



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: PacifiCorp (U 901E)

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Pooja Kishore

Phone #: (503) 813-4314

E-mail: californiadockets@pacificorp.com

E-mail Disposition Notice to: californiadockets@pacificorp.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 748-E

Tier Designation: Tier 1

Subject of AL: Infrastructure Investment and Jobs Act (IIJA) Quarter 3, 2024 - Tier 1 Information-Only Advice Letter

Keywords (choose from CPUC listing): Infrastructure Investment and Jobs Act (IIJA)

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No.

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets: N/A

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: N/A

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: N/A

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Pooja Kishore
Title: Regulatory Manager
Utility Name: PacifiCorp
Address: 825 NE Multnomah Street, Suite 2000
City: Portland State: Oregon
Telephone (xxx) xxx-xxxx: (503) 813-7314
Facsimile (xxx) xxx-xxxx:
Email: californiadockets@pacificorp.com

Name:
Title:
Utility Name:
Address:
City: State: Wyoming
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

October 29, 2024

VIA ELECTRONIC FILING

California Public Utilities Commission
Energy Division
Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

**RE: PacifiCorp (U 901-E) Advice Letter No. 748-E
Infrastructure Investment and Jobs Act (IIJA) Quarter 3, 2024 - Tier 1
Information-Only Advice Letter**

Purpose

In accordance with California Public Utilities Commission (Commission) Resolution 5254-E, Ordering Paragraph 5, PacifiCorp, d/b/a Pacific Power (PacifiCorp or Company) submits Advice Letter No. 748-E. The purpose of this filing is to report on the status of any state or federal grant applications and funding related to the following programs: Infrastructure Investment and Jobs Act (IIJA), the Inflation Reduction Act (IRA), or the Creating Helpful Incentives to Produce Semiconductors and Science Act (CHIPS).

Background

This newly available federal funding aligns with the Commission's goals of improving energy infrastructure to support zero carbon emissions, grid reliability, safety, and bill affordability for electric and gas customers by potentially displacing the need for future ratepayer dollars for electric infrastructure, grid hardening, and resiliency projects.

Resolution E-5254 adopted a procedural venue for the electric and gas investor-owned utilities (IOUs) to request cost recovery for match funding and tax liabilities pursuant to any funds received from the federal IIJA Clean Energy Infrastructure Grant Programs administered by the United States Department of Energy (U.S. DOE), IRA and CHIPS. Resolution E-5254, Ordering Paragraph 5 states:

Starting in Q3 of 2023 until all projects funded with IIJA grants are completed and implemented or Energy Division has notified the IOU that further reporting is no longer needed, Bear Valley Electric Service, Inc. (BVES), Liberty Utilities (CalPeco Electric) LLC (Liberty), Pacific Gas and Electric Company (PG&E), PacifiCorp d.b.a. Pacific Power (PacifiCorp), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), Southern California Gas Company (SoCalGas), and Southwest

Gas Company (SWGAs) shall submit quarterly Tier 1 Information-Only advice letters containing, at a minimum, the information requested in Table 2 of this Resolution. Alpine Natural Gas and West Coast Gas Company should begin reporting in the quarter following approval of their Tier 2 Advice Letter in Ordering Paragraph 1.

Discussion

Resolution 5254-E provides a guiding framework and set of rules for how the IOUs should track and report on the costs related to IJJA, IRA, and CHIPS grant activities. Quarter 1 report utilizes the reporting template provided to the investor-owned utilities by Energy Division Staff and is provided as Attachment A.

Effective Date

This advice letter is submitted as a Tier 1, information-only filing in compliance with Commission Resolution E-5254. The Company requests an effective date of October 29, 2024, in accordance with the rules of General Order 96-B.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than November 18, 2024. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

In addition, protests and all correspondence regarding this advice letter should also be sent electronically to the attention of:

Pooja Kishore
Regulatory Affairs Manager
E-mail: californiadockets@pacificorp.com

Carla Scarsella
Deputy General Counsel
E-mail: carla.scarsella@pacificorp.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

PacifiCorp respectfully requests that all data requests regarding this matter be addressed to (with a copy to the Company's Counsel identified above):

By email (**preferred**): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Notice

In accordance with General Order 96-B, Section 4, a copy of this Advice Letter will be served electronically or via U.S. mail to parties shown on the GO 96-B service list and on the service list for, a copy of which is attached. A request for a change of address in the GO 96-B service list should be directed by electronic mail to californiadockets@pacificorp.com. Advice letter filings may also be accessed electronically at: www.pacificpower.net/regulation.

Please direct any informal questions to Pooja Kishore, Regulatory Affairs Manager, at (503) 813-7314.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

cc: Service List for GO 96-B
Cheryl.cox@cpuc.ca.gov
Adam.banasiak@cpuc.ca.gov

Attachment A

INTRODUCTION

Last Updated: 12/12/23

Purpose

Order 5 of April 2023's Resolution E-5254 requires that, starting in Q3 of 2023, most California electric and gas IOUs submit quarterly information-only advice letters to Energy Division containing information on the status of projects applied for or funded through the Infrastructure Investment and Jobs Act (IIJA), Inflation Reduction Act

Since the Commission issued Resolution E-5254, additional information on several grant opportunities has become available. Additionally, in May of 2023, Gov. Newsom issued executive order N-8-23, establishing an Infrastructure Strike Team and requiring additional collaboration among agencies across California in order to maximize the capture of federal funding. Both of these developments have given Energy Division a better idea of the types of projects that may be funded and the types of information that may be needed about these projects

