



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: PacifiCorp (U 901E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Pooja Kishore

Phone #: (503) 813-4314

E-mail: californiadockets@pacificorp.com

E-mail Disposition Notice to: californiadockets@pacificorp.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 744-E

Tier Designation: Tier 3

Subject of AL: Compliance with Decision 24-05-028 - implement income-graduated fixed charges (IGFC)

Keywords (choose from CPUC listing): implement income-graduated fixed charges (IGFC)

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.24-05-028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No.

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 10/12/24

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Pooja Kishore
Title: Regulatory Manager
Utility Name: PacifiCorp
Address: 825 NE Multnomah Street, Suite 2000
City: Portland State: Oregon
Telephone (xxx) xxx-xxxx: (503) 813-7314
Facsimile (xxx) xxx-xxxx:
Email: californiadockets@pacificorp.com

Name:
Title:
Utility Name:
Address:
City: State: Wyoming
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

September 12, 2024

VIA ELECTRONIC FILING

Advice Letter 744-E (U-901-E)

California Public Utilities Commission
Energy Division
Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov

RE: PacifiCorp (U 901-E) Advice Letter 744-E in Compliance with Decision 24-05-028

PURPOSE

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits Advice Letter 744-E in compliance with Rulemaking (R.) 22-07-005, Decision (D.) 24-05-028 (Decision) directing PacifiCorp to submit within 120 days of the issuance of the Decision, a Tier 3 advice letter to implement income-graduated fixed charges (IGFC) to be applied to customer bills beginning in the first quarter of 2026.

The Company proposes no direct tariff changes in this advice letter. Illustrative tariff changes are provided in Attachment C. Final proposed tariff changes will be made after the review and disposition of this advice letter.

BACKGROUND AND DISCUSSION

As directed by Assembly Bill 205, D.24-05-028 authorizes all investor-owned utilities to change the structure of residential customer bills by shifting the recovery of a portion of fixed costs from volumetric rates to a separate, fixed amount on bills, without changing the total costs that utilities may recover from customers. As a result, the Decision reduces the volumetric price of electricity (in cents per kilowatt-hour) for all residential customers of investor-owned utilities.

The new billing structure more evenly allocates fixed costs among customers with the hopes of encouraging customers to adopt electric vehicles and replace gas appliances with electric appliances, which are more cost effective. The adopted billing structure will offer discounts based on the existing income-verification processes of the utilities' California Alternate Rates for Energy program. The Commission will consider improvements to the new billing structure based on the initial results of implementation and a working group proposal in the next phase of this proceeding.

Ordering Paragraph (OP) 10 of D.24-05-028 requires PacifiCorp to file within 120 days of the issuance of the decision a Tier 3 advice letter to implement IGFC and within that advice letter include a proposed marketing, education and outreach (ME&O) plan, propose a line-item budget for implementation costs with justification for each item, and provide the following information:

- (i) a list of all base revenue cost categories that the utility proposes to recover through its income-graduated fixed charges and the revenue requirement associated with each cost category
- (ii) an explanation of why each listed base revenue cost category is a fixed cost similar to a category approved for recovery through D.24-05-028
- (iii) the revenue requirement for each of the fixed cost categories approved in D.24-05-028, if applicable to the utility
- (iv) an explanation of how each base revenue cost category was converted from the current volumetric rate to a new per customer rate, if it is incremental to the current fixed charges;
- (v) proposed fixed charge levels; and
- (vi) a bill impact analysis demonstrating that both Tier 1 and Tier 2 customers with average electricity usage in each baseline territory will realize bill savings compared to currently effective rates.

MARKETING, OUTREACH AND EDUCATION

In accordance with OP 10 of D.24-05-028, PacifiCorp participated in the large utilities' ME&O workshop on July 10, 2024, to discuss the large utilities' plans, research findings and messaging. Provided as Attachment A to this advice letter is PacifiCorp's ME&O plan which leverages the learnings from that workshop and includes the Company's proposed ME&O budget.

IMPLEMENTATION COSTS

The Company provides here the required line-item budget for implementation costs including a justification for (each) proposed line-item cost. The Company will need to make a change to its billing system to accommodate the multi-family basic charge in the bill message box. The estimated cost for this initiative is as follows:

Implementation Action	Budget
Customer billing system enhancement	\$29,500

In accordance with the approved portion of the Settlement Agreement, implementation costs will be recorded in PacifiCorp's IGFC memorandum account which may be recovered through a future request for amortization. PacifiCorp's IGFC memorandum account was established through Tier 1 Advice Letter 741-E filed on June 14, 2024.

PROPOSED IGFC RATES, BILL IMPACTS AND ILLUSTRATIVE TARIFFS

Attachment B to this advice letter responds to the list of issues defined in OP 10 of the Decision and presents the Company's proposed rates and bill impact analysis for the first version IGFC to become effective in the first quarter of 2026. Illustrative tariff changes are provided in Attachment C to this advice letter. PacifiCorp proposes to file a Tier 1 compliance filing in the first quarter of 2026 to implement the final IGFC tariff changes after the review and approval of this advice letter and incorporating any necessary changes.

TIER DESIGNATION AND EFFECTIVE DATE

This Advice Letter is submitted as a Tier 3 in accordance with D.24-05-028. PacifiCorp respectfully requests that this Advice Letter become effective October 12, 2024, which is thirty (30) days after this Advice Letter is filed.

PROTEST

Any person wanting to protest this filing may do so by letter sent by U.S. Mail, by facsimile, or electronically, any of which must be received no later than October 2, 2024. Protests should be mailed to:

CPUC Energy Division Attention: Tariff Unit,
4th Floor 505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: edtariffunit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should also be sent by U.S. mail (and by facsimile and electronically, if possible) to PacifiCorp at the address shown below on the same date it is mailed or delivered to the Commission.

Pooja Kishore
Regulatory Affairs Manager PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
Telephone: (503) 813-7314
E-mail: californiadockets@pacificorp.com

Joseph Dallas
Senior Attorney
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

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California Public Utilities Commission
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Telephone: (203) 813-5701
E-mail: joseph.dallas@pacificorp.com

There are no restrictions on who may file a protest, but the protest must specifically set forth the grounds upon which it is based and be expeditiously submitted.

PacifiCorp respectfully requests that all data requests regarding this matter be addressed to (with a copy to the Company's Counsel):

By email (**preferred**): datarequest@pacificorp.com
Joseph.dallas@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

NOTICE

In accordance with General Order (GO) 96-B, Section 4, a copy of this Advice Letter will be served electronically or by U.S. mail to parties shown on the GO 96-B service list, a copy of which is attached. A request for a change of address in the GO 96-B service list should be directed by electronic mail to Californiadockets@pacificorp.com. Advice letter filings may also be accessed electronically at: www.pacificpower.net/regulation.

Please direct any informal questions to Pooja Kishore, Regulatory Affairs Manager, at the telephone number or e-mail address shown above.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

cc: Service List for GO 96-B
Service List for R.22-07-005

Attachment A

**PacifiCorp Marketing, Education & Outreach Plan and Budget
Income Graduated Fixed Charge Implementation**

In accordance with Decision (D.)24-05-028, *Decision Addressing Assembly Bill 205 Requirements For Electric Utilities*, issued by the California Public Utilities Commission, Pacific Power (a division of PacifiCorp) and other investor-owned electric utilities in California are changing the structure of residential customer rates. The intent of the changes is to shift the recovery of a portion of fixed costs from volumetric rates to a separate, fixed amount that will be based on customers' incomes.

Pacific Power Income-Graduated Fixed Charges Implementation and Timing:

The new charge will be called the **Base Services Charge** (consistent with other California utilities). Below is Pacific Power's planned tier structure for the Base Services Charge:

	Tier 3 (standard/default)	Tier 2 - CARE (100% - 200% of federal poverty level)	Tier 1 - CARE Enhanced (≤ 100% of federal poverty level)
Single Family	\$26.34	\$13.43	\$5.00
Multifamily	\$15.77	\$8.04	\$2.99

At the same time, the energy charge for all Pacific Power residential customers will decrease by 1.144 cents per kilowatt-hour.

The new billing structure more evenly allocates fixed costs among customers and will encourage customers to adopt electric vehicles and replace gas appliances with electric appliances because it will be less expensive to charge electric vehicles and operate electric appliances.

Pacific Power's implementation of the new rate structure is scheduled to begin in the first quarter of 2026.

Communications Objectives:

- Increase awareness of the new rate structure among all customers and encourage all CARE-eligible customers who are not enrolled to apply.
- Explain why the changes are happening and direct customers to additional resources for savings opportunities.

Communications Strategies:

- Manage implementation of an integrated campaign to increase awareness of the new rate structure and the CARE program among California residential customers using a variety of touchpoints in a phased approach.
 - Phase 1 will focus on preliminary outreach about the coming rate changes and encourage all CARE-eligible customers who are not enrolled to apply.
 - Phase 2 will continue to build on effective outreach tactics from phase 1 and will also include enhancements to visuals and messages.
- Provide in-language communication as appropriate.

- Create a clear and compelling call-to-action to direct customers to Pacific Power’s web landing page for detailed information on the rate structure, the CARE program and other ways to save money.
- Develop visuals/graphics for web landing page and educational information.
- Personalize customer communications where appropriate.
- Track relevant and actionable success metrics (key performance indicators) and use learnings to improve the effectiveness of customer communications.

Target Audiences:

Target Audiences	Messaging Considerations
Residential customers	<p>Pacific Power is implementing changes to residential customer rates in 2026 to include an adjusted Base Services Charge and a lower energy charge.</p> <ul style="list-style-type: none"> • <i>Base Services Charge:</i> Customers who aren’t participating in the California Alternate Rates for Energy (CARE) program will pay a higher Base Services Charge than before. If your income qualifies for CARE, please visit PacificPower.net/CARE to apply. • <i>Energy charge:</i> All customers will pay a lower energy rate.
CARE-eligible customers who are not enrolled	<p>Pacific Power is implementing changes to residential customer rates in 2026. If your income qualifies for the CARE program, you will pay less on your bill. Visit PacificPower.net/CARE for income qualifications and to apply.</p>
CARE customers	<p>As a CARE participant, a lower Base Services Charge (Tier 1 or 2) will automatically be applied to your account, based on recent income information you submitted as part of your CARE application or recertification. If you haven’t recently applied or recertified, please visit PacificPower.net/CARE.</p>
Multifamily customers (tenants)	<p>Customers who live in apartments or multifamily properties with three or more housing units will automatically pay a lower Base Services Charge.</p>

Key Messages:

- To make energy more equitable and support California’s environmental goals, the way residential customers are charged for energy is changing.
- The changes will lower bills for most low- and medium-income customers, help drive electrification and clean energy and make your energy bill clearer and more transparent.

- Energy bills aren't increasing, but energy rates are changing. The changes will lower bills for customers who need it most (lower income customers on CARE). Some customers will see bill increases in 2026.
- To save money on your bills, see if you qualify for a CARE bill discount and apply today at PacificPower.net/CARE. You may qualify if you or a member of your household participates in one or more public assistance programs.
- Visit our website for bill examples, bill discount qualifications through the CARE program, and more ways to save energy and money.

Supporting Messages:

- Your monthly Pacific Power bill is calculated based on two types of charges:*
 - The **Base Services Charge** (formerly known as basic charge) is a fixed charge that does not change from month to month. This charge covers the cost of maintaining the electric grid, billing and customer service.
 - There will now be three tiers of the Base Services Charge based on customer incomes. CARE customers will automatically pay a lower Base Services Charge (either Tier 1 or Tier 2, depending on income).
 - The **energy charge** fluctuates with your kilowatt-hour electricity usage.
 - This is decreasing for all customers by just over 1 cent per kWh.

*In some cases, state or local municipal taxes may also be added to your bill.

- We offer a variety of ways to help customers save energy and money. You may qualify for a bill discount through the CARE program. We also offer Time of Use rates, payment plans and billing options – or we can connect you with a local assistance agency. Looking to upgrade heating or appliances? Check out our rebates for home energy improvements.
- Pacific Power works to keep your bills low. To deliver safe, reliable service to you, we're making upgrades to our system, strengthening the grid for safety and reliability, expanding renewable energy capacity, and more. And with every investment, we're putting in the work to keep your costs below state and regional averages.

Tactical Outline and Budgets

Phase 1 / 120 days prior to implementation:

Tactic	Timing	Budget
Create Web landing page explaining upcoming changes with bill examples and visuals in English and Spanish	2025	\$10,000
Targeted direct mail and emails to residential customers and multifamily tenants who are not enrolled but may qualify for the CARE program in English and Spanish. <ul style="list-style-type: none"> • Direct mail postcards to all target customers. • Emails to customers with email addresses. • For customers without email, we will send a follow up direct mail letter, so all customers have at least two touchpoints. 	2025	\$37,000
Bill message to customers with brief information on changes coming soon in English and Spanish	2025	N/A

Organic social media posts in English and Spanish	2025	\$500
Develop new or update existing print collateral for distribution through local energy assistance agency partners in English and Spanish. Some of these organizations are below: <ul style="list-style-type: none"> • Del Norte Senior Center • T.E.A.C.H. Inc. • Redwood Community Action Agency • S.H.H.I.P • Great Northern Services 	2025	\$9,500
Targeted CARE recertification mailing to include brief information on upcoming changes and income levels	2025	N/A (CARE budget)
Budget Phase 1 (2025)		\$57,000

Phase 2 / Implementation:

Tactic	Timing	Budget
General awareness paid advertising plan with paid social media ads/digital ads/radio ads in English and Spanish	2026	\$68,000
Targeted direct mail and emails to residential customers and multifamily tenants who are not enrolled but may qualify for the CARE program in English and Spanish. <ul style="list-style-type: none"> • Direct mail letters to all target customers. • Emails to customers with email addresses. (These customers will also receive the mailing.) 	2026	\$28,000
Enhance graphics and visual bill examples on the website	2026	\$2,000
Targeted CARE recertification mailing in English and Spanish	2026	N/A CARE budget
Bill inserts for customers who are not enrolled in CARE in English and Spanish	2026	\$19,000
Customer newsletter with information on recent changes	2026	N/A
Ongoing organic social media posts in English and Spanish	2026	\$500
Bill messages directing customers to the web page in English and Spanish	2026	N/A
Targeted additional mailing outreach to CARE-eligible customers or those who haven't provided recent income information in English and Spanish	2026	\$5,500 (incremental budget)
Budget Phase 2 (2026)		\$123,000

TOTAL BUDGET	\$180,000
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Measurement & Key Performance Indicators

- Advertising impressions
- Website traffic and engagement (Visitors, pageviews, time on site)
- Social media engagement (Open rates, click through rates, comments/shares)
- Email engagement (Open rates, click through rates)
- New applications for CARE
- Number of customers enrolled in CARE (Tier 2) and CARE Enhanced (Tier 1) and changes in enrollment for each group over time

Attachment B

PacifiCorp Income Graduated Fixed Charge Rate Development and Bill Impacts

Background

In Decision (D.) 24-05-028 (Decision), Ordering Paragraph 8, the Commission approved the majority of the Rulemaking (R.) 22-07-005 settlement agreement between the Small Utilities¹ and the California Public Utilities Commission's Public Advocates Office (Cal Advocates) including the income graduated fixed charge income tiers and rate design, income verification methodology, recovery of implementation and administration costs, and balancing of revenue methodology. The Company's Income Graduated Fixed Charge proposal in this filing includes the approved elements.

The Commission determined that, in the settlement, specific base fixed charge levels were established, but a specific methodology for determining which cost categories were included in those values was not defined. The Decision did not approve the settlement's proposal for each of the Small Utilities base revenues and proposed fixed charge levels; however, the Commission did grant an opportunity for the Small Utilities to justify the base revenue requirement levels and ordered each Small Utility to include the following information in a Tier 3 advice letter:

- (i) A list of all base revenue cost categories that the utility proposes to recover through its income-graduated fixed charges and the revenue requirement associated with each cost category.
- (ii) An explanation of why each listed base revenue cost category is a fixed cost similar to a category approved for recovery through D.24-05-028.
- (iii) The revenue requirement for each of the fixed cost categories approved in D.24-05-028, if applicable to the utility.
- (iv) An explanation of how each base revenue cost category was converted from the current volumetric rate to a new per customer rate if it is incremental to the current fixed charges.
- (v) Proposed fixed charge levels.
- (vi) A bill impact analysis demonstrating that both Tier 1 and Tier 2 customers with average electricity usage in each baseline territory without changes to usage will realize bill savings compared to currently effective rates.

The Company here presents its first version of income graduated fixed charges to become effective in the first quarter of 2026 as ordered in D.24-05-028 and Ordering Paragraph 10.

Development of Income Graduated Fixed Charge Rates

The Company's update to base fixed charge levels as presented below shows sufficient fixed costs to support the Settlement Agreement's fixed charges. The Company proposes base fixed charge levels that are almost identical to those it agreed to in the Settlement Agreement. After updating the test period to the Company's most recently approved general rate case, the base revenue requirement in the fixed charge levels is only very slightly different due to rounding and the complexities of using three income tiers and two dwelling categories (single family and multi-family). Table 1 below shows a comparison of the base fixed charge levels proposed in this Tier 3 advice filing and those included in the Settlement Agreement:

¹ The Small Utilities are PacifiCorp, Bear Balley Electric Service, Inc. and Liberty Utilities.

Table 1. Comparison of Proposed Base Fixed Charges and Settlement Base Fixed Charges

Income Tier	Dwelling Type	Proposed Base Fixed Charge	Settlement Base Fixed Charge	Difference
3	Single Family	\$26.34	\$26.35	-\$0.01
2	Single Family	\$13.43	\$13.43	\$0.00
1	Single Family	\$5.00	\$5.00	\$0.00
3	Multi-Family	\$15.77	\$15.77	\$0.00
2	Multi-Family	\$8.04	\$8.04	\$0.00
1	Multi-Family	\$2.99	\$2.99	\$0.00

D.24-05-028 identified fixed cost categories as Marginal Customer Access Costs, Public Purpose Program non-by passable charges, New System Generation charges, Local Generation charges, and Nuclear Decommissioning non-by passable charges. Of these categories, only Marginal Customer Access Costs are applicable to PacifiCorp. However, as described below, extra costs should be considered fixed costs like Marginal Customer Access Costs for PacifiCorp.

