

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of PacifiCorp  
(U 901 E) for Approval of its 2023 Energy Cost  
Adjustment Clause and Greenhouse Gas-Related  
Forecast and Reconciliation of Costs and Revenue

Application No. 22-08-\_\_\_\_  
(Filed August 1, 2022)

**APPLICATION OF PACIFICORP (U 901 E) FOR APPROVAL OF ITS 2023 ENERGY  
COST ADJUSTMENT CLAUSE AND GREENHOUSE GAS-RELATED FORECAST  
AND RECONCILIATION OF COSTS AND REVENUE**

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Date: August 1, 2022

Attorneys for PacifiCorp

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**I. INTRODUCTION**

PacifiCorp d/b/a Pacific Power (PacifiCorp or Company) respectfully requests the California Public Utilities Commission (Commission) approve new rates and credits for: (1) the Company's Schedule ECAC-94 Energy Cost Adjustment Clause Tariff Rate Rider (ECAC); (2) Schedule GHG-92 Surcharge to Recover Greenhouse Gas Carbon Pollution Permit Costs (GHG Surcharge), (3) Schedule GHG-93 California Climate Credit (California Climate Credit), and (4) continue allocations under Schedule No. NEMVS-139 Virtual Net Energy Metering for Solar Multifamily Affordable Housing Program (SOMAH) (Application). PacifiCorp also renews its request for the Commission to waive certain requirements from the Commission's decision on the Company's 2019 ECAC (D.20-12-004), and recommends the Commission approve certain amendments to language in the Company's ECAC Tariff.

Taken together, PacifiCorp requests an overall rate increase of \$14.5 million (13.6 percent) based on the combined ECAC and GHG Surcharge, for rates effective January 1, 2023. This includes: (1) a (\$1.33) per megawatt hour (MWh) ECAC Balancing Rate, resulting in a customer refund of approximately \$1.0 million; (2) a \$31.33 per MWh ECAC Offset Rate, resulting in a 24.6 percent increase from the \$25.15 per MWh Offset Rate proposed in the

Company’s 2022 ECAC; and (3) an increase to the GHG Surcharge of approximately \$10.7 million. If approved, these rates result in a California Climate Credit of \$268.56 for small business and residential customers, and retains the Company’s historical support for SOMAH programs.

Section II of this Application provides relevant background on the ECAC, GHG Surcharge, California Climate Credit, and SOMAH programs. Section III discusses the proposed rate changes for each Tariff in detail. The combined effect of the proposed rates on PacifiCorp’s California customer classes, not including the California Climate Credits or support for SOMAH Program, can be found in Table 1.

**Table 1: Proposed Rate Changes by Customer Class**

Customer Class	Proposed Rate Change	
	Dollars	Percent (%)
Residential	\$7,489,000	13.5%
Commercial/Industrial	\$5,095,000	13.9%
Irrigation	\$1,794,000	13.6%
Lighting	\$88,000	12.4%
Overall	\$14,466,000	13.6%

## II. BACKGROUND

This Application requests the Commission approve new rates for PacifiCorp’s ECAC mechanism that accounts for annual California-allocated net power costs (NPC), the GHG Surcharge that accounts for costs and revenues to comply with California’s Cap-and-Trade Program, new customer credits for the California Climate Credit that offsets Cap-and-Trade compliance costs for small business and residential customers, and continues PacifiCorp’s support for SOMAH program. A summary of each Tariff is found below.

## A. ECAC

The ECAC provides dollar-for-dollar recovery of NPC and fuel stock carrying charges, and its trued-up monthly for actual NPC compared to forecasted NPC that are reflected in current ECAC rates. NPC generally includes the costs of fuel expenses, wholesale purchase power expenses and wheeling expenses, less wholesale sales revenue. Rates for NPC are unbundled from other rates and are collected through PacifiCorp's ECAC (Schedule ECAC-94). The ECAC provides PacifiCorp the opportunity to recover NPC in a timely and efficient manner, which allows PacifiCorp to continue to provide adequate, safe, and reliable service to its California customers.<sup>1</sup>

The Commission initially approved PacifiCorp's request for annual recovery of NPCs through the ECAC in the Company's 2005 general rate case.<sup>2</sup> The Commission reauthorized PacifiCorp to continue using the ECAC in PacifiCorp's 2019 general rate case,<sup>3</sup> and PacifiCorp has requested the Commission to again reauthorize the ECAC in the Company's pending 2023 general rate case.<sup>4</sup> PacifiCorp files annual ECAC applications with the Commission on August 1 of each year to update the Company's ECAC rates.

The Commission approved PacifiCorp's currently effective ECAC rates in 2021,<sup>5</sup> and the Commission is currently considering PacifiCorp's proposed ECAC rates for 2022.<sup>6</sup> The requested rates in this Application are based on the Commission's 2021 decision, and the Company will update this 2023 ECAC Application when the Commission issues a decision in A.21-08-004.

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<sup>1</sup> *In re PacifiCorp's 2005 Rate Case*, A.05-11-022, Joint Motion to Adopt Settlement Agreement, at 10.

<sup>2</sup> D.06-12-011.

<sup>3</sup> D.20-02-025.

<sup>4</sup> A.22.05.006

<sup>5</sup> D.21-11-001.

<sup>6</sup> A.21-08-004.

## **B. GHG Surcharge, California Climate Credit, and SOMAH Programs**

In 2006 the California Legislature passed Assembly Bill (AB) 32, the Global Warming Solutions Act, that required California to develop regulations that will reduce GHG emissions to 1990 levels by 2020. Pursuant to this authority the California Air Resources Board (ARB) established a Cap-and-Trade Program that caps the GHG emissions that a facility is allowed to emit, and covered entities are required to procure GHG emissions allowances for all emissions that exceed the cap.<sup>7</sup> ARB allocated PacifiCorp and other California electric utilities GHG emissions allowances to mitigate compliance costs for retail customers.<sup>8</sup>

The Commission subsequently approved a methodology for utilities to account for Cap-and-Trade compliance costs and revenues.<sup>9</sup> Beginning in 2015, electric utilities were required to include Cap-and-Trade compliance costs within their respective energy supply cost recovery mechanisms.<sup>10</sup> Accordingly, PacifiCorp accounts for these costs in the Company's GHG Surcharge (Schedule GHG-92), which are collected from all of PacifiCorp's California customer classes, and included in annual ECAC applications. Revenue from the sale of GHG allowances are then credited to residential and small business customers (less necessary revenue for administrative and outreach costs) through PacifiCorp's California Climate Credit.<sup>11</sup> The California Climate Credit is distributed to customers twice a year in April and October.<sup>12</sup>

GHG allowance revenue also supports clean energy and energy efficiency programs under PacifiCorp's SOMAH Tariff, as required by the Multifamily Affordable Housing Solar

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<sup>7</sup> *In re Cap-and-Trade 2010 Rulemaking*, California Air Resources Board, Resolution 11-32 (Oct. 20, 2011) (codified at 17 CCR §§ 95801-96022); 17 CCR § 95801.

<sup>8</sup> 17 CCR § 95892.

<sup>9</sup> D.12-12-033.

<sup>10</sup> D.14-10-033, at 30.

<sup>11</sup> D.13-12-002.

<sup>12</sup> D.21-08-026.

Roofs Program.<sup>13</sup> The Commission directed electric utilities to set aside five percent of 2016 GHG allowance proceeds, ten percent of 2017 proceeds, and ten percent of future GHG allowance proceeds until “explicitly changed by a subsequent ruling or Commission decision.”<sup>14</sup> PacifiCorp incorporated the relevant GHG allowance proceeds in the Company’s 2018 ECAC Application,<sup>15</sup> and the Commission directed PacifiCorp to continue the ten percent requirement for future ECAC applications.<sup>16</sup> PacifiCorp has complied with this requirement in subsequent applications.<sup>17</sup>

### III. DESCRIPTION OF REQUEST

Consistent with Rules 2.1 and 3.2 of the Commission’s Rules of Practice and Procedure, PacifiCorp requests the Commission update the Company’s ECAC Offset and Balancing Rates, GHG Surcharge, Climate Credit, and retain its support for SOMAH programs. The proposed rate changes are detailed below. PacifiCorp also renews its request for the Commission to waive a requirement from the Commission’s decision on PacifiCorp’s 2019 ECAC. PacifiCorp also recommends the Commission amend certain language in the Company’s ECAC Tariff.

#### A. ECAC Balancing Rate, Offset Rate, and Tariff Amendments.

PacifiCorp respectfully requests the Commission authorize a Balancing Rate of (\$1.33) per MWh and an Offset Rate of \$31.33 per MWh, for rates effective January 1, 2023. This includes PacifiCorp’s ECAC Billing Factor.<sup>18</sup> The proposed Balancing Rate will distribute approximately \$1.0 million to customers which is a rate decrease to customers of approximately

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<sup>13</sup> Assembly Bill No. 693 – The Multifamily Affordable Housing Solar Roofs Program (2015 Cal. Stat. Ch. 582).

<sup>14</sup> *In re Assembly Bill 693 Implementation*, ALJ Ruling, at 5 Dkt. R.14-07-002 (Mar. 18, 2016).

<sup>15</sup> A.17-08-005.

<sup>16</sup> D.17-12-022.

<sup>17</sup> *In re PacifiCorp 2019 ECAC Application*, A.18-08-001; *In re PacifiCorp 2020 ECAC Application*, A.19-08-002; *In re PacifiCorp 2021 ECAC Application*, A.20-08-002; and *In re PacifiCorp 2022 ECAC Application*, A.21-08-004.

<sup>18</sup> Schedule ECAC-94, Revised Cal. P.U.C. Sheet No. 4483-E (defining PacifiCorp’s ECAC billing factor).

1.8 million. The proposed Offset Rate is a 24.6 percent increase over the 2022 Offset rate which results in a rate increase to customers of approximately \$5.6 million. The combined impact to customers from the ECAC, not including the GHG Surcharge, is an overall \$3.8 million rate increase from the amount presently in rates.

These rate impacts are based on approved rates from the Company’s 2021 ECAC Application,<sup>19</sup> and do not reflect the rates currently pending in the Company’s 2022 ECAC Application.<sup>20</sup> The change in the proposed Offset Rate exceeds the five percent threshold from the Company’s currently effective ECAC rates approved in D.21-11.001. The Offset Rate and Balancing Rate for all three tracking periods are found in Table 2.

**Table 2: Comparison of Balancing and Offset Rates**

	<b>2021 ECAC (Approved)</b>	<b>2022 ECAC (Proposed)</b>	<b>2023 ECAC (Proposed)</b>
Balancing Rate	\$1.05/MWh	\$4.25/MWh	(\$1.33)/MWh
Offset Rate	\$23.88/MWh	\$25.15/MWh	\$31.33/MWh

PacifiCorp’s ECAC includes two primary billing determinants, the Balancing Rate and the Offset Rate.<sup>21</sup> The Balancing Rate is the balancing period’s “California allocated share of the difference between prior ECAC’s Projected NPC and Adjusted Actual/Projected NPC plus Other Costs for Recovery all adjusted by California actual sales, divided by California projected sales and adjusted for the ECAC Billing Factor.”<sup>22</sup> The Balancing Rate either returns to, or recovers

<sup>19</sup> D.21-11-001.

<sup>20</sup> A.21-08.004.

<sup>21</sup> Schedule ECAC-94, Revised Cal. P.U.C. Sheet No. 4811-E (detailing what is included in the “Total ECAC NPC Rate”); *See also* Exhibit PAC/702 (PacifiCorp is proposing to amend the language in the ECAC Tariff to more accurately describe the ECAC mechanism. No substantive changes to the mechanism are proposed).

<sup>22</sup> Exhibit PAC/702 (wording based on PacifiCorp’s proposed amendments to the Tariff language. The currently approved Tariff language defines the Balancing Rate as “the California allocated share of the difference between Projected Total Company NPC (adjusted by the ratio of California actual sales to projected sales) and Adjusted Actual NPC.”).

from, customers the difference between the actual NPC and the forecasted NPC reflected in PacifiCorp's ECAC balancing account from the previous tracking period.<sup>23</sup>

The Balancing Rate is defined in the Company's Schedule ECAC-94 Tariff, and includes the following components: (1) NPC;<sup>24</sup> (2) Fuel stock carrying charge; (3) ARB implementation fees and mandatory reporting verification costs<sup>25</sup> (collectively referred to in this application as ARB Administrative Costs); (4) Net metering surplus compensation; (5) Purchase of renewable energy credits (RECs) for renewables portfolio standard (RPS) compliance; (6) A credit for renewable energy production tax credits (PTCs);<sup>26</sup> and (7) Start-up fuels costs.<sup>27</sup>

PacifiCorp proposes the Commission amend the Company's ECAC Tariff to reflect these distinct cost categories that have been historically recovered through the ECAC Tariff.<sup>28</sup> Additionally, PacifiCorp requests the Commission include new language in the proposed definition of "Other Costs for Recovery" to include "other costs approved by the Commission for recovery in the ECAC."<sup>29</sup> If approved, as discussed in the direct testimony of Company witness Jack Painter, this would allow the Commission to consider approving recovery of two additional cost categories in the Balancing Rate in this Application.<sup>30</sup> This includes (1) Reasonable Energy Price (REP) for Qualifying Facility (QF) Costs, and (2) EIM Market Body of State Regulators

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<sup>23</sup> D.06-12-011.

<sup>24</sup> Benefits from PacifiCorp's participation in the California Independent System Operator Energy Imbalance Market are included in actual NPC (Exhibit PAC/200).

<sup>25</sup> ARB estimates the costs for administering the AB 32 emissions reduction program annually, and covered entities are required to cover these costs. ARB also requires a certified third-party independent auditor to verify and attest to the annual greenhouse gas emission report(s) submitted to ARB. Consistent with the treatment in the ECAC for years 2013 through 2022, PacifiCorp continues to account for these costs in its ECAC (Exhibit PAC/200).

<sup>26</sup> In D.20-02-025, the Commission approved PacifiCorp's proposal to include PTCs and start-up fuel costs as part of the ECAC because they are closely related to NPC.

<sup>27</sup> *Id.*

<sup>28</sup> Exhibit PAC/702 (detailing the Company's proposed new definition of "Other Costs for Recovery" that includes these historical cost categories).

<sup>29</sup> *Id.*

<sup>30</sup> Exhibit PAC/200.

(BOSR) and Western Power Pool (WPP) Western Resource Adequate Program (WRAP) costs.<sup>31</sup>

This amendment would permit the Commission to amend PacifiCorp's ECAC tariff in subsequent applications based on then-relevant cost categories.

The Offset Rate "is an unbundled rate established during the most recent California general rate case or between general rate cases if the new ECAC Offset Rate changes by more than 5 percent and is equal to the Offset Period's California allocated Projected NPC plus Other Costs for Recovery, all divided by California projected sales and adjusted for the ECAC Billing Factor."<sup>32</sup> The Offset Rate accounts for forecasted NPC and fuel stock carrying charges that are anticipated for the upcoming tracking period, and can be updated annually if it varies by five percent or more from current rates.<sup>33</sup>

The Offset Rate typically includes the same cost components as the Balancing Rate,<sup>34</sup> though the Offset Rate relies on forecasted data for the upcoming tracking period compared to actual costs, revenues, and credits from the previous tracking period.<sup>35</sup> Forecasted NPC is the "sum of net power cost components during the forward-looking rate effective period calculated either between or during general rate cases by the Company's production dispatch model."<sup>36</sup> PacifiCorp's Forecasted NPC includes various inputs, such as: (1) forward price curves for electricity and natural gas products; (2) new wholesale electricity and natural transactions (physical and financial); (3) wheeling contracts and updated transmission paths and capacity; (4)

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<sup>31</sup> *Id.* at 15–16 (describing \$16,309 in REFP QF costs, and \$2,117 in EIM BOSR and WPP WRAP costs to be included in the Balancing Rate).

<sup>32</sup> Exhibit PAC/702 (proposed revisions to Schedule ECAC-94, Revised Cal. P.U.C. Sheet No. 4483-E (defining "ECAC Offset Rate")).

<sup>33</sup> *In re PacifiCorp's 2005 Rate Case*, A.05-11-022, Joint Motion to Adopt Settlement Agreement, at 4-11.

<sup>34</sup> However certain cost categories may be incurred in certain years, though not in others. In these circumstances, a discrete cost category could appear in the Balancing Rate, though not in the Offset Rate, or vice versa. For example, in the direct testimony of Jack Painter (Exhibit PAC/200), the Company requests recovery of REP QF costs in the Balancing Rate, but not in the Offset Rate.

<sup>35</sup> Schedule ECAC-04 (defining "ECAC Offset Rate").

<sup>36</sup> *Id.* (defining "Projected NPC").

updated wholesale electricity and natural gas contracts and wheeling expenses; (5) new and updated coal supply and transportation contracts; (6) updates to Company-owned generation resource capabilities and renewable generation integration costs; and (7) updated load forecasts.

An overview of the Company's ECAC and modeling parameters that are necessary to determine Projected NPC are discussed in the supporting testimony, exhibits, and workpapers of Company witness Ramon Mitchell (Exhibits PAC/100 through 104). The Balancing Rate and Offset Rate are detailed in the supporting testimony and exhibits of Company witness Jack Painter (Exhibits PAC/200 through 204). Company witness James Owen details the terms and conditions of two new coal supply agreements that the Company has recently entered into, as well as the prudence of each agreement (Exhibits PAC/300 to 303). The impacts to customer rates, as well as the Company's proposed amendments to the language in the ECAC Tariff, are included in the testimony and exhibits of Company witness Judith M. Ridenour (Exhibits PAC/700 to 707).

## **B. GHG Surcharge, California Climate Credit, and SOMAH**

Consistent with Schedule GHG-92, PacifiCorp respectfully requests the Commission authorize an overall increase to the GHG Surcharge of \$10.7 million. PacifiCorp's GHG Surcharge accounts for costs and revenues to comply with California's Cap-and-Trade program.<sup>37</sup> The GHG Surcharge "applies to all electric sales rendered under all tariff schedules authorized by the Commission, with the exception of interdepartmental sales or transfers and sales to electric public utilities."<sup>38</sup> The GHG Surcharge reconciles forecasted and actual Cap-and-Trade costs, and accounts for program outreach and administrative costs. Specifically, the GHG Surcharge includes: (1) a true-up related to actual GHG allowance revenue and related

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<sup>37</sup> Schedule GHG-92, Revised Cal. P.U.C. Sheet No. 4874-E (describing GHG Surcharge purpose).

<sup>38</sup> *Id.* (defining applicability).

interest through May 31, 2022; (2) a forecast of 2023 GHG allowance revenue; (3) a true-up of actual customer outreach and administrative costs through May 31, 2022; and (4) a forecast of customer outreach and administrative costs for 2023.

The GHG Surcharge true-up, forecast, and reconciliation process are discussed in the direct testimony and supporting exhibits of Company witness Zepure Shahumyan (Exhibits PAC/400 to 409). Customer outreach costs are discussed in the direct testimony and supporting exhibits of Company witness Selyna Bermudez (Exhibits PAC/500 through 504).

Administrative costs are discussed in the direct testimony and supporting exhibits of Company witness Anthony B. Worthington (Exhibits PAC/600 through 603).

Consistent with Schedule GHG-93, PacifiCorp requests the Commission authorize a \$268.56 semi-annual California Climate Credit for both small business and residential customers.<sup>39</sup> The Company forecasts that it will distribute approximately \$23.7 million in California Climate Credits to customers in 2023. Consistent with Schedule NEMVS-139 and previous ECAC Applications, PacifiCorp request the Commission to authorize PacifiCorp to continue allocating ten percent of GHG allowance costs to support SOMAH programs plus true-up amounts as ordered by the Commission.<sup>40</sup> Both the proposed California Climate Credits and the SOMAH program allocation are described in the direct testimony and supporting exhibits of Ms. Judith Ridenour (Exhibits PAC/700 through 707).

### **C. Waiver Request of Certain Requirements in D.20-12-004**

In previous annual ECAC filings, PacifiCorp used the Generation and Regulation Initiatives Decision Tool (GRID) production cost model to forecast Projected NPC. GRID

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<sup>39</sup> D.21-08-026 (reauthorizing the small business and residential California Customer Credit).

<sup>40</sup> D.17-12-022; *In re PacifiCorp 2019 ECAC Application*, A.18-08-001; *In re PacifiCorp 2020 ECAC Application*, A.19-08-002; *In re PacifiCorp 2021 ECAC Application*, A.20-08-002; and *In re PacifiCorp 2022 ECAC Application*, A.21-08-004.

simulated the operation of the Company’s power system on an hourly basis. Due to limitations in the GRID model, PacifiCorp engaged in subsequent iterative processes to ensure that the marginal costs used to dispatch the Company’s coal plants correctly reflected the terms and conditions from the Company’s coal supply agreements. To ensure proper transparency of the adjustments made to GRID, the Commission directed PacifiCorp to include several additional requirements for future ECAC applications:

1. information on the marginal fuel cost assumed for each coal plant, the specific coal plants where adjustments were made to align forecasted generation with minimum take provisions, and the magnitude of adjustments made;
2. a GRID model run that depicts the NPC when adjustments are made to the Dispatch Tier meet minimum take provisions;
3. a GRID model run that depicts the NPC when the Dispatch Tier is based purely on marginal costs; and
4. a GRID model run that depicts the NPC when average fuel costs are utilized to forecast unit dispatch. PacifiCorp shall include this information.<sup>41</sup>

For the 2022 ECAC, PacifiCorp transitioned to a new NPC modeling tool, Aurora, a third-party electric modeling and forecasting application. The Aurora software has the ability to model multiple tiered pricing contracts and volumetric contract provisions, and has neither a “dispatch tier” nor a “costing tier” as GRID did. Because of these enhanced abilities, PacifiCorp no longer performs iterative adjustments to account for the minimum take provisions in the Company’s coal supply agreements. Accordingly, given the elimination of the iterative adjustment process, the Commission’s previously ordered studies are no longer relevant.

PacifiCorp requested the Commission waive these requirements for future ECAC applications in the Company’s 2022 ECAC, and on December 21, 2021, the Commission granted

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<sup>41</sup> D.20-12-004, at 16-17 (PacifiCorp subsequently provided this information in the 2021 ECAC as supplemental testimony on February 5, 2021).

the Company's request to waive the second and third requirements.<sup>42</sup> The Commission denied the Company's request to waive the first requirement for lack of sufficient explanation, and denied the request to waive the fourth requirement because the Company's new modeling tool Aurora can accomplish the same function and the information for this requirement was helpful to review PacifiCorp's NPC.<sup>43</sup>

PacifiCorp renews its request for the Commission to waive these requirements from D.20-12-004 for future ECAC proceedings, because these requirements are no longer relevant. For a discussion of both requirements as they apply to this Application, please see Ramon J. Mitchell's direct testimony and related exhibits.

#### **IV. STATUTORY AND REGULATORY REQUIREMENTS**

##### **A. Applicant and Correspondence (Rules 2.1(a)–(b))**

PacifiCorp is a public utility organized and existing under the laws of the state of Oregon. PacifiCorp engages in the business of generating, transmitting, and distributing electric energy in portions of northern California, Idaho, Oregon, Utah, Washington, and Wyoming. PacifiCorp's principal place of business is 825 NE Multnomah Street, Suite 2000, Portland, Oregon 97232.

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<sup>42</sup> ALJ E-mail Ruling, A.21-08-004 (Dec. 21, 2021)

<sup>43</sup> *Id.* at 3-4.

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All data requests should be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, OR 97232

**B. Statutory and Procedural Authority (Rule 2.1)**

Rule 2.1 requires that all applications clearly and concisely state the authorization or relief sought, cite by appropriate reference the statutory provision or other authority under which Commission authorization or relief is sought, and be verified by the applicant. The relief being sought is summarized in Sections I through IV of this Application, as further described in the supporting testimony, exhibits, and appendices. The statutory and other authority under which relief is sought includes Rules 2.1 and 3.2, Sections 451, 454, and 701 of the California Public Utilities Code, and this Commission’s prior decisions, orders, and resolutions. An officer of PacifiCorp has verified this application as required by Rules 1.11 and 2.1.

**C. Proposed Categorization, Need for Hearing, Issues to be Considered, Relevant Safety Considerations, and Proposed Schedule (Rule 2.1(c))**

**1. Proposed Category of Proceeding**

Rule 2.1(c) requires PacifiCorp to state “[t]he proposed category for the proceeding, the need for hearing, the issues to be considered, and a proposed schedule.” PacifiCorp proposes that the Commission classify this proceeding as a ratesetting. The issues in this proceeding relate

to the proposed rates necessary to allow PacifiCorp to recover its NPC and GHG costs, and distribute the California Climate Credit and support for SOMAH programs in 2023.

## **2. Need for Hearing**

If no party objects to the proposed rates, a hearing is unnecessary.<sup>44</sup> PacifiCorp's application and the supporting appendices, testimony, and exhibits constitute a sufficient record for the Commission to rule on PacifiCorp's ECAC without the need for hearings.

## **3. Issues to be Considered and Relevant Safety Considerations**

The issues to be considered are described in this Application, accompanying testimony, and attached appendices.

Additionally, the Commission recently amended Rule 2.1(c) to require that utilities clearly state any "relevant safety considerations" raised by respective applications.<sup>45</sup> The Company is committed to promoting the health, safety, comfort and convenience of customers and the public at large. Safety for PacifiCorp employees, customers, and stakeholders is one of PacifiCorp's six core principles. PacifiCorp has developed and implemented various programs to help customers, employees, and stakeholders understand their own personal safety. In 2012 PacifiCorp received Prestigious Member Recognition from the National Safety Council for holding safety as a core value and making safety a priority in business. In 2013, 2015, and 2016 PacifiCorp received the Occupational Excellence Achievement Award from the National Safety Council for working to reduce on the job injuries. PacifiCorp was recognized for its safety achievement by the Edison Electric Institute by being in the top 1 percent of the safest electrical utilities in America for 2015. PacifiCorp also holds its contractors to a high standard of safety by

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<sup>44</sup> *Citizens for Allegany County, Inc. v. FPC*, 414 F.2d 1125, 1128 (D.C. Cir. 1968) ("The precedents establish, for example, that no evidentiary hearing is required when there is no dispute on the facts and the agency proceeding involves only a question of law.").

<sup>45</sup> D.16-01-017.

requiring its contractors to register with a third-party evaluator of the contractor's safety performance.

The Company complies with all applicable safety codes, including, but not limited to, the National Electric Safety Code, the Occupational Health and Safety Act, and any applicable state health and safety act requirements, at all of its generation facilities. Certain safety codes may also be applicable to the operation of the Company's transmission and distribution facilities. PacifiCorp has developed standards that meet or exceed the National Electrical Safety Code. Employees are trained in work practice regulations along with Company construction standards to the highest standards and consistency.

The Company also works to develop teamwork to mitigate safety risks and has developed and implemented programs to continue improvement in safety. The Company continuously communicates safety goals in order to stay consistently on message across the organization. These programs include training and communicating from the top down, consistently delivering the same safety message and programs to all locations, and auditing the communications and programs. The Company sends daily emails to all of its employees noting accident reports and containing general reminders about safety. Other examples of the Company's commitment to safety include periodic emails with general safety tips for workplace and personal safety, safety committees for each floor of its corporate offices and field offices, annual safety training requirements which are linked to each employee's performance review, daily hazard assessment meetings for field offices, and annual evacuation drills.

The Company prioritizes safety for all resources and to the benefit of all employees, customers, and stakeholders. Consistent with prior CPUC decisions on previous PacifiCorp

ECAC applications,<sup>46</sup> the Company has not identified any safety issues that are presented with this Application.

#### **4. Proposed Schedule**

PacifiCorp proposes the following schedule, which allows for expedited Commission resolution of the Application:

Application Filed	August 1, 2022
Protest/Responses to Application	30 days after notice of Application published in Daily Calendar
Prehearing Conference	September 21, 2022
Scoping Memo	October 5, 2022
Proposed Decision	November 9, 2022
Final Commission Decision	December 9, 2022
Rates Effective	January 1, 2023

#### **D. Organization and Qualification to Transact Business (Rule 2.2)**

The Commission acknowledged a certified copy of PacifiCorp's current Articles of Incorporation in 1997, and are incorporated by reference under Rule 2.2.<sup>47</sup>

#### **E. Balance Sheet and Income Statement (Rule 3.2(a)(1))**

PacifiCorp's quarterly financial statements filed with Securities and Exchange Commission's Form 10-Q, for the period ending March 31, 2022, are included in Appendix A.

#### **F. Present and Proposed Rates (Rule 3.2(a)(2) and (3))**

PacifiCorp's present and proposed rates are included in Appendix B.

#### **G. Summary of Earnings (Rule 3.2(a)(5))**

PacifiCorp's earnings on a California-specific basis are included in Appendix C.

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<sup>46</sup> *In re PacifiCorp's 2022 ECAC*, Scoping Ruling, at 4 (Nov. 22, 2021); *In re PacifiCorp's 2021 ECAC Application*, Scoping Ruling, at 3 (Oct. 14, 2020).

<sup>47</sup> D.97-12-093.