Resolution E-5254 provided Energy Division with flexibility to update the requirements in Table 2 ("Table 2: Quarterly Advice Letter Requirements") when needed. In place of the requirements in Table 2 of E-5254, to fulfill the reporting requirement electric and gas IOUs should provide a populated copy of the "Template" tab of this workbook as part of the Advice Letter. Standardization of reporting information will better facilitate interagency collaboration and reporting required under N-8-23, reduce IOU and Energy Division workload, and provide the

Energy Division envisions the primary use of this data will be (1) as a search tool to locate projects and contacts for further discussion and (2) for high-level summary statistics. Accordingly, entries are formatted to be short

How-to

The "Instructions" tab describes each field and provides formatting and other notes to IOUs on how each field should be populated in the "Template" tab. As guidance may be updated on a rolling basis, Energy Division will post the most recent blank version of this workbook on the CPUC's Federal Funding website, available here:

To populate the workbook, in the "Template" tab, for each project please create and populate a new column. The Column Header in Row A should be the Index Number for the project (the same information contained in Row 1). The "Field Number" and "Bin" columns are provided to help organize the data, please do not alter the information in these columns. To preserve the drop-down options when new columns are needed, please right

If your data needs special handling, please start the cell with double asterisks (**). For example, if in the "Renewable Location" field, solar generation on your project is located mostly but not completely in front of the meter, choose the: **Other in the template sheet drop-down option for that cell and create a note in the "Data

The Governor's Office of Business and Economic Development (GO-Biz) is developing a public-facing dashboard of federally funded projects, as required under N-8-23. CPUC will pass certain information to GO-Biz to populate the dashboard for energy-related projects. Fields that contain information that will be passed to GO-Biz and may be made public are indicated in the "For Public Dashboard" column (Other fields may also be passed into the dashboard if requested by GO-Biz). IOUs should not include any confidential information in responses to these

Energy Division recognizes that many opportunities are competitive. Energy Division will not share information on opportunities that are indicated as pre-submission in the "Award Status" field. Energy Division does not believe that, once submitted, any information collected in this tracker must be treated as confidential. If an IOU would like to request confidential treatment of any information submitted in the template, that request should

Reporting Date

Resolution E-5254 is vague on the due date for the information-only advice letters, only specifying "Starting in Q3 of 2023...". To maintain reporting consistency across electric and gas IOUs, start reporting with the quarter that closes September 2023. To provide time to assemble, review, and submit the advice letter, advice letters

Due Dates:

Q1: April 30

Q2: July 31

Q3: October 31

Q4: January 31

Energy Division Contact

For questions or additional information, contact:

Adam Banasiak
Climate & Equity Initiatives
Energy Division
Adam.Banasiak@cpuc.ca.gov