To derive the proposed base fixed charge levels shown on Table 1, the Company updated its test period to reflect the revenue levels approved in the Company’s most recently concluded general rate case and included all Marginal Customer Access Costs plus FERC account 593 - Maintenance of Overhead Lines expense, with adjustments to reduce the proposed base fixed rates to the settlement levels. Table 2 below shows the inclusion of each base revenue cost element and how the costs were calculated:

Table 2. Cost Components Included in the Proposed Base Fixed Charge

	Cost per Residential Customer per Month	% Included in Fixed Charge	Monthly Per Customer Total	Single Family Monthly Per Customer Total	Multi-Family Monthly Per Customer Total
Transformer	\$4.70	100.00%	\$4.70	\$5.16	\$1.64
Service Drops	\$2.56	59.50%	\$1.52	\$1.52	\$1.52
Meters	\$2.02	59.50%	\$1.20	\$1.20	\$1.20
Customer Accounting	\$4.58	59.50%	\$2.73	\$2.73	\$2.73
Total Marginal Customer Access Costs	\$13.86		\$10.15	\$10.61	\$7.09
Maintenance of Overhead Distribution Lines	\$21.24	46.75%	\$9.93	\$10.59	\$5.60
Total	\$35.10		\$20.08	\$21.20	\$12.69

While the Company believes that full inclusion of each of the listed costs in a residential fixed charge would be appropriate, it is recommending that 100 percent of the marginal cost of line transformers, 59.5 percent of the marginal cost of service drops, meters, and customer accounting, and 46.75 percent of FERC account 593 expense be used at this time. Including only a portion of these costs enables the Company to set rates at levels that were in the Settlement Agreement and moderates bill impacts for individual customers for the first version of Income Graduated Fixed Charges.

In its decision in section 5.2.2, the Commission agreed that “Marginal Customer Access Costs are fixed costs and that it is reasonable to recover these costs through income-graduated fixed charges.” These costs do not vary by how much energy a customer consumes. Their inclusion in the fixed charge is well established in the Commission’s order.

FERC account 593 – Maintenance of Overhead Lines is the expense that electric utilities incur to maintain their overhead lines. It includes the cost of performing routine maintenance on distribution poles and conductor and tree trimming. These costs primarily consist of third-party and labor costs and are driven by the number of miles of overhead circuit that exist to connect customers to service. FERC account 593 expense does not vary based upon a customer’s volumetric energy usage and it should rightfully be considered non-by passable and similar to Marginal Customer Access Costs for inclusion in fixed charges. A seasonal vacation home or a customer with rooftop solar that uses very little energy still depends on the maintenance of overhead lines for safe and reliable service and should not pay less for this cost than an all-electric full-time resident without onsite customer generation who has greater consumption.

Table 3 shows the residential revenue requirement for each of the cost elements that the Company proposes for inclusion in fixed charges:

Table 3. Revenue Requirement of Cost Elements Included in Fixed Charges

	Total Residential	Proposed Levels in Fixed Charge
Transformer	\$2,062,336	\$2,062,336
Service Drops	\$1,123,494	\$668,479
Meters	\$887,435	\$528,024
Customer Accounting	\$2,012,961	\$1,197,712
Total Marginal Customer Access Costs	\$6,086,226	\$4,456,551
Maintenance of Overhead Distribution Lines	\$9,328,658	\$4,361,148
Total	\$15,414,884	\$8,817,698

The revenue neutral conversion of these base revenue fixed cost categories from the current volumetric recovery to fixed charge recovery was achieved by determining the increase in fixed charge revenue from the proposed fixed charges and reducing volumetric charges by the average per kilowatt-hour rate that offsets that increased fixed charge revenue. The calculation of the proposed fixed charge for each of PacifiCorp’s customer types and the offsetting distribution volumetric charge reduction of 1.144 cents per kilowatt-hour are shown in Table 4:

Table 4. Calculation of Proposed Income Graduation Fixed Charges by Customer Type and Offsetting Volumetric Rate Reduction

	Tier 3 Default Non-Low-Income	Tier 2 100% - 200% of Federal Poverty Level	Tier 1 ≤ 100% of Federal Poverty Level	Total
Total Customer Count	24,949	7,146	4,501	36,596
Single Family Customer Count	21,628	6,202	3,906	31,736
Multi-Family Customer Count	3,321	944	595	4,860
Discount	0%	49.01%	81.02%	
Single Family Base Services Charge	\$26.34	\$13.43	\$5.00	
Multi-Family Base Services Charge	\$15.77	\$8.04	\$2.99	
Prop. Base Services Charge Rev.	\$7,464,644	\$1,090,632	\$255,709	\$8,810,985
Present Basic Charge Revenue				\$4,459,598
Energy Usage (kWh)	257,254,174	75,494,856	47,548,634	380,297,664
Reduction to Energy Charge (¢/kWh)				1.144

Table 5 below shows the current Basic Charge in effect for PacifiCorp’s residential customers, the total proposed fixed charges including base and current adjustment schedules, and the change by income tier and dwelling category:

Table 5. Comparison of Present and Proposed Residential Fixed Charges

Income Tier	Dwelling Type	Current Basic Charge	Proposed Base Services Charge	Total Adjustment Rates Converted to Fixed Charge	Proposed Total Fixed Charge	Change to Fixed Charge
3	Single Family	\$10.16	\$26.34	\$7.69	\$34.03	\$23.87
2	Single Family	\$10.16	\$13.43	\$2.10	\$15.53	\$5.37
1	Single Family	\$10.16	\$5.00	\$2.10	\$7.10	-\$3.06
3	Multi-Family	\$10.16	\$15.77	\$7.69	\$23.46	\$13.30
2	Multi-Family	\$10.16	\$8.04	\$2.10	\$10.14	-\$0.02
1	Multi-Family	\$10.16	\$2.99	\$2.10	\$5.09	-\$5.07

Consistent with D.24-05-028, PacifiCorp’s current adjustment schedules which would be converted from volumetric to fixed charges are the CARE program surcharge (Schedule S-100), the Energy Savings Assistance Program surcharge (Schedule S-192), the Public Purpose Program surcharge (Schedule S-191) and the Catastrophic Event Memorandum Account adjustment (Schedule S-96). The rates summed in Table 4 were converted from volumetric to fixed charges by taking the total revenues collected from each rate schedule on the updated test period and dividing by the number of customers in the updated test period. In the event that these adjustment schedules are changed prior to the final implementation of Income Graduated Fixed Charges, the final fixed adjustment schedule rates would be updated at the time of implementation to reflect the change in approved adjustment schedule revenue collection.

As shown in Table 5, a non-low income single family residential customer would experience the largest fixed charge increase of \$23.87 per month. Tier 1 customers who are below 100 percent of the Federal Poverty Level would see a decrease in their fixed charges.

While PacifiCorp’s proposed fixed charge levels are higher than those ordered by the Commission for the Large Utilities², there are differentiating factors that make the Company’s requested levels reasonable relative to its circumstances. First, PacifiCorp is not starting at a place where its fixed charge is zero like the Large Utilities. Presently, PacifiCorp’s residential Basic Charge is \$10.16 per month. The ordered fixed charge for Tier 3 residential customers of the Large Utilities is \$24.15. Starting at a zero fixed charge, this represents a \$24.15 increase to the fixed charge for those customers of the Large Utilities. The proposed increase to PacifiCorp’s fixed charge for Tier 3 customers is less at a \$23.87 increase for single families and a \$13.30 increase for multi-family.

Second, the characteristics of PacifiCorp’s service territory are significantly different than the characteristics of the service territories for the Large Utilities. PacifiCorp is requesting some of the Maintenance of Overhead Distribution Lines expenses to be included in fixed charges, which is different than what was ordered for the Large Utilities. PacifiCorp’s service territory in California has far fewer customers per square mile of service area than the Large Utilities. Table 6 below compares PacifiCorp’s customer density to that of the Large Utilities:

Table 6. Customer Density by Utility

Utility	State	Customers	Service Area (Square Miles)	Density (cust/mi ²)
PacifiCorp	California	47,279	11,292	4.2
Pacific Gas and Electric ¹	California	5,500,000	70,000	78.6
Southern California Edison ²	California	5,000,000	50,000	100.0
San Diego Gas and Electric ³	California	1,490,000	4,100	363.4

Footnotes:

¹ - https://www.pge.com/en_US/about-pge/company-information/profile/profile.page

² - <https://www.edisoncareers.com/page/show/about-sce/>

³ - <https://www.sdge.com/more-information/our-company/about-us>

At 4.2 customers per square mile, PacifiCorp’s service territory is far less dense than the Large Utilities. Pacific Gas and Electric has about 19 times more customers per square mile and San Diego Gas and Electric have about 87 times more customers per square mile. Consequently,

² The Large Utilities are Southern California Edison Company, San Diego Gas & Electric Company, and Pacific Gas and Electric Company.

maintaining PacifiCorp’s overhead lines to provide safe and reliable service for its sparsely populated customer base is a significant cost – Table 2 shows this cost is \$21.24 per customer per month. The inclusion of some of the Maintenance of Overhead Distribution Lines expense in a fixed charge is particularly important for PacifiCorp to ensure that all residential customers fairly contribute to its recovery and that volumetric energy charges are kept at a reasonable level.

Bill Impact Analysis

Table 7 shows a statement of present and proposed net rates for residential customers. The changes in the base and adjustment rate fixed charges are offset by corresponding decreases in the base and adjustment rate energy charges.

Table 7. Statement of Present and Proposed Net Residential Rates

	Present Rates	Proposed Rates
Schedule D (Standard Residential)		
Base Services Charge - Single Family IGFC Tier 3	\$10.16	\$34.03 /month
Base Services Charge - Multi-Family IGFC Tier 3	\$10.16	\$23.46 /month
Energy Charge		
Baseline kWh	18.702	16.664 ¢/kWh
Non-Baseline kWh	21.281	19.243 ¢/kWh
Schedule DL-6 (Residential CARE)		
Base Services Charge - Single Family IGFC Tier 2	\$7.62	\$15.53 /month
Base Services Charge - Multi-Family IGFC Tier 2	\$7.62	\$10.14 /month
Base Services Charge - Single Family IGFC Tier 1	\$7.62	\$7.10 /month
Base Services Charge - Multi-Family IGFC Tier 1	\$7.62	\$5.09 /month
Energy Charge		
Baseline kWh	13.598	12.498 ¢/kWh
Non-Baseline kWh	15.532	14.432 ¢/kWh

Table 8 below summarizes the total bill impact of the proposed Income Graduated Fixed Charges and the corresponding reduction in volumetric energy rates on the average residential customer using 850 kilowatt-hours per month. The table shows the percentage change in the average residential customer’s monthly bill by Income Graduated Fixed Charge Tier, dwelling type, baseline territory and season. Both Tier 1 and Tier 2 low-income customers with average electricity usage in each baseline service territory will realize bill savings compared to currently effective rates, consistent with the requirement of Assembly Bill 205 and D.24-05-028.

Table 8. Bill Impact Analysis by Income Graduated Fixed Charge Tier

Tier 3 - Non-CARE Customers		Percentage Change in Monthly Bill	
		Summer	Winter
Schedule D Single Family			
Del Norte County	Basic Use	3.69%	3.80%
	All Electric	3.69%	3.87%
Outside Del Norte County	Basic Use	3.67%	3.78%
	All Electric	3.69%	3.87%
Schedule D Multi-Family			
Del Norte County	Basic Use	-2.26%	-2.33%
	All Electric	-2.27%	-2.38%
Outside Del Norte County	Basic Use	-2.25%	-2.32%
	All Electric	-2.27%	-2.38%

Tier 2 - CARE Customers, Income 101%-200% FPL

Schedule DL-6 Single Family		Summer	Winter
		Del Norte County	Basic Use
	All Electric	-1.11%	-1.17%
Outside Del Norte County	Basic Use	-1.11%	-1.14%
	All Electric	-1.11%	-1.17%
Schedule DL-6 Multi-Family			
Del Norte County	Basic Use	-5.27%	-5.44%
	All Electric	-5.29%	-5.54%
Outside Del Norte County	Basic Use	-5.25%	-5.41%
	All Electric	-5.28%	-5.54%

Tier 1 - CARE Customers, Income <= 100% FPL

Schedule DL-6 Single Family		Summer	Winter
		Del Norte County	Basic Use
	All Electric	-7.64%	-8.01%
Outside Del Norte County	Basic Use	-7.58%	-7.81%
	All Electric	-7.63%	-8.01%
Schedule DL-6 Multi-Family			
Del Norte County	Basic Use	-9.17%	-9.46%
	All Electric	-9.19%	-9.64%
Outside Del Norte County	Basic Use	-9.13%	-9.40%
	All Electric	-9.18%	-9.64%

Appendix A to this Attachment contains more detail about the proposed Income Graduated Fixed Charge rates and the rate impacts including the revenue neutrality of the proposed changes and bill impacts at various usage levels. As shown on pages 18 through 25 of the Appendix, every size customer in the lowest Tier 1 income bracket will see a monthly bill decrease due to the proposed rates.

APPENDIX A

PACIFICORP
STATE OF CALIFORNIA
ESTIMATED EFFECTS OF PROPOSED RATE CHANGE
DISTRIBUTED BY RATE SCHEDULE
Forecast 12 Months Ending December 2023

Line No.	Description (1)	Pres. Sch. (2)	No. of Customers (3)	KWH (4)	Present Revenues					Proposed Revenues					Proposed Change		Net Proposed Change		Line No.
					Base Revenue (5)	ECAC (6)	Base with ECAC (7)	ECAC (7)+(6)	Adders ¹ (8)	Net Revenue (9)	Base Revenue (10)	ECAC (11)	Base with ECAC (12)	ECAC (12)+(11)	Adders ¹ (13)	Net Revenue (14)	Revenue (15)	Percent (16)	
Residential																			
1	Residential Service	D	24,923	255,351,777	\$36,587,516	\$8,007,689	\$44,595,205	\$6,914,803	\$51,510,008	\$38,087,254	\$8,007,689	\$46,094,943	\$6,927,409	\$53,022,352	\$1,499,738	3.4%	\$1,512,344	2.9%	1
2	Residential Service - CARE	DL-6	11,647	123,043,490	\$17,451,336	\$3,858,644	\$21,309,980	\$3,332,019	\$24,641,999	\$15,970,005	\$3,858,644	\$19,828,649	\$3,325,942	\$23,154,591	(\$1,481,331)	-7.0%	(\$1,487,408)	-6.0%	1
3	Multi-Family - Master Metered	DM-9	6	194,676	\$26,811	\$6,105	\$32,916	\$5,270	\$38,186	\$24,987	\$6,105	\$31,092	\$4,844	\$35,936	(\$1,824)	-5.5%	(\$2,250)	-5.9%	1
4	Multi-Family - Submetered	DS-8	20	1,707,721	\$195,664	\$53,554	\$249,218	\$46,246	\$295,464	\$177,474	\$53,554	\$231,028	\$41,402	\$272,430	(\$18,190)	-7.3%	(\$23,034)	-7.8%	2
5	Total Residential		36,596	380,297,664	\$54,261,327	\$11,925,992	\$66,187,319	\$10,298,338	\$76,485,657	\$54,259,720	\$11,925,992	\$66,185,712	\$10,299,597	\$76,485,309	(\$1,607)	0.0%	(\$348)	0.0%	3
Commercial & Industrial																			
6	General Service - < 20 kW	A-25	7,161	56,165,080	\$9,827,322	\$1,759,651	\$11,586,973	\$1,833,226	\$13,420,199	\$9,827,322	\$1,759,651	\$11,586,973	\$1,833,226	\$13,420,199	\$0	0.0%	\$0	0.0%	4
7	General Service - 20 kW & Over	A-32	1,272	95,469,986	\$13,068,168	\$2,946,571	\$16,014,739	\$2,534,765	\$18,549,504	\$13,068,168	\$2,946,571	\$16,014,739	\$2,534,765	\$18,549,504	\$0	0.0%	\$0	0.0%	5
8	General Service - 100 kW & Over	A-36	115	63,993,857	\$6,581,921	\$1,965,707	\$8,547,628	\$1,356,964	\$9,904,592	\$6,581,921	\$1,965,707	\$8,547,628	\$1,356,964	\$9,904,592	\$0	0.0%	\$0	0.0%	6
9	Large General Service - 500 kW & Over	AT-48	19	74,174,940	\$5,845,249	\$2,305,177	\$8,150,426	\$1,238,550	\$9,388,976	\$5,845,249	\$2,305,177	\$8,150,426	\$1,238,550	\$9,388,976	\$0	0.0%	\$0	0.0%	7
10	Agricultural Pumping Service	PA-20	2,007	91,000,720	\$11,372,142	\$2,828,550	\$14,200,693	\$2,292,988	\$16,493,681	\$11,372,142	\$2,828,550	\$14,200,693	\$2,292,988	\$16,493,681	\$0	0.0%	\$0	0.0%	8
11	Total Commercial & Industrial		10,574	380,804,583	\$46,694,802	\$11,805,656	\$58,500,458	\$9,256,493	\$67,756,951	\$46,694,802	\$11,805,656	\$58,500,458	\$9,256,493	\$67,756,951	\$0	0.0%	\$0	0.0%	9
Lighting																			
12	Outdoor Area Lighting Service	OL-15	688	833,680	\$236,470	\$7,005	\$243,475	\$20,921	\$264,396	\$236,470	\$7,005	\$243,475	\$20,921	\$264,396	\$0	0.0%	\$0	0.0%	10
13	Airway & Athletic Lighting	OL-42	37	116,468	\$26,932	\$3,649	\$30,581	\$4,413	\$34,994	\$26,932	\$3,649	\$30,581	\$4,413	\$34,994	\$0	0.0%	\$0	0.0%	11
14	Street Lighting, Utility Owned	LS-51	78	503,808	\$175,407	\$5,405	\$180,812	\$17,191	\$198,003	\$175,407	\$5,405	\$180,812	\$17,191	\$198,003	\$0	0.0%	\$0	0.0%	12
15	Street Lighting, Cust. Owned Energy Only	LS-53	127	818,579	\$113,976	\$25,641	\$139,617	\$19,433	\$159,050	\$113,976	\$25,641	\$139,617	\$19,433	\$159,050	\$0	0.0%	\$0	0.0%	13
16	Total Lighting		930	2,272,535	\$552,785	\$41,700	\$594,485	\$61,958	\$656,443	\$552,785	\$41,700	\$594,485	\$61,958	\$656,443	\$0	0.0%	\$0	0.0%	14
17	Total Sales to Ultimate Consumers		48,100	763,374,782	\$101,508,914	\$23,773,348	\$125,282,262	\$19,616,789	\$144,899,051	\$101,507,307	\$23,773,348	\$125,280,655	\$19,618,048	\$144,898,703	(\$1,607)	0.0%	(\$348)	0.0%	15
18	Total AGA				\$199,059		\$199,059		\$199,059	\$199,059		\$199,059		\$199,059	\$0	0.0%	\$0	0.0%	16
19	Total Employee Discount				(\$35,182)	(\$7,783)	(\$42,965)	(\$6,721)	(\$49,686)	(\$35,144)	(\$7,783)	(\$42,927)	(\$6,501)	(\$49,698)	(\$232)	0.5%	(\$12)	0.0%	17
20	Total Sales (inc. AGA and Employee Discount)		48,100	763,374,782	\$101,672,791	\$23,765,565	\$125,438,356	\$19,610,068	\$145,048,424	\$101,670,952	\$23,765,565	\$125,436,517	\$19,611,547	\$145,048,064	(\$1,839)	0.0%	(\$360)	0.0%	18

Notes:
1 Total effects of Schedule ECAC-94 Deferred ECAC, Schedule GHG-92 Surcharge to Recover Greenhouse Gas Carbon Pollution Permit Cost, Schedule S-95 Surcharge to Recover Mobilehome Park Utility Upgrade Program Costs, Schedule S-96 Surcharge to Recover Costs Recorded in Catastrophic Event Memorandum Account, Schedule S-98 Revenue Requirement Memorandum Account Adjustment, Schedule S-191 Surcharge to Fund Public Purpose Programs, Schedule S-192 Surcharge to Fund Energy Savings Assistance Program and Schedule S-195 Tax Reform Memorandum Account Adjustment. Excludes the effect of pass through adders.

