 CENTURY PARK COURT (CP31D)
SAN DIEGO, CA 92123

CLAY FABER
DIR. CA & FEDERAL REGULATORY
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP32F
SAN DIEGO, CA 92123

KIRSTIE C. RAAGS
MGR - REGULATORY
SAN DIEGO GAS & ELECTRIC COMPANY

KRISTOPHER BOURBOIS
REGULATORY
SAN DIEGO GAS & ELECTRIC COMPANY

8330 CENTURY PARK COURT, CP32F
SAN DIEGO, CA 92123

8326 CENTURY PARK CT, BUILDING 3-2
SAN DIEGO, CA 92123

ROBERT IEZZA
REGULATORY CASE MANAGER
SAN DIEGO GAS & ELECTRIC COMPANY
8326 CENTURY PARK COURT
SAN DIEGO, CA 92123

ROGER A. CERDA
SR. COUNSEL - REGULATORY
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP32D
SAN DIEGO, CA 92123

CENTRAL FILES
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK CT, CP31-E
SAN DIEGO, CA 92123-1530

TODD SCHAVRIEN
MGR - REGULATORY
SAN DIEGO GAS & ELECTRIC COMPANY
8330 CENTURY PARK COURT, CP32F
SAN DIEGO, CA 92123-1530

TYLER KIRCHHOFF
REGULATORY CASE MGR
SAN DIEGO GAS & ELECTRIC
8330 CENTURY PARK CT., CP32F
SAN DIEGO, CA 92123-1530

SEAN MATLOCK
ENERGY RESOURCE MANAGER
BEAR VALLEY ELECTRIC SERVICE
42020 GARSTIN DRIVE / PO BOX 1547
BIG BEAR LAKE, CA 92315

FRED G. YANNEY
ATTORNEY
YANNEY LAW OFFICE
1300 BRISTOL STREET NORTH, STE. 100
NEWPORT BEACH, CA 92660

MATTHEW RUTHERFORD
SR. REGULATORY ANALYST
PENINSULA CLEAN ENERGY AUTHORITY
2075 WOODSIDE ROAD
REDWOOD CITY, CA 94061

RYAN MANN
SR. TECHNICAL ANALYST
ENEL X NORTH AMERICA, INC.
1360 INDUSTRIAL ROAD
SAN CARLOS, CA 94070

DARION JOHNSTON
ADAMS BROADWELL JOSEPH & CARDOZO
601 GATEWAY BOULEVARD, SUITE 1000
SOUTH SAN FRANCISCO, CA 94080

MARC D. JOSEPH
ATTORNEY AT LAW
ADAMS BROADWELL JOSEPH & CARDOZO
601 GATEWAY BLVD., STE. 1000
SOUTH SAN FRANCISCO, CA 94080

MAREN WENZEL
SR. MGR - POLICY & REGULATORY
SILICON VALLEY CLEAN ENERGY
333 W. EL CAMINO REAL, STE. 330
SUNNYVALE, CA 94087

SVCE REGULATORY
SILICON VALLEY CLEAN ENERGY
333 W EL CAMINO REAL SUITE 330
SUNNYVALE, CA 94087

JUSTIN STRACHAN
SF PUBLIC UTILITIES COMMISSION
525 GOLDEN GATE AVENUE
SAN FRANCISCO, CA 94102

ACHINTYA MADDURI
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA

ALEJANDRO MARQUEZ
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PRICING AND CUSTOMER PROGRAM
AREA

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ANDREW MAGIE
CALIF PUBLIC UTILITIES COMMISSION
BUILDING ELECTRIFICATION AND GAS POLICY
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ANDREW RUBANG
CALIF PUBLIC UTILITIES COMMISSION
PUBLIC ADVOCATES OFFICE - POLICY & PLANN
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ANKIT JAIN
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ASAL ESFAHANI
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

AUDREY NEUMAN
CALIF PUBLIC UTILITIES COMMISSION
ENERGY EFFICIENCY BRANCH
ROOM 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