Field Number	Bin	Field Name	Contains	Formatting and Notes	Template has data validation drop-down	For Public Dashboard
1	Data Management	Index Number	Utility + hyphen + three digit number	Example: SCE-001. Create sequentially, do not change once created. Also use as the Column Header for the project in the Template tab		
2	Data Management	Entry Added	The date the entry was first added to the tracker	Formatted Q#-YYYY (Q3-2023). Do not change once created		
3	Data Management	Entry Updated	The date the entry was last updated	Formatted Q#-YYYY (Q3-2023)		
4	Data Management	Federal Recipient Identifier Number	The Unique Entity Identifier (UEI) for an awardee or recipient created by the System for Award Management (SAM.gov)	Example: M9EKLNMZXF7		
5	Identifying	Utility Name	The utility name	Spell out name (Example: Southwest Gas); if joint list all		X
6	Identifying	Non-Utility Project Partners	List any non-utility partners (other agencies, local governments, etc.)	List by name; include type of organization if not self-explanatory. Spell out name.		
7	Identifying	Project Name	The name of the project, as determined by the IOU	Maximum 75 Characters		X
8	Identifying	Description of Project	Project description. Limit to 750 characters/8 sentences max. Submit any more detailed description in a separate document/the advice letter if desired	Example: Two ground-mounted solar arrays totaling ##MW and ## lithium-ion storage capacity, along with associated undergrounded distribution line, to support EV charging and XYZ at an emergency shelter and fire station in a high wildfire threat district.		X
9	Identifying	State/CPUC Goal Support	How project maps to existing State/CPUC priorities. Limit to 750 characters/8 sentences max. Submit any more detailed description in a separate document/the advice letter if desired	Such as: rate affordability, safety improvements, reliability, and GHG and renewable targets		
10	Identifying	Cost Recovery Proceedings	Names/numbers for any CPUC proceedings where the project may seek cost recovery	Example: 2025 GRC - A.##-##-####; 2025 WMP - A.##-##-####.		
11	Identifying	Related Proceedings	Names/numbers for any related CPUC proceedings where the project may be reviewed for non-cost recovery reasons or where the project may be used to meet targets/requirements	Wildfire Mitigation Plans, Renewable Portfolio Standard, Distributed Generation, GRC, etc. Example: 2025 GRC - A.##-##-####; 2025 WMP - A.##-##-####.		
12	Identifying	Link	URL	If applicable, single publicly available URL with additional information on the specific project/initiative in this entry		
13	Identifying	Point of Contact	IOU contact if more details are needed	Name and email, phone number optional		
14	Grant Info	Funding Vehicle	The name of the federal bill providing funding - IJA, IRA, CHIPS	IJA, IRA, CHIPS	X	X
15	Grant Info	Funding Agency	List the federal agency distributing the award	US DOE, US EPA, etc.		X
16	Grant Info	Funding Section Number	Number of the bill section	Example: 40101(b)		X
17	Grant Info	Program/Grant Name	Name of the opportunity	Example: Grid Resilience and Innovation Partnerships (GRIP). Include the topic area if available. Spell out name.		X
18	Grant Info	Direct or Agency	List if the award was from a Federal agency or State agency	If the source of the financing is IJA/IRA/CHIPS funding originally awarded to a State Agency such as CEC or another entity, indicate this funding was "Pass-through". Otherwise, list "Direct". If unknown, list unknown	X	X
19	Grant Info	State Agency Awarding	If "Direct or Agency" field is "Pass-through", the name of the state agency awarding	Example: California Energy Commission. Please spell out name.		
20	Grant Info	Competitive/Formula	Is this a competitive or formula award?	Competitive or Formula	X	X
21	Grant Info	Award Type	Grant, loan, etc.	May be multiple answers. If multiple, explain in "Data Notes" tab		X
22	Grant Info	Award Status	Drafting Application, Screening Proposal Submitted, Full Application Submitted, Not Awarded, Awarded	Add other phases as-needed		
23	Grant Info	Award Date	Date of Award Notification	Date of award notification. Listed as a month (Example: MM-YYYY). May be in the future for applications that have been submitted but not yet awarded		X
24	Grant Info	Narrative of costs incurred	Describe the costs incurred in alignment with the costs recorded in the IJA memorandum account. Briefly describe the principal expenditures made to date.	Limit to 750 characters/8 sentences max. Submit any more detailed description in a separate document (such as the body of the advice letter) if desired		
25	Grant Info	Future Opportunities	Assessment of future award opportunities in later years for the same grant program, including match requirements and expected sources of any match fund.	For example, if the project is one phase of a larger project where additional phases may apply for their own grants at a future time. Another example may be transmission or undergrounding projects, where a future grant may apply to build or underground additional miles based on the costs/success of the original grant. Example, for IJA 40101(d). Limit to 750 characters/8 sentences max. Submit any more detailed description in a separate document if desired.		
26	Grant Info	Total National Funding Available for Program	For program identified in the "Funding Section Number" field; include 2022-2026 total available funding nationwide	Write-out fully, \$13,500,000 not \$13.5M. For the overall program. If the program is incentive-based or does not have a cap; leave blank and note in "Data Notes" tab		X
27	Grant Info	Related Awards	Any related awards or applications, either existing or planned, related to this project	Reference the index numbers of other projects in this workbook if applicable and explain how the projects are related		
28	Financial	Initial Estimated Project Total Budget	Initial Estimated Project Total Budget	Write-out fully, \$13,500,000 not \$13.5M. Do not update once entered. Use the "Updated Estimated Project Total Budget" line for revised cost estimate		

29	Financial	Updated Estimated Project Total Budget	Updated Estimated Project Total Budget	Write-out fully, \$13,500,000 not \$13.5M	
30	Financial	Award Amount Applied For	Award Amount Applied For	Write-out fully, \$13,500,000 not \$13.5M	
31	Financial	Award Amount Awarded	Award Amount Awarded	Write-out fully, \$13,500,000 not \$13.5M	X
32	Financial	Actual Funding to Date	The actual funding received to date	Write-out fully, \$13,500,000 not \$13.5M	X
33	Financial	Funding Spent	Funding expended to date	Write-out fully, \$13,500,000 not \$13.5M	
34	Financial	Funding Remaining	Funding remaining to date, even if not yet disbursed.	Write-out fully, \$13,500,000 not \$13.5M	
35	Financial	Match Required	Is a match component required	Yes/No	X
36	Financial	Ratepayer Match	Is any of the match from ratepayers?	Yes/No; For in-ratebase or ratepayer funding that is CPUC-approved	X
37	Financial	Ratepayer Match Amount Requested	Amount of ratepayer match requested by the IOU	Write-out fully, \$13,500,000 not \$13.5M. For in-ratebase or ratepayer funding that is CPUC-approved	
38	Financial	Ratepayer Match Amount Approved	Amount of CPUC-approved ratepayer match approved	Write-out fully, \$13,500,000 not \$13.5M. For in-ratebase or ratepayer funding that is CPUC-approved	
39	Financial	Ratepayer Match Approval	Yes+Decision #/No+Decision #/Pending+Application #	Example: Pending: A.24-01-001	
40	Financial	Other Match Amount	Amount of other (non-cpuc-approved) match required	Write-out fully, \$13,500,000 not \$13.5M	
41	Financial	Other Match - State Source	Yes/No	Yes if match component is from another CA State agency (CEC, CARB, CalTrans, etc.)	X
42	Financial	Other Match - Source Name	Name of source for other match	If there is non-ratepayer match. May be multiple, please list all	
43	Financial	Other Match Status	Secured or unsecured	May have multiple sources of match, please list all. "Secured" mean that the IOU has entered into an agreement to receive the match from the other source	
44	Financial	Other Match Date	Include approximate date when other match was awarded or when it is anticipated to be awarded	MM-YYYY, may have multiple sources of match, please list all.	
45	Financial	Funding Expiration Date	The date the funds must be expended	MM-YYYY; list all if multiple sources of funding. If rules are changed, update as-needed.	
46	Status	Active/Inactive	Active/Inactive	If project has been rejected, completed, or if IOU is no longer pursuing, "Inactive"	X
47	Status	Status	How the utility describes the status (Planning, Construction, etc.)	If the projected is completed and all funds have been expended enter "Completed". You may list multiple if different portions of the project are in different phases; additional information can be supplied in the "Data Notes" tab	
48	Status	Initial Estimated Start Date	Initial Estimated Start Date	MM-YYYY; do not update once entered. Use updated estimated start date row for any updates	
49	Status	Updated Estimated Start Date	Updated Estimated Start Date	MM-YYYY	
50	Status	Initial Estimated Completion Date	Initial Estimated Completion Date	MM-YYYY; do not update once entered. Use updated estimated completion date row for any updates	
51	Status	Updated Estimated Completion Date	Updated Estimated Completion Date	MM-YYYY	
52	Status	Actual Completion Date	If "Status" is "Completed	MM-YYYY	
53	Status	Milestones	Any major milestones or start/end dates on phases	Can be left blank; go/no-go points may be used here	
54	Status	Challenges	List any challenges: Permitting, supply chain, CPUC approval, interconnection, financing, or other.	Can list multiple.	
55	Location	Counties	Identify county(ies) where the project is physically located	Use the county abbreviations from the State here: https://dot.ca.gov/media/dot-media/programs/local-assistance/documents/erp/2018/counties-abbr.pdf separated by a semicolon. Example: DN; HUM; MEN	X

