



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person: Pooja Kishore

Phone #: (503) 813-7314

E-mail: californiadockets@pacificorp.com

E-mail Disposition Notice to: californiadockets@pacificorp.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 750-E

Tier Designation: 1

Subject of AL: Update the Net Billing Tariff in Compliance with Decision 20-01-007

Keywords (choose from CPUC listing): Net Billing

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: D.20-01-007

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date: 1/1/25

No. of tariff sheets: 3 incl Indexes

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Index, NB-136

Service affected and changes proposed¹: N/A

Pending advice letters that revise the same tariff sheets: 724-E (NB-136), 724-E, 725-E, 746-E, 749-E (Index)

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Pooja Kishore
Title: Regulatory Manager
Utility Name: PacifiCorp
Address: 825 NE Multnomah Street, Suite 2000
City: Portland State: Oregon
Telephone (xxx) xxx-xxxx: (503) 813-7314
Facsimile (xxx) xxx-xxxx:
Email: californiadockets@pacificorp.com

Name:
Title:
Utility Name:
Address:
City: State: Oregon
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

November 1, 2024

VIA ELECTRONIC FILING

Advice Letter 750-E (U-901-E)

California Public Utilities Commission
Energy Division
Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov

RE: PacifiCorp (U 901-E) Advice Letter 750-E to Update the Net Billing Tariff in Compliance with Decision 20-01-007

PURPOSE

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) submits this Advice Letter 750-E to incorporate Energy Division Staff feedback. This filing is being made in compliance with Decision (D.) 20-01-007 to update the Company's net billing tariffs, with a January 1, 2025, rate effective date.

The tariff sheets associated with the Net Billing Program export credits are included as Attachment A and include:

CPUC Sheet No.	Title of Sheet No.	Canceling CPUC Sheet No.
5163-E	Tariff Index Sheet	5141-E
5164-E	Tariff Index Sheet	5142-E
5165-E	Schedule NB-136 – Net Billing Service	5097-E

BACKGROUND AND DISCUSSION

On April 19, 2019, PacifiCorp filed Application 19-04-013 (Application) for the approval of a Net Billing Program designed to compensate operators of renewable distributed generation for the avoided consumption of utility generation and the generator's exports of surplus generation to PacifiCorp's system. On January 23, 2020, the Commission issued Decision (D.) 20-01-007 approving the Company's Application and the Net Billing program opened to customers on April 1, 2020.

Ordering Paragraph 2 of D.20-01-007 states:

“The first advice letter from PacifiCorp d/b/a Pacific Power (PacifiCorp) setting the value of the net billing export credit shall be filed as a Tier 2 advice letter with the Commission’s Energy Division. Thereafter, PacifiCorp shall file an annual export credit update advice letter with a Tier 1 designation on November 1 of each year.”

The Net Billing Program was originally proposed by PacifiCorp in Application (A.) 19-04-013 and approved by the Commission in Decision (D.) 20-01-007. Sections 5.2.2. and 5.2.3 of D.20-01-007 specifically approved the methodology and the update process, respectively. The initial filing implementing the approved program was made in a Tier 2 advice letter filed on January 28, 2020.¹ As approved in the application, the export credit calculation includes the following elements related to the impact of exported volumes on the Company’s system costs: avoided energy cost, avoided line losses, integration cost, avoided greenhouse gas compliance cost and avoided renewable portfolio standard cost. Additional details on each component of the export credit calculation are provided below. The methodology applied in this calculation remains unchanged from that approved in D.20-01-007. Additional references and source data supporting the calculations are provided in an accompanying workbook provided to Energy Division Staff.

- **Avoided Energy Cost:** lower cost (benefit) corresponding with the reduction in fuel expense and purchased power cost associated with customer generation exported to the grid. This cost reflects the published rates for standard qualifying facilities (QF) approved by the Oregon Public Utility Commission, which are also applied to qualifying facilities in PacifiCorp’s California service territory. This filing reflects the most recent QF rates approved effective October 16, 2024.² A non-firm price adjustment of 93% is applied, consistent with the non-firm pricing option available in the standard Oregon QF schedule.³ A blend of recent Energy Imbalance Market load aggregation point prices was used to create an hourly shape for the market prices, for use in calculating on-peak and off-peak rates as discussed further below.