## H. List of Appendices, Testimony, and Exhibits

PacifiCorp's submissions to support this application include the following:

Appendix A	PacifiCorp Form 10-Q for the period ending March 31, 2022
Appendix B	Statement of Present and Proposed Rates
Appendix C	Summary of PacifiCorp's Earnings ending December 31, 2021
Exhibits PAC/100	Direct Testimony of Ramon Mitchell (Confidential)
PAC/101	Net Power Cost Analysis—Projected 2023 Net Power Costs
PAC/102	Net Power Cost Analysis—Prior ECAC Projected 2022 Net Power Costs
PAC/103	Net Power Cost Analysis—Projected NPC Comparison to Prior ECAC (Confidential)
PAC/104	2023 California-allocated Net Power Costs
Workpaper #1	ECAC Avg Cost 2023 NPC CONF (Confidential)
Workpaper #2	Coal Expense Calculations HiCONF (Highly Confidential)
Exhibits PAC/200	Direct Testimony of Jack Painter
PAC/201	California ECAC Offset/Balancing Rate Calculation
PAC/202	Net Power Cost Analysis—Adjusted Actual 2021 Net Power Costs
PAC/203	Net Power Cost Analysis—Adjusted Actual/Projected 2022 Net Power Costs
PAC/204	ARB Administrative Costs (Confidential)
Exhibits PAC/300	Direct Testimony of James Owen (Confidential)
PAC/301	Naughton Coal Supply Analysis (Highly Confidential)
PAC/302	Jim Bridger Coal Supply Analysis (Highly Confidential)
Exhibits PAC/400	Direct Testimony of Zepure Shahumyan (Confidential)
PAC/401	Commission Template C – Weighted Average Cost of Compliance Instruments (Confidential)
PAC/402	Commission Template D-2 – Annual GHG Emissions and Associated Compliance Obligation (Confidential)
PAC/403	Summary of the GHG Allowance Costs Sub-Balancing Account (Confidential)
PAC/404	2023 Forecast Compliance Obligation and GHG Allowance Costs (Confidential)
PAC/405	Commission Template C-2 – GHG Balancing Account Table for Direct GHG Costs in 2021 (Confidential)
PAC/406	2021 Recorded GHG Allowance Revenue (Confidential)
PAC/407	2022 Recorded/Forecast GHG Allowance Revenue (Confidential)
PAC/408	Summary of the GHG Allowance Revenue Balancing Account (Confidential)

PAC/409	2023 Forecast GHG Allowance Revenue (Confidential)
Exhibits PAC/500	Direct Testimony of Selyna Bermudez
PAC/501	2013 – 2022 Recorded/Forecast Customer Outreach Costs
PAC/502	2022 Customer Outreach Activities and Estimated Costs
PAC/503	2023 Forecast Customer Outreach Costs
PAC/504	Commission Template D-3 – Detail of Outreach Costs
Exhibits PAC/600	Direct Testimony of Anthony B. Worthington
PAC/601	2013 – 2022 Recorded/Forecast Administrative Costs
PAC/602	2023 Forecast Administrative Costs
PAC/603	Commission Template D-3 – Detail of Administrative Costs
Exhibits PAC/700	Direct Testimony of Judith M. Ridenour
PAC/701	Calculation of Proposed ECAC Adjustment Rates
PAC/702	Proposed ECAC-94 Tariff Changes
PAC/703	GHG Allowance Costs to be Recovered in Rates (Confidential)
PAC/704	GHG Allowance Revenue to be Distributed Through the California Climate Credit
PAC/705	Calculation of Proposed GHG Allowance Costs Surcharge and California Climate Credit Rates
PAC/706	Commission Template D-1 – Annual Allowance Revenue Receipts and Customer Returns (Confidential)
PAC/707	Effects of Proposed Rate Change Distributed by Rate Schedule

## **I. Public Notice (Rule 3.2(b), (c) and (d))**

Certain California cities and counties will be affected by PacifiCorp’s requested rate changes in this application. This includes the cities and towns of Yreka, Crescent City, Alturas, Mount Shasta, Weed, Dunsmuir, Fort Jones, Dorris, and Tulelake, and the counties of Siskiyou, Del Norte, Modoc, and Shasta. PacifiCorp will notify customers consistent with Rule 3.2(b), (c) and (d), and notice of the application will be: (1) served on the Attorney General and the Department of General Services when the state is a customer or subscriber whose rates would be affected by the proposed change; (2) served on the County Counsel (or District Attorney if the county has no County Counsel) and County Clerk, and the City Attorney and City Clerk, listed in the current roster published by the Secretary of State in each county and city in which the

proposed change in rates is to be made effective; (3) published in a newspaper of general circulation in each county in PacifiCorp's service territory within which the rate changes would be effective; (4) included with regular bills mailed to all customers affected by the proposed changes or by electronically linking to notice of this application for customers that receive their bills electronically; and (5) served on any other persons whom PacifiCorp deems appropriate or as required by the Commission.

Customer bill inserts are required to include the application number assigned to this Application. Unless PacifiCorp receives the assigned application number for the Application within four days of filing, it may not be able to meet the deadline for completing the bill insert cycle within 45-days of filing the Application. Accordingly, PacifiCorp requests either: (a) expeditious assignment of an application number so that it can timely complete the bill inserts, or (b) a seven-day extension to complete this requirement.

**J. Statement under Rule 3.2(a)(10)**

If the Company is filing an application for authority to increase its rates, Rule 3.2(a)(10) requires PacifiCorp to state whether its request is limited to passing through to customers "only increased costs to the corporation for the services or commodities furnished by it." The Company is requesting an increase in the GHG surcharge to recover GHG allowance costs. PacifiCorp requests permission to pass through to customers increased costs to the corporation for the services or commodities furnished by it in serving its California retail customers.

**K. Commission Templates**

PacifiCorp's Application includes the following Commission templates:

- Commission Template C: Weighted Average Cost of Compliance Instruments provided as Confidential Exhibit PAC/401 to the direct testimony of Zepure Shahumyan.

- Commission Template C-2: GHG Balancing Account Table for Direct GHG Costs in 2021 provided as Confidential Exhibit PAC/405 to the direct testimony of Zepure Shahumyan.
- Commission Template D-1: Annual Allowance Revenue Receipts and Customer Returns provided as Confidential Exhibit PAC/706 to the direct testimony of Judith M. Ridenour
- Commission Template D-2: Annual GHG Emissions and Associated Compliance Obligation provided as Confidential Exhibit PAC/402 to the direct testimony of Zepure Shahumyan.
- Commission Template D-3: Detail of Outreach and Administrative Expenses. The template provided by the Commission included outreach and administrative costs in the same table. The table has been split into two tables, one for outreach and one for administrative costs so that each table may be included as an exhibit for the appropriate Company witness. Refer to Exhibit PAC/504 to the direct testimony of Selyna Bermudez for the detail of outreach costs. Refer to Exhibit PAC/603 to the direct testimony of Anthony B. Worthington for detail of administrative costs.

## V. CONCLUSION

PacifiCorp respectfully requests the Commission approve the Company's proposed 2023 ECAC rates and amendments to the language in the ECAC Tariff, GHG surcharge, California Climate Credit, and grant the Company's limited request for a waiver for future ECAC applications.

Respectfully submitted this August 1, 2022, at San Francisco, California.

/s/ Zachary Rogala

By: Zachary Rogala

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Attorneys for PacifiCorp

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of PacifiCorp  
(U 901 E) for Approval of its 2023 Energy Cost  
Adjustment Clause and Greenhouse Gas-Related  
Forecast and Reconciliation of Costs and Revenue

Application No. 22-08-\_\_\_\_  
(Filed August 1, 2022)

**VERIFICATION**

I am an officer of the applicant in the above-captioned proceeding and am authorized to make this verification on its behalf. The statements in the foregoing document are true on my own knowledge, except as to matters which are stated therein on information or belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on August 1, 2022, at Portland, Oregon.



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Matt McVee  
Vice President, Regulatory Policy and  
Operations

## **APPENDIX A**

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

Quarterly Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the quarterly period ended March 31, 2022

or

Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Exact name of registrant as specified in its charter

State or other jurisdiction of incorporation or organization

Address of principal executive offices

Registrant's telephone number, including area code

IRS Employer

Identification No.

Commission

File Number

001-14881

**BERKSHIRE HATHAWAY ENERGY COMPANY**

94-2213782

(An Iowa Corporation)

666 Grand Avenue

Des Moines, Iowa 50309-2580

515-242-4300

001-05152

**PACIFICORP**

93-0246090

(An Oregon Corporation)

825 N.E. Multnomah Street, Suite 1900

Portland, Oregon 97232

888-221-7070

333-90553

**MIDAMERICAN FUNDING, LLC**

47-0819200

(An Iowa Limited Liability Company)

666 Grand Avenue

Des Moines, Iowa 50309-2580

515-242-4300

333-15387

**MIDAMERICAN ENERGY COMPANY**

42-1425214

(An Iowa Corporation)

666 Grand Avenue

Des Moines, Iowa 50309-2580

515-242-4300

000-52378

**NEVADA POWER COMPANY**

88-0420104

(A Nevada Corporation)

6226 West Sahara Avenue

Las Vegas, Nevada 89146

702-402-5000

000-00508

**SIERRA PACIFIC POWER COMPANY**

88-0044418

(A Nevada Corporation)

6100 Neil Road

Reno, Nevada 89511

775-834-4011

001-37591

**EASTERN ENERGY GAS HOLDINGS, LLC**

46-3639580

(A Virginia Limited Liability Company)

6603 West Broad Street

Richmond, Virginia 23230

804-613-5100

N/A

(Former name or former address, if changed from last report)

<b>Registrant</b>	<b>Securities registered pursuant to Section 12(b) of the Act:</b>
BERKSHIRE HATHAWAY ENERGY COMPANY	None
PACIFICORP	None
MIDAMERICAN FUNDING, LLC	None
MIDAMERICAN ENERGY COMPANY	None
NEVADA POWER COMPANY	None
SIERRA PACIFIC POWER COMPANY	None
EASTERN ENERGY GAS HOLDINGS, LLC	None

<b>Registrant</b>	<b>Name of exchange on which registered:</b>
BERKSHIRE HATHAWAY ENERGY COMPANY	None
PACIFICORP	None
MIDAMERICAN FUNDING, LLC	None
MIDAMERICAN ENERGY COMPANY	None
NEVADA POWER COMPANY	None
SIERRA PACIFIC POWER COMPANY	None
EASTERN ENERGY GAS HOLDINGS, LLC	None

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

<b>Registrant</b>	<b>Yes</b>	<b>No</b>
BERKSHIRE HATHAWAY ENERGY COMPANY	<input checked="" type="checkbox"/>	
PACIFICORP	<input checked="" type="checkbox"/>	
MIDAMERICAN FUNDING, LLC		<input checked="" type="checkbox"/>
MIDAMERICAN ENERGY COMPANY	<input checked="" type="checkbox"/>	
NEVADA POWER COMPANY	<input checked="" type="checkbox"/>	
SIERRA PACIFIC POWER COMPANY	<input checked="" type="checkbox"/>	
EASTERN ENERGY GAS HOLDINGS, LLC	<input checked="" type="checkbox"/>	

Indicate by check mark whether the registrants have submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrants were required to submit such files). Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

<b>Registrant</b>	<b>Large accelerated filer</b>	<b>Accelerated filer</b>	<b>Non-accelerated filer</b>	<b>Smaller reporting company</b>	<b>Emerging growth company</b>
BERKSHIRE HATHAWAY ENERGY COMPANY	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
PACIFICORP	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
MIDAMERICAN FUNDING, LLC	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
MIDAMERICAN ENERGY COMPANY	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
NEVADA POWER COMPANY	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
SIERRA PACIFIC POWER COMPANY	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
EASTERN ENERGY GAS HOLDINGS, LLC	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrants have elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrants are a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes  No

All shares of outstanding common stock of Berkshire Hathaway Energy Company are privately held by a limited group of investors. As of April 28, 2022, 76,368,874 shares of common stock, no par value, were outstanding.

All shares of outstanding common stock of PacifiCorp are indirectly owned by Berkshire Hathaway Energy Company. As of April 28, 2022, 357,060,915 shares of common stock, no par value, were outstanding.

All of the member's equity of MidAmerican Funding, LLC is held by its parent company, Berkshire Hathaway Energy Company, as of April 28, 2022.

All shares of outstanding common stock of MidAmerican Energy Company are owned by its parent company, MHC Inc., which is a direct, wholly owned subsidiary of MidAmerican Funding, LLC. As of April 28, 2022, 70,980,203 shares of common stock, no par value, were outstanding.

All shares of outstanding common stock of Nevada Power Company are owned by its parent company, NV Energy, Inc., which is an indirect, wholly owned subsidiary of Berkshire Hathaway Energy Company. As of April 28, 2022, 1,000 shares of common stock, \$1.00 stated value, were outstanding.

All shares of outstanding common stock of Sierra Pacific Power Company are owned by its parent company, NV Energy, Inc. As of April 28, 2022, 1,000 shares of common stock, \$3.75 par value, were outstanding.

All of the member's equity of Eastern Energy Gas Holdings, LLC is held indirectly by its parent company, Berkshire Hathaway Energy Company, as of April 28, 2022.

This combined Form 10-Q is separately filed by Berkshire Hathaway Energy Company, PacifiCorp, MidAmerican Funding, LLC, MidAmerican Energy Company, Nevada Power Company, Sierra Pacific Power Company and Eastern Energy Gas Holdings, LLC. Information contained herein relating to any individual company is filed by such company on its own behalf. Each company makes no representation as to information relating to the other companies.

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## Definition of Abbreviations and Industry Terms

When used in Forward-Looking Statements, Part I - Items 2 through 3, and Part II - Items 1 through 6, the following terms have the definitions indicated.

### **Berkshire Hathaway Energy Company and Related Entities**

BHE	Berkshire Hathaway Energy Company
Berkshire Hathaway	Berkshire Hathaway Inc.
Berkshire Hathaway Energy or the Company	Berkshire Hathaway Energy Company and its subsidiaries
PacifiCorp	PacifiCorp and its subsidiaries
MidAmerican Funding	MidAmerican Funding, LLC and its subsidiaries
MidAmerican Energy	MidAmerican Energy Company
NV Energy	NV Energy, Inc. and its subsidiaries
Nevada Power	Nevada Power Company and its subsidiaries
Sierra Pacific	Sierra Pacific Power Company and its subsidiaries
Nevada Utilities	Nevada Power Company and its subsidiaries and Sierra Pacific Power Company and its subsidiaries
Eastern Energy Gas Registrants	Eastern Energy Gas Holdings, LLC and its subsidiaries Berkshire Hathaway Energy Company, PacifiCorp and its subsidiaries, MidAmerican Funding, LLC and its subsidiaries, MidAmerican Energy Company, Nevada Power Company and its subsidiaries, Sierra Pacific Power Company and its subsidiaries and Eastern Energy Gas Holdings, LLC and its subsidiaries
Northern Powergrid	Northern Powergrid Holdings Company and its subsidiaries
BHE Pipeline Group	BHE GT&S, LLC, Northern Natural Gas Company and Kern River Gas Transmission Company
BHE GT&S	BHE GT&S, LLC and its subsidiaries
Northern Natural Gas	Northern Natural Gas Company
Kern River	Kern River Gas Transmission Company
BHE Transmission	BHE Canada Holdings Corporation and BHE U.S. Transmission, LLC
BHE Canada	BHE Canada Holdings Corporation and its subsidiaries
AltaLink	AltaLink, L.P.
BHE U.S. Transmission	BHE U.S. Transmission, LLC and its subsidiaries
BHE Renewables	BHE Renewables, LLC and its subsidiaries
HomeServices	HomeServices of America, Inc. and its subsidiaries
Utilities	PacifiCorp and its subsidiaries, MidAmerican Energy Company, Nevada Power Company and its subsidiaries and Sierra Pacific Power Company and its subsidiaries
EGTS	Eastern Gas Transmission and Storage, Inc.

## **Certain Industry Terms**

2017 Tax Reform	The Tax Cuts and Jobs Act enacted on December 22, 2017, effective January 1, 2018
AFUDC	Allowance for Funds Used During Construction
AUC	Alberta Utilities Commission
BART	Best Available Retrofit Technology
COVID-19	Coronavirus Disease 2019
CSAPR	Cross-State Air Pollution Rule
D.C. Circuit	United States Court of Appeals for the District of Columbia Circuit
Dth	Decatherm
EPA	United States Environmental Protection Agency
FERC	Federal Energy Regulatory Commission
FIP	Federal Implementation Plan
GAAP	Accounting principles generally accepted in the United States of America
GHG	Greenhouse Gases
GTA	General Tariff Application
GWh	Gigawatt Hour
IRP	Integrated Resource Plan
IUB	Iowa Utilities Board
kV	Kilovolt
MW	Megawatt
MWh	Megawatt Hour
NAAQS	National Ambient Air Quality Standards
NO <sub>x</sub>	Nitrogen Oxides
OPUC	Oregon Public Utility Commission
PTC	Production Tax Credit
PUCN	Public Utilities Commission of Nevada
RFP	Request for Proposals
RPS	Renewable Portfolio Standards
SCR	Selective Catalytic Reduction
SEC	United States Securities and Exchange Commission
SIP	State Implementation Plan
SO <sub>2</sub>	Sulfur Dioxide
UPSC	Utah Public Service Commission
WUTC	Washington Utilities and Transportation Commission

## Forward-Looking Statements

This report contains statements that do not directly or exclusively relate to historical facts. These statements are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements can typically be identified by the use of forward-looking words, such as "will," "may," "could," "project," "believe," "anticipate," "expect," "estimate," "continue," "intend," "potential," "plan," "forecast" and similar terms. These statements are based upon the relevant Registrant's current intentions, assumptions, expectations and beliefs and are subject to risks, uncertainties and other important factors. Many of these factors are outside the control of each Registrant and could cause actual results to differ materially from those expressed or implied by such forward-looking statements. These factors include, among others:

- general economic, political and business conditions, as well as changes in, and compliance with, laws and regulations, including income tax reform, initiatives regarding deregulation and restructuring of the utility industry, and reliability and safety standards, affecting the respective Registrant's operations or related industries;
- changes in, and compliance with, environmental laws, regulations, decisions and policies that could, among other items, increase operating and capital costs, reduce facility output, accelerate facility retirements or delay facility construction or acquisition;
- the outcome of regulatory rate reviews and other proceedings conducted by regulatory agencies or other governmental and legal bodies and the respective Registrant's ability to recover costs through rates in a timely manner;
- changes in economic, industry, competition or weather conditions, as well as demographic trends, new technologies and various conservation, energy efficiency and private generation measures and programs, that could affect customer growth and usage, electricity and natural gas supply or the respective Registrant's ability to obtain long-term contracts with customers and suppliers;
- performance, availability and ongoing operation of the respective Registrant's facilities, including facilities not operated by the Registrants, due to the impacts of market conditions, outages and associated repairs, transmission constraints, weather, including wind, solar and hydroelectric conditions, and operating conditions;
- the effects of catastrophic and other unforeseen events, which may be caused by factors beyond the control of each respective Registrant or by a breakdown or failure of the Registrants' operating assets, including severe storms, floods, fires, extreme temperature events, wind events, earthquakes, explosions, landslides, an electromagnetic pulse, mining incidents, litigation, wars (including, for example, Russia's invasion of Ukraine in February 2022), terrorism, pandemics, embargoes, and cyber security attacks, data security breaches, disruptions, or other malicious acts;
- the risks and uncertainties associated with wildfires that have occurred, are occurring or may occur in the respective Registrant's service territory, including the wildfires that began in September 2020 in Oregon and California, and any other wildfires for which the cause has yet to be determined; the damage caused by such wildfires; the extent of the respective Registrant's liability in connection with such wildfires (including the risk that the respective Registrant may be found liable for damages regardless of fault); investigations into such wildfires; the outcome of any legal proceedings initiated against the respective Registrant; the risk that the respective Registrant is not able to recover costs from insurance or through rates; and the effect on the respective Registrant's reputation of such wildfires, investigations and proceedings;
- the respective Registrant's ability to reduce wildfire threats and improve safety, including the ability to comply with the targets and metrics set forth in its wildfire mitigation plans; to retain or contract for the workforce necessary to execute its wildfire mitigation plans; the effectiveness of its system hardening; ability to achieve vegetation management targets; and the cost of these programs and the timing and outcome of any proceeding to recover such costs through rates;
- the ability to economically obtain insurance coverage, or any insurance coverage at all, sufficient to cover losses arising from catastrophic events, such as wildfires where the Registrants may be found liable for real and personal property damages regardless of fault;
- a high degree of variance between actual and forecasted load or generation that could impact a Registrant's hedging strategy and the cost of balancing its generation resources with its retail load obligations;
- changes in prices, availability and demand for wholesale electricity, coal, natural gas, other fuel sources and fuel transportation that could have a significant impact on generating capacity and energy costs;
- the financial condition, creditworthiness and operational stability of the respective Registrant's significant customers and suppliers;

- changes in business strategy or development plans;
- availability, terms and deployment of capital, including reductions in demand for investment-grade commercial paper, debt securities and other sources of debt financing and volatility in interest rates;
- changes in the respective Registrant's credit ratings;
- risks relating to nuclear generation, including unique operational, closure and decommissioning risks;
- hydroelectric conditions and the cost, feasibility and eventual outcome of hydroelectric relicensing proceedings;
- the impact of certain contracts used to mitigate or manage volume, price and interest rate risk, including increased collateral requirements, and changes in commodity prices, interest rates and other conditions that affect the fair value of certain contracts;
- the impact of inflation on costs and the ability of the respective Registrants to recover such costs in regulated rates;
- fluctuations in foreign currency exchange rates, primarily the British pound and the Canadian dollar;
- increases in employee healthcare costs;
- the impact of investment performance, certain participant elections such as lump sum distributions and changes in interest rates, legislation, healthcare cost trends, mortality, morbidity on pension and other postretirement benefits expense and funding requirements;
- changes in the residential real estate brokerage, mortgage and franchising industries and regulations that could affect brokerage, mortgage and franchising transactions;
- the ability to successfully integrate future acquired operations into a Registrant's business;
- the impact of supply chain disruptions and workforce availability on the respective Registrant's ongoing operations and its ability to timely complete construction projects;
- unanticipated construction delays, changes in costs, receipt of required permits and authorizations, ability to fund capital projects and other factors that could affect future facilities and infrastructure additions;
- the availability and price of natural gas in applicable geographic regions and demand for natural gas supply;
- the impact of new accounting guidance or changes in current accounting estimates and assumptions on the financial results of the respective Registrants; and
- other business or investment considerations that may be disclosed from time to time in the Registrants' filings with the SEC or in other publicly disseminated written documents.

Further details of the potential risks and uncertainties affecting the Registrants are described in the Registrants' filings with the SEC, including Part II, Item 1A and other discussions contained in this Form 10-Q. Each Registrant undertakes no obligation to publicly update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. The foregoing factors should not be construed as exclusive.

## Item 1. Financial Statements

### **Berkshire Hathaway Energy Company and its subsidiaries**

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### **PacifiCorp and its subsidiaries**

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### **MidAmerican Energy Company**

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**Berkshire Hathaway Energy Company and its subsidiaries  
Consolidated Financial Section**

## PART I

### Item 1. Financial Statements

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholders of  
Berkshire Hathaway Energy Company

#### Results of Review of Interim Financial Information

We have reviewed the accompanying consolidated balance sheet of Berkshire Hathaway Energy Company and subsidiaries (the "Company") as of March 31, 2022, the related consolidated statements of operations, comprehensive (loss) income, changes in equity, and cash flows for the three-month periods ended March 31, 2022 and 2021, and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated balance sheet of the Company as of December 31, 2021, and the related consolidated statements of operations, comprehensive income, changes in equity, and cash flows for the year then ended (not presented herein); and in our report dated February 25, 2022, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2021, is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived.

#### Basis for Review Results

This interim financial information is the responsibility of the Company's management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our reviews in accordance with standards of the PCAOB. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

/s/ Deloitte & Touche LLP

Des Moines, Iowa  
April 29, 2022

**BERKSHIRE HATHAWAY ENERGY COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 1,432	\$ 1,096
Restricted cash and cash equivalents	129	127
Trade receivables, net	2,342	2,468
Income tax receivable	656	344
Inventories	1,091	1,122
Mortgage loans held for sale	975	1,263
Derivative contracts	437	188
Regulatory assets	627	544
Other current assets	815	1,096
<b>Total current assets</b>	<b>8,504</b>	<b>8,248</b>
Property, plant and equipment, net	90,283	89,816
Goodwill	11,649	11,650
Regulatory assets	3,458	3,419
Investments and restricted cash, cash equivalents and investments	14,394	15,788
Other assets	3,181	3,144
<b>Total assets</b>	<b>\$ 131,469</b>	<b>\$ 132,065</b>

The accompanying notes are an integral part of these consolidated financial statements.

**BERKSHIRE HATHAWAY ENERGY COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited) (continued)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>LIABILITIES AND EQUITY</b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 1,820	\$ 2,136
Accrued interest	644	537
Accrued property, income and other taxes	606	606
Accrued employee expenses	398	372
Short-term debt	1,849	2,009
Current portion of long-term debt	1,494	1,265
Other current liabilities	1,647	1,837
Total current liabilities	8,458	8,762
BHE senior debt	12,605	13,003
BHE junior subordinated debentures	100	100
Subsidiary debt	35,706	35,394
Regulatory liabilities	7,063	6,960
Deferred income taxes	12,786	12,938
Other long-term liabilities	4,327	4,319
Total liabilities	81,045	81,476
Commitments and contingencies (Note 8)		
<b>Equity:</b>		
BHE shareholders' equity:		
Preferred stock - 100 shares authorized, \$0.01 par value, 2 shares issued and outstanding	1,650	1,650
Common stock - 115 shares authorized, no par value, 76 shares issued and outstanding	—	—
Additional paid-in capital	6,374	6,374
Long-term income tax receivable	(744)	(744)
Retained earnings	40,608	40,754
Accumulated other comprehensive loss, net	(1,358)	(1,340)
Total BHE shareholders' equity	46,530	46,694
Noncontrolling interests	3,894	3,895
Total equity	50,424	50,589
<b>Total liabilities and equity</b>	<b>\$ 131,469</b>	<b>\$ 132,065</b>

The accompanying notes are an integral part of these consolidated financial statements.

**BERKSHIRE HATHAWAY ENERGY COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating revenue:</b>		
Energy	\$ 4,823	\$ 4,849
Real estate	1,207	1,232
Total operating revenue	<u>6,030</u>	<u>6,081</u>
<b>Operating expenses:</b>		
Energy:		
Cost of sales	1,460	1,569
Operations and maintenance	943	934
Depreciation and amortization	1,007	915
Property and other taxes	205	210
Real estate	1,179	1,120
Total operating expenses	<u>4,794</u>	<u>4,748</u>
<b>Operating income</b>	<u>1,236</u>	<u>1,333</u>
<b>Other income (expense):</b>		
Interest expense	(532)	(530)
Capitalized interest	17	14
Allowance for equity funds	38	26
Interest and dividend income	23	21
Losses on marketable securities, net	(1,257)	(1,118)
Other, net	5	8
Total other income (expense)	<u>(1,706)</u>	<u>(1,579)</u>
<b>Loss before income tax benefit and equity loss</b>	(470)	(246)
Income tax benefit	(507)	(535)
Equity loss	(57)	(179)
<b>Net (loss) income</b>	(20)	110
Net income attributable to noncontrolling interests	109	106
<b>Net (loss) income attributable to BHE shareholders</b>	(129)	4
Preferred dividends	16	38
<b>Loss on common shares</b>	<u>\$ (145)</u>	<u>\$ (34)</u>

The accompanying notes are an integral part of these consolidated financial statements.

**BERKSHIRE HATHAWAY ENERGY COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF COMPREHENSIVE (LOSS) INCOME (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
Net (loss) income	\$ (20)	\$ 110
<b>Other comprehensive (loss) income, net of tax:</b>		
Unrecognized amounts on retirement benefits, net of tax of \$3 and \$4	15	7
Foreign currency translation adjustment	(110)	91
Unrealized gains on cash flow hedges, net of tax of \$28 and \$5	77	14
Total other comprehensive (loss) income, net of tax	(18)	112
Comprehensive (loss) income	(38)	222
Comprehensive income attributable to noncontrolling interests	109	106
Comprehensive (loss) income attributable to BHE shareholders	\$ (147)	\$ 116

The accompanying notes are an integral part of these consolidated financial statements.

**BERKSHIRE HATHAWAY ENERGY COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Unaudited)**  
(Amounts in millions)

	BHE Shareholders' Equity							
	Preferred Stock	Common Stock	Additional Paid-in Capital	Long-term Income Tax Receivable	Retained Earnings	Accumulated Other Comprehensive Loss, Net	Noncontrolling Interests	Total Equity
<b>Balance, December 31, 2020</b>	\$ 3,750	\$ —	\$ 6,377	\$ (658)	\$ 35,093	\$ (1,552)	\$ 3,967	\$46,977
Net income	—	—	—	—	4	—	106	110
Other comprehensive income	—	—	—	—	—	112	—	112
Preferred stock dividend	—	—	—	—	(38)	—	—	(38)
Distributions	—	—	—	—	—	—	(113)	(113)
Other equity transactions	—	—	—	—	1	—	2	3
<b>Balance, March 31, 2021</b>	<u>\$ 3,750</u>	<u>\$ —</u>	<u>\$ 6,377</u>	<u>\$ (658)</u>	<u>\$ 35,060</u>	<u>\$ (1,440)</u>	<u>\$ 3,962</u>	<u>\$47,051</u>
<b>Balance, December 31, 2021</b>	\$ 1,650	\$ —	\$ 6,374	\$ (744)	\$ 40,754	\$ (1,340)	\$ 3,895	\$50,589
Net (loss) income	—	—	—	—	(129)	—	109	(20)
Other comprehensive loss	—	—	—	—	—	(18)	—	(18)
Preferred stock dividend	—	—	—	—	(16)	—	—	(16)
Distributions	—	—	—	—	—	—	(116)	(116)
Other equity transactions	—	—	—	—	(1)	—	6	5
<b>Balance, March 31, 2022</b>	<u>\$ 1,650</u>	<u>\$ —</u>	<u>\$ 6,374</u>	<u>\$ (744)</u>	<u>\$ 40,608</u>	<u>\$ (1,358)</u>	<u>\$ 3,894</u>	<u>\$50,424</u>

The accompanying notes are an integral part of these consolidated financial statements.

**BERKSHIRE HATHAWAY ENERGY COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Cash flows from operating activities:</b>		
Net (loss) income	\$ (20)	\$ 110
Adjustments to reconcile net (loss) income to net cash flows from operating activities:		
Losses on marketable securities, net	1,257	1,118
Depreciation and amortization	1,022	927
Allowance for equity funds	(38)	(26)
Equity loss, net of distributions	88	221
Changes in regulatory assets and liabilities	(42)	(9)
Deferred income taxes and investment tax credits, net	(203)	(135)
Other, net	6	9
Changes in other operating assets and liabilities, net of effects from acquisitions:		
Trade receivables and other assets	333	(249)
Derivative collateral, net	85	14
Pension and other postretirement benefit plans	(11)	(21)
Accrued property, income and other taxes, net	(347)	(453)
Accounts payable and other liabilities	91	19
Net cash flows from operating activities	<u>2,221</u>	<u>1,525</u>
<b>Cash flows from investing activities:</b>		
Capital expenditures	(1,553)	(1,295)
Purchases of marketable securities	(170)	(128)
Proceeds from sales of marketable securities	149	104
Equity method investments	(17)	(26)
Other, net	19	(29)
Net cash flows from investing activities	<u>(1,572)</u>	<u>(1,374)</u>
<b>Cash flows from financing activities:</b>		
Repayments of BHE senior debt	—	(450)
Proceeds from subsidiary debt	405	—
Repayments of subsidiary debt	(193)	(26)
Net (repayments of) proceeds from short-term debt	(165)	409
Distributions to noncontrolling interests	(117)	(115)
Other, net	(240)	(9)
Net cash flows from financing activities	<u>(310)</u>	<u>(191)</u>
Effect of exchange rate changes	<u>(1)</u>	<u>1</u>
<b>Net change in cash and cash equivalents and restricted cash and cash equivalents</b>	<b>338</b>	<b>(39)</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at beginning of period</b>	<b>1,244</b>	<b>1,445</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at end of period</b>	<b><u>\$ 1,582</u></b>	<b><u>\$ 1,406</u></b>

The accompanying notes are an integral part of these consolidated financial statements.