56	Location	Census Tracts or Shape	A GIS-importable description of where the project is located	Can be submitted as a shapefile covering the project area, or as a list of 11-digit census tract identifiers, separated by a semicolon and a space. Example: 06067001101; 06067001200. Tract listing can be submitted in a separate document if desired. If neither is available, please submit what GIS location information is available and provide an explanation.		
57	Location	Disadvantaged or Vulnerable Community Location	Is the project located in a Disadvantaged or Vulnerable Community?	Yes/No/Partial/Unknown. In the "Disadvantage or Vulnerable Community Definition" row, give the definition/criteria used to determine a disadvantaged or vulnerable community. Can use "unknown" if this analysis was not part of the grant/funding application	X	X
58	Location	Disadvantage or Vulnerable Community Definition	By what criteria/definition is the project qualifying as a disadvantaged or vulnerable community?	May list multiple if qualifying under one definition for federal grant purpose and another for state or other match. These tools include: CalEnviroScreen, Disadvantaged Communities Mapping Tool, Social Vulnerability Index, DWR Mapping Tool, Healthy Places Index, Community Factfinder, or the federal Climate and Economic Justice Screening Tool (CEJST)		
59	Location	Tribal Location	Is it located on tribal lands?	Yes/No/Partial	X	
60	Location	Tribal Benefit	Is this project benefiting a Tribal Nation?	Yes/No/Partial	X	
61	Location	Tribal Name	If "Tribal Location" or "Tribal Benefit" is "Yes" or "Partial", the name(s) of Tribal Nation(s)	If multiple, separate by a semicolon and space. Can be left blank if project is not located in or benefitting a tribal nation.		
62	Project Elements	Renewable Generation	Indicate if the project contains; Yes/No only	Yes/No		X
63	Project Elements	Renewable Generation Capacity	If "yes" for "Renewable Generation" field, the capacity of the generation	Number only. Provide unit in "Renewable Generation Unit" field		
64	Project Elements	Renewable Generation Unit	If "yes" for "Renewable Generation" field, the unit for the "Renewable Generation Capacity" field	Example: MW		
65	Project Elements	Renewable Location	If the generation located Behind Meter/In-front of Meter?	Behind Meter/In-front of Meter	X	
66	Project Elements	Microgrid	Indicate if the project contains; Yes/No only	Yes/No	X	
67	Project Elements	Storage	Indicate if the project contains; Yes/No only	Yes/No	X	
68	Project Elements	Storage Capacity	If "yes" for "Storage" field, the capacity of the generation	Number only. Provide unit in "Storage Unit" field		
69	Project Elements	Storage Unit	If "yes" for "Storage" field, the unit for the "Storage Capacity" field	Example: kWh		
70	Project Elements	Storage Location	Is the storage located Behind Meter/In-front of Meter?	Behind Meter/In-front of Meter	X	
71	Project Elements	Distribution	Indicate if the project contains; Yes/No only	Yes/No	X	
72	Project Elements	Transmission	Indicate if the project contains; Yes/No only	Yes/No	X	
73	Project Elements	Energy Efficiency	Indicate if the project contains; Yes/No only	Yes/No	X	
74	Project Elements	Electric Vehicle Charging	Indicate if the project contains; Yes/No only	Yes/No	X	
75	Project Elements	Electric Vehicle Chargers	If "Electric Vehicle Charging" is yes, the number of chargers installed	Number only		
76	Project Elements	Biofuels/Hydrogen	Indicate if the project contains; Yes/No only	Yes/No	X	
77	Project Elements	IT/Remote Operation/Monitoring	Indicate if the project contains; Yes/No only	Yes/No	X	
78	Project Elements	Hydropower	Indicate if the project contains; Yes/No only	Yes/No	X	
79	Project Elements	Hydropower Generation Capacity	If "yes" for "Hydropower" field, the capacity of the generation	Number only. Provide unit in "Hydropower Generation Unit" field		
80	Project Elements	Hydropower Generation Unit	If "yes" for "Hydropower Generation" field, the unit for the "Hydropower Generation Capacity" field	Example: MW		
81	Project Elements	Carbon Capture and Storage	Indicate if the project contains; Yes/No only	Yes/No		X