¹ Advice Letter 600-E (U 901-E).

² The Oregon Commission directed the Company to make a compliance filing, see *In the Matter of PacifiCorp d/b/a Pacific Power, Update to Standard Avoided Cost Schedule for Qualifying Facilities*, Docket No. UM 1729, Order No. 24-248 (Jul. 29, 2024), available at <https://apps.puc.state.or.us/edockets/orders.asp?OrderNumber=24-248>. The Company’s compliance filing was made on September 4, 2024, and the monthly prices used in the export credit calculation are found in Table 2 of Appendix 1 (pdf p.46), available at:

<https://apps.puc.state.or.us/edockets/edocs.asp?FileType=HAD&FileName=um1729had331165025.pdf&DocketID=19527&numSequence=178>. In a September 25, 2024 acknowledgment letter, the Oregon Commission approved the September 4, 2024 compliance filing with an effective date of October 16, 2024, see <https://edocs.puc.state.or.us/efdocs/UBA/um1729uba331625173.pdf>

³ Pacific Power. Oregon Standard Avoided Cost Rates. Avoided Cost Purchases From Eligible Qualifying Facilities. Effective on and after October 16, 2024. Page 6, Pricing Option 5. Available at: https://www.pacificpower.net/content/dam/pcorp/documents/en/pacificpower/rates-regulation/oregon/tariffs/purpa/Standard_Avoided_Cost_Rates_Avoided_Cost_Purchases_From_Eligible_Qualifying_Facilities.pdf

The market prices in the blend were weighted based on forecasted market transaction activity in their respective geographic areas as specified by the Public Utility Commission of Oregon.

- **Avoided Line Losses:** the adjustment (benefit) in line losses from the customer exporting at the secondary voltage level and avoiding primary voltage level losses. This advice letter (750-E) reflects marginal primary line losses and incorporates the results of the loss study used in PacifiCorp's most recent General Rate Case (2023 GRC).⁴ Advice filing 750-E reflects PacifiCorp's California 2018 Electric System Loss Study, which was used in the 2023 GRC.
- **Integration Cost:** the cost of PacifiCorp holding reserves with flexible resources to reliably maintain load and resource balance across its system. This reflects solar integration costs from the most recent Integrated Resource Plan, currently the May 2023 Integrated Resource Plan (2023 IRP).⁵
- **Avoided Greenhouse Gas (GHG) Compliance Cost:** the reduction in PacifiCorp's system GHG emissions and associated compliance costs associated with non-emitting export credits. Under the currently approved methodology, this is calculated using 1) a forecasted greenhouse gas allowance price for the rate effective period and 2) the actual greenhouse gas emissions rate from the prior calendar year. The approved methodology to calculate the avoided GHG compliance cost derived the values from PacifiCorp's Energy Cost Adjustment Clause and Greenhouse Gas-Related Forecast and Reconciliation of Costs and Revenue filing (ECAC and GHG filing). The most recent filing was submitted on August 1, 2024, in docket A.24-08-002 and includes forecasted allowance prices for 2025. The actual emissions intensity value for 2023 is no longer submitted as part of the ECAC and GHG filing but continues to be calculated pursuant to the California Cap-And-Trade Mandatory Report Requirement (MRR) protocol that was used for values reported in the ECAC and GHG filings at the time the Net Billing program was approved in D.20-01-007 and in the first advice letter update.⁶
- **Avoided Renewable Portfolio Standard (RPS) Compliance Cost:** the reduction in PacifiCorp's RPS compliance costs from customers who choose to register their generator and transfer renewable energy credits for their exported generation to the Company. Avoided RPS

⁴ *In the Matter of the Application of PacifiCorp (U901E), for an Order Authorizing a General Rate Increase Effective January 1, 2023*, A.22-05-006 (May 5, 2022),

<https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M473/K860/473860122.PDF><https://docs.cpuc.ca.gov/PublishedDocs/Efile/G000/M473/K860/473860122.PDF>. While these values were used in the development of the General Rate Case, they are not specifically identified in that filing.