**BERKSHIRE HATHAWAY ENERGY COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

Berkshire Hathaway Energy Company ("BHE") is a holding company that owns a highly diversified portfolio of locally managed and operated businesses principally engaged in the energy industry (collectively with its subsidiaries, the "Company") and is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The Company's operations are organized as eight business segments: PacifiCorp and its subsidiaries ("PacifiCorp"), MidAmerican Funding, LLC and its subsidiaries ("MidAmerican Funding") (which primarily consists of MidAmerican Energy Company ("MidAmerican Energy")), NV Energy, Inc. and its subsidiaries ("NV Energy") (which primarily consists of Nevada Power Company and its subsidiaries ("Nevada Power") and Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific")), Northern Powergrid Holdings Company and its subsidiaries ("Northern Powergrid") (which primarily consists of Northern Powergrid (Northeast) plc and Northern Powergrid (Yorkshire) plc), BHE Pipeline Group, LLC and its subsidiaries (which primarily consists of BHE GT&S, LLC and its subsidiaries ("BHE GT&S")), Northern Natural Gas Company ("Northern Natural Gas") and Kern River Gas Transmission Company ("Kern River")), BHE Transmission (which consists of BHE Canada Holdings Corporation and its subsidiaries ("BHE Canada") (which primarily consists of AltaLink, L.P. ("AltaLink")) and BHE U.S. Transmission, LLC and its subsidiaries), BHE Renewables, LLC and its subsidiaries ("BHE Renewables") and HomeServices of America, Inc. and its subsidiaries ("HomeServices"). The Company, through these locally managed and operated businesses, owns four utility companies in the U.S. serving customers in 11 states, two electricity distribution companies in Great Britain, five interstate natural gas pipeline companies and interests in a liquefied natural gas ("LNG") export, import and storage facility in the U.S., an electric transmission business in Canada, interests in electric transmission businesses in the U.S., a renewable energy business primarily investing in wind, solar, geothermal and hydroelectric projects, the largest residential real estate brokerage firm in the U.S. and one of the largest residential real estate brokerage franchise networks in the U.S.

The unaudited Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information and the United States Securities and Exchange Commission's rules and regulations for Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Consolidated Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Consolidated Financial Statements as of March 31, 2022 and for the three-month periods ended March 31, 2022 and 2021. The results of operations for the three-month period ended March 31, 2022 are not necessarily indicative of the results to be expected for the full year.

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in the Company's Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in the Company's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

(2) **Property, Plant and Equipment, Net**

Property, plant and equipment, net consists of the following (in millions):

	<b>Depreciable Life</b>	<b>As of</b>	
		<b>March 31, 2022</b>	<b>December 31, 2021</b>
<b>Regulated assets:</b>			
Utility generation, transmission and distribution systems	5-80 years	\$ 90,560	\$ 90,223
Interstate natural gas pipeline assets	3-80 years	17,526	17,423
		<u>108,086</u>	<u>107,646</u>
Accumulated depreciation and amortization		(33,248)	(32,680)
Regulated assets, net		<u>74,838</u>	<u>74,966</u>
<b>Nonregulated assets:</b>			
Independent power plants	2-50 years	7,932	7,665
Cove Point LNG facility	40 years	3,366	3,364
Other assets	2-30 years	2,688	2,666
		<u>13,986</u>	<u>13,695</u>
Accumulated depreciation and amortization		(3,146)	(3,041)
Nonregulated assets, net		<u>10,840</u>	<u>10,654</u>
Net operating assets		85,678	85,620
Construction work-in-progress		4,605	4,196
Property, plant and equipment, net		<u>\$ 90,283</u>	<u>\$ 89,816</u>

Construction work-in-progress includes \$4.3 billion as of March 31, 2022 and \$3.8 billion as of December 31, 2021, related to the construction of regulated assets.

### (3) Investments and Restricted Cash, Cash Equivalents and Investments

Investments and restricted cash, cash equivalents and investments consists of the following (in millions):

	As of	
	March 31, 2022	December 31, 2021
<b>Investments:</b>		
BYD Company Limited common stock	\$ 6,446	\$ 7,693
Rabbi trusts	475	492
Other	315	305
Total investments	<u>7,236</u>	<u>8,490</u>
<b>Equity method investments:</b>		
BHE Renewables tax equity investments	4,812	4,931
Iroquois Gas Transmission System, L.P.	744	735
Electric Transmission Texas, LLC	598	595
JAX LNG, LLC	93	92
Bridger Coal Company	44	45
Other	152	156
Total equity method investments	<u>6,443</u>	<u>6,554</u>
<b>Restricted cash, cash equivalents and investments:</b>		
Quad Cities Station nuclear decommissioning trust funds	733	768
Other restricted cash and cash equivalents	150	148
Total restricted cash, cash equivalents and investments	<u>883</u>	<u>916</u>
Total investments and restricted cash, cash equivalents and investments	<u>\$ 14,562</u>	<u>\$ 15,960</u>
<b>Reflected as:</b>		
Current assets	\$ 168	\$ 172
Noncurrent assets	14,394	15,788
Total investments and restricted cash, cash equivalents and investments	<u>\$ 14,562</u>	<u>\$ 15,960</u>

#### Investments

Losses on marketable securities, net recognized during the period consists of the following (in millions):

	Three-Month Periods Ended March 31,	
	2022	2021
Unrealized losses recognized on marketable securities still held at the reporting date	\$ (1,257)	\$ (1,119)
Net gains recognized on marketable securities sold during the period	—	1
Losses on marketable securities, net	<u>\$ (1,257)</u>	<u>\$ (1,118)</u>

### *Cash and Cash Equivalents and Restricted Cash and Cash Equivalents*

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of funds restricted for debt service obligations for certain of the Company's nonregulated renewable energy projects. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	<b>As of</b>	
	<b>March 31, 2022</b>	<b>December 31, 2021</b>
Cash and cash equivalents	\$ 1,432	\$ 1,096
Restricted cash and cash equivalents	129	127
Investments and restricted cash, cash equivalents and investments	21	21
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 1,582</u>	<u>\$ 1,244</u>

#### **(4) Recent Financing Transactions**

##### *Long-Term Debt*

In April 2022, BHE issued \$1 billion of its 4.6% Senior Notes due 2053 and intends to use the net proceeds for general corporate purposes, which may include repaying a portion of BHE's outstanding commercial paper obligations and redeeming a portion of its 4.00% Perpetual Preferred Stock issued to certain subsidiaries of Berkshire Hathaway.

In April 2022, Sierra Pacific purchased the following series of bonds that were held by the public: \$30 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016D, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016E, due 2036; \$75 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; \$20 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036; and \$30 million of its variable-rate tax-exempt Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029. Sierra Pacific purchased these bonds as required by the bond indentures. Sierra Pacific is holding these bonds and can re-offer them at a future date.

In April 2022, Northern Powergrid (Northeast) plc issued £350 million of its 3.25% bonds due 2052 and intends to use the net proceeds for general corporate purposes.

In January 2022, Nevada Power entered into a \$300 million secured delayed draw term loan facility maturing in January 2024. Amounts borrowed under the facility bear interest at variable rates based on the Secured Overnight Financing Rate or a base rate, at Nevada Power's option, plus a pricing margin. In January 2022, Nevada Power borrowed \$200 million under the facility at an initial interest rate of 0.55%. Nevada Power may draw all or none of the remaining unused commitment through June 2022. Nevada Power used the proceeds to repay amounts outstanding under its existing secured credit facility and for general corporate purposes.

## (5) Income Taxes

The effective income tax rate for the three-month period ended March 31, 2022, is 108% and results from a \$507 million income tax benefit associated with a \$470 million pre-tax loss, primarily relating to a pre-tax unrealized loss of \$1,247 million on the Company's investment in BYD Company Limited. The \$507 million income tax benefit is primarily comprised of a \$99 million benefit (21%) from the application of the statutory income tax rate to the pre-tax loss and a \$339 million benefit (72%) from income tax credits.

The effective income tax rate for the three-month period ended March 31, 2021, is 217% and results from a \$535 million income tax benefit associated with a \$246 million pre-tax loss, primarily relating to a pre-tax unrealized loss of \$1,124 million on the Company's investment in BYD Company Limited. The \$535 million income tax benefit is primarily comprised of a \$52 million benefit (21%) from the application of the statutory income tax rate to the pre-tax loss, a \$334 million benefit (136%) from income tax credits and a \$51 million benefit (21%) from state income tax benefits, net of federal income tax impacts.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods	
	Ended March 31,	
	2022	2021
Federal statutory income tax rate	21 %	21 %
Income tax credits	72	136
State income tax, net of federal income tax impacts	(3)	21
Income tax effect of foreign income	3	6
Effects of ratemaking	8	10
Equity income	3	15
Noncontrolling interest	5	9
Other, net	(1)	(1)
Effective income tax rate	<u>108 %</u>	<u>217 %</u>

Income tax credits relate primarily to PTCs from wind-powered generating facilities owned by MidAmerican Energy, PacifiCorp and BHE Renewables. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the three-month periods ended March 31, 2022 and 2021 totaled \$338 million and \$315 million, respectively.

The Company's provision for income taxes has been computed on a stand-alone basis. Berkshire Hathaway includes the Company in its consolidated U.S. federal and Iowa state income tax returns and the majority of the Company's U.S. federal income tax is remitted to or received from Berkshire Hathaway. The Company made no payments for federal income taxes to Berkshire Hathaway for the three-month periods ended March 31, 2022 and 2021.

## (6) Employee Benefit Plans

### Domestic Operations

Net periodic benefit cost for the domestic pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2022	2021
<b>Pension:</b>		
Service cost	\$ 7	\$ 7
Interest cost	19	20
Expected return on plan assets	(27)	(33)
Settlement	2	—
Net amortization	4	6
Net periodic benefit cost	<u>\$ 5</u>	<u>\$ —</u>
<b>Other postretirement:</b>		
Service cost	\$ 2	\$ 2
Interest cost	5	5
Expected return on plan assets	(7)	(5)
Net amortization	—	(1)
Net periodic benefit cost	<u>\$ —</u>	<u>\$ 1</u>

Amounts other than the service cost for pension and other postretirement benefit plans are recorded in Other, net in the Consolidated Statements of Operations. Employer contributions to the domestic pension and other postretirement benefit plans are expected to be \$13 million and \$4 million, respectively, during 2022. As of March 31, 2022, \$4 million and \$3 million of contributions had been made to the domestic pension and other postretirement benefit plans, respectively.

### Foreign Operations

Net periodic benefit credit for the United Kingdom pension plan included the following components (in millions):

	Three-Month Periods Ended March 31,	
	2022	2021
Service cost	\$ 4	\$ 4
Interest cost	10	8
Expected return on plan assets	(25)	(28)
Net amortization	6	14
Net periodic benefit credit	<u>\$ (5)</u>	<u>\$ (2)</u>

Amounts other than the service cost for the United Kingdom pension plan are recorded in Other, net in the Consolidated Statements of Operations. Employer contributions to the United Kingdom pension plan are expected to be £12 million during 2022. As of March 31, 2022, £3 million, or \$4 million, of contributions had been made to the United Kingdom pension plan.

## (7) Fair Value Measurements

The carrying value of the Company's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. The Company has various financial assets and liabilities that are measured at fair value on the Consolidated Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect the Company's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. The Company develops these inputs based on the best information available, including its own data.

The following table presents the Company's financial assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	<b>Input Levels for Fair Value Measurements</b>				<b>Total</b>
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Other<sup>(1)</sup></b>	
<b>As of March 31, 2022:</b>					
<b>Assets:</b>					
Commodity derivatives	\$ 13	\$ 534	\$ 59	\$ (64)	\$ 542
Interest rate derivatives	11	58	25	—	94
Mortgage loans held for sale	—	975	—	—	975
Money market mutual funds	715	—	—	—	715
Debt securities:					
U.S. government obligations	225	—	—	—	225
International government obligations	—	1	—	—	1
Corporate obligations	—	79	—	—	79
Municipal obligations	—	3	—	—	3
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
U.S. companies	415	—	—	—	415
International companies	6,455	—	—	—	6,455
Investment funds	285	—	—	—	285
	<u>\$ 8,119</u>	<u>\$ 1,651</u>	<u>\$ 84</u>	<u>\$ (64)</u>	<u>\$ 9,790</u>
<b>Liabilities:</b>					
Commodity derivatives	\$ (1)	\$ (88)	\$ (298)	\$ 69	\$ (318)
Foreign currency exchange rate derivatives	—	(3)	—	—	(3)
Interest rate derivatives	—	—	(12)	—	(12)
	<u>\$ (1)</u>	<u>\$ (91)</u>	<u>\$ (310)</u>	<u>\$ 69</u>	<u>\$ (333)</u>

**Input Levels for Fair Value  
Measurements**

<b>As of December 31, 2021:</b>	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	<b>Other<sup>(1)</sup></b>	<b>Total</b>
<b>Assets:</b>					
Commodity derivatives	\$ 5	\$ 271	\$ 73	\$ (47)	\$ 302
Foreign currency exchange rate derivatives	—	3	—	—	3
Interest rate derivatives	1	3	20	—	24
Mortgage loans held for sale	—	1,263	—	—	1,263
Money market mutual funds	554	—	—	—	554
<b>Debt securities:</b>					
U.S. government obligations	232	—	—	—	232
International government obligations	—	2	—	—	2
Corporate obligations	—	90	—	—	90
Municipal obligations	—	3	—	—	3
Agency, asset and mortgage-backed obligations	—	2	—	—	2
<b>Equity securities:</b>					
U.S. companies	428	—	—	—	428
International companies	7,703	—	—	—	7,703
Investment funds	237	—	—	—	237
	<u>\$ 9,160</u>	<u>\$ 1,637</u>	<u>\$ 93</u>	<u>\$ (47)</u>	<u>\$ 10,843</u>
<b>Liabilities:</b>					
Commodity derivatives	\$ (2)	\$ (113)	\$ (224)	\$ 73	\$ (266)
Foreign currency exchange rate derivatives	—	(3)	—	—	(3)
Interest rate derivatives	—	(7)	(1)	—	(8)
	<u>\$ (2)</u>	<u>\$ (123)</u>	<u>\$ (225)</u>	<u>\$ 73</u>	<u>\$ (277)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$5 million and \$26 million as of March 31, 2022 and December 31, 2021, respectively.

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which the Company transacts. When quoted prices for identical contracts are not available, the Company uses forward price curves. Forward price curves represent the Company's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. The Company bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by the Company. Market price quotations are generally readily obtainable for the applicable term of the Company's outstanding derivative contracts; therefore, the Company's forward price curves reflect observable market quotes. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to the length of the contract. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, the Company uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of the underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts.

The Company's mortgage loans held for sale are valued based on independent quoted market prices, where available, or the prices of other mortgage whole loans with similar characteristics. As necessary, these prices are adjusted for typical securitization activities, including servicing value, portfolio composition, market conditions and liquidity.

The Company's investments in money market mutual funds and debt and equity securities are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

The following table reconciles the beginning and ending balances of the Company's financial assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>Commodity</b>	<b>Interest</b>
	<b>Derivatives</b>	<b>Rate</b>
	<b>Derivatives</b>	<b>Derivatives</b>
<b>2022:</b>		
<b>Beginning balance</b>	\$ (151)	\$ 19
Changes included in earnings <sup>(1)</sup>	(56)	(6)
Changes in fair value recognized in OCI	5	—
Changes in fair value recognized in net regulatory assets	(60)	—
Settlements	23	—
<b>Ending balance</b>	<b>\$ (239)</b>	<b>\$ 13</b>
<b>2021:</b>		
<b>Beginning balance</b>	\$ 116	\$ 62
Changes included in earnings <sup>(1)</sup>	(6)	(21)
Changes in fair value recognized in OCI	(1)	—
Changes in fair value recognized in net regulatory assets	16	—
Settlements	(1)	—
<b>Ending balance</b>	<b>\$ 124</b>	<b>\$ 41</b>

(1) Changes included in earnings for interest rate derivatives are reported net of amounts related to the satisfaction of the associated loan commitment.

The Company's long-term debt is carried at cost, including fair value adjustments and unamortized premiums, discounts and debt issuance costs as applicable, on the Consolidated Balance Sheets. The fair value of the Company's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of the Company's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of the Company's long-term debt (in millions):

	<b>As of March 31, 2022</b>		<b>As of December 31, 2021</b>	
	<b>Carrying</b>	<b>Fair</b>	<b>Carrying</b>	<b>Fair</b>
	<b>Value</b>	<b>Value</b>	<b>Value</b>	<b>Value</b>
Long-term debt	\$ 49,905	\$ 52,246	\$ 49,762	\$ 57,189

## **(8) Commitments and Contingencies**

### *Legal Matters*

The Company is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. The Company does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. The Company is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

#### *California and Oregon 2020 Wildfires*

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California (the "2020 Wildfires"). The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

Multiple lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. Additionally, several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including real and personal property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

PacifiCorp has accrued \$136 million as its best estimate of the potential losses net of expected insurance recoveries associated with the 2020 Wildfires that are considered probable of being incurred. These accruals include estimated losses for fire suppression costs, real and personal property damage, personal injury damages and loss of life damages, but exclude estimated potential losses for natural resource damage as PacifiCorp is unable to reasonably estimate such losses at this time. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the variation in those types of properties and lack of available details. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses.

## *Environmental Laws and Regulations*

The Company is subject to federal, state, local and foreign laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact the Company's current and future operations. The Company believes it is in material compliance with all applicable laws and regulations.

### *Hydroelectric Relicensing*

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRC as co-licensees for the purposes of surrender. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved transfer of the four mainstem Klamath dams from PacifiCorp to the KRRC and the States as co-licensees. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions conditionally approved the required property transfer applications. In August 2021, PacifiCorp notified the Public Service Commission of Utah of the property transfer, however no formal approval is required in Utah. The transfer will be effective within 30 days following the issuance of a license surrender from the FERC for the project, which remains pending. In February 2022, the FERC staff issued a draft environmental impact statement for the project, concluding that dam removal is the preferred alternative. Comments on the draft were due in April 2022, and a final environmental impact statement is expected later in 2022.

### *Guarantees*

The Company has entered into guarantees as part of the normal course of business and the sale of certain assets. These guarantees are not expected to have a material impact on the Company's consolidated financial results.

**(9) Revenue from Contracts with Customers**

*Energy Products and Services*

The following table summarizes the Company's energy products and services revenue from contracts with customers ("Customer Revenue") by regulated and nonregulated, with further disaggregation of regulated by line of business, including a reconciliation to the Company's reportable segment information included in Note 11 (in millions):

<b>For the Three-Month Period Ended March 31, 2022</b>									
	<b>PacifiCorp</b>	<b>MidAmerican Funding</b>	<b>NV Energy</b>	<b>Northern Powergrid</b>	<b>BHE Pipeline Group</b>	<b>BHE Transmission</b>	<b>BHE Renewables</b>	<b>BHE and Other<sup>(1)</sup></b>	<b>Total</b>
Customer Revenue:									
Regulated:									
Retail electric	\$ 1,185	\$ 472	\$ 599	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 2,256
Retail gas	—	337	51	—	—	—	—	—	388
Wholesale	55	161	20	—	—	—	—	—	236
Transmission and distribution	32	15	17	269	—	176	—	—	509
Interstate pipeline	—	—	—	—	745	—	—	(41)	704
Other	20	—	1	—	1	—	—	—	22
Total Regulated	1,292	985	688	269	746	176	—	(41)	4,115
Nonregulated	—	2	—	15	278	7	169	133	604
Total Customer Revenue	1,292	987	688	284	1,024	183	169	92	4,719
Other revenue	5	18	5	31	11	—	(2)	36	104
Total	\$ 1,297	\$ 1,005	\$ 693	\$ 315	\$ 1,035	\$ 183	\$ 167	\$ 128	\$ 4,823
<b>For the Three-Month Period Ended March 31, 2021</b>									
	<b>PacifiCorp</b>	<b>MidAmerican Funding</b>	<b>NV Energy</b>	<b>Northern Powergrid</b>	<b>BHE Pipeline Group</b>	<b>BHE Transmission</b>	<b>BHE Renewables</b>	<b>BHE and Other<sup>(1)</sup></b>	<b>Total</b>
Customer Revenue:									
Regulated:									
Retail electric	\$ 1,145	\$ 452	\$ 511	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 2,108
Retail gas	—	460	38	—	—	—	—	—	498
Wholesale	36	125	15	—	17	—	—	—	193
Transmission and distribution	25	15	21	263	—	172	—	—	496
Interstate pipeline	—	—	—	—	815	—	—	(41)	774
Other	23	—	—	—	2	—	—	—	25
Total Regulated	1,229	1,052	585	263	834	172	—	(41)	4,094
Nonregulated	—	10	—	10	237	8	166	187	618
Total Customer Revenue	1,229	1,062	585	273	1,071	180	166	146	4,712
Other revenue	13	5	6	27	22	—	24	40	137
Total	\$ 1,242	\$ 1,067	\$ 591	\$ 300	\$ 1,093	\$ 180	\$ 190	\$ 186	\$ 4,849

(1) The BHE and Other reportable segment represents amounts related principally to other entities, including MidAmerican Energy Services, LLC, corporate functions and intersegment eliminations.

Real Estate Services

The following table summarizes the Company's real estate services Customer Revenue by line of business (in millions):

	<b>HomeServices</b>	
	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
Customer Revenue:		
Brokerage	\$ 1,092	\$ 1,022
Franchise	20	18
Total Customer Revenue	1,112	1,040
Mortgage and other revenue	95	192
Total	<u>\$ 1,207</u>	<u>\$ 1,232</u>

Remaining Performance Obligations

The following table summarizes the Company's revenue it expects to recognize in future periods related to significant unsatisfied remaining performance obligations for fixed contracts with expected durations in excess of one year as of March 31, 2022, by reportable segment (in millions):

	<b>Performance obligations</b>		
	<b>expected to be satisfied:</b>		
	<b>Less than 12</b>	<b>More than</b>	<b>Total</b>
	<b>months</b>	<b>12 months</b>	
BHE Pipeline Group	\$ 2,878	\$ 22,103	\$ 24,981

(10) Components of Other Comprehensive Income (Loss), Net

The following table shows the change in accumulated other comprehensive income (loss) by each component of other comprehensive income (loss), net of applicable income tax (in millions):

	<b>Unrecognized</b>	<b>Foreign</b>	<b>Unrealized</b>	<b>Noncontrolling</b>	<b>AOCI</b>
	<b>Amounts on</b>	<b>Currency</b>	<b>(Losses) Gains</b>	<b>Interests</b>	<b>Attributable</b>
	<b>Retirement</b>	<b>Translation</b>	<b>on Cash</b>		<b>To BHE</b>
	<b>Benefits</b>	<b>Adjustment</b>	<b>Flow Hedges</b>		<b>Shareholders, Net</b>
<b>Balance, December 31, 2020</b>	\$ (492)	\$ (1,062)	\$ (8)	\$ 10	\$ (1,552)
Other comprehensive income	7	91	14	—	112
<b>Balance, March 31, 2021</b>	<u>\$ (485)</u>	<u>\$ (971)</u>	<u>\$ 6</u>	<u>\$ 10</u>	<u>\$ (1,440)</u>
<b>Balance, December 31, 2021</b>	\$ (318)	\$ (1,086)	\$ 59	\$ 5	\$ (1,340)
Other comprehensive income (loss)	15	(110)	77	—	(18)
<b>Balance, March 31, 2022</b>	<u>\$ (303)</u>	<u>\$ (1,196)</u>	<u>\$ 136</u>	<u>\$ 5</u>	<u>\$ (1,358)</u>

**(11) Segment Information**

The Company's reportable segments with foreign operations include Northern Powergrid, whose business is principally in the United Kingdom, and BHE Transmission, whose business includes operations in Canada. Intersegment eliminations and adjustments, including the allocation of goodwill, have been made. Information related to the Company's reportable segments is shown below (in millions):

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating revenue:</b>		
PacifiCorp	\$ 1,297	\$ 1,242
MidAmerican Funding	1,005	1,067
NV Energy	693	591
Northern Powergrid	315	300
BHE Pipeline Group	1,035	1,093
BHE Transmission	183	180
BHE Renewables	167	190
HomeServices	1,207	1,232
BHE and Other <sup>(1)</sup>	128	186
Total operating revenue	<u>\$ 6,030</u>	<u>\$ 6,081</u>
<b>Depreciation and amortization:</b>		
PacifiCorp	\$ 280	\$ 264
MidAmerican Funding	250	207
NV Energy	140	136
Northern Powergrid	80	71
BHE Pipeline Group	131	118
BHE Transmission	58	58
BHE Renewables	65	60
HomeServices	15	11
BHE and Other <sup>(1)</sup>	3	2
Total depreciation and amortization	<u>\$ 1,022</u>	<u>\$ 927</u>

**Three-Month Periods**

**Ended March 31,**

**2022                      2021**

<b>Operating income:</b>	<b>2022</b>	<b>2021</b>
PacifiCorp	\$ 216	\$ 234
MidAmerican Funding	100	48
NV Energy	62	70
Northern Powergrid	159	151
BHE Pipeline Group	538	618
BHE Transmission	83	81
BHE Renewables	(2)	33
HomeServices	28	112
BHE and Other <sup>(1)</sup>	52	(14)
<b>Total operating income</b>	<b>1,236</b>	<b>1,333</b>
Interest expense	(532)	(530)
Capitalized interest	17	14
Allowance for equity funds	38	26
Interest and dividend income	23	21
Losses on marketable securities, net	(1,257)	(1,118)
Other, net	5	8
<b>Total loss before income tax benefit and equity loss</b>	<b>\$ (470)</b>	<b>\$ (246)</b>
<b>Interest expense:</b>		
PacifiCorp	\$ 106	\$ 107
MidAmerican Funding	82	78
NV Energy	51	52
Northern Powergrid	32	33
BHE Pipeline Group	37	38
BHE Transmission	38	38
BHE Renewables	41	40
HomeServices	1	1
BHE and Other <sup>(1)</sup>	144	143
<b>Total interest expense</b>	<b>\$ 532</b>	<b>\$ 530</b>
<b>Loss on common shares:</b>		
PacifiCorp	\$ 130	\$ 169
MidAmerican Funding	241	144
NV Energy	29	34
Northern Powergrid	111	104
BHE Pipeline Group	322	383
BHE Transmission	62	59
BHE Renewables	104	16
HomeServices	21	84
BHE and Other <sup>(1)</sup>	(1,165)	(1,027)
<b>Total loss on common shares</b>	<b>\$ (145)</b>	<b>\$ (34)</b>

	As of	
	March 31, 2022	December 31, 2021
<b>Assets:</b>		
PacifiCorp	\$ 27,999	\$ 27,615
MidAmerican Funding	25,451	25,352
NV Energy	15,430	15,239
Northern Powergrid	9,175	9,326
BHE Pipeline Group	20,486	20,434
BHE Transmission	9,618	9,476
BHE Renewables	12,138	11,829
HomeServices	4,036	4,574
BHE and Other <sup>(1)</sup>	7,136	8,220
Total assets	<u>\$ 131,469</u>	<u>\$ 132,065</u>

(1) The differences between the reportable segment amounts and the consolidated amounts, described as BHE and Other, relate principally to other entities, including MidAmerican Energy Services, LLC, corporate functions and intersegment eliminations.

	Three-Month Periods Ended March 31,	
	2022	2021
<b>Operating revenue by country:</b>		
U.S.	\$ 5,534	\$ 5,597
United Kingdom	315	300
Canada	181	177
Other	—	7
Total operating revenue by country	<u>\$ 6,030</u>	<u>\$ 6,081</u>
<b>Loss before income tax benefit and equity loss by country:</b>		
U.S.	\$ (654)	\$ (423)
United Kingdom	139	132
Canada	46	39
Other	(1)	6
Total loss before income tax benefit and equity loss by country	<u>\$ (470)</u>	<u>\$ (246)</u>

The following table shows the change in the carrying amount of goodwill by reportable segment for the three-month period ended March 31, 2022 (in millions):

	PacifiCorp	MidAmerican Funding	NV Energy	Northern Powergrid	BHE Pipeline Group	BHE Transmission	BHE Renewables	HomeServices	Total
<b>December 31, 2021</b>	\$ 1,129	\$ 2,102	\$ 2,369	\$ 992	\$ 1,814	\$ 1,563	\$ 95	\$ 1,586	\$ 11,650
Acquisitions	—	—	—	—	—	—	—	3	3
Foreign currency translation	—	—	—	(20)	—	16	—	—	(4)
<b>March 31, 2022</b>	<u>\$ 1,129</u>	<u>\$ 2,102</u>	<u>\$ 2,369</u>	<u>\$ 972</u>	<u>\$ 1,814</u>	<u>\$ 1,579</u>	<u>\$ 95</u>	<u>\$ 1,589</u>	<u>\$ 11,649</u>

## **Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following is management's discussion and analysis of certain significant factors that have affected the consolidated financial condition and results of operations of the Company during the periods included herein. Explanations include management's best estimate of the impact of weather, customer growth, usage trends and other factors. This discussion should be read in conjunction with the Company's historical unaudited Consolidated Financial Statements and Notes to Consolidated Financial Statements in Part I, Item 1 of this Form 10-Q. The Company's actual results in the future could differ significantly from the historical results.

Berkshire Hathaway Energy's operations are organized as eight business segments: PacifiCorp, MidAmerican Funding (which primarily consists of MidAmerican Energy), NV Energy (which primarily consists of Nevada Power and Sierra Pacific), Northern Powergrid (which primarily consists of Northern Powergrid (Northeast) plc and Northern Powergrid (Yorkshire) plc), BHE Pipeline Group (which primarily consists of BHE GT&S, Northern Natural Gas and Kern River), BHE Transmission (which consists of BHE Canada (which primarily consists of AltaLink) and BHE U.S. Transmission), BHE Renewables and HomeServices. BHE, through these locally managed and operated businesses, owns four utility companies in the U.S. serving customers in 11 states, two electricity distribution companies in Great Britain, five interstate natural gas pipeline companies, one of which owns a liquefied natural gas ("LNG") export, import and storage facility, in the U.S., an electric transmission business in Canada, interests in electric transmission businesses in the U.S., a renewable energy business primarily investing in wind, solar, geothermal and hydroelectric projects, the largest residential real estate brokerage firm in the U.S. and one of the largest residential real estate brokerage franchise networks in the U.S. The reportable segment financial information includes all necessary adjustments and eliminations needed to conform to the Company's significant accounting policies. The differences between the reportable segment amounts and the consolidated amounts, described as BHE and Other, relate principally to other entities, including MidAmerican Energy Services, LLC, corporate functions and intersegment eliminations.