Field Number	Bin	Field Name	Index Number 1	Index Number 2							
1	Data Management	Index Number			PAC-003	PAC-004	PAC-005	PAC-006	PAC-007	PAC-008	PAC-009
2	Data Management	Entry Added			Q4-2023	Q4-2023	Q4-2023	Q2-2024	Q4-2023	Q1-2024	Q1-2024
3	Data Management	Entry Updated			Q2-2024	Q2-2024	N/A	N/A	N/A	N/A	N/A
4	Data Management	Federal Recipient Identifier Number			KCTLQ9KA2N8	KCTLQ9KA2N8	Unknown	KCTLQ9KA2N8	KCTLQ9KA2N8	LIQYVNV78RL3	KCTLQ9KA2N8
5	Identifying	Utility Name			PacifiCorp	PacifiCorp	Garkane Energy Cooperative, Hood River Electric & Internet Co-Op, Mason County PUD #1, Moon Lake Electric Association, Northern Lights Inc.,	Principal: PacifiCorp	PacifiCorp	Garkane Energy Co-Operative, PacifiCorp	Principal: PacifiCorp; subrecipient utility applicants: Clark Public Utilities, Garkane Electric Cooperative, Lincoln Electric Cooperative Northern Lights,
6	Identifying	Non-Utility Project Partners			International Brotherhood of Electric Workers (IBEW) Local 659 Crater Lake Electrical Joint Apprenticeship Training Center (CLEATC), Rural Developments Initiative (RDI), Utah State University (USU), American Wire Group (AWG), Creative Patrons/Creative Composites Group, Kaddas, Marmon Utility, RS Poles, Schweitzer Engineering Laboratory (SEL), Siemens, Southwire, TAPP, Boys and Girls Club of Rogue Valley, Center for Energy Workforce Development (CEWD), City of Grants Pass, College of the Siskiyous, Del Norte County, Grid Forward, Oregon Department of Forestry, Oregon Institute of Technology, Rogue Community College, Yurok Tribe	International Brotherhood of Electric Workers (IBEW) Local 57, Local 77, Local 125, and Local 659; University of Utah, Paho Ai, PSSC Labs, Crater Lake EIATC, Atmospheric Data Solutions (ADS), Grid Power Solutions, Schweitzer Engineering Lab (SEL), Assur, Sentient Energy, TechNoshya, Texas A&M University, Grid Forward, Center for Energy Workforce Development (CEWD), CAL FIRE, Boys and Girls Club of Rogue Valley, City of Grants Pass, College of the Siskiyous, Davis Technical College, Oregon Association of Minority Entrepreneurs (OAME), Oregon Department of Forestry, Oregon Institute of Technology, Rogue Community College, Southwest Tech, Suazo Business Center	Center for Energy Workforce Development, International Brotherhood of Electrical Workers, Confederated Tribes of Warm Springs, Cow Creek Band of Umpqua Tribe of Indians, Kaibab Band of Paiutes, Kanosh Band of Paiutes, Shiwahits Band of Paiutes (Shiwahits Tribe), Shokomish Indian Tribe, Ute Indian Tribe of the Uintah and Ouray Reservation (Ute Tribe), College of Eastern Idaho, Crater Lake Electrical Joint Apprenticeship Training Center (EIATC), Eastern Idaho EIATC, Southwest Idaho EIATC, Talent Ready Utah, University of Utah, Utah State University, Western Wyoming Community College; Duchesne County, Duchesne County Commission, Myton City, National Association of State Government Officials (NASGO) (sub-recipient) Roosevelt, Suazo Business Center, Utah Department of Natural Resources, Uintah Basin Association of Governments, Uintah Basin Economic	Siskiyou County Office of Emergency Services	Prime and subrecipients: Utah Office of Energy Development, National Association of State Energy Officials, Utah State University, Crater Lake Electrical IATC, College of Eastern Idaho, Suazo Business Center; nonsubrecipient project partners: BEW, Arizona Office of Resiliency, Idaho Office of Energy and Mineral Resources, Oregon Department of Energy, Wyoming Energy Authority, Western Power Pool Transmission Planning Council, California ISO, CTC Global, Prysmian, 3M, Southwire, Confederated Tribes of the Warm Springs		
7	Identifying	Project Name			PacifiCorp's Equity-aware Enhancement of Grid Resilience (PEER)	Resiliency Enhancement for Fire Mitigation Operational Risk Management (REFORM)	Growing Regional Economic Activity Through Energy Resilience (GREATER)	California: Planning Resilience (CPR)	California Rural Energy Solutions and Technologies (CREST)	Reliable Electric Lines: Infrastructure Expansion Framework (RELIEF)	Western Region Wildfire Resiliency Alliance (W2R2)
8	Identifying	Description of Project			PEER seeks to create a smarter, more responsive grid and install system automation capabilities to protect disadvantaged communities in fire high consequence areas (FHCA)	REFORM seeks to create a smarter, more responsive grid that enhances the visibility of the electrical system to grid operators, enhances interoperability of data architecture systems, and anticipates and mitigates the impacts of extreme weather. At least, 50% of benefits will target disadvantaged communities and tribes.	The GREATER (Growing Regional Economic Activity Through Energy Resilience) Partnership is a Novel collaboration to implement innovative technological and process-oriented solutions to reduce climate-based resiliency threats with focus on disadvantaged communities and tribes. Project will impact 6 utilities over 7 states, 10 tribes and 2 million customers. ... In California, the project involves advanced communications	CPR addresses the urgent need to prepare rural communities for the increasing threats of extreme weather, particularly wildfire, and to reduce severe wildfire-smoke based air quality hazards. PacifiCorp's CPR demonstrates a two-pronged approach that includes covered conductor line rebuilds that address the largest cause of outage frequency and advanced meter-based situational awareness, which addresses the most significant impacts of outage duration.	CREST (California Rural Energy Solutions and Technologies) seeks to deploy mobile energy storage solutions to support Happy Camp and the surrounding disadvantaged communities. The storage will improve the resilience of these communities which are expected to face over 30 PSPS outages over the next five years.	Collaboration of multiple state energy offices, utilities, academia and a national nonprofit, offering community/regional technical & skill benefits and implementing high-temperature, low-sag (HTLS) advanced conductors and advanced reconductoring techniques on existing ROW to significantly boost transmission capacity in the western region, which supports bringing renewables onto the grid.	Seven-utility consortium across 11 western states with over 75% of the project areas in disadvantaged communities (DAC) to mitigate the increasing risk of extreme weather and wildfire on urban and rural areas by reducing wildfire ignition risk through adaptable technologies including cutting-edge risk modeling and climate risk models that enable utilities to prioritize resiliency investments, system automation and hardening.
9	Identifying	State/CPIUC Goal Support			outage reduction, resilience, clean energy careers	outage reduction, resilience, clean energy careers	outage reduction, resilience, clean energy careers	outage reduction, resilience, clean energy goals (through wildfire smoke mitigation); OES wildfire mitigation goals	DAC resilience	GHG and renewable targets, energy careers, resiliency	outage reduction, resilience, energy careers
10	Identifying	Cost Recovery Proceedings			TBD	TBD	N/A	TBD	N/A	TBD	N/A
11	Identifying	Related Proceedings			TBD	TBD	N/A	TBD	N/A	TBD	N/A
12	Identifying	Link			N/A	N/A	N/A	Community Energy Reliability and Resilience Investment (CERRI) Program I, California Energy Commission	N/A	N/A	N/A
13	Identifying	Point of Contact			joella.kishore@pacifi.com	joella.kishore@pacifi.com	joella.kishore@pacifi.com	joella.kishore@pacifi.com	joella.kishore@pacifi.com	joella.kishore@pacifi.com	joella.kishore@pacifi.com
14	Grant Info	Funding Vehicle			IIA	IIA	IIA	IIA	IIA	IIA	IIA
15	Grant Info	Funding Agency			DOE/GDO	DOE/GDO	DOE/GDO	California Energy Commission/Community Energy Reliability and Resilience Investment	DOE/CEED	DOE/GDO	DOE/GDO
16	Grant Info	Funding Section Number			40101(c)	40107	40103(b)	40101(d)	unknown	40103(b)	40101(c)
17	Grant Info	Program/Grant Name			Grid Resilience and Innovation Partnerships (GRIP)	Grid Resilience and Innovation Partnerships (GRIP)	Grid Resilience and Innovation Partnerships (GRIP)	Formula Grant Program	Energy Improvement in Rural or Remote Areas	Grid Resilience and Innovation Partnerships (GRIP) / Grid Innovation Program	Grid Resilience and Innovation Partnerships (GRIP) / Grid Resilience Grants
18	Grant Info	Direct or Agency			Direct	direct	pass-through	direct	direct	direct	direct
19	Grant Info	State Agency Awarding			N/A	N/A	Utah Office of Energy Development	N/A	N/A	N/A	N/A
20	Grant Info	Competitive/Formula			Competitive	competitive	competitive	competitive	competitive	competitive	competitive
21	Grant Info	Award Type			grant	grant	grant	grant	grant	grant	grant
22	Grant Info	Award Status			Awarded; DOE award completed, pending DOL input and PacifiCorp	Awarded; DOE award completed, pending DOL input and PacifiCorp acceptance	Not awarded	Not awarded	preapplication declined	Awarded, in negotiations	Not awarded
23	Grant Info	Award Date			Oct-23	Oct-23	Oct-23	Q4, 2024	N/A	Jul-24	24-Oct
24	Grant Info	Narrative of costs incurred			Staff and consultant work hours to prepare concept paper and application; reporting, administrative compliance, impact analysis and other miscellaneous financial and legal needs; development of communication materials to assist with surveys, outreach and reporting; engineering design costs and material procurement for substation upgrades.	Staff and consultant work hours to prepare concept paper and application; engineering design costs; meteorology licensing, camera and software for wildfire detection network, add forecasts to publicly available situational awareness websites, software enhancement, reporting, administrative compliance, impact analysis, development of communications material for surveys, outreach and reporting.	Staff and consultant work hours to prepare concept paper and application	Staff and consultant work hours to prepare concept paper and application	Staff and consultant work hours to prepare concept paper and application	Staff and consultant work hours to prepare concept paper and application	Staff and consultant work hours to prepare concept paper and application
25	Grant Info	Future Opportunities			Will be offered in subsequent years (intended 2024-2026) 50% cost share; sources of match fund - 10-year plan, wildfire mitigation funds, and unidentified.	Will be offered in subsequent years (intended 2024-2026) 50% cost share; sources of match fund - 10-year plan, wildfire mitigation funds, and unidentified.	Will be offered in subsequent years (intended 2024-2026) 50% cost share; sources of match fund - 10-year plan, wildfire mitigation funds, and unidentified.	Is planned to be offered in subsequent years; 100% cost share; sources of match fund: wildfire mitigation funds.	No	Is planned to be offered in subsequent years (intended 2024-2026) 50% cost share; sources of match fund - 10-year plan, wildfire mitigation funds, and unidentified.	Is planned to be offered in subsequent years (intended 2024-2026) 50% cost share; sources of match fund - 10-year plan, wildfire mitigation funds, and unidentified.
26	Grant Info	Total National Funding Available for Program			\$ 100,000,000	\$ 50,000,000	\$ 250,000,000	\$ 2,300,000,000	\$5,000,000	\$ 3,900,000,000	\$ 3,900,000,000