CAROLYN SISTO
CALIF PUBLIC UTILITIES COMMISSION
ADMINISTRATIVE LAW JUDGE DIVISION
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

CHERIE CHAN
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

CHLOE LUKINS
CALIF PUBLIC UTILITIES COMMISSION
ENERGY INFRASTRUCTURE BRANCH
ROOM 4102
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

CHRISTOPHER HOGAN
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PRICING AND CUSTOMER PROGRAM
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

CHRISTOPHER WESTLING
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

CLINTON CHAN
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ELIZABETH DORMAN
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
ROOM 4300
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

JASON SYMONDS
CALIF PUBLIC UTILITIES COMMISSION
COMMISSIONER DOUGLAS
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

JEAN A. LAMMING
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

JENNEILLE HSU
CALIF PUBLIC UTILITIES COMMISSION
BUILDING ELECTRIFICATION AND GAS POLICY
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

JOANNA PEREZ-GREEN
CALIF PUBLIC UTILITIES COMMISSION
ADMINISTRATIVE LAW JUDGE DIVISION
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

JUSTIN REGNIER
CALIF PUBLIC UTILITIES COMMISSION
ADMINISTRATIVE LAW JUDGE DIVISION
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

KE HAO OUYANG
CALIF PUBLIC UTILITIES COMMISSION
UTILITY & PAYPHONE ENFORCEMENT BRANCH
AREA 2-E
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

KERRY FLEISHER
CALIF PUBLIC UTILITIES COMMISSION
PRESIDENT ALICE REYNOLDS
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

LEUWAM TESFAI
CALIF PUBLIC UTILITIES COMMISSION
EXECUTIVE DIVISION
ROOM 5137
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

MARYAM MOZAFARI
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

MASOUD FOUDEH
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

NATHAN CHAU
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PRICING AND CUSTOMER PROGRAM
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

OTTO NICHOLS
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PRICING AND CUSTOMER PROGRAM
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

RAJAN MUTIALU
CALIF PUBLIC UTILITIES COMMISSION
ADMINISTRATIVE LAW JUDGE DIVISION
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

RODERICK HILL
CALIF PUBLIC UTILITIES COMMISSION
LEGAL DIVISION
ROOM 4300
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

SHELLY LYSER
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PRICING AND CUSTOMER PROGRAM
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

XIAN "CINDY" LI
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PRICING AND CUSTOMER PROGRAM
ROOM 4104
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

ARYEH GOLD-PARKER
ASSOCIATE DIR.
ENERGY & ENVIRONMENTAL ECONOMICS, INC
44 MONTGOMERY STREET, STE. 1500
SAN FRANCISCO, CA 94104

JAMES M. BIRKELUND
PRESIDENT
SMALL BUSINESS UTILITY ADVOCATES
548 MARKET STREET, STE. 11200
SAN FRANCISCO, CA 94104

JULIA DE LAMARE
ADVOCATE - BLDG DECARBONIZATION
NATURAL RESOURCES DEFENSE COUNCIL
111 SUTTER ST., 21ST FL.
SAN FRANCISCO, CA 94104

JULIA KANTOR
ATTORNEY
KEYES & FOX LLP
580 CALIFORNIA STREET, 12TH FL.
SAN FRANCISCO, CA 94104

LILLY B. MCKENNA
ATTORNEY
STOEL RIVES LLP
ONE MONTGOMERY STREET, STE 3230
SAN FRANCISCO, CA 94104

RACHEL BIRD
FOREFRONT POWER
100 MONTGOMERY STREET, STE. 725
SAN FRANCISCO, CA 94104

TIM LINDL
COUNSEL
KEYES & FOX LLP
580 CALIFORNIA STREET, 12TH FLOOR
SAN FRANCISCO, CA 94104
FOR: SAN DIEGO COMMUNITY POWER (SDCP)
AND CLEAN ENERGY ALLIANCE (CEA)