## Results of Operations for the First Quarter of 2022 and 2021

### Overview

Operating revenue and earnings on common shares for the Company's reportable segments are summarized as follows (in millions):

	First Quarter			
	2022	2021	Change	
<b>Operating revenue:</b>				
PacifiCorp	\$ 1,297	\$ 1,242	\$ 55	4 %
MidAmerican Funding	1,005	1,067	(62)	(6)
NV Energy	693	591	102	17
Northern Powergrid	315	300	15	5
BHE Pipeline Group	1,035	1,093	(58)	(5)
BHE Transmission	183	180	3	2
BHE Renewables	167	190	(23)	(12)
HomeServices	1,207	1,232	(25)	(2)
BHE and Other	128	186	(58)	(31)
Total operating revenue	<u>\$ 6,030</u>	<u>\$ 6,081</u>	<u>\$ (51)</u>	(1)%
<b>Loss on common shares:</b>				
PacifiCorp	\$ 130	\$ 169	\$ (39)	(23)%
MidAmerican Funding	241	144	97	67
NV Energy	29	34	(5)	(15)
Northern Powergrid	111	104	7	7
BHE Pipeline Group	322	383	(61)	(16)
BHE Transmission	62	59	3	5
BHE Renewables <sup>(1)</sup>	104	16	88	*
HomeServices	21	84	(63)	(75)
BHE and Other	(1,165)	(1,027)	(138)	(13)
Total loss on common shares	<u>\$ (145)</u>	<u>\$ (34)</u>	<u>\$ (111)</u>	*

(1) Includes the tax attributes of disregarded entities that are not required to pay income taxes and the earnings of which are taxable directly to BHE.

\* Not meaningful

Earnings on common shares decreased \$111 million for the first quarter of 2022 compared to 2021. The first quarter of 2022 included a pre-tax unrealized loss of \$1,247 million (\$985 million after-tax) compared to a pre-tax unrealized loss in the first quarter of 2021 of \$1,124 million (\$818 million after-tax) on the Company's investment in BYD Company Limited. Excluding the impact of this item, adjusted earnings on common shares for the first quarter of 2022 was \$840 million, an increase of \$56 million, or 7%, compared to adjusted earnings on common shares in the first quarter of 2021 of \$784 million.

The decrease in earnings on common shares for the first quarter of 2022 compared to 2021 was primarily due to the following:

- The Utilities' earnings increased \$53 million for the first quarter of 2022 compared to 2021, reflecting higher electric utility margin and favorable income tax expense from higher PTCs recognized, partially offset by higher depreciation and amortization expense and higher operations and maintenance expense. Electric retail customer volumes increased 3.4% for the first quarter of 2022 compared to 2021, primarily due to higher customer usage, an increase in the average number of customers and the favorable impact of weather;
- BHE Pipeline Group's earnings decreased \$61 million for the first quarter of 2022 compared to 2021, primarily due to lower earnings of \$70 million at Northern Natural Gas from higher gross margin on gas sales and higher transportation revenue recognized in the first quarter of 2021 from the February 2021 polar vortex weather event, partially offset by favorable recurring transportation revenue due to higher volumes and rates;
- BHE Renewables' earnings increased \$88 million for the first quarter of 2022 compared to 2021, primarily due to higher earnings on tax equity investments of \$96 million as a result of the unfavorable impacts recognized in the first quarter of 2021 from the February 2021 polar vortex weather event;
- HomeServices' earnings decreased \$63 million for the first quarter of 2022 compared to 2021, primarily due to lower earnings from mortgage services of \$48 million, from a decrease in funded volume, and lower earnings from brokerage and settlement services of \$16 million, largely attributable to a decrease in closed units at existing companies; and
- BHE and Other's earnings decreased \$138 million for the first quarter of 2022 compared to 2021, mainly due to the \$167 million unfavorable comparative change in the after-tax unrealized position of the Company's investment in BYD Company Limited, partially offset by \$21 million of lower dividends on BHE's 4.00% Perpetual Preferred Stock issued to certain subsidiaries of Berkshire Hathaway.

#### Reportable Segment Results

##### *PacifiCorp*

Operating revenue increased \$55 million for the first quarter of 2022 compared to 2021, primarily due to higher retail revenue of \$40 million and higher wholesale and other revenue of \$15 million. Retail revenue increased primarily due to higher retail volumes of \$25 million and price impacts of \$15 million from higher tariffs. Retail customer volumes increased 1.9%, primarily due to an increase in the average number of customers, the favorable impact of weather and higher customer usage. Wholesale and other revenue increased primarily due to higher average wholesale prices and higher wheeling revenue.

Earnings decreased \$39 million for the first quarter of 2022 compared to 2021, primarily due to higher operations and maintenance expense of \$18 million, higher depreciation and amortization expense of \$16 million, from additional assets placed in-service, and increased income tax expense, partially offset by higher utility margin of \$14 million. Operations and maintenance expense increased mainly due to higher thermal plant maintenance and higher costs associated with additional wind-powered generating facilities placed in-service. Utility margin increased primarily due to the higher retail, wholesale and other revenues and higher deferred net power costs in accordance with established adjustment mechanisms, partially offset by higher purchased power and thermal generation costs.

##### *MidAmerican Funding*

Operating revenue decreased \$62 million for the first quarter of 2022 compared to 2021, primarily due to lower natural gas operating revenue of \$116 million, partially offset by higher electric operating revenue of \$63 million. Natural gas operating revenue decreased due to a lower average per-unit cost of natural gas sold resulting in lower purchased gas adjustment recoveries of \$134 million (fully offset in cost of sales), partially offset by the impacts of tax reform of \$8 million, the impacts of certain regulatory recovery mechanisms of \$7 million and the favorable impacts of weather of \$4 million. Electric operating revenue increased due to higher wholesale and other revenue of \$43 million and higher retail revenue of \$20 million. Electric wholesale and other revenue increased mainly due to higher wholesale volumes of \$24 million and higher average wholesale per-unit prices of \$19 million. Electric retail revenue increased primarily due to higher customer volumes of \$18 million and higher recoveries through adjustment clauses of \$4 million (fully offset in expense, primarily cost of sales), partially offset by price impacts from changes in sales mix of \$2 million. Electric retail customer volumes increased 5.6% due to higher customer usage and the favorable impact of weather.

Earnings increased \$97 million for the first quarter of 2022 compared to 2021, primarily due to higher electric utility margin of \$89 million, a favorable income tax benefit and higher natural gas utility margin of \$18 million, partially offset by higher depreciation and amortization expense of \$43 million and lower nonregulated utility margin of \$9 million. Electric utility margin increased primarily due to the higher retail and wholesale revenues as well as lower purchased power costs. The favorable income tax benefit was largely due to higher PTCs recognized of \$52 million, from new wind-powered generating facilities placed in-service, and the effects of ratemaking. Depreciation and amortization expense increased primarily from the impacts of certain regulatory mechanisms and additional assets placed in-service.

#### *NV Energy*

Operating revenue increased \$102 million for the first quarter of 2022 compared to 2021, primarily due to higher electric operating revenue of \$90 million and higher natural gas operating revenue of \$13 million. Electric operating revenue increased primarily due to higher fully-bundled energy rates (fully offset in cost of sales) of \$88 million, higher retail customer volumes of \$4 million and higher transmission and wholesale revenue of \$4 million, partially offset by lower regulatory-related revenue deferrals. Electric retail customer volumes increased 4.0%, primarily due to an increase in the average number of customers and higher customer usage, partially offset by the unfavorable impact of weather. Natural gas operating revenue increased due to a higher average per-unit cost of natural gas sold (fully offset in cost of sales).

Earnings decreased \$5 million for the first quarter of 2022 compared to 2021, mainly due to higher operations and maintenance expense of \$6 million largely from increased plant operations and maintenance expenses and an unfavorable change in earnings sharing at the Nevada Utilities.

#### *Northern Powergrid*

Operating revenue increased \$15 million for the first quarter of 2022 compared to 2021, primarily due to higher distribution revenue of \$10 million, revenue from a gas project reaching commercial operation in March 2022 totaling \$10 million and higher smart metering revenue of \$6 million, partially offset by \$9 million from the stronger U.S. dollar. Distribution revenue increased from higher tariff rates of \$14 million, partially offset by a 2.6% decline in units distributed of \$3 million.

Earnings increased \$7 million for the first quarter of 2022 compared to 2021, primarily due to the higher distribution revenue, partially offset by \$3 million from the stronger U.S. dollar.

#### *BHE Pipeline Group*

Operating revenue decreased \$58 million for the first quarter of 2022 compared to 2021, primarily due to lower gas sales of \$41 million related to system balancing activities at Northern Natural Gas, lower transportation revenue of \$20 million at Northern Natural Gas and lower gas sales of \$17 million at EGTS used for operational and system balancing purposes, partially offset by higher LNG variable revenue of \$13 million at BHE GT&S and higher non-regulated revenue of \$11 million at BHE GT&S. The variances in gas sales and transportation revenue at Northern Natural Gas included favorable impacts recognized in the first quarter of 2021 of \$77 million and \$49 million, respectively, from the February 2021 polar vortex weather event. Excluding this item, gas sales increased \$36 million (largely offset in cost of sales) and transportation revenue increased \$29 million due to higher volumes and rates.

Earnings decreased \$61 million for the first quarter of 2022 compared to 2021, primarily due to lower earnings of \$70 million at Northern Natural Gas as the higher gross margin on gas sales and higher transportation revenue recognized in the first quarter of 2021 from the February 2021 polar vortex weather event were partially offset by the favorable transportation revenue due to higher volumes and rates.

#### *BHE Transmission*

Operating revenue increased \$3 million for the first quarter of 2022 compared to 2021, mainly due to higher revenue at AltaLink from recovery of higher costs and from additional assets placed in-service.

Earnings increased \$3 million for the first quarter of 2022 compared to 2021, mainly due to the additional assets placed in-service at AltaLink and improved equity earnings at Electric Transmission Texas, LLC.

### *BHE Renewables*

Operating revenue decreased \$23 million for the first quarter of 2022 compared to 2021, primarily due to unfavorable changes in the valuation of certain derivative contracts totaling \$43 million and lower hydro revenues of \$8 million due to the transfer of the Casecan generating facility to the National Irrigation Administration in December 2021, partially offset by higher wind, solar and geothermal revenues of \$27 million from higher generation and pricing.

Earnings increased \$88 million for the first quarter 2022 compared to 2021, primarily due to higher wind earnings of \$92 million and higher solar earnings of \$6 million, largely due to the higher operating revenue, partially offset by lower hydro earnings of \$10 million due to the Casecan generating facility transfer. Wind earnings increased primarily due to higher earnings on tax equity investments of \$96 million as a result of the unfavorable impacts recognized in the first quarter of 2021 from the February 2021 polar vortex weather event.

### *HomeServices*

Operating revenue decreased \$25 million for the first quarter of 2022 compared to 2021, primarily due to lower mortgage revenue of \$97 million from a 41% decrease in funded volume due to lower refinance activity, partially offset by higher brokerage revenue of \$78 million from a 9% increase in closed transaction volume. The increase in brokerage volume was due to acquisitions and an 11% increase in average sales price at existing companies offset by 12% fewer closed units at existing companies.

Earnings decreased \$63 million for the first quarter of 2022 compared to 2021, primarily due to lower earnings from mortgage services of \$48 million, from the decrease in funded volume, and lower earnings from brokerage and settlement services of \$16 million, largely attributable to the decrease in closed units at existing companies.

### *BHE and Other*

Operating revenue decreased \$58 million for the first quarter of 2022 compared to 2021, primarily due to lower electricity sales revenue at MidAmerican Energy Services, LLC, from unfavorable pricing.

Earnings decreased \$138 million for the first quarter of 2022 compared to 2021, primarily due to the \$167 million unfavorable comparative change in the after-tax unrealized position of the Company's investment in BYD Company Limited and \$54 million of lower federal income tax credits recognized on a consolidated basis, partially offset by higher earnings of \$41 million at MidAmerican Energy Services, LLC, mainly due to favorable changes in unrealized positions on derivative contracts, lower corporate costs and \$21 million of lower dividends on BHE's 4.00% Perpetual Preferred Stock issued to certain subsidiaries of Berkshire Hathaway.

## Liquidity and Capital Resources

Each of BHE's direct and indirect subsidiaries is organized as a legal entity separate and apart from BHE and its other subsidiaries. It should not be assumed that the assets of any subsidiary will be available to satisfy BHE's obligations or the obligations of its other subsidiaries. However, unrestricted cash or other assets that are available for distribution may, subject to applicable law, regulatory commitments and the terms of financing and ring-fencing arrangements for such parties, be advanced, loaned, paid as dividends or otherwise distributed or contributed to BHE or affiliates thereof. The Company's long-term debt may include provisions that allow BHE or its subsidiaries to redeem such debt in whole or in part at any time. These provisions generally include make-whole premiums. Refer to Note 18 of Notes to Consolidated Financial Statements in Item 8 of the Company's Annual Report on Form 10-K for the year ended December 31, 2021 for further discussion regarding the limitation of distributions from BHE's subsidiaries.

As of March 31, 2022, the Company's total net liquidity was as follows (in millions):

	BHE	PacifiCorp	MidAmerican Funding	NV Energy	Northern Powergrid	BHE Canada	HomeServices	BHE Pipeline Group and Other	Total
Cash and cash equivalents	\$ 163	\$ 335	\$ 132	\$ 40	\$ 75	\$ 60	\$ 363	\$ 264	\$ 1,432
Credit facilities	3,500	1,200	1,509	650	263	860	3,300	—	11,282
Less:									
Short-term debt	(110)	—	—	(161)	—	(375)	(1,203)	—	(1,849)
Tax-exempt bond support and letters of credit	—	(218)	(370)	—	—	(1)	—	—	(589)
Net credit facilities	3,390	982	1,139	489	263	484	2,097	—	8,844
Total net liquidity <sup>(1)</sup>	\$3,553	\$ 1,317	\$ 1,271	\$ 529	\$ 338	\$ 544	\$ 2,460	\$ 264	\$10,276
Credit facilities:									
Maturity dates	2024	2024	2022, 2024	2024	2024	2022, 2026	2022, 2023, 2026		

(1) Excludes \$100 million of available liquidity under a delayed draw term loan at Nevada Power.

### Operating Activities

Net cash flows from operating activities for the three-month periods ended March 31, 2022 and 2021 were \$2.2 billion and \$1.5 billion, respectively. The increase was primarily due to changes in working capital.

The timing of the Company's income tax cash flows from period to period can be significantly affected by the estimated federal income tax payment methods selected and assumptions made for each payment date.

### Investing Activities

Net cash flows from investing activities for the three-month periods ended March 31, 2022 and 2021 were \$(1.6) billion and \$(1.4) billion, respectively. The change was primarily due to higher capital expenditures of \$258 million. Refer to "Future Uses of Cash" for a discussion of capital expenditures.

## Financing Activities

Net cash flows from financing activities for the three-month period ended March 31, 2022 was \$(310) million. Sources of cash totaled \$405 million and consisted of proceeds from subsidiary debt issuances. Uses of cash totaled \$715 million and consisted mainly of repayments of subsidiary debt totaling \$193 million, net repayments of short-term debt totaling \$165 million and distributions to noncontrolling interests of \$117 million.

For a discussion of recent financing transactions, refer to Note 4 of Notes to Consolidated Financial Statements in Part I, Item 1 of this Form 10-Q.

Net cash flows from financing activities for the three-month period ended March 31, 2021 was \$(191) million. Sources of cash totaled \$409 million and consisted of net proceeds from short-term debt. Uses of cash totaled \$600 million and consisted mainly of repayments of BHE senior debt totaling \$450 million, distributions to noncontrolling interests of \$115 million and repayments of subsidiary debt totaling \$26 million.

## Future Uses of Cash

The Company has available a variety of sources of liquidity and capital resources, both internal and external, including net cash flows from operating activities, public and private debt offerings, the issuance of commercial paper, the use of unsecured revolving credit facilities, the issuance of equity and other sources. These sources are expected to provide funds required for current operations, capital expenditures, acquisitions, investments, debt retirements and other capital requirements. The availability and terms under which BHE and each subsidiary has access to external financing depends on a variety of factors, including regulatory approvals, its credit ratings, investors' judgment of risk and conditions in the overall capital markets, including the condition of the utility industry and project finance markets, among other items.

## *Capital Expenditures*

The Company has significant future capital requirements. Capital expenditure needs are reviewed regularly by management and may change significantly as a result of these reviews, which may consider, among other factors, impacts to customers' rates; changes in environmental and other rules and regulations; outcomes of regulatory proceedings; changes in income tax laws; general business conditions; load projections; system reliability standards; the cost and efficiency of construction labor, equipment and materials; commodity prices; and the cost and availability of capital.

The Company's historical and forecast capital expenditures, each of which exclude amounts for non-cash equity AFUDC and other non-cash items, are as follows (in millions):

	<b>Three-Month Periods</b>		<b>Annual</b>
	<b>Ended March 31,</b>		<b>Forecast</b>
	<b>2021</b>	<b>2022</b>	<b>2022</b>
<b>Capital expenditures by business:</b>			
PacifiCorp	\$ 439	\$ 374	\$ 2,359
MidAmerican Funding	298	459	2,013
NV Energy	167	272	1,282
Northern Powergrid	179	169	652
BHE Pipeline Group	102	205	1,243
BHE Transmission	77	47	191
BHE Renewables	18	19	184
HomeServices	8	12	60
BHE and Other <sup>(1)</sup>	7	(4)	13
Total	<u>\$ 1,295</u>	<u>\$ 1,553</u>	<u>\$ 7,997</u>
<b>Capital expenditures by type:</b>			
Wind generation	\$ 97	\$ 155	\$ 990
Electric distribution	427	392	1,737
Electric transmission	157	258	1,820
Natural gas transmission and storage	85	103	982
Solar generation	4	51	220
Other	525	594	2,248
Total	<u>\$ 1,295</u>	<u>\$ 1,553</u>	<u>\$ 7,997</u>

(1) BHE and Other represents amounts related principally to other entities, including MidAmerican Energy Services, LLC, corporate functions and intersegment eliminations.

The Company's historical and forecast capital expenditures consisted mainly of the following:

- Wind generation includes both growth and operating expenditures. Growth expenditures include spending for the following:
  - Construction of wind-powered generating facilities at MidAmerican Energy totaling \$3 million for the three-month period ended March 31, 2022. Planned spending for the construction of additional wind-powered generating facilities totals \$142 million for the remainder of 2022.
  - Repowering of wind-powered generating facilities at MidAmerican Energy totaling \$120 million and \$24 million for the three-month periods ended March 31, 2022 and 2021, respectively. Planned spending for the repowering of wind-powered generating facilities totals \$386 million for the remainder of 2022. MidAmerican Energy expects its repowered facilities to meet Internal Revenue Service guidelines for the re-establishment of PTCs for 10 years from the date the facilities are placed in-service. The rate at which PTCs are re-established for a facility depends upon the date construction begins. Of the 812 MWs of current repowering projects not in-service as of March 31, 2022, 511 MWs are currently expected to qualify for 80% of the PTCs available for 10 years following each facility's return to service and 301 MWs are expected to qualify for 60% of such credits.
  - Construction of wind-powered generating facilities at PacifiCorp totaling \$3 million and \$27 million for the three-month periods ended March 31, 2022 and 2021, respectively. Construction includes 516 MWs of new wind-powered generating facilities that were placed in-service in 2021. Planned spending for the construction of additional wind-powered generating facilities totals \$109 million for the remainder of 2022. The energy production from the new wind-powered generating facilities placed in-service by the end of 2024 is expected to qualify for 60% of the federal PTCs available for 10 years once the equipment is placed in-service.

- Planned acquisition and repowering of two wind-powered generating facilities by PacifiCorp totaling \$3 million and \$1 million for the three-month periods ended March 31, 2022 and 2021, respectively. The repowered facilities are expected to be placed in-service in 2023 and 2024. Planned spending for acquiring and repowering generating facilities totals \$18 million for the remainder of 2022.
- Repowering of wind-powered generating facilities at BHE Renewables totaling \$25 million for the three-month period ended March 31, 2022. Planned spending for repowering generating facilities totals \$64 million for the remainder of 2022.
- Electric distribution includes both growth and operating expenditures. Growth expenditures include spending for new customer connections and enhancements to existing customer connections. Operating expenditures include spending for ongoing distribution systems infrastructure needed at the Utilities and Northern Powergrid, wildfire mitigation, storm damage restoration and repairs and investments in routine expenditures for distribution needed to serve existing and expected demand.
- Electric transmission includes both growth and operating expenditures. Growth expenditures include spending for the following:
  - PacifiCorp's transmission investment primarily reflects planned costs for the 416-mile, 500-kV high-voltage transmission line between the Aeolus substation near Medicine Bow in Wyoming and the Clover substation near Mona, Utah; the 59-mile, 230-kV high-voltage transmission line between the Windstar substation near Glenrock, Wyoming and the Aeolus substation; and the 290-mile, 500-kV high-voltage transmission line from the Longhorn substation near Boardman, Oregon to the Hemingway substation near Boise, Idaho. Expenditures for these segments totaled \$95 million and \$16 million for the three-month periods ended March 31, 2022 and 2021, respectively. Planned spending for these Energy Gateway Transmission segments to be placed in-service in 2024-2026 totals \$814 million for the remainder of 2022.
  - Nevada Utilities' Greenlink Nevada transmission expansion program. In this project, the company has received approval from the PUCN to build a 350-mile, 525-kV transmission line, known as Greenlink West, connecting the Ft. Churchill substation to the Northwest substation to the Harry Allen substation; a 235-mile, 525-kV transmission line, known as Greenlink North, connecting the new Ft. Churchill substation to the Robinson Summit substation; a 46-mile, 345-kV transmission line from the new Ft. Churchill substation to the Mira Loma substations; and a 38-mile, 345-kV transmission line from the new Ft. Churchill substation to the Robinson Summit substations. Expenditures for the expansion program and other growth projects totaled \$30 million and \$19 million for the three-month periods ended March 31, 2022 and 2021, respectively. Planned spending for the expansion program estimated to be placed in-service in 2026-2028 and other growth projects totals \$166 million for the remainder of 2022.
  - Operating expenditures include spending for system reinforcement, upgrades and replacements of facilities to maintain system reliability and investments in routine expenditures for transmission needed to serve existing and expected demand.
- Natural gas transmission and storage includes both growth and operating expenditures. Growth expenditures include, among other items, spending for the Northern Natural Gas Twin Cities Area Expansion and Spraberry Compression projects. Operating expenditures include, among other items, spending for asset modernization, pipeline integrity projects and natural gas transmission, storage and liquefied natural gas terminalling infrastructure needs to serve existing and expected demand.
- Solar generation includes growth expenditures, including spending for the following:
  - Construction of solar-powered generating facilities at MidAmerican Energy totaling 141 MWs of small- and utility-scale solar generation, with total spend of \$44 million and \$3 million for the three-month periods ended March 31, 2022 and 2021, respectively and planned spending of \$96 million for the remainder of 2022.
  - Construction of a solar-powered generating facility at Nevada Power totaling \$7 million for the three-month period ended March 31, 2022 and planned spending of \$74 million for the remainder of 2022. Construction includes expenditures for a 150-MW solar photovoltaic facility with an additional 100 MWs of co-located battery storage that will be developed in Clark County, Nevada. Commercial operation is expected by the end of 2023.
- Other capital expenditures includes both growth and operating expenditures, including spending for routine expenditures for generation and other infrastructure needed to serve existing and expected demand, natural gas distribution, technology, and environmental spending relating to emissions control equipment and the management of coal combustion residuals.

### *Other Renewable Investments*

The Company has invested in projects sponsored by third parties, commonly referred to as tax equity investments. Under the terms of these tax equity investments, the Company has entered into equity capital contribution agreements with the project sponsors that require contributions. The Company has made no contributions for the three-month period ended March 31, 2022, and has commitments as of March 31, 2022, subject to satisfaction of certain specified conditions, to provide equity contributions of \$356 million for the remainder of 2022 pursuant to these equity capital contribution agreements as the various projects achieve commercial operation. However, the Company expects to assign its rights and obligations under these equity capital contribution agreements, including any related funding commitments, to an entity affiliated through common ownership. Once a project achieves commercial operation, the Company enters into a partnership agreement with the project sponsor that directs and allocates the operating profits and tax benefits from the project.

### *Material Cash Requirements*

As of March 31, 2022, there have been no material changes outside the normal course of business in material cash requirements from the information provided in Item 7 of the Company's Annual Report on Form 10-K for the year ended December 31, 2021 other than the recent financing transactions previously discussed.

### **Quad Cities Generating Station Operating Status**

Constellation Energy Corp. ("Constellation Energy," previously Exelon Generation Company, LLC, which was a subsidiary of Exelon Corporation prior to February 1, 2022), the operator of Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") of which MidAmerican Energy has a 25% ownership interest, announced on June 2, 2016, its intention to shut down Quad Cities Station on June 1, 2018. In December 2016, Illinois passed legislation creating a zero emission standard, which went into effect June 1, 2017. The zero emission standard requires the Illinois Power Agency to purchase ZECs and recover the costs from certain ratepayers in Illinois, subject to certain limitations. The proceeds from the ZECs will provide Constellation Energy additional revenue through 2027 as an incentive for continued operation of Quad Cities Station. MidAmerican Energy will not receive additional revenue from the subsidy.

The PJM Interconnection, L.L.C. ("PJM") capacity market includes a Minimum Offer Price Rule ("MOPR"). If a generation resource is subjected to a MOPR, its offer price in the market is adjusted to effectively remove the revenues it receives through a state government-provided financial support program, resulting in a higher offer that may not clear the capacity market. Prior to December 19, 2019, the PJM MOPR applied only to certain new gas-fired resources. An expanded PJM MOPR to include existing resources would require exclusion of ZEC compensation when bidding into future capacity auctions, resulting in an increased risk of Quad Cities Station not receiving capacity revenues in future auctions.

On December 19, 2019, the FERC issued an order requiring the PJM to broadly apply the MOPR to all new and existing resources, including nuclear. This greatly expanded the breadth and scope of the PJM's MOPR, which became effective as of the PJM's capacity auction for the 2022-2023 planning year in May 2021. While the FERC included some limited exemptions, no exemptions were available to state-supported nuclear resources, such as Quad Cities Station. The FERC provided no new mechanism for accommodating state-supported resources other than the existing Fixed Resource Requirement ("FRR") mechanism under which an entire utility zone would be removed from PJM's capacity auction along with sufficient resources to support the load in such zone. In response to the FERC's order, the PJM submitted a compliance filing on March 18, 2020, wherein the PJM proposed tariff language reflecting the FERC's directives and a schedule for resuming capacity auctions. On April 16, 2020, the FERC issued an order largely denying requests for rehearing of the FERC's December 2019 order but granting a few clarifications that required an additional PJM compliance filing, which the PJM submitted on June 1, 2020. A number of parties, including Constellation Energy, have filed petitions for review of the FERC's orders in this proceeding, which remain pending before the D.C. Circuit.

As a result, the MOPR applied to Quad Cities Station in the capacity auction for the 2022-2023 planning year, which prevented Quad Cities Station from clearing in that capacity auction.

At the direction of the PJM Board of Managers, the PJM and its stakeholders developed further MOPR reforms to ensure that the capacity market rules respect and accommodate state resource preferences such as the ZEC programs. The PJM filed related tariff revisions at the FERC on July 30, 2021, and, on September 29, 2021, the PJM's proposed MOPR reforms became effective by operation of law. Under the new tariff provisions, the MOPR will no longer apply to Quad Cities Station. Requests for rehearing of the FERC's notice establishing the effective date for the PJM's proposed market reforms were filed in October 2021 and denied by operation of law on November 4, 2021. Several parties have filed petitions for review of the FERC's orders in this proceeding, which remain pending before the Court of Appeals for the Third Circuit. Constellation Energy is strenuously opposing these appeals.

Assuming the continued effectiveness of the Illinois zero emission standard, Constellation Energy no longer considers Quad Cities Station to be at heightened risk for early retirement. However, to the extent the Illinois zero emission standard does not operate as expected over its full term, Quad Cities Station would be at heightened risk for early retirement. The FERC's December 19, 2019 order on the PJM MOPR may undermine the continued effectiveness of the Illinois zero emission standard unless the PJM adopts further changes to the MOPR or Illinois implements an FRR mechanism, under which Quad Cities Station would be removed from the PJM's capacity auction.

## **Regulatory Matters**

BHE's regulated subsidiaries and certain affiliates are subject to comprehensive regulation. The discussion below contains material developments to those matters disclosed in Item 1 of each Registrant's Annual Report on Form 10-K for the year ended December 31, 2021 and new regulatory matters occurring in 2022.

### *PacifiCorp*

#### *Oregon*

In March 2022, PacifiCorp filed a general rate case requesting an overall rate change of \$82 million, or 6.6%, to become effective January 1, 2023. A hearing in the rate case will be held in September 2022 with an order expected in December 2022.

#### *Washington*

In June 2021, PacifiCorp filed a power cost only rate case to update baseline net power costs for 2022. The proposed \$13 million, or 3.7%, rate increase has a requested effective date of January 1, 2022. In November 2021, PacifiCorp reached a proposed settlement with most of the parties, which includes an agreement to adjust the PTC rate in base rates and apply a production factor and to include a net power cost update as part of the compliance filing. A hearing was held in January 2022 and the WUTC issued an order approving the settlement in March 2022. A compliance filing, reflecting a \$43 million, or 12.2%, increase was filed in April 2022 with rates effective May 1, 2022.