27	Grant Info	Related Awards			N/A	N/A	N/A	N/A	N/A	N/A	N/A				
28	Financial	Initial Estimated Project Total Budget	\$	205,739,242	\$	102,637,820	\$	276,000,000	\$	25,822,843	\$5,000,000	\$501,587,432	\$	252,756,772	
29	Financial	Updated Estimated Project Total Budget	\$	292,981,580	\$	123,575,157	TBD		N/A		N/A		N/A		
30	Financial	Award Amount Applied For	\$	99,633,723	\$	49,451,103	\$305,000,000 (Utah Office of Energy Development ask)		\$	12,372,528	\$5,000,000	\$	249,557,074	\$	124,966,963
31	Financial	Award Amount Awarded	\$	99,633,723	\$	49,951,103	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
32	Financial	Actual Funding to Date	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
33	Financial	Funding Spent	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
34	Financial	Funding Remaining	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		
35	Financial	Match Required	Yes	Yes	Yes	Yes	Yes	No	Yes	Yes	Yes	Yes			
36	Financial	Ratepayer Match	TBD	TBD	TBD	TBD	TBD	N/A	TBD	TBD	TBD	TBD			
37	Financial	Ratepayer Match Amount Requested	TBD	TBD	TBD	TBD	TBD	N/A	TBD	TBD	TBD	TBD			
38	Financial	Ratepayer Match Amount Approved	TBD	TBD	TBD	TBD	TBD	N/A	TBD	TBD	TBD	TBD			
39	Financial	Ratepayer Match Approval	TBD	TBD	TBD	TBD	TBD	N/A	TBD	TBD	TBD	TBD			
40	Financial	Other Match Amount	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
41	Financial	Other Match - State Source	No	No	No	No	N/A	N/A	N/A	N/A	N/A	N/A			
42	Financial	Other Match - Source Name	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
43	Financial	Other Match Status	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
44	Financial	Other Match Date	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A			
45	Financial	Funding Expiration Date	12/31/2028	12/31/2028	12/31/2028	12/31/2029	12/31/2028	12/31/2027	12/31/2029	12/31/2029	12/31/2029	12/31/2029			
46	Status	Active/Inactive	Active	Active	Active	Inactive	ACTIVE	inactive	ACTIVE	ACTIVE	ACTIVE	ACTIVE			