NICHOLAS STARK
MORGAN, LEWIS & BOCKIUS LLP
ONE MARKET, SPEAR STREET TOWER
SAN FRANCISCO, CA 94105

PAMELA MACDOUGAL
ENVIRONMENTAL DEFENSE FUND
123 MISSION ST.
SAN FRANCISCO, CA 94105

PEJMAN MOSHFEGH
ATTORNEY AT LAW
MORGAN, LEWIS & BOCKIUS LLP
ONE MARKET, SPEAR STREET TOWER

SAN FRANCISCO, CA 94105

WILLIAM KISSINGER, ESQ.
ATTORNEY
MORGAN LEWIS BOCKIUS LLP
ONE MARKET, SPEAR STREET TOWER
SAN FRANCISCO, CA 94105

MONICA SCHWEBS
MORGAN, LEWIS BOCKIUS LLP
ONE MARKET, SPEAR STREET TOWER
SAN FRANCISCO, CA 94105-1126

SAMIR A. HAFEZ, ESQ.
ATTORNEY
BUCHALTER, A PROFESSIONAL CORPORATION
425 MARKET STREET, 29TH FLOOR
SAN FRANCISCO, CA 94105-2491

COLE JERMYN
ENVIRONMENTAL DEFENSE FUND
123 MISSION STREET, 28TH FL.
SAN FRANCISCO, CA 94109

DAVID SIDDIQUI
ORACLE / OPOWER
475 SANSOME ST 11TH FLOOR
SAN FRANCISCO, CA 94111

KATIE JORRIE
ATTORNEY
DAVIS WRIGHT TREMAINE, LLP
50 CALIFORNIA STREET, 23RD FLR
SAN FRANCISCO, CA 94111
FOR: OHMCONNECT, INC.

VIDHYA PRABHAKARAN
ATTORNEY
DAVIS WRIGHT TREMAINE LLP
50 CALIFORNIA STREET, 23RD FLR
SAN FRANCISCO, CA 94111
FOR: OHMCONNECT, INC.

ALLIE DETRIO
CHIEF STRATEGIST
REIMAGINE POWER INC
77 SALA TERRACE
SAN FRANCISCO, CA 94112

IGOR TREGUB
STRATEGIC DIR / POLICY ADVISOR
REIMAGINE POWER
77 SALA TERRACE
SAN FRANCISCO, CA 94112

ALEX TANG
VOLTUS INC.
2443 FILLMORE ST. SUITE 380-3427
SAN FRANCISCO, CA 94115

JARED SATROM
SR. MGR - ENERGY, CAISO
VOLTUS, INC.
2443 FILLMORE STREET, STE. 380-3427
SAN FRANCISCO, CA 94115

KIMAYA ABREU
MGR - REGULATORY
VOLTUS, INC.
2443 FILLMORE STREET NO. 380-3427
SAN FRANCISCO, CA 94115

NICOLE IRWIN-VIET
SENIOR ENERGY MARKETS MANAGER
VOLTUS, INC.
2443 FILLMORE ST. SUITE 380-3427
SAN FRANCISCO, CA 94115

STEPHEN BARRAGER
TEMIX, INC.
2703 BRODERICK STREET
SAN FRANCISCO, CA 94123

BYRON KAUFMAN
PRESIDENT
GRID SCIENCE
1303 GATEVIEW UNIT B
SAN FRANCISCO, CA 94130
FOR: GRID SCIENCE

DEBORAH BEHLES
OF COUNSEL
CALIF. ENVIRONMENTAL JUSTICE ALLIANCE
2912 DIAMOND STREET, NO. 162
SAN FRANCISCO, CA 94131

CHRIS MCROBERTS
REGULATORY AFFAIRS
PACIFIC GAS AND ELECTRIC COMPANY
POST OFFICE BOX 7442 (B9A)
SAN FRANCISCO, CA 94177

JIN NOH
PRINCIPAL
DECODE ENERGY, LLC
622 10TH AVENUE
SAN MATEO, CA 94402

LEANNE BOBER
SR. POLICY ANALYST
CALIFORNIA COMMUNITY CHOICE ASSOCIATION
2300 CLAYTON ROAD, STE. 1150
CONCORD, CA 94520

SCOTT ENGSTROM
CHIEF CUSTOMER OFFICER
GRIDX, INC.
712 BANCROFT ROAD, SUITE 844
WALNUT CREEK, CA 94598

LUKE TOUGAS
CONSULTANT
CLEAN ENERGY REGULATORY RESEARCH
1111 BROADWAY, STE. 300
OAKLAND, CA 94607
FOR: CALIFORNIA EFFICIENCY + DEMAND
MANAGEMENT COUNCIL