### *NV Energy (Nevada Power and Sierra Pacific)*

#### *Senate Bill 448 ("SB 448")*

SB 448 was signed into law on June 10, 2021. The legislation is intended to accelerate transmission development, renewable energy and storage, and accelerate transportation electrification within the state of Nevada. In September 2021, the Nevada Utilities filed an amendment to the 2021 Joint IRP for the approval of their Transmission Infrastructure for a Clean Energy Economy Plan that sets forth a plan for the construction of high-voltage transmission infrastructure, Greenlink North among others, that will be placed into service no later than December 31, 2028, and requires the IRP to include at least one scenario that uses sources of supply that will achieve certain reductions in carbon dioxide emissions. In September 2021, the Nevada Utilities filed an application for the approval of their Economic Recovery Transportation Electrification Plan to accelerate transportation electrification in the state of Nevada. The plan establishes requirements for the contents of the transportation electrification investment as well as requirements for review, cost recovery and monitoring. The plan covers an initial period beginning January 1, 2022 and ending on December 31, 2024. In November 2021, the PUCN issued an order granting the application and accepting the Economic Recovery Transportation Electrification Plan with some modifications. The PUCN opened rulemakings to address other regulations that resulted from SB 448. In February 2022, the PUCN adopted regulations regarding the Economic Development Electric Rate Rider Program to revise the discounted electric rates to ease the economic burden on small businesses who take advantage of the discounted rates under the tariff. The remaining two SB 448 rulemakings are ongoing.

### *ON Line Temporary Rider ("ONTR")*

In October 2021, Sierra Pacific filed an application with the PUCN for approval of the ONTR with corresponding updates to its electric rate tariffs to authorize recovery of the One Nevada Transmission Line ("ON Line") regulatory asset being accumulated as a result of the ON Line cost reallocation as well as the related on-going reallocated revenue requirement. Sierra Pacific's application would have, if approved by the PUCN as filed, resulted in a one-time rate increase of \$28 million to be collected over a nine-month period starting on April 1, 2022. In March 2022, the PUCN issued an order directing Sierra Pacific to recover \$14 million of the ON Line regulatory asset as a one-time rate increase collectable over a nine-month period effective April 1, 2022, with the expected remaining balance at December 31, 2022 to be included in rate base in the 2022 regulatory rate review for inclusion in the rates set in that case.

### *Merger Application*

In March 2022, the Nevada Utilities filed a joint application with the PUCN for authorization to merge Sierra Pacific with and into Nevada Power, with Nevada Power being the surviving entity. If approved by the PUCN as filed, Nevada Power will have two distinct electric service territories in northern and southern Nevada each with their own rates and one natural gas service territory in the Reno and Sparks area. An order is expected in 2022.

### *BHE Pipeline Group*

#### *BHE GT&S*

In September 2021, EGTS filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS' previous general rate case was settled in 1998. EGTS proposed an annual cost-of-service of approximately \$1.1 billion, and requested increases in various rates, including general system storage rates by 85% and general system transportation rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022, subject to refund and the outcome of hearing procedures. This matter is pending.

### *BHE Transmission*

#### *AltaLink*

#### 2022-2023 General Tariff Application

In April 2021, AltaLink filed its 2022-2023 GTA delivering on the last two years of its commitment to keep rates flat for customers at or below the 2018 level of C\$904 million for the five-year period from 2019 to 2023. The two-year application achieves flat tariffs by continuing to transition to the AUC-approved salvage recovery method and continuing the use of the flow-through income tax method, with an overall year-over-year increase of approximately 2% in 2022 and 2023 revenue requirements. In addition, similar to the refund of previously collected accumulated depreciation surplus approved by the AUC for 2021, AltaLink proposed to provide further tariff reductions over the two years by refunding an additional C\$60 million per year. The application requested the approval of transmission tariffs of C\$824 million and C\$847 million for 2022 and 2023, respectively.

In September 2021, AltaLink provided responses to information requests from the AUC and filed an amended application to reflect certain adjustments and forecast updates. The amended application requested the approval of transmission tariffs of C\$820 million and C\$843 million for 2022 and 2023, respectively. In November 2021, the AUC approved the 2022 interim refundable transmission tariff at C\$57 million per month effective January 2022.

In January 2022, the AUC issued its decision with respect to AltaLink's 2022-2023 GTA. The AUC approved a two-year total revenue requirement of C\$1.7 billion as compared to AltaLink's requested revenue requirement of C\$1.8 billion. AltaLink's 2022-2023 GTA reflected its continued commitment to provide rate stability to customers by maintaining flat tariffs and providing additional tariff relief measures, including a proposed tariff refund of C\$60 million of accumulated depreciation in each of 2022 and 2023. The AUC did not approve AltaLink's proposed refund due to an anticipated improvement in general economic conditions in Alberta.

In March 2022, AltaLink filed a review and variance application with the AUC. The application requested the AUC to review and vary its decision to deny AltaLink's proposed C\$120 million refund of accumulated depreciation surplus, given material changes in circumstances since the decision was issued in January 2022. The existing pressures on Albertans and Alberta businesses that resulted from the COVID-19 pandemic have been compounded by cost increases due to higher inflation and global supply chain disruptions.

### *2023 Generic Cost of Capital Proceeding*

In January 2022, the AUC initiated the 2023 generic cost of capital proceeding. The proceeding will be conducted in two stages. The first stage will determine the cost of capital parameters for 2023 and the second stage will consider returning to a formula-based approach to establish cost of capital adjustments, commencing in 2024. In March 2022, the AUC issued its decision with respect to the first stage of the 2023 GCOC proceeding by approving the extension of the 2022 return on equity of 8.5% and deemed equity ratio of 37% for 2023, recognizing lingering uncertainty and continued volatility of financial markets due to the COVID-19 pandemic. With respect to the second stage, the AUC plans to commence the 2024 GCOC proceeding to establish a formula-based approach in the third quarter of 2022 and to conclude in the second quarter of 2023.

## **Environmental Laws and Regulations**

Each Registrant is subject to federal, state, local and foreign laws and regulations regarding climate change, RPS, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact each Registrant's current and future operations. In addition to imposing continuing compliance obligations, these laws and regulations provide regulators with the authority to levy substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. These laws and regulations are administered by various federal, state, local and international agencies. Each Registrant believes it is in material compliance with all applicable laws and regulations, although many are subject to interpretation that may ultimately be resolved by the courts. The discussion below contains material developments to those matters disclosed in Item 1 of each Registrant's Annual Report on Form 10-K for the year ended December 31, 2021, and new environmental matters occurring in 2022.

### *Clean Air Act Regulations*

The Clean Air Act is a federal law administered by the EPA that provides a framework for protecting and improving the nation's air quality and controlling sources of air emissions. The implementation of new standards is generally outlined in SIPs, which are a collection of regulations, programs and policies to be followed. SIPs vary by state and are subject to public hearings and EPA approval. Some states may adopt additional or more stringent requirements than those implemented by the EPA. The major Clean Air Act programs most directly affecting the Registrants' operations are described below.

### *National Ambient Air Quality Standards*

Under the authority of the Clean Air Act, the EPA sets minimum NAAQS for six principal pollutants, consisting of carbon monoxide, lead, NO<sub>x</sub>, particulate matter, ozone and SO<sub>2</sub>, considered harmful to public health and the environment. Areas that achieve the standards, as determined by ambient air quality monitoring, are characterized as being in attainment, while those that fail to meet the standards are designated as being nonattainment areas. Generally, sources of emissions in a nonattainment area that are determined to contribute to the nonattainment are required to reduce emissions. Currently, with the exceptions described in the following paragraphs, air quality monitoring data indicates that all counties where the relevant Registrant's major emission sources are located are in attainment of the current NAAQS.

On June 4, 2018, the EPA published final ozone designations for much of the U.S. Relevant to the Registrants, these designations include classifying Yuma County, Arizona; Clark County, Nevada; and the Northern Wasatch Front, Southern Wasatch Front and Duchesne and Uintah counties in Utah as nonattainment-marginal with the 2015 ozone standard. These areas were required to meet the 2015 standard three years from the August 3, 2018, effective date. All other areas relevant to the Registrants were designated attainment/unclassifiable with this same action. However, on January 29, 2021, the D.C. Circuit vacated several provisions of the 2018 implementing rules for the 2015 ozone standards for contravening the Clean Air Act. The EPA and environmental groups finalized a consent decree in January 2022 that sets deadlines for the agency to approve or disapprove the "good neighbor" provisions of interstate ozone plans of dozens of states. Relevant to the Registrants, the EPA must, by April 30, 2022, propose to approve or disapprove the interstate ozone SIPs of Alabama, Iowa, Maryland, Michigan, Minnesota, New York, Ohio, Pennsylvania, Texas, West Virginia and Wisconsin. On February 22, 2022, the EPA published a series of proposed decisions to disapprove the SIPs for interstate ozone transport of 19 states. Relevant to the Registrants, these states include Alabama, Maryland, Michigan, Minnesota, New York, Ohio, West Virginia and Wisconsin. The EPA also proposed to approve Iowa's SIP after re-analyzing the state's data. The EPA must finalize the proposed rules by December 15, 2022. In addition, the EPA must, by December 15, 2022, approve or disapprove the interstate plans of Arizona, California, Nevada and Wyoming. On April 15, 2022, the EPA issued its final rule approving Iowa's SIP as meeting the good neighbor provisions for the 2015 ozone standard. Until the EPA takes final action consistent with this decree, additional impacts to the relevant Registrants cannot be determined.

Separately, on March 28, 2022, the EPA proposed determinations as to whether certain areas have achieved levels of ground-level ozone pollution that meet the 2008 and 2015 ozone NAAQS, respectively. Relevant to the Registrants, the Southern Wasatch Front in Utah and Yuma, Arizona are proposed to have met the 2015 ozone standard; and the Cincinnati area of Ohio and Kentucky and the Northern Wasatch Front in Utah are proposed to have not met the 2015 ozone, will be reclassified as Moderate Non-Attainment, and will have until August 3, 2024 to meet the standard. Until the EPA takes final action on the proposal and the affected states submit any required SIPs, the relevant Registrants cannot determine the impacts of the proposed rule.

#### *Cross-State Air Pollution Rule*

The EPA promulgated an initial rule in March 2005 to reduce emissions of NO<sub>x</sub> and SO<sub>2</sub>, precursors of ozone and particulate matter, from down-wind sources in the eastern U.S., including Iowa, to reduce emissions by implementing a plan based on a market-based cap-and-trade system, emissions reductions, or both. After numerous appeals, the CSAPR was promulgated to address interstate transport of SO<sub>2</sub> and NO<sub>x</sub> emissions in 27 eastern and Midwestern states.

The first phase of the rule was implemented January 1, 2015. In November 2015, the EPA released a proposed rule that would further reduce NO<sub>x</sub> emissions in 2017. The final "CSAPR Update Rule" was published in the *Federal Register* in October 2016 and required additional reductions in NO<sub>x</sub> emissions beginning in May 2017. On December 6, 2018, the EPA finalized a rule to close out the CSAPR, having determined that the CSAPR Update Rule for the 2008 ozone NAAQS fully addressed Clean Air Act interstate transport obligations of 20 eastern states. The EPA determined that 2023 is an appropriate future analytic year to evaluate remaining good neighbor obligations and that there will be no remaining nonattainment or maintenance receptors with respect to the 2008 ozone NAAQS in the eastern U.S. in that year. Accordingly, the 20 CSAPR Update-affected states would not contribute significantly to nonattainment in, or interfere with maintenance of, any other state with regard to the 2008 ozone NAAQS. Both the CSAPR Update and the CSAPR Close-Out rules were challenged in the D.C. Circuit. The D.C. Circuit ruled September 13, 2019, that because the EPA allowed upwind States to continue to significantly contribute to downwind air quality problems beyond statutory deadlines, the CSAPR Update Rule provided only a partial remedy that did not fully address interstate ozone transport, and remanded the CSAPR Update Rule back to the EPA. The D.C. Circuit issued an opinion October 1, 2019, finding that because the CSAPR Close-Out Rule relied on the same faulty reasoning as the CSAPR Update Rule, the CSAPR Close-Out Rule must be vacated. On October 15, 2020, the EPA proposed to tighten caps on emissions of NO<sub>x</sub> from generating facilities in 12 states in the CSAPR trading program in response to the D.C. Circuit's decision to vacate the CSAPR Update Rule. The rule is intended to fully resolve 21 upwind states' remaining good neighbor obligations under the 2008 ozone NAAQS. Additional emissions reductions are required at generating facilities in 12 states, including Illinois; the EPA predicts that emissions from the remaining nine states, including Iowa and Texas, will not significantly contribute to downwind states' ability to attain or maintain the ozone standard. The EPA accepted comment on the proposal through December 15, 2020. On March 15, 2021, the EPA finalized the Revised CSAPR Update Rule largely as proposed. Significant new compliance obligations are not anticipated as a result of the rule. In June 2021, a new lawsuit was filed that challenges the Revised CSAPR Update Rule. Litigation is ongoing in the D.C. Circuit Court. Until litigation is exhausted, the relevant Registrants cannot determine whether additional action may be required.

In March 2022, the EPA released its Good Neighbor Rule, which contains proposed revisions to the CSAPR framework and is intended to address ozone transport for the 2015 ozone NAAQS. The rule focuses on reductions of NO<sub>x</sub>, precursors to ozone formation and covers 26 states. Relevant to the Registrants, four states are included in the cross-state program for the first time - California, Nevada, Utah and Wyoming. Iowa is not included in the proposal. In a separate but related action in February 2022, the EPA proposed to approve the good neighbor provisions of Iowa's SIP addressing ozone transport and the 2015 ozone standard. The EPA proposes to retain emissions allowance trading for generating facilities. Beginning in 2023, emissions budgets would be set at the level of reductions achievable through immediately available measures such as consistently operating existing emissions controls. Starting in 2026, emissions budgets would be set at levels achievable by the installation of SCR controls at certain generating facilities. The proposal also includes additional industries beyond the power sector for the first time, with a focus on the top NO<sub>x</sub> emitting stationary source categories. These include natural gas pipeline compressor stations, pulp and paper mills, cement production, iron and steel boilers and furnaces, glass furnaces, chemical manufacturing and petroleum and coal product manufacturing. These sources will not have access to trading and will instead be subject to rate-based limits that are assigned for each source category. The EPA is accepting comments on the proposal through June 6, 2022. Until the EPA takes final action consistent with this decree, impacts to the relevant Registrants cannot be determined.

### *Regional Haze*

The EPA's Regional Haze Rule, finalized in 1999, requires states to develop and implement plans to improve visibility in designated federally protected areas ("Class I areas"). Some of PacifiCorp's coal-fueled generating facilities in Utah, Wyoming, Arizona and Colorado and certain of Nevada Power's and Sierra Pacific's fossil-fueled generating facilities are subject to the Clean Air Visibility Rules. In accordance with the federal requirements, states are required to submit SIPs that address emissions from sources subject to BART requirements and demonstrate progress towards achieving natural visibility requirements in Class I areas by 2064.

The state of Utah issued a regional haze SIP requiring the installation of SO<sub>2</sub>, NO<sub>x</sub> and particulate matter controls on Hunter Units 1 and 2 and Huntington Units 1 and 2. In December 2012, the EPA approved the SO<sub>2</sub> portion of the Utah regional haze SIP and disapproved the NO<sub>x</sub> and particulate matter portions. Subsequently, the Utah Division of Air Quality completed an alternative BART analysis for Hunter Units 1 and 2 and Huntington Units 1 and 2. In January 2016, the EPA published two alternative proposals to either approve the Utah SIP as written or reject the Utah SIP relating to NO<sub>x</sub> controls and require the installation of SCR equipment at Hunter Units 1 and 2 and Huntington Units 1 and 2 within five years. The EPA's final action on the Utah regional haze SIP was effective August 4, 2016. The EPA approved in part and disapproved in part the Utah regional haze SIP and issued a FIP requiring the installation of SCR equipment at Hunter Units 1 and 2 and Huntington Units 1 and 2 within five years of the effective date of the rule. PacifiCorp and other parties filed requests with the EPA to reconsider and stay that decision, as well as filed motions for stay and petitions for review with the Tenth Circuit Court of Appeals ("Tenth Circuit") asking the court to overturn the EPA's actions. In July 2017, the EPA issued a letter indicating it would reconsider its FIP decision. In light of the EPA's grant of reconsideration and the EPA's position in the litigation, the Tenth Circuit held the litigation in abeyance and imposed a stay of the compliance obligations of the FIP for the number of days the stay is in effect while the EPA conducts its reconsideration process. To support the reconsideration, PacifiCorp undertook additional air quality modeling using the Comprehensive Air Quality Model with Extensions dispersion model. On January 14, 2019, the state of Utah submitted a SIP revision to the EPA, which includes the updated modeling information and additional analysis. On June 24, 2019, the Utah Air Quality Board unanimously voted to approve the Utah regional haze SIP revision, which incorporates a BART alternative into Utah's regional haze SIP. The BART alternative makes the shutdown of PacifiCorp's Carbon generating facility enforceable under the SIP and removes the requirement to install SCR equipment on Hunter Units 1 and 2 and Huntington Units 1 and 2. The Utah Division of Air Quality submitted the SIP revision to the EPA for approval at the end of 2019. In January 2020, the EPA published its proposed approval of the Utah Regional Haze SIP Alternative, which makes the shutdown of the Carbon generating facility federally enforceable and adopts as BART the existing NO<sub>x</sub> controls and emission limits on the Hunter and Huntington generating facilities. The proposed approval withdraws the FIP requirements to install SCR equipment on Hunter Units 1 and 2 and Huntington Units 1 and 2. The EPA released the final rule approving the Utah Regional Haze SIP Alternative on October 28, 2020. With the approval, the EPA also finalized its withdrawal of the FIP requirements for the Hunter and Huntington generating facilities. The Utah Regional Haze SIP Alternative took effect December 28, 2020. As a result of these actions, the Tenth Circuit dismissed the Utah regional haze petitions on January 11, 2021. On January 19, 2021, Heal Utah, National Parks Conservation Association, Sierra Club and Utah Physicians for a Healthy Environment filed a petition for review of the Utah Regional Haze SIP Alternative in the Tenth Circuit. PacifiCorp and the state of Utah moved to intervene in the litigation. After review of the rule by the Biden administration, the EPA determined it would defend the rule, and briefing in the case is ongoing. A date for oral arguments has not been scheduled. The Utah Air Quality Board approved the Utah Division of Air Quality's SIP for the regional haze second planning period on April 6, 2022. The public comment period is anticipated to begin in early May 2022. The proposed plan sets mass-based emissions limits for PacifiCorp's Hunter and Huntington generating facilities to ensure reasonable visibility progress for the second planning period. The division proposes to add existing SO<sub>2</sub> emission limits for all five Hunter and Huntington units as enforceable regional haze controls. The division also proposes new enforceable mass-based NO<sub>x</sub> emission limits for both generating facilities based on actual emissions. The state is on track to submit a final implementation plan to the EPA by July 2022.

The state of Wyoming issued two regional haze SIPs requiring the installation of SO<sub>2</sub>, NO<sub>x</sub> and particulate matter controls on certain PacifiCorp coal-fueled generating facilities in Wyoming. The EPA approved the SO<sub>2</sub> SIP in December 2012 and the EPA's approval was upheld on appeal by the Tenth Circuit in October 2014. In addition, the EPA initially proposed in June 2012 to disapprove portions of the NO<sub>x</sub> and particulate matter SIP and instead issue a FIP. The EPA withdrew its initial proposed actions on the NO<sub>x</sub> and particulate matter SIP and the proposed FIP, published a re-proposed rule in June 2013, and finalized its determination in January 2014, which aligns more closely with the SIP proposed by the state of Wyoming. The EPA's final action on the Wyoming SIP approved the state's plan to have PacifiCorp install low-NO<sub>x</sub> burners at Naughton Units 1 and 2, SCR controls at Naughton Unit 3 by December 2014, SCR controls at Jim Bridger Units 1 through 4 between 2015 and 2022, and low-NO<sub>x</sub> burners at Dave Johnston Unit 4. The EPA disapproved a portion of the Wyoming SIP and issued a FIP for Dave Johnston Unit 3, where it required the installation of SCR controls by 2019 or, in lieu of installing SCR controls, a commitment to shut down Dave Johnston Unit 3 by 2027, its currently approved depreciable life. The EPA also disapproved a portion of the Wyoming SIP and issued a FIP for the Wyodak coal-fueled generating facility, requiring the installation of SCR controls within five years (i.e., by 2019). The EPA action became final on March 3, 2014. PacifiCorp filed an appeal of the EPA's final action on Wyodak in March 2014. The state of Wyoming also filed an appeal of the EPA's final action, as did the Powder River Basin Resource Council, National Parks Conservation Association and Sierra Club. In September 2014, the Tenth Circuit issued a stay of the March 2019 compliance deadline for Wyodak, pending further action by the Tenth Circuit in the appeal. The EPA, U.S. Department of Justice, state of Wyoming and PacifiCorp executed a settlement agreement December 16, 2020, removing the requirement to install SCR in lieu of monthly and annual NO<sub>x</sub> emissions limits. The settlement agreement was subject to a comment period which ended July 6, 2021. Litigation in the Tenth Circuit remains stayed pending finalization of the settlement agreement. The EPA did not proceed with final approval of the settlement agreement for Wyodak and is currently engaged with Wyoming and PacifiCorp concerning alternative paths for resolution. On February 5, 2019, PacifiCorp submitted a reasonable progress reassessment permit application and reasonable progress determination for Jim Bridger Units 1 and 2, seeking a rescission of the December 2017 permit requiring the installation of SCR, to be replaced with a permit imposing plant-wide emission limits to achieve better modeled visibility, fewer overall environmental impacts and lower costs of compliance. In May 2020, the Wyoming Air Quality Division issued a permit approving PacifiCorp's monthly and annual NO<sub>x</sub> and SO<sub>2</sub> emission limits on the four Jim Bridger units and submitted a regional haze SIP revision to the EPA. The revised SIP would grant approval of PacifiCorp's Jim Bridger reasonable progress reassessment application and incorporates PacifiCorp's proposed emission limits in lieu of the requirement to install SCR systems on Jim Bridger Units 1 and 2. On December 27, 2021, Wyoming's governor issued an emergency suspension order under Section 110(g) of the Clean Air Act, allowing the operation of Jim Bridger Unit 2 through April 30, 2022, while the state, the EPA and PacifiCorp continue settlement discussions. On January 18, 2022, the EPA proposed to reject the SIP revisions. The EPA took comment on the proposal through February 17, 2022. On February 14, 2022, the First Judicial District Court for the State of Wyoming entered a consent decree reached between the state of Wyoming and PacifiCorp under Sections 201 and 209(a) of the Wyoming Environmental Quality Act, resolving claims of threatened violations of the Clean Air Act, the Wyoming Environmental Quality Act and the Wyoming Air Quality Standards and Regulations at the Jim Bridger facility. No penalties were imposed under the consent decree. Consistent with the terms and conditions of the consent decree and as forecasted in PacifiCorp's 2021 IRP, PacifiCorp must convert both units to natural gas and begin meeting emissions limits consistent with that conversion by January 1, 2024. In addition, PacifiCorp must propose an RFP by January 1, 2023, for carbon capture technology at Jim Bridger Units 3 and 4. Wyoming issued its proposed implementation plan for second planning period reasonable progress on February 18, 2022 and accepted comments through March 23, 2022. Wyoming determined that no controls will be necessary on any Wyoming resources to make reasonable progress for the second round of regional haze planning. It is estimated that the state will submit a final state-approved implementation plan to the EPA in May 2022.

In February 2022, NV Energy received 30-day notice letters from the Nevada Division of Environmental Protection regarding the reopening and revision of the Valmy and Tracy Generating Station's Title V air quality operating permits to add federally enforceable retirement dates of December 31, 2028 for Valmy Units 1 and 2 and December 31, 2031 for Tracy Unit 4. The enforceable retirement dates will implement Nevada's SIP for the regional haze second planning period. The revised permits were received in March and April 2022. It is anticipated that the Nevada Division of Environmental Protection will begin the public comment period for its SIP by May 2022 and submit the final SIP to the EPA by June 2022.

## **Critical Accounting Estimates**

Certain accounting measurements require management to make estimates and judgments concerning transactions that will be settled several years in the future. Amounts recognized on the Consolidated Financial Statements based on such estimates involve numerous assumptions subject to varying and potentially significant degrees of judgment and uncertainty and will likely change in the future as additional information becomes available. Estimates are used for, but not limited to, the accounting for the effects of certain types of regulation, impairment of goodwill and long-lived assets, pension and other postretirement benefits, income taxes and revenue recognition - unbilled revenue. For additional discussion of the Company's critical accounting estimates, see Item 7 of the Company's Annual Report on Form 10-K for the year ended December 31, 2021. There have been no significant changes in the Company's assumptions regarding critical accounting estimates since December 31, 2021.

**PacifiCorp and its subsidiaries  
Consolidated Financial Section**

## PART I

### Item 1. Financial Statements

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholders of  
PacifiCorp

#### Results of Review of Interim Financial Information

We have reviewed the accompanying consolidated balance sheet of PacifiCorp and subsidiaries ("PacifiCorp") as of March 31, 2022, the related consolidated statements of operations, changes in shareholders' equity, and cash flows for the three-month periods ended March 31, 2022 and 2021, and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated balance sheet of PacifiCorp as of December 31, 2021, and the related consolidated statements of operations, comprehensive income, changes in shareholders' equity, and cash flows for the year then ended (not presented herein); and in our report dated February 25, 2022, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2021, is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived.

#### Basis for Review Results

This interim financial information is the responsibility of PacifiCorp's management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to PacifiCorp in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our reviews in accordance with standards of the PCAOB. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

/s/ Deloitte & Touche LLP

Portland, Oregon  
April 29, 2022

**PACIFICORP AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 335	\$ 179
Trade receivables, net	674	725
Other receivables, net	49	52
Inventories	479	474
Derivative contracts	145	76
Regulatory assets	125	65
Other current assets	163	150
Total current assets	1,970	1,721
Property, plant and equipment, net	23,081	22,914
Regulatory assets	1,231	1,287
Other assets	562	534
<b>Total assets</b>	<b>\$ 26,844</b>	<b>\$ 26,456</b>

The accompanying notes are an integral part of these consolidated financial statements.

**PACIFICORP AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited) (continued)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 724	\$ 680
Accrued interest	115	121
Accrued property, income and other taxes	113	78
Accrued employee expenses	109	89
Current portion of long-term debt	155	155
Regulatory liabilities	114	118
Other current liabilities	196	219
Total current liabilities	1,526	1,460
Long-term debt	8,567	8,575
Regulatory liabilities	2,807	2,650
Deferred income taxes	2,886	2,847
Other long-term liabilities	1,014	1,011
Total liabilities	16,800	16,543
Commitments and contingencies (Note 8)		
<b>Shareholders' equity:</b>		
Preferred stock	2	2
Common stock - 750 shares authorized, no par value, 357 shares issued and outstanding	—	—
Additional paid-in capital	4,479	4,479
Retained earnings	5,579	5,449
Accumulated other comprehensive loss, net	(16)	(17)
Total shareholders' equity	10,044	9,913
<b>Total liabilities and shareholders' equity</b>	<b>\$ 26,844</b>	<b>\$ 26,456</b>

The accompanying notes are an integral part of these consolidated financial statements.

**PACIFICORP AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating revenue</b>	\$ 1,297	\$ 1,242
<b>Operating expenses:</b>		
Cost of fuel and energy	465	424
Operations and maintenance	277	259
Depreciation and amortization	280	264
Property and other taxes	59	61
Total operating expenses	<u>1,081</u>	<u>1,008</u>
<b>Operating income</b>	<u>216</u>	<u>234</u>
<b>Other income (expense):</b>		
Interest expense	(106)	(107)
Allowance for borrowed funds	6	6
Allowance for equity funds	13	13
Interest and dividend income	7	6
Other, net	(4)	6
Total other income (expense)	<u>(84)</u>	<u>(76)</u>
<b>Income before income tax expense (benefit)</b>	132	158
Income tax expense (benefit)	2	(11)
<b>Net income</b>	<u>\$ 130</u>	<u>\$ 169</u>

The accompanying notes are an integral part of these consolidated financial statements.

**PACIFICORP AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDERS' EQUITY (Unaudited)**  
(Amounts in millions)

	<u>Preferred Stock</u>	<u>Common Stock</u>	<u>Additional Paid-in Capital</u>	<u>Retained Earnings</u>	<u>Accumulated Other Comprehensive Loss, Net</u>	<u>Total Shareholders' Equity</u>
<b>Balance, December 31, 2020</b>	\$ 2	\$ —	\$ 4,479	\$ 4,711	\$ (19)	\$ 9,173
Net income	—	—	—	169	—	169
<b>Balance, March 31, 2021</b>	<u>\$ 2</u>	<u>\$ —</u>	<u>\$ 4,479</u>	<u>\$ 4,880</u>	<u>\$ (19)</u>	<u>\$ 9,342</u>
<b>Balance, December 31, 2021</b>	\$ 2	\$ —	\$ 4,479	\$ 5,449	\$ (17)	\$ 9,913
Net income	—	—	—	130	—	130
Other comprehensive income	—	—	—	—	1	1
<b>Balance, March 31, 2022</b>	<u>\$ 2</u>	<u>\$ —</u>	<u>\$ 4,479</u>	<u>\$ 5,579</u>	<u>\$ (16)</u>	<u>\$ 10,044</u>

The accompanying notes are an integral part of these consolidated financial statements.

**PACIFICORP AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Cash flows from operating activities:</b>		
Net income	\$ 130	\$ 169
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation and amortization	280	264
Allowance for equity funds	(13)	(13)
Changes in regulatory assets and liabilities	(9)	(4)
Deferred income taxes and amortization of investment tax credits	19	13
Other, net	4	(2)
Changes in other operating assets and liabilities:		
Trade receivables, other receivables and other assets	59	61
Inventories	(5)	7
Derivative collateral, net	22	7
Prepaid expenses	—	6
Accrued property, income and other taxes, net	15	12
Accounts payable and other liabilities	35	(51)
Net cash flows from operating activities	<u>537</u>	<u>469</u>
<b>Cash flows from investing activities:</b>		
Capital expenditures	(374)	(439)
Other, net	3	(1)
Net cash flows from investing activities	<u>(371)</u>	<u>(440)</u>
<b>Cash flows from financing activities:</b>		
Repayments of long-term debt	(9)	—
Net proceeds from short-term debt	—	2
Other, net	(2)	(1)
Net cash flows from financing activities	<u>(11)</u>	<u>1</u>
<b>Net change in cash and cash equivalents and restricted cash and cash equivalents</b>	<b>155</b>	<b>30</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at beginning of period</b>	<b>186</b>	<b>19</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at end of period</b>	<b><u>\$ 341</u></b>	<b><u>\$ 49</u></b>

The accompanying notes are an integral part of these consolidated financial statements.