47	Status	Status			Negotiations are in process with the DOE, awarded September 2024, pending acknowledgement by PacifiCorp (Tied to compliance discussion between PAC/DOE)	Negotiations are in process with the DOE, awarded September 2024, pending acknowledgement by PacifiCorp (Tied to compliance discussion between PAC/DOE)	rejected	Application submitted, CERRI notification anticipated Q4, 2024	rejected	Awarded, in negotiations	Rejected
48	Status	Initial Estimated Start Date			1/1/2024	1/1/2024	1/1/2024	Q1, 2025	N/A	1/1/2025	1/1/2025
49	Status	Updated Estimated Start Date			11/1/2024	11/1/2024	TBD	N/A	N/A	N/A	N/A
50	Status	Initial Estimated Completion Date			12/31/2028	12/31/2028	12/31/2029	4/30/2028	N/A	12/31/2031	12/31/2029
51	Status	Updated Estimated Completion Date			12/31/2027	12/31/2028	TBD	N/A	N/A	N/A	N/A
52	Status	Actual Completion Date			TBD	TBD	TBD	N/A	N/A	N/A	N/A
53	Status	Milestones									
54	Status	Challenges			Workforce, environmental surveys, permitting, supply chain, inclement weather	Supply chain, inclement weather, workforce, software/IT	Workforce, environmental surveys, permitting, supply chain, inclement weather, cybersecurity	Workforce, supply chain, inclement weather	N/A	Workforce, construction resources, environmental surveys, permitting, supply chain, inclement weather	Workforce, environmental surveys, permitting, supply chain, inclement weather
55	Location	Counties			HUM; SIS; SHA (Douglas and Josephine counties, OR)	DN; MOD; SIS (multiple other states as well)	SIS	SIS (mainly); SHA; MOD; DN	SIS	In CA: SIS (counties not included for project elements in AZ, ID, OR, UT)	In CA: SHA; MOD (counties not included for project elements in AZ, ID,
56	Location	Census Tracts or Shape			06015000203; 06089012500; 06093000500; 06093000400; 06093000600	6093000300; 6093000500; 6093000600; 6093000800; 6093000200; 06093000900; 06093000702; 06049000300	0609300500; 0609300600	Main project: 6093000500, SIS tracts impacted by other project elements: 06093000100, 06093000200, 06093000300, 06093000400, 06093000500, 06093000800, 06093000600,	6093000500	6093000400	06049000100; 06089012500
57	Location	Disadvantaged or Vulnerable Community Location			Partial	Yes	Partial	Yes (primary project); partial (full project)	Yes	Yes	Yes
58	Location	Disadvantage or Vulnerable Community Definition			CEJST	CEJST	CEJST	California Climate Investments Priority Populations, CEJST also reviewed	CEJST	CEJST	CEJST
59	Location	Tribal Location			Partial	Partial	No (Not in CA, but in other parts of the multistate application)	Partial	partial	Not in CA, in other states	Not in CA, in other states
60	Location	Tribal Benefit			Partial	Partial	No	N/A	partial	N/A	N/A
61	Location	Tribal Name			Yurok	Yurok, XL Ranch	N/A	Primary project touches Karuk LAR; AMI project elements touch Alturas LAR, Cedarville LAR, Elk Valley LAR, Quartz Valley LAR, Reighini LAR, Smith River LAR, XL Ranch LAR, Yurok	Karuk	N/A	N/A
62	Project Elements	Renewable Generation			No	No	No	No	No	No (project supports transmission of renewables but does not include generation)	No
63	Project Elements	Renewable Generation Capacity			No	No	No	N/A	No	N/A	N/A
64	Project Elements	Renewable Generation Unit			No	No	No	N/A	No	N/A	N/A
65	Project Elements	Renewable Location						N/A		N/A	N/A
66	Project Elements	Microgrid			No	No	No	N/A	Yes	N/A	N/A
67	Project Elements	Storage			No	No	No	N/A	Yes	N/A	N/A
68	Project Elements	Storage Capacity			N/A	N/A	N/A	N/A	2	N/A	N/A
69	Project Elements	Storage Unit			N/A	N/A	N/A	N/A	MW	N/A	N/A
70	Project Elements	Storage Location						N/A	front of meter	N/A	N/A
71	Project Elements	Distribution			Yes	Yes	Yes	Yes	Yes	No	Yes
72	Project Elements	Transmission			No	No	No	No	No	Yes	Yes
73	Project Elements	Energy Efficiency			Yes	Yes	Yes	No	No	No	No
74	Project Elements	Electric Vehicle Charging			No	No	No	N/A	No	N/A	N/A
75	Project Elements	Electric Vehicle Chargers			No	No	No	N/A	No	N/A	N/A
76	Project Elements	Biofuels/Hydrogen			No	No	No	N/A	No	N/A	N/A
77	Project Elements	IT/Remote Operation/Monitoring			Yes	Yes	Yes	Yes	yes	No	Yes
78	Project Elements	Hydropower			No	No	No	N/A	No	N/A	N/A
79	Project Elements	Hydropower Generation Capacity			No	No	No	N/A	No	N/A	N/A
80	Project Elements	Hydropower Generation Unit			No	No	No	N/A	No	N/A	N/A
81	Project Elements	Carbon Capture and Storage			No	No	No	N/A	No	N/A	N/A