⁵ PacifiCorp's 2023 Integrated Resource Plan (May 31, 2023). Volume II, Appendix F, Figure F.11. Available online at:

https://www.pacificorp.com/content/dam/pcorp/documents/en/pacificorp/energy/integrated-resource-plan/2023-irp/2023_IRP_Volume_II_Final_5-31-23.pdf

⁶ The emissions intensity value used in the first advice letter filing to implement the Company's Net Billing Program (Advice Letter 600-E (U 901-E)) was identified in PacifiCorp's Energy Cost Adjustment Clause filing, docket A.18-08-001, Exhibit PAC/209. The use of the most recent annual (actual) emissions intensity value is consistent with the methodology proposed in A.19-04-013 and approved in D.20-01-007.

compliance costs reflect the forecast used in the Marginal Cost of Service Study conducted as part PacifiCorp's most recent 2023 GRC Application.⁷

- **On-Peak and Off-Peak Pricing:** The approved Net Billing program has differentiated pricing with the on-peak period defined as 4:00 p.m. to 10:00 p.m. Monday through Friday, with all other hours defined as off-peak. The weighing of on-peak and off-peak prices reflects the ratio of historical market prices in on-peak periods relative to off-peak periods.⁸

In accordance with Ordering Paragraph 2 of the Decision, the Company submits Advice Letter 750-E to update the export credit values effective January 1, 2025.

PacifiCorp's proposed updates to the export credit are shown in the table below, with additional information regarding the calculation of on- and off-peak values included in Attachment B. The increase in the export credit is primarily due to higher market prices for electricity. A comparison is also shown relative to the Company's pending Advice Letter 724-E from Nov. 1, 2023.

<u>\$/MWh²</u>	<u>On-Peak</u>	<u>Off-Peak</u>	<u>Annual</u>
Approved (CY2022)	\$50.44	\$38.09	\$40.29
Update (CY2025)	\$123.52	\$95.68	\$100.65
Delta	\$73.08	\$57.58	\$60.36

<u>\$/MWh¹⁰</u>	<u>On-Peak</u>	<u>Off-Peak</u>	<u>Annual</u>
Nov. 2023 Letter (CY2024)	\$151.75	\$110.40	\$117.80
Update (CY2025)	\$123.52	\$95.68	\$100.65
Delta	(\$28.23)	(\$14.73)	(\$17.15)

Installation of Energy Storage

Ordering Paragraph 10 of Decision 20-01-007 states:

“PacifiCorp d/b/a Pacific Power shall collect data on the installation of energy storage by net billing customers and provide this information to the Commission and stakeholders, along with a recommendation regarding whether a cap should be placed on energy storage

⁷ See *In the Matter of the Application of PacifiCorp (U901E), for an Order Authorizing a General Rate Increase Effective January 1, 2023*, A.22-05-006 (May 5, 2022), Confidential Exhibit PAC/1002 CONF, Marginal Cost of Service Study,

https://www.pacificpower.net/content/dam/pcorp/documents/en/pacificpower/rates-regulation/california/filings/22-05--grc/Witness_Andre_Lipinski_Cost_of_Service.pdf.

The referenced information is part of a confidential exhibit and is redacted in the public version.

⁸ Market prices reflect a blend of 15-minute EIM load aggregation point prices for PacifiCorp East, PacifiCorp West, and Malin from the most recent 36-month period, in this instance, the 36 months ending June 2024.

⁹ Results do not include compensation for renewable energy credits (RECs). REC costs and benefits are addressed in the Company's Energy Cost Adjustment Clause applications, as approved by the Commission in D.20-02-025.

¹⁰ *Id.*

installations, in its annual export credit update advice letter filed in November 1 of each year, beginning in 2021.”

As of September 11, 2024, there are 322 customers participating in the Net Billing program. Of those, 65 customers have installed an energy storage system in conjunction with their generating system. At this time, PacifiCorp does not recommend the creation of a cap on the amount of energy storage installations.

TIER DESIGNATION AND EFFECTIVE DATE

This Advice Letter is submitted as a Tier 1 filing per Ordering Paragraph 2 of Decision 20-01-007. PacifiCorp respectfully requests that this Advice Letter become effective no later than January 1, 2025, which is more than 30 days after this advice letter is filed.