PacifiCorp
Monthly Billing Comparison
Schedule D, Income Graduated Fixed Charge Tier 3, Single Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present Schedule D Total \$		Proposed Schedule D Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter			Summer	Winter
0	\$10.16	\$10.16	\$34.03	\$34.03	\$23.87	234.94%	\$23.87	234.94%
50	\$19.51	\$19.51	\$42.36	\$42.36	\$22.85	117.12%	\$22.85	117.12%
100	\$28.86	\$28.86	\$50.69	\$50.69	\$21.83	75.64%	\$21.83	75.64%
150	\$38.21	\$38.21	\$59.03	\$59.03	\$20.82	54.49%	\$20.82	54.49%
200	\$47.56	\$47.56	\$67.36	\$67.36	\$19.80	41.63%	\$19.80	41.63%
300	\$66.27	\$66.27	\$84.02	\$84.02	\$17.75	26.78%	\$17.75	26.78%
400	\$84.97	\$84.97	\$100.69	\$100.69	\$15.72	18.50%	\$15.72	18.50%
500	\$103.67	\$103.67	\$117.35	\$117.35	\$13.68	13.20%	\$13.68	13.20%
600	\$124.33	\$122.37	\$135.97	\$134.01	\$11.64	9.36%	\$11.64	9.51%
700	\$145.61	\$141.07	\$155.22	\$150.68	\$9.61	6.60%	\$9.61	6.81%
800	\$166.89	\$161.66	\$174.46	\$169.22	\$7.57	4.54%	\$7.56	4.68%
850	\$177.53	\$172.30	\$184.08	\$178.85	\$6.55	3.69%	\$6.55	3.80%
900	\$188.18	\$182.94	\$193.70	\$188.47	\$5.52	2.93%	\$5.53	3.02%
1,000	\$209.46	\$204.22	\$212.95	\$207.71	\$3.49	1.67%	\$3.49	1.71%
1,100	\$230.74	\$225.50	\$232.19	\$226.95	\$1.45	0.63%	\$1.45	0.64%
1,200	\$252.02	\$246.78	\$251.43	\$246.20	(\$0.59)	-0.23%	(\$0.58)	-0.24%
1,300	\$273.30	\$268.06	\$270.68	\$265.44	(\$2.62)	-0.96%	(\$2.62)	-0.98%
1,400	\$294.58	\$289.34	\$289.92	\$284.68	(\$4.66)	-1.58%	(\$4.66)	-1.61%
1,500	\$315.86	\$310.63	\$309.16	\$303.93	(\$6.70)	-2.12%	(\$6.70)	-2.16%
2,000	\$422.27	\$417.03	\$405.38	\$400.14	(\$16.89)	-4.00%	(\$16.89)	-4.05%
3,000	\$635.08	\$629.84	\$597.81	\$592.57	(\$37.27)	-5.87%	(\$37.27)	-5.92%
4,000	\$847.89	\$842.65	\$790.24	\$785.00	(\$57.65)	-6.80%	(\$57.65)	-6.84%
5,000	\$1,060.70	\$1,055.46	\$982.67	\$977.43	(\$78.03)	-7.36%	(\$78.03)	-7.39%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D, Income Graduated Fixed Charge Tier 3, Single Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present Schedule D Total \$		Proposed Schedule D Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$10.16	\$10.16	\$34.03	\$34.03	\$23.87	234.94%	\$23.87	234.94%
50	\$19.51	\$19.51	\$42.36	\$42.36	\$22.85	117.12%	\$22.85	117.12%
100	\$28.86	\$28.86	\$50.69	\$50.69	\$21.83	75.64%	\$21.83	75.64%
150	\$38.21	\$38.21	\$59.03	\$59.03	\$20.82	54.49%	\$20.82	54.49%
200	\$47.56	\$47.56	\$67.36	\$67.36	\$19.80	41.63%	\$19.80	41.63%
300	\$66.27	\$66.27	\$84.02	\$84.02	\$17.75	26.78%	\$17.75	26.78%
400	\$84.97	\$84.97	\$100.69	\$100.69	\$15.72	18.50%	\$15.72	18.50%
500	\$103.67	\$103.67	\$117.35	\$117.35	\$13.68	13.20%	\$13.68	13.20%
600	\$123.95	\$122.37	\$135.59	\$134.01	\$11.64	9.39%	\$11.64	9.51%
700	\$145.23	\$141.07	\$154.83	\$150.68	\$9.60	6.61%	\$9.61	6.81%
800	\$166.51	\$159.78	\$174.07	\$167.34	\$7.56	4.54%	\$7.56	4.73%
850	\$177.15	\$169.13	\$183.69	\$175.67	\$6.54	3.69%	\$6.54	3.87%
900	\$187.79	\$178.48	\$193.32	\$184.01	\$5.53	2.94%	\$5.53	3.10%
1,000	\$209.07	\$197.46	\$212.56	\$200.95	\$3.49	1.67%	\$3.49	1.77%
1,100	\$230.35	\$218.74	\$231.80	\$220.20	\$1.45	0.63%	\$1.46	0.67%
1,200	\$251.63	\$240.03	\$251.05	\$239.44	(\$0.58)	-0.23%	(\$0.59)	-0.25%
1,300	\$272.91	\$261.31	\$270.29	\$258.68	(\$2.62)	-0.96%	(\$2.63)	-1.01%
1,400	\$294.19	\$282.59	\$289.53	\$277.93	(\$4.66)	-1.58%	(\$4.66)	-1.65%
1,500	\$315.47	\$303.87	\$308.77	\$297.17	(\$6.70)	-2.12%	(\$6.70)	-2.20%
2,000	\$421.88	\$410.27	\$404.99	\$393.38	(\$16.89)	-4.00%	(\$16.89)	-4.12%
3,000	\$634.69	\$623.08	\$597.42	\$585.81	(\$37.27)	-5.87%	(\$37.27)	-5.98%
4,000	\$847.50	\$835.89	\$789.85	\$778.24	(\$57.65)	-6.80%	(\$57.65)	-6.90%
5,000	\$1,060.31	\$1,048.70	\$982.28	\$970.67	(\$78.03)	-7.36%	(\$78.03)	-7.44%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D, Income Graduated Fixed Charge Tier 3, Single Family
Residential Service

kWh	All Other Counties				Basic Use			
	Monthly Billing				Change			
	Present Schedule D Total \$		Proposed Schedule D Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$10.16	\$10.16	\$34.03	\$34.03	\$23.87	234.94%	\$23.87	234.94%
50	\$19.51	\$19.51	\$42.36	\$42.36	\$22.85	117.12%	\$22.85	117.12%
100	\$28.86	\$28.86	\$50.69	\$50.69	\$21.83	75.64%	\$21.83	75.64%
150	\$38.21	\$38.21	\$59.03	\$59.03	\$20.82	54.49%	\$20.82	54.49%
200	\$47.56	\$47.56	\$67.36	\$67.36	\$19.80	41.63%	\$19.80	41.63%
300	\$66.27	\$66.27	\$84.02	\$84.02	\$17.75	26.78%	\$17.75	26.78%
400	\$84.97	\$84.97	\$100.69	\$100.69	\$15.72	18.50%	\$15.72	18.50%
500	\$103.93	\$103.67	\$117.61	\$117.35	\$13.68	13.16%	\$13.68	13.20%
600	\$125.21	\$122.37	\$136.85	\$134.01	\$11.64	9.30%	\$11.64	9.51%
700	\$146.49	\$141.38	\$156.09	\$150.99	\$9.60	6.55%	\$9.61	6.80%
800	\$167.77	\$162.66	\$175.34	\$170.23	\$7.57	4.51%	\$7.57	4.65%
850	\$178.41	\$173.30	\$184.96	\$179.85	\$6.55	3.67%	\$6.55	3.78%
900	\$189.05	\$183.95	\$194.58	\$189.47	\$5.53	2.93%	\$5.52	3.00%
1,000	\$210.33	\$205.23	\$213.82	\$208.72	\$3.49	1.66%	\$3.49	1.70%
1,100	\$231.61	\$226.51	\$233.07	\$227.96	\$1.46	0.63%	\$1.45	0.64%
1,200	\$252.89	\$247.79	\$252.31	\$247.20	(\$0.58)	-0.23%	(\$0.59)	-0.24%
1,300	\$274.18	\$269.07	\$271.55	\$266.45	(\$2.63)	-0.96%	(\$2.62)	-0.97%
1,400	\$295.46	\$290.35	\$290.79	\$285.69	(\$4.67)	-1.58%	(\$4.66)	-1.60%
1,500	\$316.74	\$311.63	\$310.04	\$304.93	(\$6.70)	-2.12%	(\$6.70)	-2.15%
2,000	\$423.14	\$418.04	\$406.25	\$401.15	(\$16.89)	-3.99%	(\$16.89)	-4.04%
3,000	\$635.95	\$630.85	\$598.68	\$593.58	(\$37.27)	-5.86%	(\$37.27)	-5.91%
4,000	\$848.76	\$843.66	\$791.11	\$786.01	(\$57.65)	-6.79%	(\$57.65)	-6.83%
5,000	\$1,061.57	\$1,056.47	\$983.54	\$978.44	(\$78.03)	-7.35%	(\$78.03)	-7.39%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D, Income Graduated Fixed Charge Tier 3, Single Family
Residential Service

kWh	All Other Counties				All Electric			
	Monthly Billing				Change			
	Present Schedule D Total \$		Proposed Schedule D Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$10.16	\$10.16	\$34.03	\$34.03	\$23.87	234.94%	\$23.87	234.94%
50	\$19.51	\$19.51	\$42.36	\$42.36	\$22.85	117.12%	\$22.85	117.12%
100	\$28.86	\$28.86	\$50.69	\$50.69	\$21.83	75.64%	\$21.83	75.64%
150	\$38.21	\$38.21	\$59.03	\$59.03	\$20.82	54.49%	\$20.82	54.49%
200	\$47.56	\$47.56	\$67.36	\$67.36	\$19.80	41.63%	\$19.80	41.63%
300	\$66.27	\$66.27	\$84.02	\$84.02	\$17.75	26.78%	\$17.75	26.78%
400	\$84.97	\$84.97	\$100.69	\$100.69	\$15.72	18.50%	\$15.72	18.50%
500	\$103.67	\$103.67	\$117.35	\$117.35	\$13.68	13.20%	\$13.68	13.20%
600	\$124.18	\$122.37	\$135.82	\$134.01	\$11.64	9.37%	\$11.64	9.51%
700	\$145.46	\$141.07	\$155.06	\$150.68	\$9.60	6.60%	\$9.61	6.81%
800	\$166.74	\$159.78	\$174.31	\$167.34	\$7.57	4.54%	\$7.56	4.73%
850	\$177.38	\$169.13	\$183.93	\$175.67	\$6.55	3.69%	\$6.54	3.87%
900	\$188.02	\$178.48	\$193.55	\$184.01	\$5.53	2.94%	\$5.53	3.10%
1,000	\$209.30	\$197.18	\$212.79	\$200.67	\$3.49	1.67%	\$3.49	1.77%
1,100	\$230.58	\$217.25	\$232.03	\$218.70	\$1.45	0.63%	\$1.45	0.67%
1,200	\$251.86	\$238.53	\$251.28	\$237.94	(\$0.58)	-0.23%	(\$0.59)	-0.25%
1,300	\$273.14	\$259.81	\$270.52	\$257.19	(\$2.62)	-0.96%	(\$2.62)	-1.01%
1,400	\$294.43	\$281.09	\$289.76	\$276.43	(\$4.67)	-1.59%	(\$4.66)	-1.66%
1,500	\$315.71	\$302.37	\$309.01	\$295.67	(\$6.70)	-2.12%	(\$6.70)	-2.22%
2,000	\$422.11	\$408.78	\$405.22	\$391.89	(\$16.89)	-4.00%	(\$16.89)	-4.13%
3,000	\$634.92	\$621.59	\$597.65	\$584.32	(\$37.27)	-5.87%	(\$37.27)	-6.00%
4,000	\$847.73	\$834.40	\$790.08	\$776.75	(\$57.65)	-6.80%	(\$57.65)	-6.91%
5,000	\$1,060.54	\$1,047.21	\$982.51	\$969.18	(\$78.03)	-7.36%	(\$78.03)	-7.45%

Summer Baseline Quantity Present = 530 Proposed = 530

Winter Baseline Quantity Present = 1,047 Proposed = 1,047

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D & DS-8, Income Graduated Fixed Charge Tier 3, Multi-Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule D & DS-8		Schedule D & DS-8					
	Total \$		Total \$		Summer	Winter		
Summer	Winter	Summer	Winter					
0	\$10.16	\$10.16	\$23.46	\$23.46	\$13.30	130.91%	\$13.30	130.91%
50	\$19.51	\$19.51	\$31.79	\$31.79	\$12.28	62.94%	\$12.28	62.94%
100	\$28.86	\$28.86	\$40.12	\$40.12	\$11.26	39.02%	\$11.26	39.02%
150	\$38.21	\$38.21	\$48.46	\$48.46	\$10.25	26.83%	\$10.25	26.83%
200	\$47.56	\$47.56	\$56.79	\$56.79	\$9.23	19.41%	\$9.23	19.41%
300	\$66.27	\$66.27	\$73.45	\$73.45	\$7.18	10.83%	\$7.18	10.83%
400	\$84.97	\$84.97	\$90.12	\$90.12	\$5.15	6.06%	\$5.15	6.06%
500	\$103.67	\$103.67	\$106.78	\$106.78	\$3.11	3.00%	\$3.11	3.00%
600	\$124.33	\$122.37	\$125.40	\$123.44	\$1.07	0.86%	\$1.07	0.87%
700	\$145.61	\$141.07	\$144.65	\$140.11	(\$0.96)	-0.66%	(\$0.96)	-0.68%
800	\$166.89	\$161.66	\$163.89	\$158.65	(\$3.00)	-1.80%	(\$3.01)	-1.86%
850	\$177.53	\$172.30	\$173.51	\$168.28	(\$4.02)	-2.26%	(\$4.02)	-2.33%
900	\$188.18	\$182.94	\$183.13	\$177.90	(\$5.05)	-2.68%	(\$5.04)	-2.76%
1,000	\$209.46	\$204.22	\$202.38	\$197.14	(\$7.08)	-3.38%	(\$7.08)	-3.47%
1,100	\$230.74	\$225.50	\$221.62	\$216.38	(\$9.12)	-3.95%	(\$9.12)	-4.04%
1,200	\$252.02	\$246.78	\$240.86	\$235.63	(\$11.16)	-4.43%	(\$11.15)	-4.52%
1,300	\$273.30	\$268.06	\$260.11	\$254.87	(\$13.19)	-4.83%	(\$13.19)	-4.92%
1,400	\$294.58	\$289.34	\$279.35	\$274.11	(\$15.23)	-5.17%	(\$15.23)	-5.26%
1,500	\$315.86	\$310.63	\$298.59	\$293.36	(\$17.27)	-5.47%	(\$17.27)	-5.56%
2,000	\$422.27	\$417.03	\$394.81	\$389.57	(\$27.46)	-6.50%	(\$27.46)	-6.58%
3,000	\$635.08	\$629.84	\$587.24	\$582.00	(\$47.84)	-7.53%	(\$47.84)	-7.60%
4,000	\$847.89	\$842.65	\$779.67	\$774.43	(\$68.22)	-8.05%	(\$68.22)	-8.10%
5,000	\$1,060.70	\$1,055.46	\$972.10	\$966.86	(\$88.60)	-8.35%	(\$88.60)	-8.39%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D & DS-8, Income Graduated Fixed Charge Tier 3, Multi-Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar	Percent	Dollar	Percent
	Schedule D & DS-8 Total \$		Schedule D & DS-8 Total \$		Difference	Difference	Difference	Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$10.16	\$10.16	\$23.46	\$23.46	\$13.30	130.91%	\$13.30	130.91%
50	\$19.51	\$19.51	\$31.79	\$31.79	\$12.28	62.94%	\$12.28	62.94%
100	\$28.86	\$28.86	\$40.12	\$40.12	\$11.26	39.02%	\$11.26	39.02%
150	\$38.21	\$38.21	\$48.46	\$48.46	\$10.25	26.83%	\$10.25	26.83%
200	\$47.56	\$47.56	\$56.79	\$56.79	\$9.23	19.41%	\$9.23	19.41%
300	\$66.27	\$66.27	\$73.45	\$73.45	\$7.18	10.83%	\$7.18	10.83%
400	\$84.97	\$84.97	\$90.12	\$90.12	\$5.15	6.06%	\$5.15	6.06%
500	\$103.67	\$103.67	\$106.78	\$106.78	\$3.11	3.00%	\$3.11	3.00%
600	\$123.95	\$122.37	\$125.02	\$123.44	\$1.07	0.86%	\$1.07	0.87%
700	\$145.23	\$141.07	\$144.26	\$140.11	(\$0.97)	-0.67%	(\$0.96)	-0.68%
800	\$166.51	\$159.78	\$163.50	\$156.77	(\$3.01)	-1.81%	(\$3.01)	-1.88%
850	\$177.15	\$169.13	\$173.12	\$165.10	(\$4.03)	-2.27%	(\$4.03)	-2.38%
900	\$187.79	\$178.48	\$182.75	\$173.44	(\$5.04)	-2.68%	(\$5.04)	-2.82%
1,000	\$209.07	\$197.46	\$201.99	\$190.38	(\$7.08)	-3.39%	(\$7.08)	-3.59%
1,100	\$230.35	\$218.74	\$221.23	\$209.63	(\$9.12)	-3.96%	(\$9.11)	-4.16%
1,200	\$251.63	\$240.03	\$240.48	\$228.87	(\$11.15)	-4.43%	(\$11.16)	-4.65%
1,300	\$272.91	\$261.31	\$259.72	\$248.11	(\$13.19)	-4.83%	(\$13.20)	-5.05%
1,400	\$294.19	\$282.59	\$278.96	\$267.36	(\$15.23)	-5.18%	(\$15.23)	-5.39%
1,500	\$315.47	\$303.87	\$298.20	\$286.60	(\$17.27)	-5.47%	(\$17.27)	-5.68%
2,000	\$421.88	\$410.27	\$394.42	\$382.81	(\$27.46)	-6.51%	(\$27.46)	-6.69%
3,000	\$634.69	\$623.08	\$586.85	\$575.24	(\$47.84)	-7.54%	(\$47.84)	-7.68%
4,000	\$847.50	\$835.89	\$779.28	\$767.67	(\$68.22)	-8.05%	(\$68.22)	-8.16%
5,000	\$1,060.31	\$1,048.70	\$971.71	\$960.10	(\$88.60)	-8.36%	(\$88.60)	-8.45%