ALEXANDRA M. WYATT
POLICY DIRECTOR AND COUNSEL
GRID ALTERNATIVES
1171 OCEAN AVE.
OAKLAND, CA 94608

SYLVIE ASHFORD
THE UTILITY REFORM NETWORK
360 GRAND AVENUE, STE. 150
OAKLAND, CA 94610

CATHERINE E. YAP
CONSULTANT
BARKOVICH & YAP, INC.
PO BOX 11031
OAKLAND, CA 94611
FOR: CALIFORNIA LARGE ENERGY CONSUMERS
ASSOCIATION

AMANDA SWEETMAN
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DR
OAKLAND, CA 94612

BETTY TRAN
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

BOBBY SILICANI
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

CHRIS KATO
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

ELYSIA VANNOY
MGR - REGULATORY
OHMCONNECT, INC.
2201 BROADWAY, SUITE 702
OAKLAND, CA 94612

ERIK JACOBSON
DIR - REGULATORY RELATIONS
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

JAHON AMIREBRAHIMI
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

JOSEPHINE WU
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

KATIE RAMSEY
STAFF ATTORNEY
SIERRA CLUB
2101 WEBSTER ST., STE. 1300
OAKLAND, CA 94612

LEAH BAHRAMIPOUR
LEGAL ASSIST.
SIERRA CLUB
2101 WEBSTER ST, SUITE 1300
OAKLAND, CA 94612

RACHEL ALLEN
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DR
OAKLAND, CA 94612

ROSE MONAHAN
ATTORNEY
SIERRA CLUB
2101 WEBSTER STREET, SUITE 1300
OAKLAND, CA 94612

SARAH JIN
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

SHIRLEY A. WOO
PACIFIC GAS AND ELECTRIC COMPANY
300 LAKESIDE DRIVE
OAKLAND, CA 94612

ALEXANDRA GREEN
THE CENTER FOR ACCESSIBLE TECHNOLOGY
3075 ADELINE STREET, STE. 220
BERKELEY, CA 94703

MICHELLE VIGEN RALSTON
COMMON SPARK CONSULTING
1639 WOOLSEY ST.
BERKELEY, CA 94703

ALISON LABONTE, PH.D
LEAD RESEARCH & DEVELOP.
SURGEEVCS
EMAIL ONLY
EMAIL ONLY, CA 94710

R. THOMAS BEACH
CONSULTANT
CROSSBORDER ENERGY
2560 NINTH STREET, SUITE 213A
BERKELEY, CA 94710-2557

FOR: SURGEEVCS

FOR: SOLAR ENERGY INDUSTRIES
ASSOCIATION (SEIA)