PROTEST

Any person wanting to protest this filing may do so by letter sent by U.S. Mail, by facsimile, or electronically, any of which must be received no later than November 21, 2024. Protests should be mailed to:

CPUC Energy Division
Attention: Tariff Unit, 4th Floor
505 Van Ness Avenue
San Francisco, California 94102
Facsimile: (415) 703-2200
E-mail: edtariffunit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above. The protest should also be sent by U.S. mail (and by facsimile and electronically, if possible) to PacifiCorp at the address shown below on the same date it is mailed or delivered to the Commission.

Pooja Kishore
Regulatory Affairs Manager
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232
Telephone: (503) 813-7314
E-mail: californiadockets@pacificorp.com

Joe Dallas
Senior Attorney
Pacific Power
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

California Public Utilities Commission

November 1, 2024

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Telephone: (503) 813-5701

E-mail: joseph.dallas@pacificorp.com

There are no restrictions on who may file a protest, but the protest must specifically set forth the grounds upon which it is based and be expeditiously submitted.

By email (**preferred**): datarequest@pacificorp.com
Joseph.dallas@pacificorp.com (Senior Attorney)

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 2000
Portland, OR 97232

NOTICE

In accordance with General Order (GO) 96-B, Section 4, a copy of this Advice Letter will be served electronically or by U.S. mail to parties shown on the GO 96-B service list, a copy of which is attached. A request for a change of address in the GO 96-B service list should be directed by electronic mail to Californiadockets@pacificorp.com. Advice letter filings may also be accessed electronically at: www.pacificpower.net/regulation.

Please direct any informal questions to Pooja Kishore, Regulatory Affairs Manager, at the telephone number or e-mail address shown above.

Sincerely,



Matthew McVee
Vice President, Regulatory Policy and Operations

Enclosures

cc: Service List for GO 96-B
Service List for A.19-04-013

Attachment A
Proposed Tariff Sheets

Schedule No. NB-136

NET BILLING SERVICE
(Continued)

CREDITS FOR EXPORTED ENERGY

A Customer-Generator will be credited for all Exported Energy at the credit rates set forth in this schedule. Except for Customer-Generators billed for Imported Energy under rates with time varying energy charges, Exported Energy will be valued dependent upon the time of day in which the energy is exported. All kilowatt-hours exported during the On-Peak Period will be credited at On-Peak Energy Credit below. All kilowatt-hours exported during the Off-Peak Period will be credited at the Off-Peak Energy Credit below.

Exported Energy Credits:

On-Peak Energy Credit, per kWh	12.352¢	(I)
Off-Peak Energy Credit, per kWh	9.568¢	(I)

For Customer-Generators billed for Imported Energy under rates with time varying energy charges, all Exported Energy will be valued at the Flat Energy Credit below.

Exported Energy Credit for Customer Generators on Time-Varying Rates:

Flat Energy Credit, per kWh	10.065¢	(I)
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Credits for Exported Energy will be applied to the Customer's energy bill from the Utility to offset all charges, except Basic Charges, to the Customer for their Imported Energy.

Any Exported Energy Credits in excess of the charges eligible for offset on the Customer's monthly energy bill will be rolled forward to a subsequent billing period and may be used to offset any eligible charges in that billing period. Unused Exported Energy Credits will expire at the end of the March billing period for all Net Billing Customers except Customers taking service under an agricultural pumping rate schedule. Unused Exported Energy Credits for Net Billing Customers taking service under an agricultural pumping rate schedule will expire at the end of the October billing period.

OPTIONAL RENEWABLE ATTRIBUTES ADDER

Net Billing Customers will have the option to receive an additional Renewable Attributes Adder ("RAA") credit per kilowatt-hour of Exported Energy if they meet the following three conditions:

- 1) the Customer's generation facility must be registered in the Western Renewable Energy Generation Information System ("WREGIS")
- 2) the Customer's generation facility must obtain renewable portfolio standard ("RPS") certification from the California Energy Commission ("CEC") and provide proof of this certification to the Utility
- 3) the Customer-Generator must transfer the Renewable Energy Certificates ("REC"s) associated with its Exported Energy to the Utility.

In order to receive the Renewable Attributes Adder credit, the Customer must request and complete the Utility's Renewable Attributes Adder form. The customer must complete all requirements and are responsible for all costs related to certification and registration of the RECs with all required certification entities. The RAA will be credited to the customer after the transfer of the RECs to the utility is complete through a credit on the bill.