**PACIFICORP AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

PacifiCorp, which includes PacifiCorp and its subsidiaries, is a U.S. regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp's subsidiaries support its electric utility operations by providing coal mining services. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The unaudited Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information and the United States Securities and Exchange Commission's rules and regulations for Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Consolidated Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Consolidated Financial Statements as of March 31, 2022 and for the three-month periods ended March 31, 2022 and 2021. The Consolidated Statements of Comprehensive Income have been omitted as net income materially equals comprehensive income for the three-month periods ended March 31, 2022 and 2021. The results of operations for the three-month periods ended March 31, 2022 and 2021 are not necessarily indicative of the results to be expected for the full year.

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in PacifiCorp's Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in PacifiCorp's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of funds representing vendor retention, custodial and nuclear decommissioning funds. Restricted amounts are included in other current assets and other assets on the Consolidated Balance Sheets. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	March 31, 2022	December 31, 2021
Cash and cash equivalents	\$ 335	\$ 179
Restricted cash and cash equivalents included in other current assets	4	4
Restricted cash included in other assets	2	3
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 341</u>	<u>\$ 186</u>

### (3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2022	December 31, 2021
<b>Utility Plant:</b>			
Generation	15 - 59 years	\$ 13,688	\$ 13,679
Transmission	60 - 90 years	7,914	7,894
Distribution	20 - 75 years	8,125	8,044
Intangible plant <sup>(1)</sup>	5 - 75 years	1,112	1,106
Other	5 - 60 years	1,563	1,539
Utility plant in-service		32,402	32,262
Accumulated depreciation and amortization		(10,704)	(10,507)
Utility plant in-service, net		21,698	21,755
Other non-regulated, net of accumulated depreciation and amortization	14 - 95 years	18	18
Plant, net		21,716	21,773
Construction work-in-progress		1,365	1,141
Property, plant and equipment, net		\$ 23,081	\$ 22,914

(1) Computer software costs included in intangible plant are initially assigned a depreciable life of 5 to 10 years.

### (4) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax (benefit) expense is as follows:

	Three-Month Periods Ended March 31,	
	2022	2021
Federal statutory income tax rate	21 %	21 %
State income tax, net of federal income tax benefit	3	3
Federal income tax credits	(20)	(20)
Effects of ratemaking <sup>(1)</sup>	(11)	(13)
Valuation allowance	6	—
Other	3	2
Effective income tax rate	2 %	(7)%

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTCs") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the three-month periods ended March 31, 2022 and 2021 totaled \$26 million and \$31 million, respectively.

For the three-month period ended March 31, 2022 PacifiCorp recorded a valuation allowance related to state net operating loss carryforwards.

## (5) Employee Benefit Plans

Net periodic benefit cost (credit) for the pension and other postretirement benefit plans included the following components (in millions):

	Three-Month Periods	
	Ended March 31,	
	2022	2021
<b>Pension:</b>		
Service cost	\$ —	\$ —
Interest cost	7	7
Expected return on plan assets	(10)	(13)
Net amortization	4	5
Net periodic benefit cost (credit)	<u>\$ 1</u>	<u>\$ (1)</u>
<b>Other postretirement:</b>		
Service cost	\$ —	\$ —
Interest cost	2	2
Expected return on plan assets	(2)	(2)
Net amortization	—	—
Net periodic benefit cost (credit)	<u>\$ —</u>	<u>\$ —</u>

Amounts other than the service cost for pension and other postretirement benefit plans are recorded in Other, net in the Consolidated Statements of Operations. Employer contributions to the pension and other postretirement benefit plans are expected to be \$4 million and \$— million, respectively, during 2022. As of March 31, 2022, \$1 million of contributions had been made to the pension plans.

## (6) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception afforded by GAAP, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Consolidated Balance Sheets (in millions):

	<b>Derivative Contracts - Current Assets</b>	<b>Other Assets</b>	<b>Other Current Liabilities</b>	<b>Other Long-term Liabilities</b>	<b>Total</b>
<b>As of March 31, 2022</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 165	\$ 37	\$ 6	\$ (1)	\$ 207
Commodity liabilities	(3)	—	(9)	—	(12)
Total	<u>162</u>	<u>37</u>	<u>(3)</u>	<u>(1)</u>	<u>195</u>
Total derivatives	162	37	(3)	(1)	195
Cash collateral payable	(17)	—	—	—	(17)
Total derivatives - net basis	<u>\$ 145</u>	<u>\$ 37</u>	<u>\$ (3)</u>	<u>\$ (1)</u>	<u>\$ 178</u>
<b>As of December 31, 2021</b>					
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>					
Commodity assets	\$ 81	\$ 21	\$ 2	\$ —	\$ 104
Commodity liabilities	(5)	(1)	(38)	(7)	(51)
Total	<u>76</u>	<u>20</u>	<u>(36)</u>	<u>(7)</u>	<u>53</u>
Total derivatives	76	20	(36)	(7)	53
Cash collateral receivable	—	—	5	—	5
Total derivatives - net basis	<u>\$ 76</u>	<u>\$ 20</u>	<u>\$ (31)</u>	<u>\$ (7)</u>	<u>\$ 58</u>

(1) PacifiCorp's commodity derivatives are generally included in rates. As of March 31, 2022 a regulatory liability of \$195 million was recorded related to the net derivative asset of \$195 million. As of December 31, 2021 a regulatory liability of \$53 million was recorded related to the net derivative asset of \$53 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets, as well as amounts reclassified to earnings (in millions):

	<b>Three-Month Periods Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Beginning balance</b>	\$ (53)	\$ 17
Changes in fair value recognized in regulatory assets	(168)	(17)
Net losses reclassified to operating revenue	(3)	—
Net gains reclassified to energy costs	29	—
<b>Ending balance</b>	<u>\$ (195)</u>	<u>\$ —</u>

### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<b>Unit of Measure</b>	<b>March 31, 2022</b>	<b>December 31, 2021</b>
Electricity purchases, net	Megawatt hours	1	2
Natural gas purchases	Decatherms	105	106

### *Credit Risk*

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2022, PacifiCorp's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$10 million and \$37 million as of March 31, 2022 and December 31, 2021, respectively, for which PacifiCorp had posted collateral of \$— million and \$5 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of March 31, 2022 and December 31, 2021, PacifiCorp would have been required to post \$2 million and \$23 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

## (7) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the Consolidated Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	<b>Input Levels for Fair Value Measurements</b>			<b>Other<sup>(1)</sup></b>	<b>Total</b>
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>		
<b>As of March 31, 2022:</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 207	\$ —	\$ (25)	\$ 182
Money market mutual funds	319	—	—	—	319
Investment funds	28	—	—	—	28
	<u>\$ 347</u>	<u>\$ 207</u>	<u>\$ —</u>	<u>\$ (25)</u>	<u>\$ 529</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (12)</u>	<u>\$ —</u>	<u>\$ 8</u>	<u>\$ (4)</u>
<b>As of December 31, 2021:</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 104	\$ —	\$ (8)	\$ 96
Money market mutual funds	181	—	—	—	181
Investment funds	27	—	—	—	27
	<u>\$ 208</u>	<u>\$ 104</u>	<u>\$ —</u>	<u>\$ (8)</u>	<u>\$ 304</u>
<b>Liabilities - Commodity derivatives</b>	<u>\$ —</u>	<u>\$ (51)</u>	<u>\$ —</u>	<u>\$ 13</u>	<u>\$ (38)</u>

- (1) Represents netting under master netting arrangements and a net cash collateral payable of \$17 million and a net cash collateral receivable of \$5 million as of March 31, 2022 and December 31, 2021, respectively.

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 6 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt (in millions):

	As of March 31, 2022		As of December 31, 2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 8,722	\$ 9,423	\$ 8,730	\$ 10,374

## (8) Commitments and Contingencies

### *Legal Matters*

PacifiCorp is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. PacifiCorp does not believe that such normal and routine litigation will have a material impact on its consolidated financial results. PacifiCorp is also involved in other kinds of legal actions, some of which assert or may assert claims or seek to impose fines, penalties and other costs in substantial amounts and are described below.

## *California and Oregon 2020 Wildfires*

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, real and personal property and natural resource damage, personal injuries and loss of life and widespread power outages in Oregon and Northern California (the "2020 Wildfires"). The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon burning over 500,000 acres in aggregate. Third party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities. Fire suppression costs estimated by various agencies total approximately \$150 million. Investigations into the cause and origin of each wildfire are complex and ongoing and being conducted by various entities, including the United States Forest Service, the California Public Utilities Commission, the Oregon Department of Forestry, the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

Multiple lawsuits have been filed in Oregon and California, including a putative class action complaint in Oregon, on behalf of citizens and businesses who suffered damages from fires allegedly caused by PacifiCorp. Additionally, several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned lawsuits. The final determinations of liability, however, will only be made following comprehensive investigations and litigation processes.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could nevertheless be found liable for all damages proximately caused by negligence, including real and personal property and natural resource damage; fire suppression costs; personal injury and loss of life damages; and interest.

PacifiCorp has accrued \$136 million as its best estimate of the potential losses net of expected insurance recoveries associated with the 2020 Wildfires that are considered probable of being incurred. These accruals include estimated losses for fire suppression costs, real and personal property damage, personal injury damages and loss of life damages, but exclude estimated potential losses for natural resource damage as PacifiCorp is unable to reasonably estimate such losses at this time. It is reasonably possible that PacifiCorp will incur additional losses beyond the amounts accrued; however, PacifiCorp is currently unable to estimate the range of possible additional losses that could be incurred due to the number of properties and parties involved and the variation in those types of properties and lack of available details. To the extent losses beyond the amounts accrued are incurred, additional insurance coverage is expected to be available to cover at least a portion of the losses.

## *Environmental Laws and Regulations*

PacifiCorp is subject to federal, state and local laws and regulations regarding air and water quality, renewable portfolio standards, emissions performance standards, climate change, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

## *Hydroelectric Relicensing*

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which is intended to resolve disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA establishes a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal can occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at \$200 million plus \$250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the Federal Energy Regulatory Commission ("FERC") license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"), who would conduct dam removal; and (4) ability for PacifiCorp to operate the facilities for the benefit of customers until dam removal commences.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath dams from PacifiCorp to the KRRC. The FERC approved partial transfer of the Klamath license in a July 2020 order, subject to the condition that PacifiCorp remains co-licensee. Under the amended KHSA, PacifiCorp did not agree to remain co-licensee during the surrender and removal process given concerns about liability protections for PacifiCorp and its customers. In November 2020, PacifiCorp entered a memorandum of agreement (the "MOA") with the KRRC, the Karuk Tribe, the Yurok Tribe and the States to continue implementation of the KHSA. The agreement required the States, PacifiCorp and KRRC to file a new license transfer application to remove PacifiCorp from the license for the Klamath Hydroelectric Project and add the States and KRRC as co-licensees for the purposes of surrender. In addition, the MOA provides for additional contingency funding of \$45 million, equally split between PacifiCorp and the States, and for PacifiCorp and the States to equally share in any additional cost overruns in the unlikely event that dam removal costs exceed the \$450 million in funding to ensure dam removal is complete. The MOA also requires PacifiCorp to cover the costs associated with certain pre-existing environmental conditions. In June 2021, the FERC approved transfer of the four mainstem Klamath dams from PacifiCorp to the KRRC and the States as co-licensees. In July 2021, the Oregon, Wyoming, Idaho and California state public utility commissions conditionally approved the required property transfer applications. In August 2021, PacifiCorp notified the Public Service Commission of Utah of the property transfer, however no formal approval is required in Utah. The transfer will be effective within 30 days following the issuance of a license surrender from the FERC for the project, which remains pending. In February 2022, the FERC staff issued a draft environmental impact statement for the project, concluding that dam removal is the preferred alternative. Comments on the draft were due in April 2022, and a final environmental impact statement is expected later in 2022.

#### *Guarantees*

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's consolidated financial results.

#### **(9) Revenue from Contracts with Customers**

The following table summarizes PacifiCorp's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
Customer Revenue:		
Retail:		
Residential	\$ 505	\$ 483
Commercial	370	359
Industrial	273	271
Other retail	37	32
Total retail	<u>1,185</u>	<u>1,145</u>
Wholesale	55	36
Transmission	32	25
Other Customer Revenue	20	23
Total Customer Revenue	<u>1,292</u>	<u>1,229</u>
Other revenue	5	13
Total operating revenue	<u>\$ 1,297</u>	<u>\$ 1,242</u>

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following is management's discussion and analysis of certain significant factors that have affected the consolidated financial condition and results of operations of PacifiCorp during the periods included herein. Explanations include management's best estimate of the impact of weather, customer growth, usage trends and other factors. This discussion should be read in conjunction with PacifiCorp's historical unaudited Consolidated Financial Statements and Notes to Consolidated Financial Statements in Part I, Item 1 of this Form 10-Q. PacifiCorp's actual results in the future could differ significantly from the historical results.

### Results of Operations for the First Quarter of 2022 and 2021

#### Overview

Net income for the first quarter of 2022 was \$130 million, a decrease of \$39 million, or 23%, compared to 2021. Net income decreased primarily due to higher operations and maintenance expense, higher depreciation and amortization expense, higher income tax expense and higher other expense, partially offset by higher utility margin. Utility margin increased primarily due to higher retail revenue from higher volumes and higher average prices, higher average wholesale market prices, lower coal-fueled generation volumes and higher net power cost deferrals, partially offset by higher purchased electricity prices and volumes and higher natural gas-fueled generation prices and volumes. Retail customer volumes increased 1.9%, primarily due to an increase in the average number of customers, favorable impacts of weather and an increase in customer usage. Energy generated was essentially flat for the first quarter of 2022 compared to 2021. Wholesale electricity sales volumes decreased 2% and purchased electricity volumes increased 6%.

#### Non-GAAP Financial Measure

Management utilizes various key financial measures that are prepared in accordance with GAAP, as well as non-GAAP financial measures such as utility margin, to help evaluate results of operations. Utility margin is calculated as operating revenue less cost of fuel and energy, which are captions presented on the Consolidated Statements of Operations.

PacifiCorp's cost of fuel and energy is generally recovered from its customers through regulatory recovery mechanisms and as a result, changes in PacifiCorp's revenue are comparable to changes in such expenses. As such, management believes utility margin more appropriately and concisely explains profitability rather than a discussion of revenue and cost of fuel and energy separately. Management believes the presentation of utility margin provides meaningful and valuable insight into the information management considers important to running the business and a measure of comparability to others in the industry.

Utility margin is not a measure calculated in accordance with GAAP and should be viewed as a supplement to and not a substitute for operating income which is the most comparable financial measure prepared in accordance with GAAP. The following table provides a reconciliation of utility margin to operating income (in millions):

	First Quarter			
	2022	2021	Change	
<b>Utility margin:</b>				
Operating revenue	\$ 1,297	\$ 1,242	\$ 55	4 %
Cost of fuel and energy	465	424	41	10
<b>Utility margin</b>	<b>832</b>	<b>818</b>	<b>14</b>	<b>2</b>
Operations and maintenance	277	259	18	7
Depreciation and amortization	280	264	16	6
Property and other taxes	59	61	(2)	(3)
<b>Operating income</b>	<b>\$ 216</b>	<b>\$ 234</b>	<b>\$ (18)</b>	<b>(8)%</b>

## Utility Margin

A comparison of key operating results related to utility margin is as follows:

	First Quarter			
	2022	2021	Change	
<b>Utility margin (in millions):</b>				
Operating revenue	\$ 1,297	\$ 1,242	\$ 55	4 %
Cost of fuel and energy	465	424	41	10
Utility margin	<u>\$ 832</u>	<u>\$ 818</u>	<u>\$ 14</u>	<u>2 %</u>
<b>Sales (GWhs):</b>				
Residential	4,764	4,632	132	3 %
Commercial	4,550	4,470	80	2
Industrial, irrigation and other	4,523	4,474	49	1
Total retail	<u>13,837</u>	<u>13,576</u>	<u>261</u>	<u>2</u>
Wholesale	1,553	1,591	(38)	(2)
Total sales	<u>15,390</u>	<u>15,167</u>	<u>223</u>	<u>1 %</u>
<b>Average number of retail customers (in thousands)</b>				
	2,025	1,989	36	2 %
<b>Average revenue per MWh:</b>				
Retail	\$ 85.46	\$ 84.15	\$ 1.31	2 %
Wholesale	\$ 39.12	\$ 30.89	\$ 8.23	27 %
<b>Heating degree days</b>				
	4,745	4,687	58	1 %
<b>Cooling degree days</b>				
	5	—	5	N/A
<b>Sources of energy (GWhs)<sup>(1)</sup>:</b>				
Coal	6,911	7,644	(733)	(10)%
Natural gas	3,115	3,065	50	2
Wind <sup>(2)</sup>	2,392	1,738	654	38
Hydroelectric and other <sup>(2)</sup>	984	988	(4)	—
Total energy generated	<u>13,402</u>	<u>13,435</u>	<u>(33)</u>	<u>—</u>
Energy purchased	3,223	3,028	195	6
Total	<u>16,625</u>	<u>16,463</u>	<u>162</u>	<u>1 %</u>
<b>Average cost of energy per MWh:</b>				
Energy generated <sup>(3)</sup>	\$ 18.83	\$ 17.66	\$ 1.17	7 %
Energy purchased	\$ 55.49	\$ 47.13	\$ 8.36	18 %

(1) GWh amounts are net of energy used by the related generating facilities.

(2) All or some of the renewable energy attributes associated with generation from these sources may be: (a) used in future years to comply with RPS or other regulatory requirements or (b) sold to third parties in the form of Renewable Energy Credits or other environmental commodities.

(3) The average cost per MWh of energy generated includes only the cost of fuel associated with the generating facilities.

## Quarter Ended March 31, 2022 compared to Quarter Ended March 31, 2021

*Utility margin* increased \$14 million, or 2%, for the first quarter of 2022 compared to 2021 primarily due to:

- \$40 million increase in retail revenue due to higher volumes and higher average prices. Retail customer volumes increased 1.9%, primarily due to an increase in the average number of customers, favorable impacts of weather and an increase in customer usage;
- \$12 million increase in wholesale revenue due to higher average market prices, partially offset by lower volumes;
- \$12 million of lower coal-fueled generation costs due to lower volumes, partially offset by higher average prices;
- \$8 million of higher deferred net power costs in accordance with established adjustment mechanisms; and
- \$8 million of favorable wheeling activities.

The increases above were partially offset by:

- \$36 million of higher purchased electricity costs from higher average market prices and volumes; and
- \$27 million of higher natural gas-fueled generation costs due to higher average prices and higher volumes.

*Operations and maintenance* increased \$18 million, or 7%, for the first quarter of 2022 compared to 2021 primarily due to higher maintenance costs, higher DSM amortization of regulatory balances, and higher insurance premiums due to cost increases related to wildfire coverage, partially offset by lower labor expenses and lower vegetation management costs.

*Depreciation and amortization* increased \$16 million, or 6%, for the first quarter of 2022 compared to 2021 primarily due to higher plant in-service balances.

*Other, net* decreased \$10 million for the first quarter of 2022 compared to 2021 primarily due to market movements related to corporate-owned life insurance policies and higher pension and postretirement costs.

*Income tax expense (benefit)* increased \$13 million to an expense of \$2 million for the first quarter of 2022 compared to a benefit of \$11 million for the first quarter of 2021. The effective tax rate was 2% for the first quarter of 2022 and (7)% for the first quarter of 2021. The effective tax rate increased primarily due to a valuation allowance PacifiCorp recorded in the first quarter of 2022 against state net operating loss carryforwards.

### **Liquidity and Capital Resources**

As of March 31, 2022, PacifiCorp's total net liquidity was as follows (in millions):

Cash and cash equivalents	\$ 335
Credit facilities	1,200
Less:	
Tax-exempt bond support	(218)
Net credit facilities	982
Total net liquidity	\$ 1,317
Credit facilities:	
Maturity dates	2024

### Operating Activities

Net cash flows from operating activities for the three-month periods ended March 31, 2022 and 2021 were \$537 million and \$469 million, respectively. The change was primarily due to timing of operating payables and higher collections from retail customers, partially offset by higher wholesale purchases.

The timing of PacifiCorp's income tax cash flows from period to period can be significantly affected by the estimated federal income tax payment methods and assumptions for each payment date.

## Investing Activities

Net cash flows from investing activities for the three-month periods ended March 31, 2022 and 2021 were \$(371) million and \$(440) million, respectively. The change is primarily due to a decrease in capital expenditures of \$65 million. Refer to "Future Uses of Cash" for discussion of capital expenditures.

## Financing Activities

Net cash flows from financing activities for the three-month period ended March 31, 2022 were \$(11) million. Uses of cash consisted substantially of \$9 million for the repayment of long-term debt.

Net cash flows from financing activities for the three-month period ended March 31, 2021 were \$1 million. Sources of cash consisted of \$2 million from the borrowing of short-term debt.

### *Short-term Debt*

Regulatory authorities limit PacifiCorp to \$1.5 billion of short-term debt. As of March 31, 2022 and December 31, 2021, PacifiCorp had no short-term debt outstanding.

### *Debt Authorizations*

PacifiCorp currently has regulatory authority from the OPUC and the Idaho Public Utilities Commission to issue an additional \$2 billion of long-term debt. PacifiCorp must make a notice filing with the WUTC prior to any future issuance. PacifiCorp currently has an effective shelf registration statement with the SEC to issue an indeterminate amount of first mortgage bonds through September 2023.

## Future Uses of Cash

PacifiCorp has available a variety of sources of liquidity and capital resources, both internal and external, including net cash flows from operating activities, public and private debt offerings, the issuance of commercial paper, the use of unsecured revolving credit facilities, capital contributions and other sources. These sources are expected to provide funds required for current operations, capital expenditures, debt retirements and other capital requirements. The availability and terms under which PacifiCorp has access to external financing depends on a variety of factors, including PacifiCorp's credit ratings, investors' judgment of risk associated with PacifiCorp and conditions in the overall capital markets, including the condition of the utility industry.

### *Capital Expenditures*

PacifiCorp has significant future capital requirements. Capital expenditure needs are reviewed regularly by management and may change significantly as a result of these reviews, which may consider, among other factors, impacts to customers' rates; changes in environmental and other rules and regulations; outcomes of regulatory proceedings; changes in income tax laws; general business conditions; load projections; system reliability standards; the cost and efficiency of construction labor, equipment and materials; commodity prices; and the cost and availability of capital.

Historical and forecast capital expenditures, each of which exclude amounts for non-cash equity AFUDC and other non-cash items, are as follows (in millions):

	<b>Three-Month Periods</b>		<b>Annual</b>
	<b>Ended March 31,</b>		<b>Forecast</b>
	<b>2021</b>	<b>2022</b>	<b>2022</b>
Wind generation	\$ 33	\$ 8	\$ 154
Electric distribution	195	142	660
Electric transmission	60	153	1,185
Other	151	71	360
Total	<u>\$ 439</u>	<u>\$ 374</u>	<u>\$ 2,359</u>

PacifiCorp's 2021 IRP identified a roadmap for a significant increase in renewable and carbon free generation resources, coal to natural gas conversion of certain coal-fueled units, energy storage and associated transmission. PacifiCorp's 2021 IRP identified over 1,800 MWs of new wind-powered generating resources that are expected to be online by 2025. PacifiCorp anticipates that the additional new wind-powered generation will be a mixture of owned and contracted resources. PacifiCorp has included an estimate for these new generation resources and associated transmission in its forecast capital expenditures for 2022 through 2024. These estimates are likely to change as a result of the RFP process. PacifiCorp's historical and forecast capital expenditures include the following:

- Wind generation includes both growth projects and operating expenditures. Growth projects include:
  - Construction of wind-powered generating facilities at PacifiCorp totaling \$3 million and \$27 million for the three-month periods ended March 31, 2022 and 2021, respectively. Construction includes 516 MWs of new wind-powered generating facilities that were placed in-service in 2021. Planned spending for the construction of additional wind-powered generating facilities totals \$109 million for the remainder of 2022.
  - Planned acquisition and repowering of two wind-powered generating facilities by PacifiCorp totaling \$3 million and \$1 million for the three-month periods ended March 31, 2022 and 2021, respectively. The repowered facilities are expected to be placed in-service in 2023 and 2024. Planned spending for acquiring and repowering generating facilities totals \$18 million for the remainder of 2022.
- Electric distribution includes both growth projects and operating expenditures. Operating expenditures includes spend on wildfire mitigation and wildfire and storm damage restoration. Expenditures for these items totaled \$25 million and \$83 million for the three-month periods ended March 31, 2022 and 2021, respectively. Planned spending for wildfire mitigation and wildfire and storm damage restoration totals \$118 million for the remainder of 2022. Remaining investments relate to expenditures for new connections and distribution operations.
- Electric transmission includes both growth projects and operating expenditures. Transmission investment primarily reflects planned costs for the 416-mile, 500-kV high-voltage transmission line between the Aeolus substation near Medicine Bow in Wyoming and the Clover substation near Mona, Utah; the 59-mile, 230-kV high-voltage transmission line between the Windstar substation near Glenrock, Wyoming and the Aeolus substation; and the 290-mile, 500-kV high-voltage transmission line from the Longhorn substation near Boardman, Oregon to the Hemingway substation near Boise, Idaho. Expenditures for these segments totaled \$95 million and \$16 million for the three-month periods ended March 31, 2022 and 2021, respectively. Planned spending for these Energy Gateway Transmission segments to be placed in-service in 2024-2026 totals \$814 million for the remainder of 2022.
- Other includes both growth projects and operating expenditures. Expenditures for information technology totaled \$45 million and \$13 million for the three-month periods ended March 31, 2022 and 2021, respectively. Planned information technology spending totals \$127 million for the remainder of 2022. Remaining investments relate to operating projects that consist of routine expenditures for generation and other infrastructure needed to serve existing and expected demand.

### *Energy Supply Planning*

As required by certain state regulations, PacifiCorp uses an IRP to develop a long-term resource plan to ensure that PacifiCorp can continue to provide reliable and cost-effective electric service to its customers while maintaining compliance with existing and evolving environmental laws and regulations.

In September 2021, PacifiCorp filed its 2021 IRP with its state commissions and subsequently filed its 2021 IRP Update in March and April 2022. In March 2022, the OPUC acknowledged PacifiCorp's 2021 IRP and its preferred portfolio. Reviews of the 2021 IRP by the UPSC, the Wyoming Public Service Commission, the WUTC and the Idaho Public Utilities Commission are ongoing.

### *Requests for Proposals*

PacifiCorp issues individual RFPs to procure resources identified in the IRP or resources driven by customer demands. The IRP and the RFPs provide for the identification and staged procurement of resources to meet load or state-specific compliance obligations. Depending upon the specific RFP, applicable laws and regulations may require PacifiCorp to file draft RFPs with the UPSC, the OPUC and the WUTC. Approval by the UPSC, the OPUC or the WUTC may be required depending on the nature of the RFPs.

A draft of PacifiCorp's 2022 All Source RFP ("2022AS RFP") was filed for approval with the WUTC in December 2021, and with the UPSC and the OPUC in January 2022. The draft 2022AS RFP was approved by the WUTC in March 2022 and by the UPSC and the OPUC in April 2022. PacifiCorp expects to issue the 2022AS RFP to market in the second quarter of 2022.

### *Material Cash Requirements*

As of March 31, 2022, there have been no material changes outside the normal course of business in material cash requirements from the information provided in Item 7 of PacifiCorp's Annual Report on Form 10-K for the year ended December 31, 2021.

### **Regulatory Matters**

PacifiCorp is subject to comprehensive regulation. Refer to "Regulatory Matters" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for discussion regarding PacifiCorp's current regulatory matters.

### **Environmental Laws and Regulations**

PacifiCorp is subject to federal, state and local laws and regulations regarding climate change, wildfire prevention and mitigation, RPS, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact PacifiCorp's current and future operations. In addition to imposing continuing compliance obligations, these laws and regulations provide regulators with the authority to levy substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. These laws and regulations are administered by various federal, state and local agencies. PacifiCorp believes it is in material compliance with all applicable laws and regulations, although many are subject to interpretation that may ultimately be resolved by the courts. Environmental laws and regulations continue to evolve, and PacifiCorp is unable to predict the impact of the changing laws and regulations on its operations and financial results.

Refer to "Environmental Laws and Regulations" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for additional information regarding environmental laws and regulations.

### **Critical Accounting Estimates**

Certain accounting measurements require management to make estimates and judgments concerning transactions that will be settled several years in the future. Amounts recognized on the Consolidated Financial Statements based on such estimates involve numerous assumptions subject to varying and potentially significant degrees of judgment and uncertainty and will likely change in the future as additional information becomes available. Estimates are used for, but not limited to, the accounting for the effects of certain types of regulation, derivatives, pension and other postretirement benefits, income taxes and revenue recognition-unbilled revenue. For additional discussion of PacifiCorp's critical accounting estimates, see Item 7 of PacifiCorp's Annual Report on Form 10-K for the year ended December 31, 2021. There have been no significant changes in PacifiCorp's assumptions regarding critical accounting estimates since December 31, 2021.

**MidAmerican Funding, LLC and its subsidiaries and MidAmerican Energy Company  
Consolidated Financial Section**

## PART I

### Item 1. Financial Statements

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholder of  
MidAmerican Energy Company

#### Results of Review of Interim Financial Information

We have reviewed the accompanying balance sheet of MidAmerican Energy Company ("MidAmerican Energy") as of March 31, 2022, the related statements of operations, changes in shareholder's equity, and cash flows for the three-month periods ended March 31, 2022 and 2021, and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the balance sheet of MidAmerican Energy as of December 31, 2021, and the related statements of operations, changes in shareholder's equity, and cash flows for the year then ended (not presented herein); and in our report dated February 25, 2022, we expressed an unqualified opinion on those financial statements. In our opinion, the information set forth in the accompanying balance sheet as of December 31, 2021, is fairly stated, in all material respects, in relation to the balance sheet from which it has been derived.

#### Basis for Review Results

This interim financial information is the responsibility of MidAmerican Energy's management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to MidAmerican Energy in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our reviews in accordance with standards of the PCAOB. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

/s/ Deloitte & Touche LLP

Des Moines, Iowa  
April 29, 2022

**MIDAMERICAN ENERGY COMPANY**  
**BALANCE SHEETS (Unaudited)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 131	\$ 232
Trade receivables, net	468	526
Income tax receivable	297	79
Inventories	185	234
Other current assets	187	123
<b>Total current assets</b>	<b>1,268</b>	<b>1,194</b>
Property, plant and equipment, net	20,344	20,301
Regulatory assets	492	473
Investments and restricted investments	985	1,026
Other assets	262	263
<b>Total assets</b>	<b>\$ 23,351</b>	<b>\$ 23,257</b>

The accompanying notes are an integral part of these financial statements.