PHILLIP MULLER
SCD ENERGY SOLUTIONS
436 NOVA ALBION WAY
SAN RAFAEL, CA 94903

KATELYN LEE
CHARGEPOINT
254 EAST HACIENDA AVENUE
CAMPBELL, CA 95008

MATTHEW DEAL
CHARGEPOINT, INC.
254 EAST HACIENDA AVENUE
CAMPBELL, CA 95008

PRASANTH GOPALAKRISHNAN
APPLIED SYSTEMS ENGINEERING INC.
2105 S. BASCOM AVE., STE.155
CAMPBELL, CA 95008

KAYLA BAUM
REGULATORY POLICY SPECIALIST
SAN JOSE CLEAN ENERGY
200 E. SANTA CLARA ST.
SAN JOSE, CA 95113

LESLIE PARK
POWER RESOURCES SPECIALIST
SAN JOSE CLEAN ENERGY
200 EAST SANTA CLARA STREET, 14TH FLOOR
SAN JOSE, CA 95113

MAHAL MILES
ANALYST II - REGULATORY
SAN JOSE CLEAN ENERGY
200 EAST SANTA CLARA STREET
SAN JOSE, CA 95113

DAVID CLARK
2036 PALOMA AVE.
STOCKTON, CA 95209

KURT JOHNSON
DIR - COMMUNITY ENERGY RESILIENCE
THE CLIMATE CENTER
1275 - 4TH ST. STE. 191 / PO BOX 3785
SANTA ROSA, CA 95402

JOSEPH F. WIEDMAN
ATTORNEY
LAW OFFICE OF JOSEPH F. WIEDMAN
115 BROAD ST., STE. 157
CLOVERDALE, CA 95425

ERIC WOYCHIK
STRATEGY INTEGRATION, LLC
12 LAFFERTY ROAD
LAKEPORT, CA 95453

MITCH SEARS
INTERIM GENERAL MGR.
VALLEY CLEAN ENERGY ALLIANCE
604 2ND STREET
DAVIS, CA 95616

STEPHAN BARSUN
CO-FOUNDER
VERDANT ASSOCIATES, LLC
330 MADSON PLACE
DAVIS, CA 95618-6599

ALICE KILDUFF
CALIFORNIA ISO
250 OUTCROPPING WAY
FOLSOM, CA 95630

CRISTY SANADA
LEAD ANALYST
CALIFORNIA ISO
250 OUTCROPPING WAY
FOLSOM, CA 95630

DELPHINE HOU
CA. INDEPENDENT SYSTEMS OPERATOR CORP
250 OUTCROPPING WAY
FOLSOM, CA 95630

ERIK LAGERQUIST
CORPORATION
CALIFORNIA INDEPENDENT SYSTEM OPERATOR C
250 OUTCROPPING WAY
FOLSOM, CA 95630

KEVIN HEAD
LEAD CA REGULATORY AFFAIRS SPECIALIST
CALIFORNIA ISO
250 OUTCROPPING WAY
FOLSOM, CA 95630

SARAH E. KOZAL
COUNSEL
CALIF. INDEPENDENT SYSTEM OPERATOR CORP
250 OUTCROPPING WAY
FOLSOM, CA 95630

VASSILISA RUBTSOVA
ANALYST
CALIFORNIA ISO
250 OUTCROPPING WAY
FOLSOM, CA 95630

ZACHARY BOEHME
PIONEER COMMUNITY ENERGY
2510 WARREN DRIVE, SUITE B

ABHILASHA WADHWA
CALIF PUBLIC UTILITIES COMMISSION
BUILDING ELECTRIFICATION AND GAS POLICY

ROCKLIN, CA 95677

300 Capitol Mall
Sacramento, CA 95814

BRUCE L. HELFT
CALIFORNIA ENERGY COMMISSION
715 P STREET
SACRAMENTO, CA 95814

CHRISTOPHER MARELICH
DOWNEY BRAND LLP
621 CAPITOL MALL, 18TH FLOOR
SACRAMENTO, CA 95814

DANIEL HORAN
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
300 Capitol Mall
Sacramento, CA 95814

DAVID OLIVER
CALIF PUBLIC UTILITIES COMMISSION
ELECTRIC RATES, CUSTOMER GENERATION AND
300 Capitol Mall
Sacramento, CA 95814