Renewable Attributes Adder, per kWh	0.200¢
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(Continued)

Issued by

Advice Letter No. 750-E	Matthew McVee	Date Filed November 1, 2024
Decision No. 20-01-007	VP, Regulation	Effective
	Title	

Attachment B
Export Credit Calculation
PacifiCorp
State of California
Export Credit Summary by Element

Month	On-Peak					Off-Peak					Average*
	Energy \$/MWh	Losses \$/MWh	Integration \$/MWh	GHG \$/MWh	Total \$/MWh	Energy \$/MWh	Losses \$/MWh	Integration \$/MWh	GHG \$/MWh	Total \$/MWh	Total \$/MWh
1/1/2025	\$127.87	\$14.04	(\$4.42)	\$25.26	\$162.74	\$107.50	\$10.78	(\$3.72)	\$21.24	\$135.80	\$140.80
2/1/2025	\$108.03	\$11.03	(\$4.43)	\$25.33	\$139.96	\$90.64	\$8.64	(\$3.72)	\$21.25	\$116.82	\$120.95
3/1/2025	\$61.97	\$5.79	(\$4.14)	\$23.64	\$87.27	\$56.74	\$5.07	(\$3.79)	\$21.64	\$79.67	\$80.96
4/1/2025	\$52.91	\$4.70	(\$4.45)	\$25.45	\$78.60	\$44.08	\$3.73	(\$3.71)	\$21.20	\$65.31	\$67.74
5/1/2025	\$38.59	\$3.38	(\$5.76)	\$32.90	\$69.11	\$23.03	\$1.85	(\$3.44)	\$19.63	\$41.07	\$46.04
6/1/2025	\$54.84	\$5.04	(\$5.48)	\$31.31	\$85.70	\$35.04	\$3.00	(\$3.50)	\$20.00	\$54.54	\$60.00
7/1/2025	\$109.26	\$11.32	(\$5.08)	\$29.02	\$144.52	\$76.73	\$7.06	(\$3.57)	\$20.38	\$100.60	\$108.75
8/1/2025	\$130.01	\$13.14	(\$4.79)	\$27.40	\$165.75	\$99.09	\$8.81	(\$3.65)	\$20.88	\$125.12	\$132.00
9/1/2025	\$133.21	\$12.38	(\$5.46)	\$31.22	\$171.35	\$84.96	\$7.01	(\$3.48)	\$19.91	\$108.40	\$119.94
10/1/2025	\$76.96	\$6.60	(\$4.29)	\$24.49	\$103.77	\$67.28	\$5.44	(\$3.75)	\$21.41	\$90.39	\$92.87
11/1/2025	\$89.82	\$8.81	(\$4.44)	\$25.37	\$119.55	\$75.44	\$6.72	(\$3.73)	\$21.31	\$99.74	\$103.04
12/1/2025	\$117.23	\$12.79	(\$4.35)	\$24.84	\$150.52	\$100.66	\$10.14	(\$3.73)	\$21.33	\$128.40	\$132.50
Annual*	\$91.97	\$9.12	(\$4.76)	\$27.19	\$123.52	\$71.94	\$6.54	(\$3.65)	\$20.85	\$95.68	\$100.65
RPS					\$5.00					\$5.00	\$5.00
Annual w/RPS					\$128.52					\$100.68	\$105.65

Definitions:

On-Peak 4pm-10pm PPT Mon-Fri

Off-

Peak All other

* Average values reflect equal delivery in all hours

CERTIFICATE OF SERVICE
GO-96B Distribution List

I hereby certify that, pursuant to the Commission's Rules of Practice and Procedure, I have on this 1ST of November, 2024, at Portland, OR, provided via email, a true and correct copy of PacifiCorp's Advice Letter 750-E to the following:

Robert M. Pocta
California Public Utilities Commission
Energy Cost of Service & Natural Gas
Room 4205
505 Van Ness Avenue
San Francisco, CA 94102
rmp@cpuc.ca.gov

Leah Bahramipour
Sierra Club
2101 Webster Street, Suite 1300
Oakland, CA 94612
leah.bahramipour@sierraclub.org

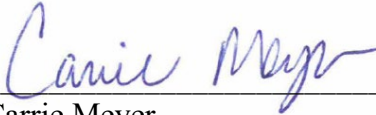
James Wuehler
California Public Utilities Commission
jrw@cpuc.ca.gov