Summer Baseline Quantity Present = 539 Proposed = 539
Winter Baseline Quantity Present = 989 Proposed = 989
Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D & DS-8, Income Graduated Fixed Charge Tier 3, Multi-Family
Residential Service

kWh	All Other Counties				Basic Use			
	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule D & DS-8 Total \$		Schedule D & DS-8 Total \$					
Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
0	\$10.16	\$10.16	\$23.46	\$23.46	\$13.30	130.91%	\$13.30	130.91%
50	\$19.51	\$19.51	\$31.79	\$31.79	\$12.28	62.94%	\$12.28	62.94%
100	\$28.86	\$28.86	\$40.12	\$40.12	\$11.26	39.02%	\$11.26	39.02%
150	\$38.21	\$38.21	\$48.46	\$48.46	\$10.25	26.83%	\$10.25	26.83%
200	\$47.56	\$47.56	\$56.79	\$56.79	\$9.23	19.41%	\$9.23	19.41%
300	\$66.27	\$66.27	\$73.45	\$73.45	\$7.18	10.83%	\$7.18	10.83%
400	\$84.97	\$84.97	\$90.12	\$90.12	\$5.15	6.06%	\$5.15	6.06%
500	\$103.93	\$103.67	\$107.04	\$106.78	\$3.11	2.99%	\$3.11	3.00%
600	\$125.21	\$122.37	\$126.28	\$123.44	\$1.07	0.85%	\$1.07	0.87%
700	\$146.49	\$141.38	\$145.52	\$140.42	(\$0.97)	-0.66%	(\$0.96)	-0.68%
800	\$167.77	\$162.66	\$164.77	\$159.66	(\$3.00)	-1.79%	(\$3.00)	-1.84%
850	\$178.41	\$173.30	\$174.39	\$169.28	(\$4.02)	-2.25%	(\$4.02)	-2.32%
900	\$189.05	\$183.95	\$184.01	\$178.90	(\$5.04)	-2.67%	(\$5.05)	-2.75%
1,000	\$210.33	\$205.23	\$203.25	\$198.15	(\$7.08)	-3.37%	(\$7.08)	-3.45%
1,100	\$231.61	\$226.51	\$222.50	\$217.39	(\$9.11)	-3.93%	(\$9.12)	-4.03%
1,200	\$252.89	\$247.79	\$241.74	\$236.63	(\$11.15)	-4.41%	(\$11.16)	-4.50%
1,300	\$274.18	\$269.07	\$260.98	\$255.88	(\$13.20)	-4.81%	(\$13.19)	-4.90%
1,400	\$295.46	\$290.35	\$280.22	\$275.12	(\$15.24)	-5.16%	(\$15.23)	-5.25%
1,500	\$316.74	\$311.63	\$299.47	\$294.36	(\$17.27)	-5.45%	(\$17.27)	-5.54%
2,000	\$423.14	\$418.04	\$395.68	\$390.58	(\$27.46)	-6.49%	(\$27.46)	-6.57%
3,000	\$635.95	\$630.85	\$588.11	\$583.01	(\$47.84)	-7.52%	(\$47.84)	-7.58%
4,000	\$848.76	\$843.66	\$780.54	\$775.44	(\$68.22)	-8.04%	(\$68.22)	-8.09%
5,000	\$1,061.57	\$1,056.47	\$972.97	\$967.87	(\$88.60)	-8.35%	(\$88.60)	-8.39%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule D & DS-8, Income Graduated Fixed Charge Tier 3, Multi-Family
Residential Service

kWh	All Other Counties				All Electric			
	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule D & DS-8 Total \$		Schedule D & DS-8 Total \$					
Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
0	\$10.16	\$10.16	\$23.46	\$23.46	\$13.30	130.91%	\$13.30	130.91%
50	\$19.51	\$19.51	\$31.79	\$31.79	\$12.28	62.94%	\$12.28	62.94%
100	\$28.86	\$28.86	\$40.12	\$40.12	\$11.26	39.02%	\$11.26	39.02%
150	\$38.21	\$38.21	\$48.46	\$48.46	\$10.25	26.83%	\$10.25	26.83%
200	\$47.56	\$47.56	\$56.79	\$56.79	\$9.23	19.41%	\$9.23	19.41%
300	\$66.27	\$66.27	\$73.45	\$73.45	\$7.18	10.83%	\$7.18	10.83%
400	\$84.97	\$84.97	\$90.12	\$90.12	\$5.15	6.06%	\$5.15	6.06%
500	\$103.67	\$103.67	\$106.78	\$106.78	\$3.11	3.00%	\$3.11	3.00%
600	\$124.18	\$122.37	\$125.25	\$123.44	\$1.07	0.86%	\$1.07	0.87%
700	\$145.46	\$141.07	\$144.49	\$140.11	(\$0.97)	-0.67%	(\$0.96)	-0.68%
800	\$166.74	\$159.78	\$163.74	\$156.77	(\$3.00)	-1.80%	(\$3.01)	-1.88%
850	\$177.38	\$169.13	\$173.36	\$165.10	(\$4.02)	-2.27%	(\$4.03)	-2.38%
900	\$188.02	\$178.48	\$182.98	\$173.44	(\$5.04)	-2.68%	(\$5.04)	-2.82%
1,000	\$209.30	\$197.18	\$202.22	\$190.10	(\$7.08)	-3.38%	(\$7.08)	-3.59%
1,100	\$230.58	\$217.25	\$221.46	\$208.13	(\$9.12)	-3.96%	(\$9.12)	-4.20%
1,200	\$251.86	\$238.53	\$240.71	\$227.37	(\$11.15)	-4.43%	(\$11.16)	-4.68%
1,300	\$273.14	\$259.81	\$259.95	\$246.62	(\$13.19)	-4.83%	(\$13.19)	-5.08%
1,400	\$294.43	\$281.09	\$279.19	\$265.86	(\$15.24)	-5.18%	(\$15.23)	-5.42%
1,500	\$315.71	\$302.37	\$298.44	\$285.10	(\$17.27)	-5.47%	(\$17.27)	-5.71%
2,000	\$422.11	\$408.78	\$394.65	\$381.32	(\$27.46)	-6.51%	(\$27.46)	-6.72%
3,000	\$634.92	\$621.59	\$587.08	\$573.75	(\$47.84)	-7.53%	(\$47.84)	-7.70%
4,000	\$847.73	\$834.40	\$779.51	\$766.18	(\$68.22)	-8.05%	(\$68.22)	-8.18%
5,000	\$1,060.54	\$1,047.21	\$971.94	\$958.61	(\$88.60)	-8.35%	(\$88.60)	-8.46%

Summer Baseline Quantity Present = 530 Proposed = 530

Winter Baseline Quantity Present = 1,047 Proposed = 1,047

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Single Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
0	\$7.62	\$7.62	\$15.53	\$15.53	\$7.91	103.81%	\$7.91	103.81%
50	\$14.42	\$14.42	\$21.78	\$21.78	\$7.36	51.04%	\$7.36	51.04%
100	\$21.22	\$21.22	\$28.03	\$28.03	\$6.81	32.09%	\$6.81	32.09%
150	\$28.02	\$28.02	\$34.28	\$34.28	\$6.26	22.34%	\$6.26	22.34%
200	\$34.82	\$34.82	\$40.53	\$40.53	\$5.71	16.40%	\$5.71	16.40%
300	\$48.41	\$48.41	\$53.02	\$53.02	\$4.61	9.52%	\$4.61	9.52%
400	\$62.01	\$62.01	\$65.52	\$65.52	\$3.51	5.66%	\$3.51	5.66%
500	\$75.61	\$75.61	\$78.02	\$78.02	\$2.41	3.19%	\$2.41	3.19%
600	\$90.68	\$89.21	\$91.99	\$90.52	\$1.31	1.44%	\$1.31	1.47%
700	\$106.21	\$102.81	\$106.42	\$103.02	\$0.21	0.20%	\$0.21	0.20%
800	\$121.74	\$117.82	\$120.85	\$116.93	(\$0.89)	-0.73%	(\$0.89)	-0.76%
850	\$129.51	\$125.58	\$128.07	\$124.14	(\$1.44)	-1.11%	(\$1.44)	-1.15%
900	\$137.27	\$133.35	\$135.28	\$131.36	(\$1.99)	-1.45%	(\$1.99)	-1.49%
1,000	\$152.81	\$148.88	\$149.72	\$145.79	(\$3.09)	-2.02%	(\$3.09)	-2.08%
1,100	\$168.34	\$164.41	\$164.15	\$160.22	(\$4.19)	-2.49%	(\$4.19)	-2.55%
1,200	\$183.87	\$179.94	\$178.58	\$174.65	(\$5.29)	-2.88%	(\$5.29)	-2.94%
1,300	\$199.40	\$195.48	\$193.01	\$189.09	(\$6.39)	-3.20%	(\$6.39)	-3.27%
1,400	\$214.93	\$211.01	\$207.44	\$203.52	(\$7.49)	-3.48%	(\$7.49)	-3.55%
1,500	\$230.47	\$226.54	\$221.88	\$217.95	(\$8.59)	-3.73%	(\$8.59)	-3.79%
2,000	\$308.13	\$304.20	\$294.04	\$290.11	(\$14.09)	-4.57%	(\$14.09)	-4.63%
3,000	\$463.45	\$459.52	\$438.36	\$434.43	(\$25.09)	-5.41%	(\$25.09)	-5.46%
4,000	\$618.77	\$614.84	\$582.68	\$578.75	(\$36.09)	-5.83%	(\$36.09)	-5.87%
5,000	\$774.09	\$770.16	\$727.00	\$723.07	(\$47.09)	-6.08%	(\$47.09)	-6.11%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Single Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$15.53	\$15.53	\$7.91	103.81%	\$7.91	103.81%
50	\$14.42	\$14.42	\$21.78	\$21.78	\$7.36	51.04%	\$7.36	51.04%
100	\$21.22	\$21.22	\$28.03	\$28.03	\$6.81	32.09%	\$6.81	32.09%
150	\$28.02	\$28.02	\$34.28	\$34.28	\$6.26	22.34%	\$6.26	22.34%
200	\$34.82	\$34.82	\$40.53	\$40.53	\$5.71	16.40%	\$5.71	16.40%
300	\$48.41	\$48.41	\$53.02	\$53.02	\$4.61	9.52%	\$4.61	9.52%
400	\$62.01	\$62.01	\$65.52	\$65.52	\$3.51	5.66%	\$3.51	5.66%
500	\$75.61	\$75.61	\$78.02	\$78.02	\$2.41	3.19%	\$2.41	3.19%
600	\$90.39	\$89.21	\$91.70	\$90.52	\$1.31	1.45%	\$1.31	1.47%
700	\$105.92	\$102.81	\$106.13	\$103.02	\$0.21	0.20%	\$0.21	0.20%
800	\$121.45	\$116.40	\$120.56	\$115.51	(\$0.89)	-0.73%	(\$0.89)	-0.76%
850	\$129.22	\$123.20	\$127.78	\$121.76	(\$1.44)	-1.11%	(\$1.44)	-1.17%
900	\$136.98	\$130.00	\$134.99	\$128.01	(\$1.99)	-1.45%	(\$1.99)	-1.53%
1,000	\$152.52	\$143.81	\$149.43	\$140.72	(\$3.09)	-2.03%	(\$3.09)	-2.15%
1,100	\$168.05	\$159.34	\$163.86	\$155.15	(\$4.19)	-2.49%	(\$4.19)	-2.63%
1,200	\$183.58	\$174.88	\$178.29	\$169.59	(\$5.29)	-2.88%	(\$5.29)	-3.02%
1,300	\$199.11	\$190.41	\$192.72	\$184.02	(\$6.39)	-3.21%	(\$6.39)	-3.36%
1,400	\$214.64	\$205.94	\$207.15	\$198.45	(\$7.49)	-3.49%	(\$7.49)	-3.64%
1,500	\$230.18	\$221.47	\$221.59	\$212.88	(\$8.59)	-3.73%	(\$8.59)	-3.88%
2,000	\$307.84	\$299.13	\$293.75	\$285.04	(\$14.09)	-4.58%	(\$14.09)	-4.71%
3,000	\$463.16	\$454.45	\$438.07	\$429.36	(\$25.09)	-5.42%	(\$25.09)	-5.52%
4,000	\$618.48	\$609.77	\$582.39	\$573.68	(\$36.09)	-5.84%	(\$36.09)	-5.92%
5,000	\$773.80	\$765.09	\$726.71	\$718.00	(\$47.09)	-6.09%	(\$47.09)	-6.15%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Single Family
Residential Service

kWh	Outside Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$15.53	\$15.53	\$7.91	103.81%	\$7.91	103.81%
50	\$14.42	\$14.42	\$21.78	\$21.78	\$7.36	51.04%	\$7.36	51.04%
100	\$21.22	\$21.22	\$28.03	\$28.03	\$6.81	32.09%	\$6.81	32.09%
150	\$28.02	\$28.02	\$34.28	\$34.28	\$6.26	22.34%	\$6.26	22.34%
200	\$34.82	\$34.82	\$40.53	\$40.53	\$5.71	16.40%	\$5.71	16.40%
300	\$48.41	\$48.41	\$53.02	\$53.02	\$4.61	9.52%	\$4.61	9.52%
400	\$62.01	\$62.01	\$65.52	\$65.52	\$3.51	5.66%	\$3.51	5.66%
500	\$75.80	\$75.61	\$78.21	\$78.02	\$2.41	3.18%	\$2.41	3.19%
600	\$91.34	\$89.21	\$92.65	\$90.52	\$1.31	1.43%	\$1.31	1.47%
700	\$106.87	\$103.04	\$107.08	\$103.25	\$0.21	0.20%	\$0.21	0.20%
800	\$122.40	\$118.57	\$121.51	\$117.68	(\$0.89)	-0.73%	(\$0.89)	-0.75%
850	\$130.17	\$126.34	\$128.73	\$124.90	(\$1.44)	-1.11%	(\$1.44)	-1.14%
900	\$137.93	\$134.10	\$135.94	\$132.11	(\$1.99)	-1.44%	(\$1.99)	-1.48%
1,000	\$153.46	\$149.63	\$150.37	\$146.54	(\$3.09)	-2.01%	(\$3.09)	-2.07%
1,100	\$169.00	\$165.17	\$164.81	\$160.98	(\$4.19)	-2.48%	(\$4.19)	-2.54%
1,200	\$184.53	\$180.70	\$179.24	\$175.41	(\$5.29)	-2.87%	(\$5.29)	-2.93%
1,300	\$200.06	\$196.23	\$193.67	\$189.84	(\$6.39)	-3.19%	(\$6.39)	-3.26%
1,400	\$215.59	\$211.76	\$208.10	\$204.27	(\$7.49)	-3.47%	(\$7.49)	-3.54%
1,500	\$231.12	\$227.29	\$222.53	\$218.70	(\$8.59)	-3.72%	(\$8.59)	-3.78%
2,000	\$308.78	\$304.95	\$294.69	\$290.86	(\$14.09)	-4.56%	(\$14.09)	-4.62%
3,000	\$464.10	\$460.27	\$439.01	\$435.18	(\$25.09)	-5.41%	(\$25.09)	-5.45%
4,000	\$619.42	\$615.59	\$583.33	\$579.50	(\$36.09)	-5.83%	(\$36.09)	-5.86%
5,000	\$774.74	\$770.91	\$727.65	\$723.82	(\$47.09)	-6.08%	(\$47.09)	-6.11%