JILL STAFFORD
BUCHALTER, A PROFESSIONAL CORPORATION
500 CAPITOL MALL STE 1900
SACRAMENTO, CA 95814

KATE UNGER
SR. ADVISOR
CALIFORNIA SOLAR & STORAGE ASSOCIATION
1107 9TH STREET, STE. 820
SACRAMENTO, CA 95814

REGULATORY CLERK
BRAUN BLAISING & WYNNE, PC (BB&W)
555 CAPITOL MALL, STE 570
SACRAMENTO, CA 95814

SAMANTHA HOLDSTOCK
PARALEGAL
STOEL RIVES LLP
500 CAPITOL MALL, STE. 1600
SACRAMENTO, CA 95814

SCOTT BLAISING
ATTORNEY AT LAW
BRAUN BLAISING & WYNNE. PC (BB&W)
555 CAPITOL MALL SUITE 570
SACRAMENTO, CA 95814

TIFFANY MATEO
MECHANICAL ENGINEER
CALIFORNIA ENERGY COMMISSION
715 P STREET
SACRAMENTO, CA 95814

V. JOHN WHITE
EXE DIR
CENTER FOR ENERGY EFFICIENCY (CEERT)
1100 11TH STREET, STE. 311
SACRAMENTO, CA 95814

EDWARD RANDOLPH
CALIBER STRATEGIES
PO BOX 160724
SACRAMENTO, CA 95816

MANAL YAMOUT MCDERMID
CALIBER STRATEGIES
PO BOX 160724
SACRAMENTO, CA 95816

ANDREW B. BROWN
ELLISON SCHNEIDER HARRIS & DONLAN LLP
2600 CAPITOL AVENUE, STE. 400
SACRAMENTO, CA 95816-5931

JESSICA MELMS
ATTORNEY
ELLISON SCHNEIDER HARRIS & DONLAN LLP
2600 CAPITOL AVENUE, SUITE 400
SACRAMENTO, CA 95816-5931

LYNN HAUG
ATTORNEY
ELLISON SCHNEIDER HARRIS & DONLAN LLP
2600 CAPITOL AVENUE, SUITE 400
SACRAMENTO, CA 95816-5931

JOSH STOOPS
GOV'T AFFAIRS REP. - REGULATORY
SACRAMENTO MUNICIPAL UTILITY DISTRICT
6201 S STREET, MS B404
SACRAMENTO, CA 95817

JOY MASTACHE
SR. ATTORNEY
SACRAMENTO MUNICIPAL UTILITY DISTRICT
6201 S STREET, MS B406
SACRAMENTO, CA 95817

KATHARINE LARSON
GOV'T AFFAIRS REP
SACRAMENTO MUNICIPAL UTILITY DISTRICT
6201 S STREET, MS B404
SACRAMENTO, CA 95817

KEVIN JOHNSTON
ATTORNEY
CALIFORNIA FARM BUREAU FEDERATION
2600 RIVER PLAZA DRIVE
SACRAMENTO, CA 95833

MEREDITH ALEXANDER
PRINCIPAL
HUA NANI PARTNERS

JADE LU
HUA NANI PARTNERS
PO BOX 1303

PO BOX 1301
KAILUA, HI 96732
FOR: GENERAC POWER SYSTEMS, INC.

KAILUA, HI 96734

BRENT L. COLEMAN
ATTORNEY
DAVISON VAN CLEVE, P.C.
1750 SW HARBOR WAY, SUITE 450
PORTLAND, OR 97201
FOR: ELECTRIFY AMERICA, LLC

JENNIFER FRY
FERC SPECIALIST / PRACTICE ASSIST.
STOEL RIVES LLP
760 SW NINTH AVENUE, SUITE 3000
PORTLAND, OR 97205

MICHAEL CADE
ENERGY & NATURAL RESOURCES ANALYST
BUCHALTER
805 SW BROADWAY SUITE 1500
PORTLAND, OR 97205

JOSEPH DALLAS
SENIOR ATTORNEY
PACIFICORP
825 NE MULTNOMAH, SUITE 2000
PORTLAND, OR 97232

DAVID A. FITZGERALD
ATTORNEY
DAVISON VAN CLEVE PC
2321 FAIRVIEW AVENUE EAST, SUITE 3
SEATTLE, WA 98102
FOR: ELECTRIFY AMERICA, LLC

ASHKAN RAHIMI KIAN
CTO AND FOUNDER
IEMS SOLUTION LTD.
151 CHARLES STREET WEST, COMMUNITECH
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