Index Number	Field	Note
PGE-00X	Electric Vehicle Chargers	Includes four commercial chargers for town firetrucks
PacifiCorp-001	Data Reporting, Field 2	<p>Columns F & G were submitted on October 31, 2023 and should have reported data for Q3, but actually reported the most up to date data for Q4. We have consulted with staff and will be consistent in our reporting moving forward. As of the Q4 Report being submitted on Jan 31, 2024, we will be reporting Q4 data. This will be the pattern moving forward. Field 2 in columns F & G will not be corrected, as to not change data that has already been submitted as such. Roth 01/31/2024</p>
Row 30	Award amount applied for	<p>The dollar amounts in row 30 equal the full amount sought in the grant application (for prime and subrecipients together).</p>
PacifiCorp-006 and PacifiCorp 010	Columns I and M	<p>Column M, was filled in as PAC-010 in Q3 2024 in error. There was placeholder text for the funding already in Column I (PAC-006). The table has been corrected so that all information related to the California formula grant funding and PacifiCorp's CPR application appear only in Column I. The same information is no longer duplicated in Column M.</p>

Yes	IJA	Pass-Through	Competitive	Active	Yes	Behind the Meter
No	IRA	Direct	Formula	Inactive	No	In Front of the Meter
**Other	CHIPS	Unknown	**Other	**Other	Partial	Behind and In Front of the Meter
	**Other	**Other			Unknown	N/A
					**Other	**Other

Field	When Updated	Update
Field 70	December 2023 Update	Added "N/A" as an option
Field 49	December 2023 Update	Corrected typo - "State Date" to "Start Date"
Field 65	December 2023 Update	Added "N/A" as an option

CERTIFICATE OF SERVICE
GO-96B Distribution List

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 29th of October, 2024, at Portland, OR, provided via email, a true and correct copy of PacifiCorp's Advice Letter 748-E to the following:

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California Public Utilities Commission
Energy Cost of Service & Natural Gas
Room 4205
505 Van Ness Avenue
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rmp@cpuc.ca.gov

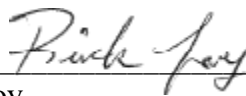
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