Summer Baseline Quantity Present = 490 Proposed = 490
 Winter Baseline Quantity Present = 688 Proposed = 688
 Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Single Family
Residential Service

kWh	Outside Del Norte County				All Electric			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$15.53	\$15.53	\$7.91	103.81%	\$7.91	103.81%
50	\$14.42	\$14.42	\$21.78	\$21.78	\$7.36	51.04%	\$7.36	51.04%
100	\$21.22	\$21.22	\$28.03	\$28.03	\$6.81	32.09%	\$6.81	32.09%
150	\$28.02	\$28.02	\$34.28	\$34.28	\$6.26	22.34%	\$6.26	22.34%
200	\$34.82	\$34.82	\$40.53	\$40.53	\$5.71	16.40%	\$5.71	16.40%
300	\$48.41	\$48.41	\$53.02	\$53.02	\$4.61	9.52%	\$4.61	9.52%
400	\$62.01	\$62.01	\$65.52	\$65.52	\$3.51	5.66%	\$3.51	5.66%
500	\$75.61	\$75.61	\$78.02	\$78.02	\$2.41	3.19%	\$2.41	3.19%
600	\$90.56	\$89.21	\$91.87	\$90.52	\$1.31	1.45%	\$1.31	1.47%
700	\$106.09	\$102.81	\$106.30	\$103.02	\$0.21	0.20%	\$0.21	0.20%
800	\$121.63	\$116.40	\$120.74	\$115.51	(\$0.89)	-0.73%	(\$0.89)	-0.76%
850	\$129.39	\$123.20	\$127.95	\$121.76	(\$1.44)	-1.11%	(\$1.44)	-1.17%
900	\$137.16	\$130.00	\$135.17	\$128.01	(\$1.99)	-1.45%	(\$1.99)	-1.53%
1,000	\$152.69	\$143.60	\$149.60	\$140.51	(\$3.09)	-2.02%	(\$3.09)	-2.15%
1,100	\$168.22	\$158.22	\$164.03	\$154.03	(\$4.19)	-2.49%	(\$4.19)	-2.65%
1,200	\$183.75	\$173.76	\$178.46	\$168.47	(\$5.29)	-2.88%	(\$5.29)	-3.04%
1,300	\$199.29	\$189.29	\$192.90	\$182.90	(\$6.39)	-3.21%	(\$6.39)	-3.38%
1,400	\$214.82	\$204.82	\$207.33	\$197.33	(\$7.49)	-3.49%	(\$7.49)	-3.66%
1,500	\$230.35	\$220.35	\$221.76	\$211.76	(\$8.59)	-3.73%	(\$8.59)	-3.90%
2,000	\$308.01	\$298.01	\$293.92	\$283.92	(\$14.09)	-4.57%	(\$14.09)	-4.73%
3,000	\$463.33	\$453.33	\$438.24	\$428.24	(\$25.09)	-5.42%	(\$25.09)	-5.53%
4,000	\$618.65	\$608.65	\$582.56	\$572.56	(\$36.09)	-5.83%	(\$36.09)	-5.93%
5,000	\$773.97	\$763.97	\$726.88	\$716.88	(\$47.09)	-6.08%	(\$47.09)	-6.16%

Summer Baseline Quantity Present = 530 Proposed = 530

Winter Baseline Quantity Present = 1,047 Proposed = 1,047

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Multi-Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
0	\$7.62	\$7.62	\$10.14	\$10.14	\$2.52	33.07%	\$2.52	33.07%
50	\$14.42	\$14.42	\$16.39	\$16.39	\$1.97	13.66%	\$1.97	13.66%
100	\$21.22	\$21.22	\$22.64	\$22.64	\$1.42	6.69%	\$1.42	6.69%
150	\$28.02	\$28.02	\$28.89	\$28.89	\$0.87	3.10%	\$0.87	3.10%
200	\$34.82	\$34.82	\$35.14	\$35.14	\$0.32	0.92%	\$0.32	0.92%
300	\$48.41	\$48.41	\$47.63	\$47.63	(\$0.78)	-1.61%	(\$0.78)	-1.61%
400	\$62.01	\$62.01	\$60.13	\$60.13	(\$1.88)	-3.03%	(\$1.88)	-3.03%
500	\$75.61	\$75.61	\$72.63	\$72.63	(\$2.98)	-3.94%	(\$2.98)	-3.94%
600	\$90.68	\$89.21	\$86.60	\$85.13	(\$4.08)	-4.50%	(\$4.08)	-4.57%
700	\$106.21	\$102.81	\$101.03	\$97.63	(\$5.18)	-4.88%	(\$5.18)	-5.04%
800	\$121.74	\$117.82	\$115.46	\$111.54	(\$6.28)	-5.16%	(\$6.28)	-5.33%
850	\$129.51	\$125.58	\$122.68	\$118.75	(\$6.83)	-5.27%	(\$6.83)	-5.44%
900	\$137.27	\$133.35	\$129.89	\$125.97	(\$7.38)	-5.38%	(\$7.38)	-5.53%
1,000	\$152.81	\$148.88	\$144.33	\$140.40	(\$8.48)	-5.55%	(\$8.48)	-5.70%
1,100	\$168.34	\$164.41	\$158.76	\$154.83	(\$9.58)	-5.69%	(\$9.58)	-5.83%
1,200	\$183.87	\$179.94	\$173.19	\$169.26	(\$10.68)	-5.81%	(\$10.68)	-5.94%
1,300	\$199.40	\$195.48	\$187.62	\$183.70	(\$11.78)	-5.91%	(\$11.78)	-6.03%
1,400	\$214.93	\$211.01	\$202.05	\$198.13	(\$12.88)	-5.99%	(\$12.88)	-6.10%
1,500	\$230.47	\$226.54	\$216.49	\$212.56	(\$13.98)	-6.07%	(\$13.98)	-6.17%
2,000	\$308.13	\$304.20	\$288.65	\$284.72	(\$19.48)	-6.32%	(\$19.48)	-6.40%
3,000	\$463.45	\$459.52	\$432.97	\$429.04	(\$30.48)	-6.58%	(\$30.48)	-6.63%
4,000	\$618.77	\$614.84	\$577.29	\$573.36	(\$41.48)	-6.70%	(\$41.48)	-6.75%
5,000	\$774.09	\$770.16	\$721.61	\$717.68	(\$52.48)	-6.78%	(\$52.48)	-6.81%

Summer Baseline Quantity Present = 524 Proposed = 524
 Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Multi-Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter				
0	\$7.62	\$7.62	\$10.14	\$10.14	\$2.52	33.07%	\$2.52	33.07%
50	\$14.42	\$14.42	\$16.39	\$16.39	\$1.97	13.66%	\$1.97	13.66%
100	\$21.22	\$21.22	\$22.64	\$22.64	\$1.42	6.69%	\$1.42	6.69%
150	\$28.02	\$28.02	\$28.89	\$28.89	\$0.87	3.10%	\$0.87	3.10%
200	\$34.82	\$34.82	\$35.14	\$35.14	\$0.32	0.92%	\$0.32	0.92%
300	\$48.41	\$48.41	\$47.63	\$47.63	(\$0.78)	-1.61%	(\$0.78)	-1.61%
400	\$62.01	\$62.01	\$60.13	\$60.13	(\$1.88)	-3.03%	(\$1.88)	-3.03%
500	\$75.61	\$75.61	\$72.63	\$72.63	(\$2.98)	-3.94%	(\$2.98)	-3.94%
600	\$90.39	\$89.21	\$86.31	\$85.13	(\$4.08)	-4.51%	(\$4.08)	-4.57%
700	\$105.92	\$102.81	\$100.74	\$97.63	(\$5.18)	-4.89%	(\$5.18)	-5.04%
800	\$121.45	\$116.40	\$115.17	\$110.12	(\$6.28)	-5.17%	(\$6.28)	-5.40%
850	\$129.22	\$123.20	\$122.39	\$116.37	(\$6.83)	-5.29%	(\$6.83)	-5.54%
900	\$136.98	\$130.00	\$129.60	\$122.62	(\$7.38)	-5.39%	(\$7.38)	-5.68%
1,000	\$152.52	\$143.81	\$144.04	\$135.33	(\$8.48)	-5.56%	(\$8.48)	-5.90%
1,100	\$168.05	\$159.34	\$158.47	\$149.76	(\$9.58)	-5.70%	(\$9.58)	-6.01%
1,200	\$183.58	\$174.88	\$172.90	\$164.20	(\$10.68)	-5.82%	(\$10.68)	-6.11%
1,300	\$199.11	\$190.41	\$187.33	\$178.63	(\$11.78)	-5.92%	(\$11.78)	-6.19%
1,400	\$214.64	\$205.94	\$201.76	\$193.06	(\$12.88)	-6.00%	(\$12.88)	-6.25%
1,500	\$230.18	\$221.47	\$216.20	\$207.49	(\$13.98)	-6.07%	(\$13.98)	-6.31%
2,000	\$307.84	\$299.13	\$288.36	\$279.65	(\$19.48)	-6.33%	(\$19.48)	-6.51%
3,000	\$463.16	\$454.45	\$432.68	\$423.97	(\$30.48)	-6.58%	(\$30.48)	-6.71%
4,000	\$618.48	\$609.77	\$577.00	\$568.29	(\$41.48)	-6.71%	(\$41.48)	-6.80%
5,000	\$773.80	\$765.09	\$721.32	\$712.61	(\$52.48)	-6.78%	(\$52.48)	-6.86%

Summer Baseline Quantity Present = 539 Proposed = 539
 Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Multi-Family
Residential Service

kWh	Outside Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$10.14	\$10.14	\$2.52	33.07%	\$2.52	33.07%
50	\$14.42	\$14.42	\$16.39	\$16.39	\$1.97	13.66%	\$1.97	13.66%
100	\$21.22	\$21.22	\$22.64	\$22.64	\$1.42	6.69%	\$1.42	6.69%
150	\$28.02	\$28.02	\$28.89	\$28.89	\$0.87	3.10%	\$0.87	3.10%
200	\$34.82	\$34.82	\$35.14	\$35.14	\$0.32	0.92%	\$0.32	0.92%
300	\$48.41	\$48.41	\$47.63	\$47.63	(\$0.78)	-1.61%	(\$0.78)	-1.61%
400	\$62.01	\$62.01	\$60.13	\$60.13	(\$1.88)	-3.03%	(\$1.88)	-3.03%
500	\$75.80	\$75.61	\$72.82	\$72.63	(\$2.98)	-3.93%	(\$2.98)	-3.94%
600	\$91.34	\$89.21	\$87.26	\$85.13	(\$4.08)	-4.47%	(\$4.08)	-4.57%
700	\$106.87	\$103.04	\$101.69	\$97.86	(\$5.18)	-4.85%	(\$5.18)	-5.03%
800	\$122.40	\$118.57	\$116.12	\$112.29	(\$6.28)	-5.13%	(\$6.28)	-5.30%
850	\$130.17	\$126.34	\$123.34	\$119.51	(\$6.83)	-5.25%	(\$6.83)	-5.41%
900	\$137.93	\$134.10	\$130.55	\$126.72	(\$7.38)	-5.35%	(\$7.38)	-5.50%
1,000	\$153.46	\$149.63	\$144.98	\$141.15	(\$8.48)	-5.53%	(\$8.48)	-5.67%
1,100	\$169.00	\$165.17	\$159.42	\$155.59	(\$9.58)	-5.67%	(\$9.58)	-5.80%
1,200	\$184.53	\$180.70	\$173.85	\$170.02	(\$10.68)	-5.79%	(\$10.68)	-5.91%
1,300	\$200.06	\$196.23	\$188.28	\$184.45	(\$11.78)	-5.89%	(\$11.78)	-6.00%
1,400	\$215.59	\$211.76	\$202.71	\$198.88	(\$12.88)	-5.97%	(\$12.88)	-6.08%
1,500	\$231.12	\$227.29	\$217.14	\$213.31	(\$13.98)	-6.05%	(\$13.98)	-6.15%
2,000	\$308.78	\$304.95	\$289.30	\$285.47	(\$19.48)	-6.31%	(\$19.48)	-6.39%
3,000	\$464.10	\$460.27	\$433.62	\$429.79	(\$30.48)	-6.57%	(\$30.48)	-6.62%
4,000	\$619.42	\$615.59	\$577.94	\$574.11	(\$41.48)	-6.70%	(\$41.48)	-6.74%
5,000	\$774.74	\$770.91	\$722.26	\$718.43	(\$52.48)	-6.77%	(\$52.48)	-6.81%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 2, Multi-Family
Residential Service

kWh	Outside Del Norte County				All Electric			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$10.14	\$10.14	\$2.52	33.07%	\$2.52	33.07%
50	\$14.42	\$14.42	\$16.39	\$16.39	\$1.97	13.66%	\$1.97	13.66%
100	\$21.22	\$21.22	\$22.64	\$22.64	\$1.42	6.69%	\$1.42	6.69%
150	\$28.02	\$28.02	\$28.89	\$28.89	\$0.87	3.10%	\$0.87	3.10%
200	\$34.82	\$34.82	\$35.14	\$35.14	\$0.32	0.92%	\$0.32	0.92%
300	\$48.41	\$48.41	\$47.63	\$47.63	(\$0.78)	-1.61%	(\$0.78)	-1.61%
400	\$62.01	\$62.01	\$60.13	\$60.13	(\$1.88)	-3.03%	(\$1.88)	-3.03%
500	\$75.61	\$75.61	\$72.63	\$72.63	(\$2.98)	-3.94%	(\$2.98)	-3.94%
600	\$90.56	\$89.21	\$86.48	\$85.13	(\$4.08)	-4.51%	(\$4.08)	-4.57%
700	\$106.09	\$102.81	\$100.91	\$97.63	(\$5.18)	-4.88%	(\$5.18)	-5.04%
800	\$121.63	\$116.40	\$115.35	\$110.12	(\$6.28)	-5.16%	(\$6.28)	-5.40%
850	\$129.39	\$123.20	\$122.56	\$116.37	(\$6.83)	-5.28%	(\$6.83)	-5.54%
900	\$137.16	\$130.00	\$129.78	\$122.62	(\$7.38)	-5.38%	(\$7.38)	-5.68%
1,000	\$152.69	\$143.60	\$144.21	\$135.12	(\$8.48)	-5.55%	(\$8.48)	-5.91%
1,100	\$168.22	\$158.22	\$158.64	\$148.64	(\$9.58)	-5.69%	(\$9.58)	-6.05%
1,200	\$183.75	\$173.76	\$173.07	\$163.08	(\$10.68)	-5.81%	(\$10.68)	-6.15%
1,300	\$199.29	\$189.29	\$187.51	\$177.51	(\$11.78)	-5.91%	(\$11.78)	-6.22%
1,400	\$214.82	\$204.82	\$201.94	\$191.94	(\$12.88)	-6.00%	(\$12.88)	-6.29%
1,500	\$230.35	\$220.35	\$216.37	\$206.37	(\$13.98)	-6.07%	(\$13.98)	-6.34%
2,000	\$308.01	\$298.01	\$288.53	\$278.53	(\$19.48)	-6.32%	(\$19.48)	-6.54%
3,000	\$463.33	\$453.33	\$432.85	\$422.85	(\$30.48)	-6.58%	(\$30.48)	-6.72%
4,000	\$618.65	\$608.65	\$577.17	\$567.17	(\$41.48)	-6.70%	(\$41.48)	-6.82%
5,000	\$773.97	\$763.97	\$721.49	\$711.49	(\$52.48)	-6.78%	(\$52.48)	-6.87%

Summer Baseline Quantity Present = 530 Proposed = 530
 Winter Baseline Quantity Present = 1,047 Proposed = 1,047
 Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Single Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
0	\$7.62	\$7.62	\$7.10	\$7.10	(\$0.52)	-6.82%	(\$0.52)	-6.82%
50	\$14.42	\$14.42	\$13.35	\$13.35	(\$1.07)	-7.42%	(\$1.07)	-7.42%
100	\$21.22	\$21.22	\$19.60	\$19.60	(\$1.62)	-7.63%	(\$1.62)	-7.63%
150	\$28.02	\$28.02	\$25.85	\$25.85	(\$2.17)	-7.74%	(\$2.17)	-7.74%
200	\$34.82	\$34.82	\$32.10	\$32.10	(\$2.72)	-7.81%	(\$2.72)	-7.81%
300	\$48.41	\$48.41	\$44.59	\$44.59	(\$3.82)	-7.89%	(\$3.82)	-7.89%
400	\$62.01	\$62.01	\$57.09	\$57.09	(\$4.92)	-7.93%	(\$4.92)	-7.93%
500	\$75.61	\$75.61	\$69.59	\$69.59	(\$6.02)	-7.96%	(\$6.02)	-7.96%
600	\$90.68	\$89.21	\$83.56	\$82.09	(\$7.12)	-7.85%	(\$7.12)	-7.98%
700	\$106.21	\$102.81	\$97.99	\$94.59	(\$8.22)	-7.74%	(\$8.22)	-8.00%
800	\$121.74	\$117.82	\$112.42	\$108.50	(\$9.32)	-7.66%	(\$9.32)	-7.91%
850	\$129.51	\$125.58	\$119.64	\$115.71	(\$9.87)	-7.62%	(\$9.87)	-7.86%
900	\$137.27	\$133.35	\$126.85	\$122.93	(\$10.42)	-7.59%	(\$10.42)	-7.81%
1,000	\$152.81	\$148.88	\$141.29	\$137.36	(\$11.52)	-7.54%	(\$11.52)	-7.74%
1,100	\$168.34	\$164.41	\$155.72	\$151.79	(\$12.62)	-7.50%	(\$12.62)	-7.68%
1,200	\$183.87	\$179.94	\$170.15	\$166.22	(\$13.72)	-7.46%	(\$13.72)	-7.62%
1,300	\$199.40	\$195.48	\$184.58	\$180.66	(\$14.82)	-7.43%	(\$14.82)	-7.58%
1,400	\$214.93	\$211.01	\$199.01	\$195.09	(\$15.92)	-7.41%	(\$15.92)	-7.54%
1,500	\$230.47	\$226.54	\$213.45	\$209.52	(\$17.02)	-7.38%	(\$17.02)	-7.51%
2,000	\$308.13	\$304.20	\$285.61	\$281.68	(\$22.52)	-7.31%	(\$22.52)	-7.40%
3,000	\$463.45	\$459.52	\$429.93	\$426.00	(\$33.52)	-7.23%	(\$33.52)	-7.29%
4,000	\$618.77	\$614.84	\$574.25	\$570.32	(\$44.52)	-7.19%	(\$44.52)	-7.24%
5,000	\$774.09	\$770.16	\$718.57	\$714.64	(\$55.52)	-7.17%	(\$55.52)	-7.21%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

**PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Single Family
Residential Service**

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$7.10	\$7.10	(\$0.52)	-6.82%	(\$0.52)	-6.82%
50	\$14.42	\$14.42	\$13.35	\$13.35	(\$1.07)	-7.42%	(\$1.07)	-7.42%
100	\$21.22	\$21.22	\$19.60	\$19.60	(\$1.62)	-7.63%	(\$1.62)	-7.63%
150	\$28.02	\$28.02	\$25.85	\$25.85	(\$2.17)	-7.74%	(\$2.17)	-7.74%
200	\$34.82	\$34.82	\$32.10	\$32.10	(\$2.72)	-7.81%	(\$2.72)	-7.81%
300	\$48.41	\$48.41	\$44.59	\$44.59	(\$3.82)	-7.89%	(\$3.82)	-7.89%
400	\$62.01	\$62.01	\$57.09	\$57.09	(\$4.92)	-7.93%	(\$4.92)	-7.93%
500	\$75.61	\$75.61	\$69.59	\$69.59	(\$6.02)	-7.96%	(\$6.02)	-7.96%
600	\$90.39	\$89.21	\$83.27	\$82.09	(\$7.12)	-7.88%	(\$7.12)	-7.98%
700	\$105.92	\$102.81	\$97.70	\$94.59	(\$8.22)	-7.76%	(\$8.22)	-8.00%
800	\$121.45	\$116.40	\$112.13	\$107.08	(\$9.32)	-7.67%	(\$9.32)	-8.01%
850	\$129.22	\$123.20	\$119.35	\$113.33	(\$9.87)	-7.64%	(\$9.87)	-8.01%
900	\$136.98	\$130.00	\$126.56	\$119.58	(\$10.42)	-7.61%	(\$10.42)	-8.02%
1,000	\$152.52	\$143.81	\$141.00	\$132.29	(\$11.52)	-7.55%	(\$11.52)	-8.01%
1,100	\$168.05	\$159.34	\$155.43	\$146.72	(\$12.62)	-7.51%	(\$12.62)	-7.92%
1,200	\$183.58	\$174.88	\$169.86	\$161.16	(\$13.72)	-7.47%	(\$13.72)	-7.85%
1,300	\$199.11	\$190.41	\$184.29	\$175.59	(\$14.82)	-7.44%	(\$14.82)	-7.78%
1,400	\$214.64	\$205.94	\$198.72	\$190.02	(\$15.92)	-7.42%	(\$15.92)	-7.73%
1,500	\$230.18	\$221.47	\$213.16	\$204.45	(\$17.02)	-7.39%	(\$17.02)	-7.69%
2,000	\$307.84	\$299.13	\$285.32	\$276.61	(\$22.52)	-7.32%	(\$22.52)	-7.53%
3,000	\$463.16	\$454.45	\$429.64	\$420.93	(\$33.52)	-7.24%	(\$33.52)	-7.38%
4,000	\$618.48	\$609.77	\$573.96	\$565.25	(\$44.52)	-7.20%	(\$44.52)	-7.30%
5,000	\$773.80	\$765.09	\$718.28	\$709.57	(\$55.52)	-7.17%	(\$55.52)	-7.26%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Single Family
Residential Service

kWh	Outside Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$7.10	\$7.10	(\$0.52)	-6.82%	(\$0.52)	-6.82%
50	\$14.42	\$14.42	\$13.35	\$13.35	(\$1.07)	-7.42%	(\$1.07)	-7.42%
100	\$21.22	\$21.22	\$19.60	\$19.60	(\$1.62)	-7.63%	(\$1.62)	-7.63%
150	\$28.02	\$28.02	\$25.85	\$25.85	(\$2.17)	-7.74%	(\$2.17)	-7.74%
200	\$34.82	\$34.82	\$32.10	\$32.10	(\$2.72)	-7.81%	(\$2.72)	-7.81%
300	\$48.41	\$48.41	\$44.59	\$44.59	(\$3.82)	-7.89%	(\$3.82)	-7.89%
400	\$62.01	\$62.01	\$57.09	\$57.09	(\$4.92)	-7.93%	(\$4.92)	-7.93%
500	\$75.80	\$75.61	\$69.78	\$69.59	(\$6.02)	-7.94%	(\$6.02)	-7.96%
600	\$91.34	\$89.21	\$84.22	\$82.09	(\$7.12)	-7.80%	(\$7.12)	-7.98%
700	\$106.87	\$103.04	\$98.65	\$94.82	(\$8.22)	-7.69%	(\$8.22)	-7.98%
800	\$122.40	\$118.57	\$113.08	\$109.25	(\$9.32)	-7.61%	(\$9.32)	-7.86%
850	\$130.17	\$126.34	\$120.30	\$116.47	(\$9.87)	-7.58%	(\$9.87)	-7.81%
900	\$137.93	\$134.10	\$127.51	\$123.68	(\$10.42)	-7.55%	(\$10.42)	-7.77%
1,000	\$153.46	\$149.63	\$141.94	\$138.11	(\$11.52)	-7.51%	(\$11.52)	-7.70%
1,100	\$169.00	\$165.17	\$156.38	\$152.55	(\$12.62)	-7.47%	(\$12.62)	-7.64%
1,200	\$184.53	\$180.70	\$170.81	\$166.98	(\$13.72)	-7.44%	(\$13.72)	-7.59%
1,300	\$200.06	\$196.23	\$185.24	\$181.41	(\$14.82)	-7.41%	(\$14.82)	-7.55%
1,400	\$215.59	\$211.76	\$199.67	\$195.84	(\$15.92)	-7.38%	(\$15.92)	-7.52%
1,500	\$231.12	\$227.29	\$214.10	\$210.27	(\$17.02)	-7.36%	(\$17.02)	-7.49%
2,000	\$308.78	\$304.95	\$286.26	\$282.43	(\$22.52)	-7.29%	(\$22.52)	-7.38%
3,000	\$464.10	\$460.27	\$430.58	\$426.75	(\$33.52)	-7.22%	(\$33.52)	-7.28%
4,000	\$619.42	\$615.59	\$574.90	\$571.07	(\$44.52)	-7.19%	(\$44.52)	-7.23%
5,000	\$774.74	\$770.91	\$719.22	\$715.39	(\$55.52)	-7.17%	(\$55.52)	-7.20%

Summer Baseline Quantity Present = 490 Proposed = 490

Winter Baseline Quantity Present = 688 Proposed = 688

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Single Family
Residential Service

kWh	Outside Del Norte County				All Electric			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$7.10	\$7.10	(\$0.52)	-6.82%	(\$0.52)	-6.82%
50	\$14.42	\$14.42	\$13.35	\$13.35	(\$1.07)	-7.42%	(\$1.07)	-7.42%
100	\$21.22	\$21.22	\$19.60	\$19.60	(\$1.62)	-7.63%	(\$1.62)	-7.63%
150	\$28.02	\$28.02	\$25.85	\$25.85	(\$2.17)	-7.74%	(\$2.17)	-7.74%
200	\$34.82	\$34.82	\$32.10	\$32.10	(\$2.72)	-7.81%	(\$2.72)	-7.81%
300	\$48.41	\$48.41	\$44.59	\$44.59	(\$3.82)	-7.89%	(\$3.82)	-7.89%
400	\$62.01	\$62.01	\$57.09	\$57.09	(\$4.92)	-7.93%	(\$4.92)	-7.93%
500	\$75.61	\$75.61	\$69.59	\$69.59	(\$6.02)	-7.96%	(\$6.02)	-7.96%
600	\$90.56	\$89.21	\$83.44	\$82.09	(\$7.12)	-7.86%	(\$7.12)	-7.98%
700	\$106.09	\$102.81	\$97.87	\$94.59	(\$8.22)	-7.75%	(\$8.22)	-8.00%
800	\$121.63	\$116.40	\$112.31	\$107.08	(\$9.32)	-7.66%	(\$9.32)	-8.01%
850	\$129.39	\$123.20	\$119.52	\$113.33	(\$9.87)	-7.63%	(\$9.87)	-8.01%
900	\$137.16	\$130.00	\$126.74	\$119.58	(\$10.42)	-7.60%	(\$10.42)	-8.02%
1,000	\$152.69	\$143.60	\$141.17	\$132.08	(\$11.52)	-7.54%	(\$11.52)	-8.02%
1,100	\$168.22	\$158.22	\$155.60	\$145.60	(\$12.62)	-7.50%	(\$12.62)	-7.98%
1,200	\$183.75	\$173.76	\$170.03	\$160.04	(\$13.72)	-7.47%	(\$13.72)	-7.90%
1,300	\$199.29	\$189.29	\$184.47	\$174.47	(\$14.82)	-7.44%	(\$14.82)	-7.83%
1,400	\$214.82	\$204.82	\$198.90	\$188.90	(\$15.92)	-7.41%	(\$15.92)	-7.77%
1,500	\$230.35	\$220.35	\$213.33	\$203.33	(\$17.02)	-7.39%	(\$17.02)	-7.72%
2,000	\$308.01	\$298.01	\$285.49	\$275.49	(\$22.52)	-7.31%	(\$22.52)	-7.56%
3,000	\$463.33	\$453.33	\$429.81	\$419.81	(\$33.52)	-7.23%	(\$33.52)	-7.39%
4,000	\$618.65	\$608.65	\$574.13	\$564.13	(\$44.52)	-7.20%	(\$44.52)	-7.31%
5,000	\$773.97	\$763.97	\$718.45	\$708.45	(\$55.52)	-7.17%	(\$55.52)	-7.27%

Summer Baseline Quantity Present = 530 Proposed = 530

Winter Baseline Quantity Present = 1,047 Proposed = 1,047

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Multi-Family
Residential Service

Del Norte County Basic Use

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6		Schedule DL-6					
	Total \$		Total \$		Summer	Winter		
0	\$7.62	\$7.62	\$5.09	\$5.09	(\$2.53)	-33.20%	(\$2.53)	-33.20%
50	\$14.42	\$14.42	\$11.34	\$11.34	(\$3.08)	-21.36%	(\$3.08)	-21.36%
100	\$21.22	\$21.22	\$17.59	\$17.59	(\$3.63)	-17.11%	(\$3.63)	-17.11%
150	\$28.02	\$28.02	\$23.84	\$23.84	(\$4.18)	-14.92%	(\$4.18)	-14.92%
200	\$34.82	\$34.82	\$30.09	\$30.09	(\$4.73)	-13.58%	(\$4.73)	-13.58%
300	\$48.41	\$48.41	\$42.58	\$42.58	(\$5.83)	-12.04%	(\$5.83)	-12.04%
400	\$62.01	\$62.01	\$55.08	\$55.08	(\$6.93)	-11.18%	(\$6.93)	-11.18%
500	\$75.61	\$75.61	\$67.58	\$67.58	(\$8.03)	-10.62%	(\$8.03)	-10.62%
600	\$90.68	\$89.21	\$81.55	\$80.08	(\$9.13)	-10.07%	(\$9.13)	-10.23%
700	\$106.21	\$102.81	\$95.98	\$92.58	(\$10.23)	-9.63%	(\$10.23)	-9.95%
800	\$121.74	\$117.82	\$110.41	\$106.49	(\$11.33)	-9.31%	(\$11.33)	-9.62%
850	\$129.51	\$125.58	\$117.63	\$113.70	(\$11.88)	-9.17%	(\$11.88)	-9.46%
900	\$137.27	\$133.35	\$124.84	\$120.92	(\$12.43)	-9.06%	(\$12.43)	-9.32%
1,000	\$152.81	\$148.88	\$139.28	\$135.35	(\$13.53)	-8.85%	(\$13.53)	-9.09%
1,100	\$168.34	\$164.41	\$153.71	\$149.78	(\$14.63)	-8.69%	(\$14.63)	-8.90%
1,200	\$183.87	\$179.94	\$168.14	\$164.21	(\$15.73)	-8.55%	(\$15.73)	-8.74%
1,300	\$199.40	\$195.48	\$182.57	\$178.65	(\$16.83)	-8.44%	(\$16.83)	-8.61%
1,400	\$214.93	\$211.01	\$197.00	\$193.08	(\$17.93)	-8.34%	(\$17.93)	-8.50%
1,500	\$230.47	\$226.54	\$211.44	\$207.51	(\$19.03)	-8.26%	(\$19.03)	-8.40%
2,000	\$308.13	\$304.20	\$283.60	\$279.67	(\$24.53)	-7.96%	(\$24.53)	-8.06%
3,000	\$463.45	\$459.52	\$427.92	\$423.99	(\$35.53)	-7.67%	(\$35.53)	-7.73%
4,000	\$618.77	\$614.84	\$572.24	\$568.31	(\$46.53)	-7.52%	(\$46.53)	-7.57%
5,000	\$774.09	\$770.16	\$716.56	\$712.63	(\$57.53)	-7.43%	(\$57.53)	-7.47%

Summer Baseline Quantity Present = 524 Proposed = 524

Winter Baseline Quantity Present = 727 Proposed = 727

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Multi-Family
Residential Service

Del Norte County All Electric

kWh	Monthly Billing				Change			
	Present		Proposed		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Schedule DL-6 Total \$		Schedule DL-6 Total \$					
	Summer	Winter	Summer	Winter	Summer	Winter		
0	\$7.62	\$7.62	\$5.09	\$5.09	(\$2.53)	-33.20%	(\$2.53)	-33.20%
50	\$14.42	\$14.42	\$11.34	\$11.34	(\$3.08)	-21.36%	(\$3.08)	-21.36%
100	\$21.22	\$21.22	\$17.59	\$17.59	(\$3.63)	-17.11%	(\$3.63)	-17.11%
150	\$28.02	\$28.02	\$23.84	\$23.84	(\$4.18)	-14.92%	(\$4.18)	-14.92%
200	\$34.82	\$34.82	\$30.09	\$30.09	(\$4.73)	-13.58%	(\$4.73)	-13.58%
300	\$48.41	\$48.41	\$42.58	\$42.58	(\$5.83)	-12.04%	(\$5.83)	-12.04%
400	\$62.01	\$62.01	\$55.08	\$55.08	(\$6.93)	-11.18%	(\$6.93)	-11.18%
500	\$75.61	\$75.61	\$67.58	\$67.58	(\$8.03)	-10.62%	(\$8.03)	-10.62%
600	\$90.39	\$89.21	\$81.26	\$80.08	(\$9.13)	-10.10%	(\$9.13)	-10.23%
700	\$105.92	\$102.81	\$95.69	\$92.58	(\$10.23)	-9.66%	(\$10.23)	-9.95%
800	\$121.45	\$116.40	\$110.12	\$105.07	(\$11.33)	-9.33%	(\$11.33)	-9.73%
850	\$129.22	\$123.20	\$117.34	\$111.32	(\$11.88)	-9.19%	(\$11.88)	-9.64%
900	\$136.98	\$130.00	\$124.55	\$117.57	(\$12.43)	-9.07%	(\$12.43)	-9.56%
1,000	\$152.52	\$143.81	\$138.99	\$130.28	(\$13.53)	-8.87%	(\$13.53)	-9.41%
1,100	\$168.05	\$159.34	\$153.42	\$144.71	(\$14.63)	-8.71%	(\$14.63)	-9.18%
1,200	\$183.58	\$174.88	\$167.85	\$159.15	(\$15.73)	-8.57%	(\$15.73)	-8.99%
1,300	\$199.11	\$190.41	\$182.28	\$173.58	(\$16.83)	-8.45%	(\$16.83)	-8.84%
1,400	\$214.64	\$205.94	\$196.71	\$188.01	(\$17.93)	-8.35%	(\$17.93)	-8.71%
1,500	\$230.18	\$221.47	\$211.15	\$202.44	(\$19.03)	-8.27%	(\$19.03)	-8.59%
2,000	\$307.84	\$299.13	\$283.31	\$274.60	(\$24.53)	-7.97%	(\$24.53)	-8.20%
3,000	\$463.16	\$454.45	\$427.63	\$418.92	(\$35.53)	-7.67%	(\$35.53)	-7.82%
4,000	\$618.48	\$609.77	\$571.95	\$563.24	(\$46.53)	-7.52%	(\$46.53)	-7.63%
5,000	\$773.80	\$765.09	\$716.27	\$707.56	(\$57.53)	-7.43%	(\$57.53)	-7.52%

Summer Baseline Quantity Present = 539 Proposed = 539

Winter Baseline Quantity Present = 989 Proposed = 989

Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Multi-Family
Residential Service

kWh	Outside Del Norte County				Basic Use			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$5.09	\$5.09	(\$2.53)	-33.20%	(\$2.53)	-33.20%
50	\$14.42	\$14.42	\$11.34	\$11.34	(\$3.08)	-21.36%	(\$3.08)	-21.36%
100	\$21.22	\$21.22	\$17.59	\$17.59	(\$3.63)	-17.11%	(\$3.63)	-17.11%
150	\$28.02	\$28.02	\$23.84	\$23.84	(\$4.18)	-14.92%	(\$4.18)	-14.92%
200	\$34.82	\$34.82	\$30.09	\$30.09	(\$4.73)	-13.58%	(\$4.73)	-13.58%
300	\$48.41	\$48.41	\$42.58	\$42.58	(\$5.83)	-12.04%	(\$5.83)	-12.04%
400	\$62.01	\$62.01	\$55.08	\$55.08	(\$6.93)	-11.18%	(\$6.93)	-11.18%
500	\$75.80	\$75.61	\$67.77	\$67.58	(\$8.03)	-10.59%	(\$8.03)	-10.62%
600	\$91.34	\$89.21	\$82.21	\$80.08	(\$9.13)	-10.00%	(\$9.13)	-10.23%
700	\$106.87	\$103.04	\$96.64	\$92.81	(\$10.23)	-9.57%	(\$10.23)	-9.93%
800	\$122.40	\$118.57	\$111.07	\$107.24	(\$11.33)	-9.26%	(\$11.33)	-9.56%
850	\$130.17	\$126.34	\$118.29	\$114.46	(\$11.88)	-9.13%	(\$11.88)	-9.40%
900	\$137.93	\$134.10	\$125.50	\$121.67	(\$12.43)	-9.01%	(\$12.43)	-9.27%
1,000	\$153.46	\$149.63	\$139.93	\$136.10	(\$13.53)	-8.82%	(\$13.53)	-9.04%
1,100	\$169.00	\$165.17	\$154.37	\$150.54	(\$14.63)	-8.66%	(\$14.63)	-8.86%
1,200	\$184.53	\$180.70	\$168.80	\$164.97	(\$15.73)	-8.52%	(\$15.73)	-8.71%
1,300	\$200.06	\$196.23	\$183.23	\$179.40	(\$16.83)	-8.41%	(\$16.83)	-8.58%
1,400	\$215.59	\$211.76	\$197.66	\$193.83	(\$17.93)	-8.32%	(\$17.93)	-8.47%
1,500	\$231.12	\$227.29	\$212.09	\$208.26	(\$19.03)	-8.23%	(\$19.03)	-8.37%
2,000	\$308.78	\$304.95	\$284.25	\$280.42	(\$24.53)	-7.94%	(\$24.53)	-8.04%
3,000	\$464.10	\$460.27	\$428.57	\$424.74	(\$35.53)	-7.66%	(\$35.53)	-7.72%
4,000	\$619.42	\$615.59	\$572.89	\$569.06	(\$46.53)	-7.51%	(\$46.53)	-7.56%
5,000	\$774.74	\$770.91	\$717.21	\$713.38	(\$57.53)	-7.43%	(\$57.53)	-7.46%