Robert Finkelstein
TURN
bfinkelstein@turn.org

Michael B. Day
Downey Brand LLP
455 Market Street, Suite 1500
San Francisco, CA 94105
mday@DowneyBrand.com

Dan Marsh
Liberty Utilities
Manager, Rates and Regulatory Affairs
701 National Ave
Tahoe Vista, CA 96148
Dan.Marsh@libertyutilities.com

Cindy Li
Public Advocates Office
California Public Utilities Commission
Xian.li@cpuc.ca.gov



Carrie Meyer
Adviser, Regulatory Operations

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

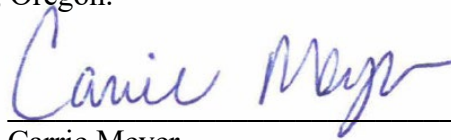
Application of PacifiCorp (U 901-E), an Oregon
company, for Approval of its Proposed Net Billing
Tariff to Compensate Eligible Customers.

Application No. 19-04-013
(Filed April 19, 2019)

CERTIFICATE OF SERVICE

I hereby certify that I have this day served, the following document in A.19-04-013,
PACIFICORP ADVICE LETTER 750-E on all known parties to the attached service
list by transmitting an e-mail message with the document attached to each person named
in the official service list.

Executed on November 1, 2024, at Portland, Oregon.



Carrie Meyer
Adviser, Regulatory Operations



California
Public Utilities
Commission



CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A1904013 - PACIFICORP - FOR APP
FILER: PACIFICORP
LIST NAME: LIST
LAST CHANGED: NOVEMBER 5, 2020

[Download the Comma-delimited File](#)
[About Comma-delimited Files](#)

[Back to Service Lists Index](#)

Parties

CHRISTA SALO
 CALIF PUBLIC UTILITIES COMMISSION
 LEGAL DIVISION
 ROOM 4107
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214
 FOR: PUBLIC ADVOCATES OFFICE

ELISE TORRES
 STAFF ATTORNEY
 THE UTILITY REFORM NETWORK
 785 MARKET STREET, SUITE 1400
 SAN FRANCISCO, CA 94103
 FOR: TURN

RICK UMOFF
 ATTORNEY
 SOLAR ENERGY INDUSTRIES ASSOCIATION
 288 WHITMORE ST. SUITE 229
 OAKLAND, CA 94611
 FOR: SOLAR ENERGY INDUSTRIES
 ASSOCIATION (SEIA)

JEDEDIAH J. GIBSON
 ATTORNEY
 ELLISON SCHNEIDER HARRIS & DONLAN LLP
 2600 CAPITOL AVENUE, SUITE 400
 SACRAMENTO, CA 95816-5931
 FOR: PACIFICORP

Information Only

SAMANTHA PATE
 SAN DIEGO GAS & ELECTRIC COMPANY
 EMAIL ONLY
 EMAIL ONLY, CA 00000

BRIAN KORPICS
 CALIF PUBLIC UTILITIES COMMISSION
 PRESIDENT BATJER
 AREA
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

ELIZABETH FOX
 CALIF PUBLIC UTILITIES COMMISSION
 COMMUNICATIONS AND WATER POLICY BRANCH
 AREA
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

MARY CLAIRE EVANS
 CALIF PUBLIC UTILITIES COMMISSION
 COMMISSIONER HOUCK
 AREA
 505 VAN NESS AVENUE
 SAN FRANCISCO, CA 94102-3214

PATRICK DOHERTY
 CALIF PUBLIC UTILITIES COMMISSION

SHANNON O'ROURKE
 CALIF PUBLIC UTILITIES COMMISSION

ADMINISTRATIVE LAW JUDGE DIVISION
ROOM 5044
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

PRESIDENT BATJER
AREA 4-A
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

STEPHEN CASTELLO
CALIF PUBLIC UTILITIES COMMISSION
ELECTRICITY PRICING AND CUSTOMER PROGRAM
AREA
505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3214

JESSICA RALSTON
SR. ATTORNEY
PACIFICORP
825 NE MULTNOMAH, SUITE 1800
PORTLAND, OR 97232

POOJA KISHORE
MGR - REGULATORY AFFAIRS
PACIFICORP
825 NE MULTNOMAH, STE. 2000
PORTLAND, OR 97232

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