**MIDAMERICAN ENERGY COMPANY**  
**BALANCE SHEETS (Unaudited) (continued)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>LIABILITIES AND SHAREHOLDER'S EQUITY</b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 429	\$ 531
Accrued interest	88	84
Accrued property, income and other taxes	144	158
Current portion of long-term debt	7	—
Other current liabilities	144	145
Total current liabilities	812	918
Long-term debt	7,719	7,721
Regulatory liabilities	1,057	1,080
Deferred income taxes	3,373	3,389
Asset retirement obligations	723	714
Other long-term liabilities	463	475
Total liabilities	14,147	14,297
Commitments and contingencies (Note 7)		
<b>Shareholder's equity:</b>		
Common stock - 350 shares authorized, no par value, 71 shares issued and outstanding	—	—
Additional paid-in capital	561	561
Retained earnings	8,643	8,399
Total shareholder's equity	9,204	8,960
<b>Total liabilities and shareholder's equity</b>	<b>\$ 23,351</b>	<b>\$ 23,257</b>

The accompanying notes are an integral part of these financial statements.

**MIDAMERICAN ENERGY COMPANY**  
**STATEMENTS OF OPERATIONS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating revenue:</b>		
Regulated electric	\$ 608	\$ 545
Regulated natural gas and other	397	522
Total operating revenue	1,005	1,067
<b>Operating expenses:</b>		
Cost of fuel and energy	125	151
Cost of natural gas purchased for resale and other	298	432
Operations and maintenance	192	193
Depreciation and amortization	250	207
Property and other taxes	40	36
Total operating expenses	905	1,019
<b>Operating income</b>	<b>100</b>	<b>48</b>
<b>Other income (expense):</b>		
Interest expense	(78)	(74)
Allowance for borrowed funds	4	2
Allowance for equity funds	15	6
Other, net	(3)	11
Total other income (expense)	(62)	(55)
<b>Income (loss) before income tax benefit</b>	<b>38</b>	<b>(7)</b>
Income tax benefit	(206)	(154)
<b>Net income</b>	<b>\$ 244</b>	<b>\$ 147</b>

The accompanying notes are an integral part of these financial statements.

**MIDAMERICAN ENERGY COMPANY**  
**STATEMENTS OF CHANGES IN SHAREHOLDER'S EQUITY (Unaudited)**  
(Amounts in millions)

	<u>Common Stock</u>	<u>Additional Paid-in Capital</u>	<u>Retained Earnings</u>	<u>Total Shareholder's Equity</u>
<b>Balance, December 31, 2020</b>	\$ —	\$ 561	\$ 7,504	\$ 8,065
Net income	—	—	147	147
<b>Balance, March 31, 2021</b>	<u>\$ —</u>	<u>\$ 561</u>	<u>\$ 7,651</u>	<u>\$ 8,212</u>
<b>Balance, December 31, 2021</b>	\$ —	\$ 561	\$ 8,399	\$ 8,960
Net income	—	—	244	244
<b>Balance, March 31, 2022</b>	<u>\$ —</u>	<u>\$ 561</u>	<u>\$ 8,643</u>	<u>\$ 9,204</u>

The accompanying notes are an integral part of these financial statements.

**MIDAMERICAN ENERGY COMPANY**  
**STATEMENTS OF CASH FLOWS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Cash flows from operating activities:</b>		
Net income	\$ 244	\$ 147
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation and amortization	250	207
Amortization of utility plant to other operating expenses	9	8
Allowance for equity funds	(15)	(6)
Deferred income taxes and investment tax credits, net	16	154
Settlements of asset retirement obligations	(7)	(4)
Other, net	10	(18)
Changes in other operating assets and liabilities:		
Trade receivables and other assets	42	(299)
Inventories	49	46
Pension and other postretirement benefit plans	3	1
Accrued property, income and other taxes, net	(244)	(331)
Accounts payable and other liabilities	3	10
Net cash flows from operating activities	<u>360</u>	<u>(85)</u>
<b>Cash flows from investing activities:</b>		
Capital expenditures	(459)	(298)
Purchases of marketable securities	(105)	(52)
Proceeds from sales of marketable securities	102	47
Other, net	1	—
Net cash flows from investing activities	<u>(461)</u>	<u>(303)</u>
<b>Cash flows from financing activities:</b>		
Repayments of long-term debt	(1)	—
Net proceeds from short-term debt	—	387
Other, net	1	—
Net cash flows from financing activities	<u>—</u>	<u>387</u>
<b>Net change in cash and cash equivalents and restricted cash and cash equivalents</b>	<b>(101)</b>	<b>(1)</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at beginning of period</b>	<b>239</b>	<b>45</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at end of period</b>	<b><u>\$ 138</u></b>	<b><u>\$ 44</u></b>

The accompanying notes are an integral part of these financial statements.

**MIDAMERICAN ENERGY COMPANY**  
**NOTES TO FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

MidAmerican Energy Company ("MidAmerican Energy") is a public utility with electric and natural gas operations and is the principal subsidiary of MHC Inc. ("MHC"). MHC is a holding company that conducts no business other than the ownership of its subsidiaries. MHC's nonregulated subsidiary is Midwest Capital Group, Inc. MHC is the direct, wholly owned subsidiary of MidAmerican Funding, LLC ("MidAmerican Funding"), which is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa, that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The unaudited Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information and the United States Securities and Exchange Commission's rules and regulations for Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Financial Statements as of March 31, 2022, and for the three-month periods ended March 31, 2022 and 2021. The results of operations for the three-month periods ended March 31, 2022, are not necessarily indicative of the results to be expected for the full year.

The preparation of the unaudited Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Financial Statements. Note 2 of Notes to Financial Statements included in MidAmerican Energy's Annual Report on Form 10-K for the year ended December 31, 2021, describes the most significant accounting policies used in the preparation of the unaudited Financial Statements. There have been no significant changes in MidAmerican Energy's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of funds restricted for wildlife preservation. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Balance Sheets (in millions):

	<b>As of</b>	
	<b>March 31,</b>	<b>December 31,</b>
	<b>2022</b>	<b>2021</b>
Cash and cash equivalents	\$ 131	\$ 232
Restricted cash and cash equivalents in other current assets	7	7
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 138	\$ 239

### (3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2022	December 31, 2021
Utility plant in-service, net:			
Generation	20-70 years	\$ 17,466	\$ 17,397
Transmission	52-75 years	2,488	2,474
Electric distribution	20-75 years	4,713	4,661
Natural gas distribution	29-75 years	2,055	2,039
Utility plant in-service		26,722	26,571
Accumulated depreciation and amortization		(7,555)	(7,376)
Utility plant in-service, net		19,167	19,195
Nonregulated property, net:			
Nonregulated property gross	20-50 years	7	7
Accumulated depreciation and amortization		(1)	(1)
Nonregulated property, net		6	6
		19,173	19,201
Construction work-in-progress		1,171	1,100
Property, plant and equipment, net		\$ 20,344	\$ 20,301

### (4) Income Taxes

The effective income tax rate for the three-month period ended March 31, 2021, is 2,200% and results from a \$154 million income tax benefit associated with a \$7 million pretax loss. The \$154 million income tax benefit is primarily comprised of a \$2 million benefit (21%) from the application of the statutory income tax rate to the pretax loss and a \$168 million benefit (2,400%) from income tax credits, partially offset by a \$13 million expense (186%) from the effects of ratemaking.

A reconciliation of the federal statutory income tax rate to MidAmerican Energy's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended March 31,	
	2022	2021
Federal statutory income tax rate	21 %	21 %
Income tax credits	(534)	2,400
State income tax, net of federal income tax impacts	(21)	(29)
Effects of ratemaking	(8)	(186)
Other, net	—	(6)
Effective income tax rate	(542)%	2,200 %

Income tax credits relate primarily to production tax credits ("PTCs") from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. MidAmerican Energy recognizes its renewable electricity PTCs throughout the year based on when the credits are earned and excludes them from the annual effective tax rate that is the basis for the interim recognition of other income tax expense. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the three-month periods ended March 31, 2022 and 2021 totaled \$203 million and \$151 million, respectively.

Berkshire Hathaway includes BHE and subsidiaries in its U.S. federal and Iowa state income tax returns. Consistent with established regulatory practice, MidAmerican Energy's provision for income tax has been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. MidAmerican Energy made no cash payments for income tax to BHE for each of the three-month periods ended March 31, 2022 and 2021.

## (5) Employee Benefit Plans

MidAmerican Energy sponsors a noncontributory defined benefit pension plan covering a majority of all employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc. MidAmerican Energy also sponsors certain postretirement healthcare and life insurance benefits covering substantially all retired employees of BHE and its domestic energy subsidiaries other than PacifiCorp and NV Energy, Inc.

Net periodic benefit cost for the plans of MidAmerican Energy and the aforementioned affiliates included the following components (in millions):

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Pension:</b>		
Service cost	\$ 5	\$ 5
Interest cost	5	6
Expected return on plan assets	(7)	(9)
Settlement	2	—
Net periodic benefit cost	<u>\$ 5</u>	<u>\$ 2</u>
<b>Other postretirement:</b>		
Service cost	\$ 2	\$ 2
Interest cost	2	2
Expected return on plan assets	(4)	(2)
Net amortization	—	(1)
Net periodic benefit cost	<u>\$ —</u>	<u>\$ 1</u>

Amounts other than the service cost for pension and other postretirement benefit plans are recorded in Other, net in the Statements of Operations. Employer contributions to the pension and other postretirement benefit plans are expected to be \$7 million and \$3 million, respectively, during 2022. As of March 31, 2022, \$2 million and \$1 million of contributions had been made to the pension and other postretirement benefit plans, respectively.

## (6) Fair Value Measurements

The carrying value of MidAmerican Energy's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. MidAmerican Energy has various financial assets and liabilities that are measured at fair value on the Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that MidAmerican Energy has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect MidAmerican Energy's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. MidAmerican Energy develops these inputs based on the best information available, including its own data.

The following table presents MidAmerican Energy's financial assets and liabilities recognized on the Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	
<b>As of March 31, 2022:</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 66	\$ 4	\$ —	\$ 70
Money market mutual funds	132	—	—	—	132
Debt securities:					
U.S. government obligations	225	—	—	—	225
International government obligations	—	1	—	—	1
Corporate obligations	—	79	—	—	79
Municipal obligations	—	3	—	—	3
Agency, asset and mortgage-backed obligations	—	1	—	—	1
Equity securities:					
U.S. companies	415	—	—	—	415
International companies	9	—	—	—	9
Investment funds	23	—	—	—	23
	<u>\$ 804</u>	<u>\$ 150</u>	<u>\$ 4</u>	<u>\$ —</u>	<u>\$ 958</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ (1)</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (1)</u>

	Input Levels for Fair Value Measurements				Total
	Level 1	Level 2	Level 3	Other <sup>(1)</sup>	
<b>As of December 31, 2021:</b>					
<b>Assets:</b>					
Commodity derivatives	\$ —	\$ 32	\$ 3	\$ (7)	\$ 28
Money market mutual funds	228	—	—	—	228
Debt securities:					
U.S. government obligations	232	—	—	—	232
International government obligations	—	2	—	—	2
Corporate obligations	—	90	—	—	90
Municipal obligations	—	3	—	—	3
Agency, asset and mortgage-backed obligations	—	2	—	—	2
Equity securities:					
U.S. companies	428	—	—	—	428
International companies	10	—	—	—	10
Investment funds	18	—	—	—	18
	<u>\$ 916</u>	<u>\$ 129</u>	<u>\$ 3</u>	<u>\$ (7)</u>	<u>\$ 1,041</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ —</u>	<u>\$ (6)</u>	<u>\$ (8)</u>	<u>\$ 12</u>	<u>\$ (2)</u>

(1) Represents netting under master netting arrangements and a net cash collateral receivable of \$— million and \$5 million as of March 31, 2022 and December 31, 2021, respectively.

MidAmerican Energy's investments in money market mutual funds and debt and equity securities are stated at fair value, with debt securities accounted for as available-for-sale securities. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

MidAmerican Energy's long-term debt is carried at cost on the Balance Sheets. The fair value of MidAmerican Energy's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Energy's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Energy's long-term debt (in millions):

	As of March 31, 2022		As of December 31, 2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 7,726	\$ 8,196	\$ 7,721	\$ 9,037

## (7) Commitments and Contingencies

### *Legal Matters*

MidAmerican Energy is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Energy does not believe that such normal and routine litigation will have a material impact on its financial results.

### *Environmental Laws and Regulations*

MidAmerican Energy is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact its current and future operations. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations.

### *Transmission Rates*

MidAmerican Energy's wholesale transmission rates are set annually using Federal Energy Regulatory Commission ("FERC")-approved formula rates subject to true-up for actual cost of service. MidAmerican Energy is authorized by the FERC to include a 0.50% adder beyond the approved base return on equity ("ROE") effective January 2015. Prior to September 2016, the rates in effect were based on a 12.38% ROE. In November 2013 and February 2015, a coalition of intervenors filed successive complaints with the FERC requesting that the 12.38% ROE no longer be found just and reasonable and sought to reduce the base ROE to 9.15% and 8.67%, respectively. In September 2016, the FERC issued an order for the first complaint, which reduces the base ROE to 10.32% and required refunds, plus interest, for the period from November 2013 through February 2015. Customer refunds relative to the first complaint occurred in February 2017. In November 2019, the FERC issued an order addressing the second complaint and issues on appeal in the first complaint. The order established a ROE of 9.88% (10.38% including the 0.50% adder) for the 15-month refund period of the first complaint and prospectively from September 2016 forward. In May 2020, the FERC issued an order on rehearing of the November 2019 order. The May 2020 order affirmed the FERC's prior decision to dismiss the second complaint and established an ROE of 10.02% (10.52% including the 0.50% adder) for the 15-month refund period of the first complaint and prospectively from September 2016 to the date of the May 2020 order. These orders continue to be subject to judicial appeal. MidAmerican Energy cannot predict the ultimate outcome of these matters and, as of March 31, 2022, has accrued an \$8 million liability for refunds of amounts collected under the higher ROE during the periods covered by both complaints.

**(8) Revenue from Contracts with Customers**

The following table summarizes MidAmerican Energy's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class, including a reconciliation to MidAmerican Energy's reportable segment information included in Note 9 (in millions):

	<b>For the Three-Month Period Ended March 31, 2022</b>			
	<b>Electric</b>	<b>Natural Gas</b>	<b>Other</b>	<b>Total</b>
Customer Revenue:				
Retail:				
Residential	\$ 168	\$ 225	\$ —	\$ 393
Commercial	74	88	—	162
Industrial	198	9	—	207
Natural gas transportation services	—	14	—	14
Other retail <sup>(1)</sup>	32	1	—	33
Total retail	472	337	—	809
Wholesale	104	58	—	162
Multi-value transmission projects	15	—	—	15
Other Customer Revenue	—	—	1	1
Total Customer Revenue	591	395	1	987
Other revenue	17	1	—	18
Total operating revenue	<u>\$ 608</u>	<u>\$ 396</u>	<u>\$ 1</u>	<u>\$ 1,005</u>

	<b>For the Three-Month Period Ended March 31, 2021</b>			
	<b>Electric</b>	<b>Natural Gas</b>	<b>Other</b>	<b>Total</b>
Customer Revenue:				
Retail:				
Residential	\$ 161	\$ 308	\$ —	\$ 469
Commercial	71	129	—	200
Industrial	190	12	—	202
Natural gas transportation services	—	10	—	10
Other retail <sup>(1)</sup>	30	1	—	31
Total retail	452	460	—	912
Wholesale	74	51	—	125
Multi-value transmission projects	15	—	—	15
Other Customer Revenue	—	—	10	10
Total Customer Revenue	541	511	10	1,062
Other revenue	4	1	—	5
Total operating revenue	<u>\$ 545</u>	<u>\$ 512</u>	<u>\$ 10</u>	<u>\$ 1,067</u>

(1) Other retail includes provisions for rate refunds, for which any actual refunds will be reflected in the applicable customer classes upon resolution of the related regulatory proceeding.



## **REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM**

To the Board of Managers and Member of  
MidAmerican Funding, LLC

### **Results of Review of Interim Financial Information**

We have reviewed the accompanying consolidated balance sheet of MidAmerican Funding, LLC and subsidiaries ("MidAmerican Funding") as of March 31, 2022, the related consolidated statements of operations, changes in member's equity, and cash flows for the three-month periods ended March 31, 2022 and 2021, and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB) and in accordance with auditing standards generally accepted in the United States of America, the consolidated balance sheet of MidAmerican Funding as of December 31, 2021, and the related consolidated statements of operations, changes in member's equity, and cash flows for the year then ended (not presented herein); and in our report dated February 25, 2022, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2021, is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived.

### **Basis for Review Results**

This interim financial information is the responsibility of MidAmerican Funding's management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to MidAmerican Funding in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our reviews in accordance with standards of the PCAOB and with auditing standards generally accepted in the United States of America applicable to reviews of interim financial information. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB and with auditing standards generally accepted in the United States of America, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

/s/ Deloitte & Touche LLP

Des Moines, Iowa  
April 29, 2022

**MIDAMERICAN FUNDING, LLC AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 132	\$ 233
Trade receivables, net	468	526
Income tax receivable	299	80
Inventories	185	234
Other current assets	187	123
Total current assets	1,271	1,196
Property, plant and equipment, net	20,345	20,302
Goodwill	1,270	1,270
Regulatory assets	492	473
Investments and restricted investments	987	1,028
Other assets	261	262
<b>Total assets</b>	<b>\$ 24,626</b>	<b>\$ 24,531</b>

The accompanying notes are an integral part of these consolidated financial statements.

**MIDAMERICAN FUNDING, LLC AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited) (continued)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>LIABILITIES AND MEMBER'S EQUITY</b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 429	\$ 531
Accrued interest	89	89
Accrued property, income and other taxes	144	158
Note payable to affiliate	197	189
Current portion of long-term debt	7	—
Other current liabilities	145	146
Total current liabilities	1,011	1,113
Long-term debt	7,959	7,961
Regulatory liabilities	1,057	1,080
Deferred income taxes	3,371	3,387
Asset retirement obligations	723	714
Other long-term liabilities	463	475
Total liabilities	14,584	14,730
Commitments and contingencies (Note 7)		
<b>Member's equity:</b>		
Paid-in capital	1,679	1,679
Retained earnings	8,363	8,122
Total member's equity	10,042	9,801
<b>Total liabilities and member's equity</b>	<b>\$ 24,626</b>	<b>\$ 24,531</b>

The accompanying notes are an integral part of these consolidated financial statements.

**MIDAMERICAN FUNDING, LLC AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating revenue:</b>		
Regulated electric	\$ 608	\$ 545
Regulated natural gas and other	397	522
Total operating revenue	<u>1,005</u>	<u>1,067</u>
<b>Operating expenses:</b>		
Cost of fuel and energy	125	151
Cost of natural gas purchased for resale and other	298	432
Operations and maintenance	192	193
Depreciation and amortization	250	207
Property and other taxes	40	36
Total operating expenses	<u>905</u>	<u>1,019</u>
<b>Operating income</b>	<u>100</u>	<u>48</u>
<b>Other income (expense):</b>		
Interest expense	(82)	(78)
Allowance for borrowed funds	4	2
Allowance for equity funds	15	6
Other, net	(4)	10
Total other income (expense)	<u>(67)</u>	<u>(60)</u>
<b>Income (loss) before income tax benefit</b>	33	(12)
Income tax benefit	<u>(208)</u>	<u>(156)</u>
<b>Net income</b>	<u>\$ 241</u>	<u>\$ 144</u>

The accompanying notes are an integral part of these consolidated financial statements.

**MIDAMERICAN FUNDING, LLC AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CHANGES IN MEMBER'S EQUITY (Unaudited)**  
(Amounts in millions)

	<u>Paid-in Capital</u>	<u>Retained Earnings</u>	<u>Total Member's Equity</u>
<b>Balance, December 31, 2020</b>	\$ 1,679	\$ 7,240	\$ 8,919
Net income	—	144	144
<b>Balance, March 31, 2021</b>	<u>\$ 1,679</u>	<u>\$ 7,384</u>	<u>\$ 9,063</u>
<b>Balance, December 31, 2021</b>	\$ 1,679	\$ 8,122	\$ 9,801
Net income	—	241	241
<b>Balance, March 31, 2022</b>	<u>\$ 1,679</u>	<u>\$ 8,363</u>	<u>\$ 10,042</u>

The accompanying notes are an integral part of these consolidated financial statements.

**MIDAMERICAN FUNDING, LLC AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Cash flows from operating activities:</b>		
Net income	\$ 241	\$ 144
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation and amortization	250	207
Amortization of utility plant to other operating expenses	9	8
Allowance for equity funds	(15)	(6)
Deferred income taxes and investment tax credits, net	16	153
Settlements of asset retirement obligations	(7)	(4)
Other, net	10	(17)
Changes in other operating assets and liabilities:		
Trade receivables and other assets	43	(298)
Inventories	49	46
Pension and other postretirement benefit plans	3	1
Accrued property, income and other taxes, net	(245)	(332)
Accounts payable and other liabilities	(1)	6
Net cash flows from operating activities	<u>353</u>	<u>(92)</u>
<b>Cash flows from investing activities:</b>		
Capital expenditures	(459)	(298)
Purchases of marketable securities	(105)	(52)
Proceeds from sales of marketable securities	102	47
Other, net	1	—
Net cash flows from investing activities	<u>(461)</u>	<u>(303)</u>
<b>Cash flows from financing activities:</b>		
Repayments of long-term debt	(1)	—
Net change in note payable to affiliate	8	7
Net proceeds from short-term debt	—	387
Net cash flows from financing activities	<u>7</u>	<u>394</u>
<b>Net change in cash and cash equivalents and restricted cash and cash equivalents</b>	<b>(101)</b>	<b>(1)</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at beginning of period</b>	<b>240</b>	<b>46</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at end of period</b>	<b><u>\$ 139</u></b>	<b><u>\$ 45</u></b>

The accompanying notes are an integral part of these consolidated financial statements.

**MIDAMERICAN FUNDING, LLC AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

MidAmerican Funding, LLC ("MidAmerican Funding") is an Iowa limited liability company with Berkshire Hathaway Energy Company ("BHE") as its sole member. BHE is a holding company based in Des Moines, Iowa, that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway"). MidAmerican Funding's direct, wholly owned subsidiary is MHC Inc. ("MHC"), which constitutes substantially all of MidAmerican Funding's assets, liabilities and business activities except those related to MidAmerican Funding's long-term debt securities. MHC conducts no business other than the ownership of its subsidiaries. MHC's principal subsidiary is MidAmerican Energy Company ("MidAmerican Energy"), a public utility with electric and natural gas operations, and its direct, wholly owned nonregulated subsidiary is Midwest Capital Group, Inc.

The unaudited Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information and the United States Securities and Exchange Commission's rules and regulations for Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Consolidated Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Consolidated Financial Statements as of March 31, 2022, and for the three-month periods ended March 31, 2022 and 2021. The results of operations for the three-month periods ended March 31, 2022, are not necessarily indicative of the results to be expected for the full year.

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in MidAmerican Funding's Annual Report on Form 10-K for the year ended December 31, 2021, describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in MidAmerican Funding's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist substantially of funds restricted for wildlife preservation. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	<b>As of</b>	
	<b>March 31,</b>	<b>December 31,</b>
	<b>2022</b>	<b>2021</b>
Cash and cash equivalents	\$ 132	\$ 233
Restricted cash and cash equivalents in other current assets	7	7
Total cash and cash equivalents and restricted cash and cash equivalents	\$ 139	\$ 240

### (3) Property, Plant and Equipment, Net

Refer to Note 3 of MidAmerican Energy's Notes to Financial Statements.

### (4) Income Taxes

The effective income tax rate for the three-month period ended March 31, 2021, is 1,300% and results from a \$156 million income tax benefit associated with a \$12 million pretax loss. The \$156 million income tax benefit is primarily comprised of a \$3 million benefit (21%) from the application of the statutory income tax rate to the pretax loss and a \$168 million benefit (1,400%) from income tax credits, partially offset by a \$13 million expense (108%) from the effects of ratemaking.

A reconciliation of the federal statutory income tax rate to MidAmerican Funding's effective income tax rate applicable to income before income tax benefit is as follows:

	Three-Month Periods Ended March 31,	
	2022	2021
Federal statutory income tax rate	21 %	21 %
Income tax credits	(618)	1,400
State income tax, net of federal income tax impacts	(24)	(8)
Effects of ratemaking	(9)	(108)
Other, net	—	(5)
Effective income tax rate	<u>(630)%</u>	<u>1,300 %</u>

Income tax credits relate primarily to production tax credits ("PTCs") from MidAmerican Energy's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. MidAmerican Funding recognizes its renewable electricity PTCs throughout the year based on when the credits are earned and excludes them from the annual effective tax rate that is the basis for the interim recognition of other income tax expense. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the three-month periods ended March 31, 2022 and 2021 totaled \$203 million and \$151 million, respectively.

Berkshire Hathaway includes BHE and subsidiaries in its U.S. federal and Iowa state income tax returns. Consistent with established regulatory practice, MidAmerican Funding's and MidAmerican Energy's provisions for income tax have been computed on a stand-alone basis, and substantially all of their currently payable or receivable income tax is remitted to or received from BHE. MidAmerican Funding made no cash payments for income tax to BHE for each of the three-month periods ended March 31, 2022 and 2021.

### (5) Employee Benefit Plans

Refer to Note 5 of MidAmerican Energy's Notes to Financial Statements.

**(6) Fair Value Measurements**

Refer to Note 6 of MidAmerican Energy's Notes to Financial Statements. MidAmerican Funding's long-term debt is carried at cost on the Consolidated Financial Statements. The fair value of MidAmerican Funding's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of MidAmerican Funding's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of MidAmerican Funding's long-term debt (in millions):

	<b>As of March 31, 2022</b>		<b>As of December 31, 2021</b>	
	<b>Carrying Value</b>	<b>Fair Value</b>	<b>Carrying Value</b>	<b>Fair Value</b>
Long-term debt	\$ 7,966	\$ 8,480	\$ 7,961	\$ 9,350

**(7) Commitments and Contingencies**

MidAmerican Funding is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. MidAmerican Funding does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

Refer to Note 7 of MidAmerican Energy's Notes to Financial Statements.

**(8) Revenue from Contracts with Customers**

Refer to Note 8 of MidAmerican Energy's Notes to Financial Statements.



## **Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following is management's discussion and analysis of certain significant factors that have affected the consolidated financial condition and results of operations of MidAmerican Funding and its subsidiaries and MidAmerican Energy during the periods included herein. Information in Management's Discussion and Analysis related to MidAmerican Energy, whether or not segregated, also relates to MidAmerican Funding. Information related to other subsidiaries of MidAmerican Funding pertains only to the discussion of the financial condition and results of operations of MidAmerican Funding. Where necessary, discussions have been segregated under the heading "MidAmerican Funding" to allow the reader to identify information applicable only to MidAmerican Funding. Explanations include management's best estimate of the impact of weather, customer growth, usage trends and other factors. This discussion should be read in conjunction with MidAmerican Funding's historical unaudited Consolidated Financial Statements and Notes to Consolidated Financial Statements and MidAmerican Energy's historical unaudited Financial Statements and Notes to Financial Statements in Part I, Item 1 of this Form 10-Q. MidAmerican Funding's and MidAmerican Energy's actual results in the future could differ significantly from the historical results.

### **Results of Operations for the First Quarter of 2022 and 2021**

#### Overview

##### MidAmerican Energy -

MidAmerican Energy's net income for the first quarter of 2022 was \$244 million, an increase of \$97 million, or 66%, compared to 2021, primarily due to higher electric utility margin of \$89 million, higher natural gas utility margin of \$18 million, higher income tax benefit of \$52 million and higher allowances for equity and borrowed funds of \$11 million, offset by higher depreciation and amortization expense of \$43 million, unfavorable other, net of \$14 million, lower nonregulated utility margins of \$9 million, higher property and other taxes of \$4 million and higher interest expense of \$4 million. Electric retail customer volumes increased 6% primarily due to higher usage for certain industrial customers and the favorable impact of weather. Wholesale electricity sales volumes increased 31% due to favorable market conditions. Energy generated increased 17% primarily due to greater wind-powered generation, resulting in a 10% decrease in the average per-unit cost of energy generated. Natural gas retail customer volumes increased 8% due to the favorable impact of weather.

##### MidAmerican Funding -

MidAmerican Funding's net income for the first quarter of 2022 was \$241 million, an increase of \$97 million, or 67%, compared to 2021. The variances in net income were primarily due to the changes in MidAmerican Energy's earnings discussed above.

#### Non-GAAP Financial Measure

Management utilizes various key financial measures that are prepared in accordance with GAAP, as well as non-GAAP financial measures such as, electric utility margin and natural gas utility margin, to help evaluate results of operations. Electric utility margin is calculated as regulated electric operating revenue less cost of fuel and energy, which are captions presented on the Statements of Operations. Natural gas utility margin is calculated as regulated natural gas operating revenue less regulated cost of natural gas purchased for resale, which are included in regulated natural gas and other and cost of natural gas purchased for resale and other, respectively, on the Statements of Operations.

MidAmerican Energy's cost of fuel and energy and cost of natural gas purchased for resale are generally recovered from its retail customers through regulatory recovery mechanisms, and as a result, changes in MidAmerican Energy's expense included in regulatory recovery mechanisms result in comparable changes to revenue. As such, management believes electric utility margin and natural gas utility margin more appropriately and concisely explain profitability rather than a discussion of revenue and cost of sales separately. Management believes the presentation of electric utility margin and natural gas utility margin provides meaningful and valuable insight into the information management considers important to running the business and a measure of comparability to others in the industry.

Electric utility margin and natural gas utility margin are not measures calculated in accordance with GAAP and should be viewed as a supplement to, and not a substitute for, operating income, which is the most comparable financial measure prepared in accordance with GAAP. The following table provides a reconciliation of utility margin to MidAmerican Energy's operating income (in millions):

	<b>First Quarter</b>			
	<b>2022</b>	<b>2021</b>	<b>Change</b>	
<b>Electric utility margin:</b>				
Operating revenue	\$ 608	\$ 545	\$ 63	12 %
Cost of fuel and energy	125	151	(26)	(17)
<b>Electric utility margin</b>	<b>483</b>	<b>394</b>	<b>89</b>	<b>23 %</b>
<b>Natural gas utility margin:</b>				
Operating revenue	396	512	(116)	(23)%
Natural gas purchased for resale	298	432	(134)	(31)
<b>Natural gas utility margin</b>	<b>98</b>	<b>80</b>	<b>18</b>	<b>23 %</b>
<b>Utility margin</b>	<b>581</b>	<b>474</b>	<b>107</b>	<b>23 %</b>
Other operating revenue	1	10	(9)	(90)%
Operations and maintenance	192	193	(1)	(1)
Depreciation and amortization	250	207	43	21
Property and other taxes	40	36	4	11
<b>Operating income</b>	<b>\$ 100</b>	<b>\$ 48</b>	<b>\$ 52</b>	<b>*</b>

\* Not meaningful.