Summer Baseline Quantity Present = 490 Proposed = 490
 Winter Baseline Quantity Present = 688 Proposed = 688
 Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

PacifiCorp
Monthly Billing Comparison
Schedule DL-6 (CARE), Income Graduated Fixed Charge Tier 1, Multi-Family
Residential Service

kWh	Outside Del Norte County				All Electric			
	Monthly Billing				Change			
	Present Schedule DL-6 Total \$		Proposed Schedule DL-6 Total \$		Dollar Difference	Percent Difference	Dollar Difference	Percent Difference
	Summer	Winter	Summer	Winter	Summer		Winter	
0	\$7.62	\$7.62	\$5.09	\$5.09	(\$2.53)	-33.20%	(\$2.53)	-33.20%
50	\$14.42	\$14.42	\$11.34	\$11.34	(\$3.08)	-21.36%	(\$3.08)	-21.36%
100	\$21.22	\$21.22	\$17.59	\$17.59	(\$3.63)	-17.11%	(\$3.63)	-17.11%
150	\$28.02	\$28.02	\$23.84	\$23.84	(\$4.18)	-14.92%	(\$4.18)	-14.92%
200	\$34.82	\$34.82	\$30.09	\$30.09	(\$4.73)	-13.58%	(\$4.73)	-13.58%
300	\$48.41	\$48.41	\$42.58	\$42.58	(\$5.83)	-12.04%	(\$5.83)	-12.04%
400	\$62.01	\$62.01	\$55.08	\$55.08	(\$6.93)	-11.18%	(\$6.93)	-11.18%
500	\$75.61	\$75.61	\$67.58	\$67.58	(\$8.03)	-10.62%	(\$8.03)	-10.62%
600	\$90.56	\$89.21	\$81.43	\$80.08	(\$9.13)	-10.08%	(\$9.13)	-10.23%
700	\$106.09	\$102.81	\$95.86	\$92.58	(\$10.23)	-9.64%	(\$10.23)	-9.95%
800	\$121.63	\$116.40	\$110.30	\$105.07	(\$11.33)	-9.32%	(\$11.33)	-9.73%
850	\$129.39	\$123.20	\$117.51	\$111.32	(\$11.88)	-9.18%	(\$11.88)	-9.64%
900	\$137.16	\$130.00	\$124.73	\$117.57	(\$12.43)	-9.06%	(\$12.43)	-9.56%
1,000	\$152.69	\$143.60	\$139.16	\$130.07	(\$13.53)	-8.86%	(\$13.53)	-9.42%
1,100	\$168.22	\$158.22	\$153.59	\$143.59	(\$14.63)	-8.70%	(\$14.63)	-9.25%
1,200	\$183.75	\$173.76	\$168.02	\$158.03	(\$15.73)	-8.56%	(\$15.73)	-9.05%
1,300	\$199.29	\$189.29	\$182.46	\$172.46	(\$16.83)	-8.44%	(\$16.83)	-8.89%
1,400	\$214.82	\$204.82	\$196.89	\$186.89	(\$17.93)	-8.35%	(\$17.93)	-8.75%
1,500	\$230.35	\$220.35	\$211.32	\$201.32	(\$19.03)	-8.26%	(\$19.03)	-8.64%
2,000	\$308.01	\$298.01	\$283.48	\$273.48	(\$24.53)	-7.96%	(\$24.53)	-8.23%
3,000	\$463.33	\$453.33	\$427.80	\$417.80	(\$35.53)	-7.67%	(\$35.53)	-7.84%
4,000	\$618.65	\$608.65	\$572.12	\$562.12	(\$46.53)	-7.52%	(\$46.53)	-7.64%
5,000	\$773.97	\$763.97	\$716.44	\$706.44	(\$57.53)	-7.43%	(\$57.53)	-7.53%

Summer Baseline Quantity Present = 530 Proposed = 530
 Winter Baseline Quantity Present = 1,047 Proposed = 1,047
 Baseline Quantities based on kWh/day allowance multiplied by 30.4 average days

ATTACHMENT C

Schedule No. D

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to single-phase alternating current electric service for residential purposes in single-family dwellings and as specified under Special Conditions of this Schedule, to multiple dwelling units in which each of the single-family dwellings receive service directly from the Utility through separate meters. The rates specified herein will be designated for each service in accordance with the energy uses qualified and elected by the Customer. The Basic Residential Use and Electric Water Heating allowance will apply unless baseline allowances available for electric space heating are qualified and elected.

Service under this Schedule may be provided to the load for charging a plug-in electric vehicle (PEV) that is measured by a Customer or a third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Base Services and Energy Charges. (C)

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>	
Base Services Charge							(C)
Single Family Tier 3	\$26.34					\$26.34	(I)
Multi-Family Tier 3	\$15.77					\$15.77	(I)
Energy Charge:							
All Baseline kWh	6.063¢	0.587¢	0.553¢	3.763¢	0.077¢	11.043¢	(R)
All Non-Baseline kWh	8.211¢	0.587¢	0.553¢	4.194¢	0.077¢	13.622¢	(R)

Minimum Monthly Charge

The monthly Minimum Charge shall be the Base Services Charge. A higher minimum may be required under contract to cover special conditions. (C)

SPECIAL CONDITIONS

1. No motor load shall exceed a total of 7 1/2 horsepower connected at one time.
2. All electric space heaters larger than 1,650 watts rated capacity shall be designed and connected for operation at 240 volts, and each space heating unit having a rated capacity of two (2) kilowatts or larger shall be thermostatically controlled by automatic devices of a type which will cause a minimum of radio interference. Space heaters served under this schedule shall be of types and characteristics approved by the Utility. Individual heaters shall not exceed a capacity of five (5) kilowatts.
3. Service under this schedule may be furnished to multiple family dwellings such as apartments, complexes, condominiums and mobile home parks in which the single-family dwellings receive service directly from the Utility through separate meters.

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee _____ Date Filed _____
Name
Decision No. _____ VP, Regulation _____ Effective _____
Title

TF6 D-1.E Resolution No. _____

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Schedule No. D

RESIDENTIAL SERVICE
(Continued)

SPECIAL CONDITIONS (Continued)

9. (continued) If the customer believes the life-support device upon which (T)
a full-time resident of the customer's household depends to sustain life
requires more than 16.4 kWh per day to operate, the customer may apply for a
higher quantity than that provided in this Rule. Upon receipt of the
application, the utility shall make a determination based on the device's
nameplate ratings and operating hours, of what additional number of kWh per day
are required to operate the device. The additional quantity provided for in
this special condition shall be increased by that number of kWh per day.

The utility may require certification by a doctor of medicine or
osteopathy licensed to practice medicine in the State of California that a
medical need exists and that a particular device is necessary to sustain the
resident's life.

10. LIFE SUPPORT DEVICE: For the purpose of determining baseline
quantities under the provisions of a rate schedule applicable to residential
uses, a life-support device is any medical device requiring utility-supplied
energy for its operation that is regularly required to maintain the life of a
person residing in a residential unit. The term includes respirators, iron
lungs, hemodialysis machines, suction machines, electric nerve stimulators,
pressure pads and pumps, aerosol tents, electrostatic and ultrasonic nebulizers,
compressors, IPPB machines and motorized wheelchairs. It also includes
additional space heat for paraplegic, hemiplegic and quadriplegic persons and
additional space heat and air conditioning for multiple sclerosis/scleroderma
patients.

11. Single Family and Multi-Family Base Services Charges shall apply to (N)
Single Family Residential Customers and Multi-Family Residential Customers as
defined in Rule 1 of this tariff.

12. Low-income Households may qualify for lower Tier 2 and Tier 1 Base
Services Charges under Schedule DL-6, Residential Service for California
Alternative Rates for Energy (CARE). See Schedule DL-6 of this tariff for
applicability. (N)

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are
based on continuing service at each service location. Disconnect and reconnect
transactions shall not operate to relieve a customer from minimum monthly
charges.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and
Regulations contained in the tariff of which this schedule is a part and to
those prescribed by regulatory authorities.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Name
Decision No. _____ VP, Regulation Effective _____
Title

Schedule No. DL-6

RESIDENTIAL SERVICE
CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)
OPTIONAL FOR QUALIFYING CUSTOMERS

APPLICABILITY

Applicable to residential low income households in single-family dwellings and as specified further under special conditions of this Schedule, and Residential Service Schedule No. D, and for multiple dwelling units in which each of the single-family dwellings receive service directly from the utility through separate meters, and to multi-family accommodations which are separately submetered.

Service under this Schedule may be provided to the load for charging a plug-in vehicle (PEV) that is measured by a Customer or third-party owned PEV submeter under the terms of this Schedule and Schedule EVSUB.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Base Services and Energy Charges. (C)

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>CARE Adj.</u>	<u>Total Rate</u>	
Base Services Charge								(C)
Single Family Tier 2	\$13.43						\$13.43	(I)
Multi-Family Tier 2	\$8.04						\$8.04	(R)
Single Family Tier 1	\$5.00						\$5.00	(R)
Multi-Family Tier 1	\$2.99						\$2.99	(R)
Energy Charge:								
All Baseline kWh	6.063¢	0.587¢	0.553¢	3.763¢	0.077¢	(2.761¢)	8.282¢	(R)
All Non-Baseline kWh	8.211¢	0.587¢	0.553¢	4.194¢	0.077¢	(3.406¢)	10.216¢	(R)

Adjustments:

The above Total Rate includes the CARE Adjustment which is equal to twenty-five percent (25%) of the Residential Service Schedule No. D Energy Charges. The CARE Adjustment of twenty-five percent (25%) will also be applied to Schedule ECAC-94 and to the adjustment schedules applicable to this tariff and specified in Schedule X-90. Customers taking service under this rate schedule are not subject to the California Alternative Rates for Energy Surcharge in Schedule S-100.

Minimum Charge:

The monthly Minimum Charge shall be the Base Services Charge. A higher minimum may be required under contract to cover special conditions.

(D)

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee _____ Date Filed _____

Name

Decision No. _____ VP, Regulation _____ Effective _____

Title

TF6 DL-6-1.E

Resolution No. _____

SCHEDULE NO. DL-6

RESIDENTIAL SERVICE
CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)
OPTIONAL FOR QUALIFYING CUSTOMERS

(Continued)

SPECIAL CONDITIONS (Continued)

1. A Low-Income Household is eligible for service under this rate (C) schedule where the total gross income from all sources is less than shown on the (C) table below based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable.

These income limits are effective from June 1, 2024 to May 31, 2025

<u>No. of Persons</u> <u>In Household</u>	<u>Total Gross Income</u> <u>Annually</u>
1-2	\$40,880
3	\$51,640
4	\$62,400
5	\$73,160
6	\$83,920
7	\$94,680
8	\$105,440

For Households with more than eight persons add \$10,760 annually for each additional person residing in the household.

2. An application is required for each request of service under this (T) schedule. An eligible applicant will be placed on this schedule within one billing cycle of the receipt of their application. Renewal of a customer's eligibility declaration will be required every two years and may be required randomly at the utility's discretion. Submetered tenants of master metered customers (Schedule DS-8) will be required to reestablish eligibility on an annual basis. Customers are only eligible to receive service under this rate at one residential location at any one time. Unacceptable energy usage levels could result in removal from the program.

3. It is the customer's responsibility to notify the utility if there (T) is a change in eligibility status. Master meter customers (Schedule DS-8) with submetered tenants are responsible for notifying the utility when enrolled tenants move. Master meter customers will not be held responsible should a submetered tenant misrepresent his eligibility to the utility. However, if a master meter customer has a good reason to suspect that the tenant is not eligible, the master meter customer should, but is not required to, so advise the utility.

4. Customers may be rebilled for periods of ineligibility under the (T) applicable rate schedule.

5. Price discounts or billing credits which may be available under (T) other rate schedules or tariffs may not be used in conjunction with the Low - Income Schedule No. DL-6.

(L)

(continued)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Decision No. _____ VP, Regulation Effective _____

Title

SCHEDULE NO. DL-6

RESIDENTIAL SERVICE
CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)
OPTIONAL FOR QUALIFYING CUSTOMERS
(Continued)

SPECIAL CONDITIONS (Continued)

6. Applicability of tiered Base Services Charges is based on Customer household income. Low-Income Households eligible for service under this schedule based on the criteria of Special Condition 1 of this schedule are automatically eligible for the Tier 2 Base Services Charge rates shown in this schedule. Low-Income Households may qualify instead for Tier 1 Base Services Charges if the total gross income from all sources is half of the income shown on the table in Special Condition 1 above based on the number of persons in the household. Total gross income shall include income from all sources, both taxable and nontaxable. Income and household size shall be reported by the customer as part of the application for CARE service under this schedule. The Utility will evaluate the reported income and household size and determine if the customer is eligible for the Tier 1 Base Services Charge. In the event a Customer is otherwise determined to be eligible for service under this schedule but insufficient information is available to determine eligibility for the Tier 1 Base Services Charge, the Customer will pay the Tier 2 Base Services Charge until sufficient information has been provided to the Utility and such a determination has been made. (N)

7. The Basic Residential use baseline allowance as defined in Residential Service Schedule D will apply unless baseline allowances available for electric space heating are qualified and elected. The standard medical baseline quantities for the use of a Life Support device as defined under the special conditions of Residential Service Schedule No. D shall be applicable under this Schedule. (L)

8. Single Family and Multi-Family Base Services Charges shall apply to Single Family Residential Customers and Multi-Family Residential Customers as defined in Rule 1 of this tariff. (N)

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a customer from minimum monthly charges.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. _____ Matthew McVee _____ Date Filed _____

Name

Decision No. _____ VP, Regulation _____ Effective _____

Title

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Schedule No. DS-8

MULTI-FAMILY RESIDENTIAL SERVICE - SUBMETERED

APPLICABILITY

Applicable to single-phase alternating current electric service for residential purposes in multi-family living units which receive electric service through a master meter on a single premises with all individual family units submetered and billed as specified under Special Conditions of this Schedule. The rates specified herein will be designated for each service in accordance with the energy uses qualified and elected by the Customer. The Basic Residential Use and Electric Water Heating baseline allowance will apply unless baseline allowances available for electric space heating are qualified and elected. **In accord with California Assembly Bill 622, chaptered September 12, 1996, this schedule is closed to new mobile home parks or manufactured housing communities built after January 1, 1997.**

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be calculated in accordance with the applicable Residential Service Schedule No. D and/or Residential Service Schedule No. DL-6 if applicable, less a daily per unit discount. If any submetered individual family unit qualifies for CARE as set forth in Schedule No. DL-6, the baseline allowance and non-baseline usage (if applicable) shall be prorated among applicable Schedule No. DL-6 rates and the standard Tariff Schedule No. D rates according to the proportion of qualifying and nonqualifying units. **Note: The Base Services Charge will be the Schedule D Multi-Family Base Services Charge and is applied per DS-8 Account.**

(C)
(C)

The total daily per unit discount is \$0.218 per single-family mobile home accommodation. This is the amount of the submetering discount of \$0.246 per day per single-family mobile home accommodation reduced by a diversity factor of \$0.027 per day. In no event shall the total daily per unit discount of \$0.218 per single-family mobile home accommodation exceed the amount of the Distribution portion of the Energy Charge, multiplied by the number of kilowatt hours used.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

MINIMUM CHARGE

The Minimum Charge shall be calculated in accordance with the applicable Residential Service Schedule No. D, less the total daily per unit discount and Residential Service Schedule DL-6 if applicable. A higher minimum may be required under contract to cover special conditions.

SPECIAL CONDITIONS

1. No motor load shall exceed a total of 7 1/2 horsepower connected at one time.

(L)

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Name
Decision No. _____ VP, Regulation Effective _____
Title
TF6 DS-8-1.E Resolution No. _____

Schedule No. DS-8

MULTI-FAMILY RESIDENTIAL SERVICE - SUBMETERED
(Continued)

SPECIAL CONDITIONS (Continued)

2. All electric space heaters larger than 1,650 watts rated capacity (L) shall be designed and connected for operation at 240 volts, and each space heating unit having a rated capacity of two (2) kilowatts or larger shall be thermostatically controlled by automatic devices of a type which will cause a minimum of radio interference. Space heaters served under this schedule shall be of types and characteristics approved by the Utility. Individual heaters shall not exceed a capacity of five (5) kilowatts.

3. Service under this schedule may be furnished to multiple dwelling units such as apartment houses, court groups, mobile home parks and related electric facilities which receive service through a master meter on a single premises with individual family units submetered. When so supplied, the number of kilowatt-hours in each block of the rate shall be multiplied by the number of submetered single-family dwelling units or apartments served. In determination of the multiplier, it is the responsibility of the Customer to advise the Utility within 15 days following any change in the number of residential dwelling units and mobile homes wired for service.

4. Submetered dwelling units receiving service from accounts master metered and billed hereunder shall in turn be billed at the rates of Schedule No. D of this tariff.

5. Miscellaneous electrical loads such as general lighting, laundry rooms, general maintenance and other similar usage incidental to the operation of the premises as a multi-family accommodation will be considered as domestic usage.

6. Electric energy for nondomestic enterprises such as rooming houses, boarding houses, dormitories, rest homes, military barracks, stores, restaurants, service stations and similar establishments will be separately metered and billed under the applicable general service schedules.

7. Baseline rates are applicable only to separately metered residential usage. The Utility may require the Customer to complete and file with it an appropriate Declaration of Baseline Eligibility.

8. The following quantities of electricity are to be billed at the rates for baseline usage:

		<u>Daily kWh Allowance</u>	
		<u>Per Meter Per Day</u>	
		<u>Basic Use</u>	<u>Permanently</u>
		<u>and Electric</u>	<u>Installed</u>
		<u>Water Heating</u>	<u>Electric Space</u>
			<u>Heating</u>
A.	Del Norte County:		
	October 1 through May 31	23.9	32.5
	June 1 through September 30	17.2	17.7
B.	All other territory served by the Utility:		
	November 1 through April 30	22.6	34.4
	May 1 though October 31	16.1	17.4

Energy used in excess of the baseline allowance will be billed at the nonbaseline rate.

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Name
Decision No. _____ VP, Regulation Effective _____
Title
TF6 DS-8-2.E Resolution No. _____

RULE NO. 1

DEFINITIONS

For the purpose of these tariff schedules the terms and expressions listed below will have the meanings stated.

ANNUAL OR SEASONAL MINIMUM CHARGE:

The minimum charge for one billing period multiplied by the number of billing periods in a year or season.

APPLICANT:

A person or agency who (1) applies for electric service or (2) reapplies for electric service at a new or existing location after service has been discontinued. An Applicant may also be an applicant for a line extension or other services under Rule 15.

BASIC CHARGE OR BASE SERVICES CHARGE

(N)

A monthly amount, specified in certain rate schedules, which is charged regardless of the amount of Energy consumed. The charge represents a part of the Company's fixed costs of making service available including, but not limited to, meter reading and billing costs.

APPLICATION:

A request to the utility for electric service as distinguished from an inquiry as to the availability or charges for such service.

BILLING PERIOD:

The time interval between two consecutive meter readings that are taken for billing purposes.

COMPANY:

PacifiCorp dba Pacific Power & Light Company.

COMPANY'S OPERATING CONVENIENCE:

The term refers to the utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the over-all efficiency of the utility's operations; it does not refer to Customer convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

CONNECTED LOAD:

The sum of the rated capacities of all the Customer's equipment that can be connected to the utility's lines at any one time.

CUSTOMER:

Any individual, partnership, corporation, firm, other organization or government agency who has applied for, been accepted and is currently receiving service from the utility at one location and one point of delivery unless otherwise expressly provided in these rules, or in a rate schedule or contract.

DATE OF PRESENTATION:

The date upon which a bill is mailed, transmitted or delivered by the utility to the Customer.

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Name

Decision No. _____ VP, Regulation Effective _____
Title

RULE NO. 1 (Continued)
DEFINITIONS

MULTIPLE DWELLING UNITS:

An apartment building, triplex, court group or any other combination of three or more residential units located upon a single premises, providing the residential units therein meet the requirements for Residential Service as described in Rule No. 2 of this tariff. (Hotels, dude ranches, tourist camps, motels, auto courts, trailer courts, RV Parks and the like will not be classed as multiple dwelling units.) Sites served under Schedules DM-9 or DS-8 of this tariff which began service under that schedule prior to January 1, 2026 will be considered to have Multiple Dwelling Units if the site contains two or more dwelling units meeting the above criteria. (C)

MULTI-FAMILY RESIDENTIAL CUSTOMER:

A Residential Customer in a premises with Multiple Dwelling Units. (N)

NONRESIDENTIAL CUSTOMER:

A retail Customer that is not a Residential Customer. (N)

PARALLELING:

Connection to the Company electric system, directly or indirectly, of any source of electric power is prohibited without an express written operation agreement with the Company concerning such connection.

POINT OF DELIVERY:

The point where wires of the utility are connected to the wires of the Customer, regardless of the location of the utility's meters or transformers. Utility wires may be owned, leased or under license by the utility and the Customer's wires may be owned, leased or under license by the Customer.

POWER FACTOR:

The Company may require the Customer to provide, at their own expense, equipment to increase the operating power factor of any equipment (exclusive of electric welders), including each complete unit of neon, fluorescent, or other gaseous tube lighting equipment, to not less than 85%, lagging or leading. The Company may require that the wave form of current drawn by each complete unit of equipment of any kind be in conformity with good engineering practice.

PREMISES:

All of the real property and apparatus employed in a single enterprise on an integral parcel of land undivided, excepting in the case of industrial, agricultural, oil field, resort enterprises and public or quasi-public institutions, by a dedicated street, highway or other public thoroughfare, or a railway. Automobile parking lots constituting a part of and adjacent to a single enterprise may be separated by an alley from the remainder of the premises served.

PUBLIC PURPOSE PROGRAM CHARGES:

A non-bypassable surcharge imposed on all retail sales of electricity and electrical services to fund public goods research, development and demonstration, energy efficiency activities, and low income assistance programs.

PUBLIC UTILITIES COMMISSION:

The Public Utilities Commission of the State of California.

(L)

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee _____ Date Filed _____

Name

Decision No. _____ VP, Regulation _____ Effective _____

Title

RULE NO. 1 (Continued)
DEFINITIONS

QUALIFIED CONTRACTOR/SUBCONTRACTOR (QC/S):

An applicant's contractor or subcontractor who:

1. Is licensed in California for the appropriate type of work such as, but not limited to, electrical and general; and
2. Employs electric workers properly qualified (Qualified Electrical Worker, Qualified Person, etc.) as defined in State of California High Voltage Safety Orders (Title 8, Subchapter 5, Group 2); and
3. Complies with applicable laws such as, but not limited to, Equal Opportunity Regulations, OSHA and EPA.

(L)
|
(L)

RATE SCHEDULE:

One or more tariff sheet(s) setting forth the charges and conditions for a particular class or type of service in a given area or location. A rate schedule, as referred to herein, shall include all the wording on the applicable tariff sheet(s) such as, but not limited to the following: Schedule Number, Class of Service, Title, Applicability, Territory, Rates, Special Conditions and references to Rules.

RECREATIONAL VEHICLE:

As defined in the California Health and Safety Code, a motor home, slide-in camper, trailer or camping trailer, with or without motive power, designed for human habitation for recreational or emergency occupancy.

RECREATIONAL VEHICLE (RV) PARK:

An area or tract of land or a separate section within a mobile home park where one or more lots are occupied by owners or users of recreational vehicles.

REGULATED CHARGES:

Charges for services subject to the jurisdiction of the Public Utilities Commission.

REMOTE SERVICES:

Service to distant or isolated locations which, in the Company's opinion, will not have sufficient annual Schedule Billings to cover the Company's annual incurred costs. A distant or isolated location is any location or group of locations more than one-half mile from the Company's distribution facilities and where additional development is unlikely due to geographical constraints.

RESIDENTIAL CUSTOMER:

A Customer receiving Residential Service as described in Rule No. 2.

RULES:

Tariff sheets, which set forth the application of all rates, charges and service when such applicability is not set forth in and as a part of the rate schedules.

SCHEDULE BILLING:

The total of all charges for service, computed from the Company's applicable rate schedules.

SEASONAL SERVICE:

Service for annually recurring periods of use where service is discontinued or curtailed during part of the year.

(L)

(Continued)

Issued by

Advice Letter No. _____ Matthew McVee _____ Date Filed _____

Name

Decision No. _____ VP, Regulation _____ Effective _____

Title

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Rule No. 1 (Continued)

DEFINITIONS

SINGLE FAMILY REIDSENTIAL CUSTOMER:

A Residential Customer that is not a Multi-Family Residential Customer.

(N)

(N)

SMALL BUSINESS CUSTOMER:

A Nonresidential Customer who uses less than 40,000 kilowatt hours annually, 20 kilowatts or less monthly or meets the requirements and self certifies as a micro-business, as defined in Government Code Section 14837. This definition does not include fixed usage or unmetered rate schedule Customers.

(L)

STAND-BY SERVICE:

Service in supply to, or made available to, load which is served part or all of the time by another power source for reasons of increased reliability of supply through duplication of source.

(L)

SUPPLEMENTARY SERVICE:

Service in supply to, or made available to, load which receives some degree of simultaneous supply from another power source for additional supply or greater economy of supply at peak or light load conditions.

TARIFF SCHEDULES:

The entire body of effective rates, rentals, charges and rules collectively of the utility, as set forth herein, and including title page, preliminary statement, rate schedules, rules, and sample forms.

TARIFF SHEET:

An individual sheet of the tariff schedules.

TEMPORARY SERVICE:

Service for enterprises or activities which are temporary in character or where it is known in advance that the service will be of limited duration. Service which, in the opinion of the utility, is for operations of a speculative character or the permanency of which has not been established is also considered temporary service.

TIME-OF-USE (TOU):

Rate schedule that prices electricity according to the season and/or time of day that it is used.

TRACT OR SUBDIVISION:

An area for family dwellings which may be identified by filed subdivision plans or as an area in which a group of dwellings may be constructed about the same time, either by one builder or by several builders working on a coordinated basis.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Name

Decision No. _____ VP, Regulation Effective _____

Title

TF6 R1-6.E

Resolution No. _____

Pacific Power & Light Company
Portland, Oregon

Canceling

Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

RULE NO. 2 (Continued)

TYPES OF SERVICE

F. INTERMITTENT SERVICE (Continued)

The Company reserves the right, should the effect of the load fluctuations of such intermittent loads become, in Company's sole judgment, a detriment to service to other Customers, to provide corrective facility additions and increase the monthly Facilities Charge accordingly.

G. PARTIAL REQUIREMENTS SERVICE

Partial requirements service with or without a paralleling connection with an on-site power supply will be provided only in accordance with applicable filed schedules of this tariff and an express written operating agreement with Company concerning paralleling connections.

Emergency generators which are employed solely for emergency supply during utility outage or curtailment and are so equipped and operated as to prevent connection with Company's electric system will not require application of schedules for partial requirements service.

H. PRIMARY METERING AND DELIVERY SERVICE

In those instances where customers are afforded service with metering or delivery at primary voltage on rate schedules not specifically providing for primary voltage, the Primary Voltage Metering and Delivery adjustment provisions of Schedule A-36 will be applied to billing amounts of the applicable rate schedule.

I. RESIDENTIAL SERVICE

Service furnished to Customers for domestic purposes in single-family dwellings, including rooming houses where not more than four rooms are used as sleeping or living quarters by persons not members of Customer's family, and multi-family dwellings such as apartments and flats where each dwelling unit is separately metered and billed, but excluding dwellings where tenancy is typically less than 30 days in length such as hotels, motels, camps, lodges, RV Parks and clubs. Only one rate application will be employed for each metered residential service. (N)

Where the major portion of the electric service or capacity provided for dwelling is used regularly for the conduct of business, or for any nonresidential purpose, the electricity consumed in the portion so used will be separately metered and billed under the appropriate schedule. If separate circuits are not provided by the Customer, the entire premises may be classified as nonresidential and billed accordingly. (N)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Name

Decision No. _____ VP, Regulation Effective _____

Title

Schedule S-97

(N)

RESIDENTIAL DISTRIBUTION RATE ADJUSTMENT

PURPOSE

To adjust distribution revenue collection from Residential customers based on actual customer attributes related to the applicability of income graduated fixed charges.

APPLICABILITY

This adjustment applies to all Residential electric sales rendered under all schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY

Within the entire territory served in California by the Utility.

TIMING

The Company shall file with the Commission on or before September 1 of each year to update rates on this Schedule. The implementation and effective date of the Residential Distribution Rate Adjustment shall be January 1st of each year unless otherwise ordered by the Commission. This adjustment shall continue for a limited time until such time as it is no longer required.

ADJUSTMENT CALCULATION

The calculation of the Residential Distribution Rate Adjustment shall be based upon information from the 12 month period ending June 30 each year and shall be equal to the forecast weighted average residential fixed charge minus the actual weighted average residential fixed charge multiplied by the forecast residential bill count and divided by forecast residential energy sales.

MONTHLY BILLING

The monthly billing shall be an amount equal to the product of all kilowatt-hours multiplied by the applicable following cents per kilowatt-hour.

Schedule D	0.000 cents
Schedule DT	0.000 cents
Schedule DL-6	0.000 cents
Schedule DS-8	0.000 cents
Schedule DM-9	0.000 cents

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities. (N)

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Name

Decision No. _____ VP, Regulation Effective _____

Title

Pacific Power & Light Company
Portland, Oregon

Canceling Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

Schedule No. S-100

SURCHARGE TO FUND
RESIDENTIAL CALIFORNIA ALTERNATIVE RATES FOR ENERGY (CARE)

APPLICABILITY

This surcharge applies to all electric sales authorized by the Commission in Decision No. 89-09-044.

TERRITORY

In all territory served by the Utility in the State of California.

MONTHLY RATE

CARE Surcharge*

Residential Rate Schedules D, DT,		(N)
DL-6, DS-8, DM-9:	\$4.89 per month	(N)
All other Rate Schedules:	0.571¢ per kWh for all kWh.	(C)

* In 1988, Senate Bill 987 amended the Public Utilities Code No. 739. P.U. Code 739 now mandates a baseline quantity of energy which is priced below the price of other residential energy consumption. This surcharge was ordered by the Commission in Decision No. 89-09-044 and provides funding for the mandated CARE program.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Decision No. _____ VP, Regulation Effective _____
Name
Title

SCHEDULE S-191

SURCHARGE TO FUND PUBLIC PURPOSE PROGRAMS

PURPOSE:

The Public Purpose Surcharge is designed to recover costs incurred by the Utility associated with providing demand side management services and programs to customers.

APPLICABILITY:

This surcharge applies to all electric sales rendered under all tariff schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY:

Within the entire territory served in California by the Utility.

MONTHLY BILLING:

The monthly billing shall be the monthly dollar amount shown below or an (C) amount equal to the product of all kilowatt-hours of use multiplied by the applicable cents per kilowatt-hour (kWh) shown below. (C)

Schedule D	\$1.37 per month	
Schedule DT	\$1.37 per month	
Schedule DL-6	\$1.37 per month	
Schedule DS-8	\$1.37 per month	
Schedule DM-9	\$1.37 per month	
Schedule A-25	0.189 cents per kWh	
Schedule A-32	0.156 cents per kWh	
Schedule A-36	0.126 cents per kWh	
Schedule AT-29	0.156 cents per kWh	
Schedule AT-48	0.101 cents per kWh	
Schedule LS-51	0.315 cents per kWh	
Schedule LS-53	0.163 cents per kWh	
Schedule OL-15	0.269 cents per kWh	
Schedule OL-42	0.217 cents per kWh	
Schedule PA-20	0.146 cents per kWh	(C)

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____
Name
Decision No. _____ VP, Regulation Effective _____
Title
TF6 S-191-1.E Resolution No. _____

Pacific Power & Light Company
Portland, Oregon

Canceling

Revised Cal.P.U.C.Sheet No. _____
Revised Cal.P.U.C.Sheet No. _____

SCHEDULE S-192

SURCHARGE TO FUND ENERGY SAVINGS ASSISTANCE PROGRAM

PURPOSE:

The Energy Savings Assistance Program Surcharge is designed to recover costs incurred by the Utility associated with providing energy savings assistance services and programs to income qualified customers.

APPLICABILITY:

This surcharge applies to all electric sales rendered under all tariff schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities.

TERRITORY:

Within the entire territory served in California by the Utility.

MONTHLY BILLING:

The monthly billing shall be the monthly dollar amount shown below or an (C) amount equal to the product of all kilowatt-hours of use multiplied by the applicable cents per kilowatt-hour (kWh) shown below. (C)

Schedule D	\$0.96 per month
Schedule DT	\$0.96 per month
Schedule DL-6	\$0.96 per month
Schedule DS-8	\$0.96 per month
Schedule DM-9	\$0.96 per month
Schedule A-25	0.134 cents per kWh
Schedule A-32	0.109 cents per kWh
Schedule A-36	0.087 cents per kWh
Schedule AT-29	0.109 cents per kWh
Schedule AT-48	0.068 cents per kWh
Schedule LS-51	0.226 cents per kWh
Schedule LS-53	0.114 cents per kWh
Schedule OL-15	0.192 cents per kWh
Schedule OL-42	0.154 cents per kWh
Schedule PA-20	0.102 cents per kWh

(C)

RULES AND REGULATIONS:

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. _____ Matthew McVee Date Filed _____

Decision No. _____ VP, Regulation Effective _____
Name
Title

TF6 S-192-1.E

Resolution No. _____

CERTIFICATE OF SERVICE
GO-96B Distribution List

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 12th of September, 2024, at Portland, OR, provided via email, a true and correct copy of PacifiCorp's Advice Letter 744-E to the following:

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111 Sutter St. 20th Floor
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Carrie Meyer
Adviser, Regulatory Operations

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

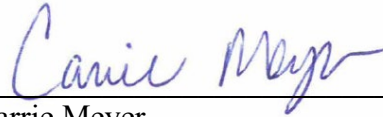
Order Instituting Rulemaking to Advance Demand
Flexibility Through Electric Rates.

Rulemaking 22-07-005
(Filed July 14, 2022)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy of **PacifiCorp's (U901 E) Advice Letter 744-E** on all known parties to R.22-07-005 by transmitting an e-mail message with the document attached to each person named in the official service list.

Executed on September 12, 2024, at Portland, Oregon.



Carrie Meyer
Adviser, Regulatory Operations



California
Public Utilities
Commission



[CPUC Home](#)

CALIFORNIA PUBLIC UTILITIES COMMISSION Service Lists

PROCEEDING: R2207005 - OIR ADVANCE DEMAND F
FILER: CPUC
LIST NAME: LIST
LAST CHANGED: SEPTEMBER 11, 2024

[Download the Comma-delimited File](#)
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