## Electric Utility Margin

A comparison of key operating results related to electric utility margin is as follows:

	First Quarter			
	2022	2021	Change	
<b>Utility margin (in millions):</b>				
Operating revenue	\$ 608	\$ 545	\$ 63	12 %
Cost of fuel and energy	125	151	(26)	(17)
Utility margin	<u>\$ 483</u>	<u>\$ 394</u>	<u>\$ 89</u>	<u>23 %</u>
<b>Sales (GWhs):</b>				
Residential	1,853	1,738	115	7 %
Commercial	1,013	938	75	8
Industrial	3,979	3,819	160	4
Other	403	370	33	9
Total retail	7,248	6,865	383	6
Wholesale	5,325	4,051	1,274	31
Total sales	<u>12,573</u>	<u>10,916</u>	<u>1,657</u>	<u>15 %</u>
<b>Average number of retail customers (in thousands)</b>				
	810	801	9	1 %
<b>Average revenue per MWh:</b>				
Retail	\$ 65.10	\$ 65.82	\$ (0.72)	(1)%
Wholesale	\$ 20.65	\$ 16.64	\$ 4.01	24 %
<b>Heating degree days</b>				
	3,315	3,211	104	3 %
<b>Sources of energy (GWhs)<sup>(1)</sup>:</b>				
Wind and other <sup>(2)</sup>	8,290	6,122	2,168	35 %
Coal	2,359	2,902	(543)	(19)
Nuclear	920	895	25	3
Natural gas	234	143	91	64
Total energy generated	11,803	10,062	1,741	17
Energy purchased	962	1,018	(56)	(6)
Total	<u>12,765</u>	<u>11,080</u>	<u>1,685</u>	<u>15 %</u>
<b>Average cost of energy per MWh:</b>				
Energy generated <sup>(3)</sup>	\$ 5.56	\$ 6.15	\$ (0.59)	(10)%
Energy purchased	\$ 62.04	\$ 87.45	\$ (25.41)	(29)%

(1) GWh amounts are net of energy used by the related generating facilities.

(2) All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with RPS or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(3) The average cost per MWh of energy generated includes only the cost of fuel associated with the generating facilities.

## Natural Gas Utility Margin

A comparison of key operating results related to natural gas utility margin is as follows:

	First Quarter			
	2022	2021	Change	
<b>Utility margin (in millions):</b>				
Operating revenue	\$ 396	\$ 512	\$ (116)	(23)%
Natural gas purchased for resale	298	432	(134)	(31)
Utility margin	<u>\$ 98</u>	<u>\$ 80</u>	<u>\$ 18</u>	23 %
<b>Throughput (000's Dths):</b>				
Residential	27,099	25,282	1,817	7 %
Commercial	12,460	11,733	727	6
Industrial	1,844	1,437	407	28
Other	35	37	(2)	(5)
Total retail sales	41,438	38,489	2,949	8
Wholesale sales	12,232	10,773	1,459	14
Total sales	53,670	49,262	4,408	9
Natural gas transportation service	31,313	29,640	1,673	6
Total throughput	<u>84,983</u>	<u>78,902</u>	<u>6,081</u>	8 %
<b>Average number of retail customers (in thousands)</b>	785	777	8	1 %
<b>Average revenue per retail Dth sold</b>	\$ 7.84	\$ 11.70	\$ (3.86)	(33)%
<b>Heating degree days</b>	3,485	3,301	184	6 %
<b>Average cost of natural gas per retail Dth sold</b>	\$ 5.80	\$ 9.87	\$ (4.07)	(41)%
<b>Combined retail and wholesale average cost of natural gas per Dth sold</b>	\$ 5.55	\$ 8.76	\$ (3.21)	(37)%

## Quarter Ended March 31, 2022 Compared to Quarter Ended March 31, 2021

MidAmerican Energy -

*Electric utility margin* increased \$89 million, or 23%, for the first quarter of 2022 compared to 2021, due to:

- a \$64 million increase in wholesale utility margin due to higher margins per unit of \$58 million, reflecting lower energy costs and higher market prices, and higher volumes of 31.4%; and
- a \$25 million increase in retail utility margin primarily due to \$17 million from higher customer usage; \$9 million, net of energy costs, from higher recoveries through bill riders (offset in operations and maintenance expense and income tax benefit); and \$1 million from the favorable impact of weather; partially offset by \$2 million due to price impacts from changes in sales mix. Retail customer volumes increased 5.6%.

*Natural gas utility margin* increased \$18 million, or 23%, for the first quarter of 2022 compared to 2021 primarily due to:

- an \$8 million increase from lower refunds related to amortization of excess accumulated deferred income taxes arising from 2017 Tax Reform (offset in income tax benefit);
- a \$5 million increase from higher average prices primarily due to the timing of recoveries through a capital tracker mechanism; and
- a \$4 million increase from the favorable impact of weather.

*Depreciation and amortization* for the first quarter of 2022 increased \$43 million, or 21%, compared to 2021 primarily due to \$42 million from higher Iowa revenue sharing accruals, \$7 million from wind-powered generating facilities and other plant placed in-service and \$6 million from a regulatory mechanism that provides customers the retail energy benefits of certain wind-powered generation projects, partially offset by \$12 million from a regulatory mechanism deferring certain depreciation expense in 2022.

*Allowance for borrowed and equity funds* increased \$11 million, or 138%, for the first quarter of 2022 compared to 2021 primarily due to higher construction work-in-progress balances related to wind- and solar-powered generation.

*Other, net* decreased \$14 million, or 127%, for the first quarter of 2022 compared to 2021 primarily due to unfavorable investment earnings, largely attributable to lower cash surrender values of corporate-owned life insurance policies, and higher non-service costs of postretirement employee benefit plans.

*Income tax benefit* increased \$52 million, or 34%, for the first quarter of 2022 compared to 2021, and the effective tax rate was (542)% for 2022 and 2,200% for 2021. The change in the effective tax rates for 2022 compared to 2021 was primarily due to higher PTCs, the timing of state income tax benefits and the effects of ratemaking, partially offset by higher pretax income. PTCs for the first quarter of 2022 and 2021 totaled \$203 million and \$151 million, respectively.

MidAmerican Funding -

*Income tax benefit* increased \$52 million, or 33%, for the first quarter of 2022 compared to 2021, and the effective tax rate was (630)% for 2022 and 1,300% for 2021. The changes in the effective tax rates were principally due to the factors discussed for MidAmerican Energy.

## Liquidity and Capital Resources

As of March 31, 2022, the total net liquidity for MidAmerican Energy and MidAmerican Funding was as follows (in millions):

### MidAmerican Energy:

Cash and cash equivalents	\$ 131
Credit facilities, maturing 2022 and 2024	1,505
Less:	
Tax-exempt bond support	(370)
Net credit facilities	1,135
MidAmerican Energy total net liquidity	<u>\$ 1,266</u>

### MidAmerican Funding:

MidAmerican Energy total net liquidity	\$ 1,266
Cash and cash equivalents	1
MHC, Inc. credit facility, maturing 2022	4
MidAmerican Funding total net liquidity	<u>\$ 1,271</u>

## Operating Activities

MidAmerican Energy's net cash flows from operating activities for the three-month periods ended March 31, 2022 and 2021, were \$360 million and \$(85) million, respectively. MidAmerican Funding's net cash flows from operating activities for the three-month periods ended March 31, 2022 and 2021, were \$353 million and \$(92) million, respectively. Cash flows from operating activities reflect higher utility margins for MidAmerican Energy's regulated electric and natural gas businesses, lower payments to vendors and lower derivative collateral posted, partially offset by higher interest expense. Higher utility margins are largely attributable to the recovery of higher natural gas costs caused by the February 2021 polar vortex weather event.

The timing of MidAmerican Energy's income tax cash flows from period to period can be significantly affected by the estimated federal income tax payment methods and assumptions for each payment date.

## Investing Activities

MidAmerican Energy's net cash flows from investing activities for the three-month periods ended March 31, 2022 and 2021, were \$(461) million and \$(303) million, respectively. MidAmerican Funding's net cash flows from investing activities for the three-month periods ended March 31, 2022 and 2021, were \$(461) million and \$(303) million, respectively. Net cash flows from investing activities consist almost entirely of capital expenditures. Refer to "Future Uses of Cash" for further discussion of capital expenditures. Purchases and proceeds related to marketable securities substantially consist of activity within the Quad Cities Generating Station nuclear decommissioning trust and other trust investments.

## Financing Activities

MidAmerican Energy's net cash flows from financing activities for the three-month periods ended March 31, 2022 and 2021 were \$— million and \$387 million, respectively. MidAmerican Funding's net cash flows from financing activities for the three-month periods ended March 31, 2022 and 2021, were \$7 million and \$394 million, respectively. Through its commercial paper program, MidAmerican Energy received \$387 million in 2021. MidAmerican Funding received \$8 million and \$7 million in 2022 and 2021, respectively, through its note payable with BHE.

## *Debt Authorizations and Related Matters*

### *Short-term Debt*

MidAmerican Energy has authority from the FERC to issue through April 2, 2024, commercial paper and bank notes aggregating \$1.5 billion at interest rates not to exceed the applicable London Interbank Offered Rate plus a spread of 400 basis points. MidAmerican Energy has a \$1.5 billion unsecured credit facility expiring in June 2024. The credit facility, which supports MidAmerican Energy's commercial paper program and its variable-rate tax-exempt bond obligations and provides for the issuance of letters of credit, has a variable interest rate based on the Eurodollar rate or a base rate, at MidAmerican Energy's option, plus a spread that varies based on MidAmerican Energy's credit ratings for senior unsecured long-term debt securities. Additionally, MidAmerican Energy has a \$5 million unsecured credit facility for general corporate purposes.

### *Long-term Debt and Preferred Stock*

MidAmerican Energy currently has an effective automatic registration statement with the SEC to issue an indeterminate amount of long-term debt securities and preferred stock through June 13, 2024. MidAmerican Energy has authorization from the FERC to issue, through June 30, 2023, long-term debt securities up to an aggregate of \$2.0 billion and preferred stock up to an aggregate of \$500 million and from the Illinois Commerce Commission to issue long-term debt securities up to an aggregate of \$350 million through August 20, 2022. Additionally, MidAmerican Energy has authority from the Illinois Commerce Commission through October 15, 2024, to issue \$750 million of long-term debt securities for the purpose of refinancing \$250 million of its 3.70% Senior notes due September 2023 and \$500 million of its 2.40% Senior notes due October 2024.

## Future Uses of Cash

MidAmerican Energy and MidAmerican Funding have available a variety of sources of liquidity and capital resources, both internal and external, including net cash flows from operating activities, public and private debt offerings, the issuance of commercial paper, the use of unsecured revolving credit facilities and other sources. These sources are expected to provide funds required for current operations, capital expenditures, debt retirements and other capital requirements. The availability and terms under which MidAmerican Energy and MidAmerican Funding have access to external financing depends on a variety of factors, including regulatory approvals, their credit ratings, investors' judgment of risk and conditions in the overall capital markets, including the condition of the utility industry.

### *Capital Expenditures*

MidAmerican Energy has significant future capital requirements. Capital expenditure needs are reviewed regularly by management and may change significantly as a result of these reviews, which may consider, among other factors, impacts to customers' rates; changes in environmental and other rules and regulations; outcomes of regulatory proceedings; changes in income tax laws; general business conditions; load projections; system reliability standards; the cost and efficiency of construction labor, equipment and materials; commodity prices; and the cost and availability of capital.

MidAmerican Energy's historical and forecast capital expenditures, each of which exclude amounts for non-cash equity AFUDC and other non-cash items, are as follows (in millions):

	<b>Three-Month Periods</b>		<b>Annual</b>
	<b>Ended March 31,</b>		<b>Forecast</b>
	<b>2021</b>	<b>2022</b>	<b>2022</b>
Wind generation	\$ 32	\$ 133	\$ 762
Electric distribution	46	54	260
Electric transmission	23	21	171
Solar generation	3	44	139
Other	194	207	681
Total	<u>\$ 298</u>	<u>\$ 459</u>	<u>\$ 2,013</u>

MidAmerican Energy's capital expenditures provided above consist of the following:

- Wind generation includes the construction, repowering and operation of wind-powered generating facilities in Iowa.
  - Construction of wind-powered generating facilities totaling \$3 million for the three-month period ended March 31, 2022. Planned spending for the construction of additional wind-powered generating facilities totals \$142 million for the remainder of 2022.
  - Repowering of wind-powered generating facilities totaling \$120 million and \$24 million for the three-month periods ended March 31, 2022 and 2021, respectively. Planned spending for the repowering of wind-powered generating facilities totals \$386 million for the remainder of 2022. MidAmerican Energy expects its repowered facilities to meet Internal Revenue Service guidelines for the re-establishment of PTCs for 10 years from the date the facilities are placed in-service. The rate at which PTCs are re-established for a facility depends upon the date construction begins. Of the 812 MWs of current repowering projects not in-service as of March 31, 2022, 511 MWs are currently expected to qualify for 80% of the PTCs available for 10 years following each facility's return to service and 301 MWs are expected to qualify for 60% of such credits.
- Electric distribution includes expenditures for new facilities to meet retail demand growth and for replacement of existing facilities to maintain system reliability.
- Electric transmission includes expenditures to meet retail demand growth, upgrades to accommodate third-party generator requirements and replacement of existing facilities to maintain system reliability.
- Solar generation includes the construction of solar-powered generating facilities totaling 141 MWs of small- and utility-scale solar generation, with total spend of \$44 million and \$3 million for the three-month periods ended March 31, 2022 and 2021, respectively and planned spending of \$96 million for the remainder of 2022.

- Remaining expenditures primarily relate to routine expenditures for other generation, natural gas distribution, technology, facilities and other operational needs to serve existing and expected demand.

### *Material Cash Requirements*

As of March 31, 2022, there have been no material changes outside the normal course of business in MidAmerican Energy's and MidAmerican Funding's material cash requirements from the information provided in Item 7 of their Annual Report on Form 10-K for the year ended December 31, 2021.

### **Quad Cities Generating Station Operating Status**

Constellation Energy Corp. ("Constellation Energy," previously Exelon Generation Company, LLC, which was a subsidiary of Exelon Corporation prior to February 1, 2022), the operator of Quad Cities Generating Station Units 1 and 2 ("Quad Cities Station") of which MidAmerican Energy has a 25% ownership interest, announced on June 2, 2016, its intention to shut down Quad Cities Station on June 1, 2018. In December 2016, Illinois passed legislation creating a zero emission standard, which went into effect June 1, 2017. The zero emission standard requires the Illinois Power Agency to purchase ZECs and recover the costs from certain ratepayers in Illinois, subject to certain limitations. The proceeds from the ZECs will provide Constellation Energy additional revenue through 2027 as an incentive for continued operation of Quad Cities Station. MidAmerican Energy will not receive additional revenue from the subsidy.

The PJM Interconnection, L.L.C. ("PJM") capacity market includes a Minimum Offer Price Rule ("MOPR"). If a generation resource is subjected to a MOPR, its offer price in the market is adjusted to effectively remove the revenues it receives through a state government-provided financial support program, resulting in a higher offer that may not clear the capacity market. Prior to December 19, 2019, the PJM MOPR applied only to certain new gas-fired resources. An expanded PJM MOPR to include existing resources would require exclusion of ZEC compensation when bidding into future capacity auctions, resulting in an increased risk of Quad Cities Station not receiving capacity revenues in future auctions.

On December 19, 2019, the FERC issued an order requiring the PJM to broadly apply the MOPR to all new and existing resources, including nuclear. This greatly expanded the breadth and scope of the PJM's MOPR, which became effective as of the PJM's capacity auction for the 2022-2023 planning year in May 2021. While the FERC included some limited exemptions, no exemptions were available to state-supported nuclear resources, such as Quad Cities Station. The FERC provided no new mechanism for accommodating state-supported resources other than the existing Fixed Resource Requirement ("FRR") mechanism under which an entire utility zone would be removed from PJM's capacity auction along with sufficient resources to support the load in such zone. In response to the FERC's order, the PJM submitted a compliance filing on March 18, 2020, wherein the PJM proposed tariff language reflecting the FERC's directives and a schedule for resuming capacity auctions. On April 16, 2020, the FERC issued an order largely denying requests for rehearing of the FERC's December 2019 order but granting a few clarifications that required an additional PJM compliance filing, which the PJM submitted on June 1, 2020. A number of parties, including Constellation Energy, have filed petitions for review of the FERC's orders in this proceeding, which remain pending before the D.C. Circuit.

As a result, the MOPR applied to Quad Cities Station in the capacity auction for the 2022-2023 planning year, which prevented Quad Cities Station from clearing in that capacity auction.

At the direction of the PJM Board of Managers, the PJM and its stakeholders developed further MOPR reforms to ensure that the capacity market rules respect and accommodate state resource preferences such as the ZEC programs. The PJM filed related tariff revisions at the FERC on July 30, 2021, and, on September 29, 2021, the PJM's proposed MOPR reforms became effective by operation of law. Under the new tariff provisions, the MOPR will no longer apply to Quad Cities Station. Requests for rehearing of the FERC's notice establishing the effective date for the PJM's proposed market reforms were filed in October 2021 and denied by operation of law on November 4, 2021. Several parties have filed petitions for review of the FERC's orders in this proceeding, which remain pending before the Court of Appeals for the Third Circuit. Constellation Energy is strenuously opposing these appeals.

Assuming the continued effectiveness of the Illinois zero emission standard, Constellation Energy no longer considers Quad Cities Station to be at heightened risk for early retirement. However, to the extent the Illinois zero emission standard does not operate as expected over its full term, Quad Cities Station would be at heightened risk for early retirement. The FERC's December 19, 2019 order on the PJM MOPR may undermine the continued effectiveness of the Illinois zero emission standard unless the PJM adopts further changes to the MOPR or Illinois implements an FRR mechanism, under which Quad Cities Station would be removed from the PJM's capacity auction.

## **Regulatory Matters**

MidAmerican Energy is subject to comprehensive regulation. Refer to "Regulatory Matters" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for discussion regarding MidAmerican Energy's current regulatory matters.

## **Environmental Laws and Regulations**

MidAmerican Energy is subject to federal, state and local laws and regulations regarding climate change, RPS, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact MidAmerican Energy's current and future operations. In addition to imposing continuing compliance obligations, these laws and regulations provide regulators with the authority to levy substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. These laws and regulations are administered by various federal, state and local agencies. MidAmerican Energy believes it is in material compliance with all applicable laws and regulations, although many are subject to interpretation that may ultimately be resolved by the courts. Environmental laws and regulations continue to evolve, and MidAmerican Energy is unable to predict the impact of the changing laws and regulations on its operations and consolidated financial results.

Refer to "Environmental Laws and Regulations" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for additional information regarding environmental laws and regulations.

## **Critical Accounting Estimates**

Certain accounting measurements require management to make estimates and judgments concerning transactions that will be settled several years in the future. Amounts recognized on the Financial Statements based on such estimates involve numerous assumptions subject to varying and potentially significant degrees of judgment and uncertainty and will likely change in the future as additional information becomes available. Estimates are used for, but not limited to, the accounting for the effects of certain types of regulation, derivatives, impairment of goodwill and long-lived assets, pension and other postretirement benefits, income taxes and revenue recognition - unbilled revenue. For additional discussion of MidAmerican Energy's and MidAmerican Funding's critical accounting estimates, see Item 7 of their Annual Report on Form 10-K for the year ended December 31, 2021. There have been no significant changes in MidAmerican Energy's and MidAmerican Funding's assumptions regarding critical accounting estimates since December 31, 2021.

**Nevada Power Company and its subsidiaries  
Consolidated Financial Section**

## PART I

### Item 1. Financial Statements

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholder of  
Nevada Power Company

#### Results of Review of Interim Financial Information

We have reviewed the accompanying consolidated balance sheet of Nevada Power Company and subsidiaries ("Nevada Power") as of March 31, 2022, the related consolidated statements of operations, changes in shareholder's equity, and cash flows for the three-month periods ended March 31, 2022 and 2021, and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated balance sheet of Nevada Power as of December 31, 2021, and the related consolidated statements of operations, changes in shareholder's equity, and cash flows for the year then ended (not presented herein); and in our report dated February 25, 2022, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2021, is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived.

#### Basis for Review Results

This interim financial information is the responsibility of Nevada Power's management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to Nevada Power in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our reviews in accordance with standards of the PCAOB. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

/s/ Deloitte & Touche LLP

Las Vegas, Nevada  
April 29, 2022

**NEVADA POWER COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited)**  
(Amounts in millions, except share data)

	As of	
	March 31, 2022	December 31, 2021
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 47	\$ 33
Trade receivables, net	187	227
Inventories	61	64
Regulatory assets	327	291
Prepayments	48	33
Other current assets	59	53
Total current assets	729	701
Property, plant and equipment, net	6,992	6,891
Regulatory assets	759	728
Other assets	431	432
<b>Total assets</b>	<b>\$ 8,911</b>	<b>\$ 8,752</b>
<b>LIABILITIES AND SHAREHOLDER'S EQUITY</b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 224	\$ 242
Accrued interest	38	32
Accrued property, income and other taxes	30	29
Short-term debt	104	180
Regulatory liabilities	49	49
Customer deposits	45	44
Derivative contracts	88	55
Other current liabilities	59	62
Total current liabilities	637	693
Long-term debt	2,700	2,499
Finance lease obligations	306	310
Regulatory liabilities	1,083	1,100
Deferred income taxes	799	782
Other long-term liabilities	358	338
Total liabilities	5,883	5,722
Commitments and contingencies (Note 8)		
<b>Shareholder's equity:</b>		
Common stock - \$1.00 stated value; 1,000 shares authorized, issued and outstanding	—	—
Additional paid-in capital	2,308	2,308
Retained earnings	722	724
Accumulated other comprehensive loss, net	(2)	(2)
Total shareholder's equity	3,028	3,030
<b>Total liabilities and shareholder's equity</b>	<b>\$ 8,911</b>	<b>\$ 8,752</b>

The accompanying notes are an integral part of the consolidated financial statements.

**NEVADA POWER COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating revenue</b>	<b>\$ 415</b>	<b>\$ 370</b>
<b>Operating expenses:</b>		
Cost of fuel and energy	212	165
Operations and maintenance	65	63
Depreciation and amortization	103	101
Property and other taxes	13	12
Total operating expenses	<u>393</u>	<u>341</u>
<b>Operating income</b>	<u>22</u>	<u>29</u>
<b>Other income (expense):</b>		
Interest expense	(38)	(38)
Allowance for borrowed funds	1	1
Allowance for equity funds	3	1
Interest and dividend income	9	5
Other, net	1	4
Total other income (expense)	<u>(24)</u>	<u>(27)</u>
<b>Net (loss) income</b>	<u><u>\$ (2)</u></u>	<u><u>\$ 2</u></u>

The accompanying notes are an integral part of these consolidated financial statements.

**NEVADA POWER COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDER'S EQUITY (Unaudited)**  
(Amounts in millions, except shares)

	<b>Common Stock</b>		<b>Additional Paid-in Capital</b>	<b>Retained Earnings</b>	<b>Accumulated Other Comprehensive Loss, Net</b>	<b>Total Shareholder's Equity</b>
	<b>Shares</b>	<b>Amount</b>				
<b>Balance, December 31, 2020</b>	1,000	\$ —	\$ 2,308	\$ 634	\$ (3)	\$ 2,939
Net income	—	—	—	2	—	2
<b>Balance, March 31, 2021</b>	<u>1,000</u>	<u>\$ —</u>	<u>\$ 2,308</u>	<u>\$ 636</u>	<u>\$ (3)</u>	<u>\$ 2,941</u>
<b>Balance, December 31, 2021</b>	1,000	\$ —	\$ 2,308	\$ 724	\$ (2)	\$ 3,030
Net loss	—	—	—	(2)	—	(2)
<b>Balance, March 31, 2022</b>	<u>1,000</u>	<u>\$ —</u>	<u>\$ 2,308</u>	<u>\$ 722</u>	<u>\$ (2)</u>	<u>\$ 3,028</u>

The accompanying notes are an integral part of these consolidated financial statements.

**NEVADA POWER COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Cash flows from operating activities:</b>		
Net (loss) income	\$ (2)	\$ 2
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation and amortization	103	101
Allowance for equity funds	(3)	(1)
Changes in regulatory assets and liabilities	(8)	(15)
Deferred income taxes and amortization of investment tax credits	5	(10)
Deferred energy	(51)	41
Amortization of deferred energy	13	—
Other, net	4	(1)
Changes in other operating assets and liabilities:		
Trade receivables and other assets	33	41
Inventories	3	4
Accrued property, income and other taxes	(15)	3
Accounts payable and other liabilities	3	14
Net cash flows from operating activities	<u>85</u>	<u>179</u>
<b>Cash flows from investing activities:</b>		
Capital expenditures	(189)	(106)
Net cash flows from investing activities	<u>(189)</u>	<u>(106)</u>
<b>Cash flows from financing activities:</b>		
Proceeds from long-term debt	200	—
Net repayment of short-term debt	(76)	—
Other, net	(4)	(5)
Net cash flows from financing activities	<u>120</u>	<u>(5)</u>
<b>Net change in cash and cash equivalents and restricted cash and cash equivalents</b>	<b>16</b>	<b>68</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at beginning of period</b>	<b>45</b>	<b>36</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at end of period</b>	<b><u>\$ 61</u></b>	<b><u>\$ 104</u></b>

The accompanying notes are an integral part of these consolidated financial statements.

**NEVADA POWER COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

Nevada Power Company, together with its subsidiaries ("Nevada Power"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Sierra Pacific Power Company and its subsidiaries ("Sierra Pacific") and certain other subsidiaries. Nevada Power is a U.S. regulated electric utility company serving retail customers, including residential, commercial and industrial customers, primarily in the Las Vegas, North Las Vegas, Henderson and adjoining areas. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The unaudited Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information and the United States Securities and Exchange Commission's rules and regulations for Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Consolidated Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Consolidated Financial Statements as of March 31, 2022 and for the three-month periods ended March 31, 2022 and 2021. The Consolidated Statements of Comprehensive Income have been omitted as net income equals comprehensive income for the three-month periods ended March 31, 2022 and 2021. The results of operations for the three-month period ended March 31, 2022 are not necessarily indicative of the results to be expected for the full year.

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Nevada Power's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	March 31, 2022	December 31, 2021
Cash and cash equivalents	\$ 47	\$ 33
Restricted cash and cash equivalents included in other current assets	14	12
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 61</u>	<u>\$ 45</u>

### (3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2022	December 31, 2021
Utility plant:			
Generation	30 - 55 years	\$ 3,810	\$ 3,793
Transmission	45 - 70 years	1,508	1,503
Distribution	20 - 65 years	3,979	3,920
General and intangible plant	5 - 65 years	831	836
Utility plant		10,128	10,052
Accumulated depreciation and amortization		(3,478)	(3,406)
Utility plant, net		6,650	6,646
Other non-regulated, net of accumulated depreciation and amortization	45 years	1	1
Plant, net		6,651	6,647
Construction work-in-progress		341	244
Property, plant and equipment, net		<u>\$ 6,992</u>	<u>\$ 6,891</u>

### (4) Recent Financing Transactions

#### *Long-Term Debt*

In January 2022, Nevada Power entered into a \$300 million secured delayed draw term loan facility maturing in January 2024. Amounts borrowed under the facility bear interest at variable rates based on the Secured Overnight Financing Rate or a base rate, at Nevada Power's option, plus a pricing margin. In January 2022, Nevada Power borrowed \$200 million under the facility at an initial interest rate of 0.55%. Nevada Power may draw all or none of the remaining unused commitment through June 2022. Nevada Power used the proceeds to repay amounts outstanding under its existing secured credit facility and for general corporate purposes.

### (5) Employee Benefit Plans

Nevada Power is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Nevada Power. Amounts attributable to Nevada Power were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2022	December 31, 2021
<b>Qualified Pension Plan:</b>		
Other non-current assets	\$ 42	\$ 42
<b>Non-Qualified Pension Plans:</b>		
Other current liabilities	(1)	(1)
Other long-term liabilities	(8)	(8)
<b>Other Postretirement Plans:</b>		
Other non-current assets	8	8

#### (6) Risk Management and Hedging Activities

Nevada Power is exposed to the impact of market fluctuations in commodity prices and interest rates. Nevada Power is principally exposed to electricity, natural gas and coal market fluctuations primarily through Nevada Power's obligation to serve retail customer load in its regulated service territory. Nevada Power's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Nevada Power does not engage in proprietary trading activities.

Nevada Power has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Nevada Power uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Nevada Power manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Nevada Power may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Nevada Power's exposure to interest rate risk. Nevada Power does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Nevada Power's accounting policies related to derivatives. Refer to Note 7 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Nevada Power's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Consolidated Balance Sheets (in millions):

	<u>Other Current Assets</u>	<u>Derivative Contracts - Current Liabilities</u>	<u>Other Long-term Liabilities</u>	<u>Total</u>
<b>As of March 31, 2022</b>				
<b>Not designated as hedging contracts <sup>(1)</sup>:</b>				
Commodity liabilities	\$ —	\$ (88)	\$ (80)	\$ (168)
Total derivative - net basis	<u>\$ —</u>	<u>\$ (88)</u>	<u>\$ (80)</u>	<u>\$ (168)</u>
<b>As of December 31, 2021</b>				
<b>Not designated as hedging contracts <sup>(1)</sup>:</b>				
Commodity assets	\$ 4	\$ —	\$ —	\$ 4
Commodity liabilities	—	(55)	(62)	(117)
Total derivative - net basis	<u>\$ 4</u>	<u>\$ (55)</u>	<u>\$ (62)</u>	<u>\$ (113)</u>

- (1) Nevada Power's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2022 a regulatory asset of \$168 million was recorded related to the net derivative liability of \$168 million. As of December 31, 2021 a regulatory asset of \$113 million was recorded related to the net derivative liability of \$113 million.

#### *Derivative Contract Volumes*

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<u>Unit of Measure</u>	<u>March 31, 2022</u>	<u>December 31, 2021</u>
Electricity purchases	Megawatt hours	3	1
Natural gas purchases	Decatherms	138	119

#### *Credit Risk*

Nevada Power is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Nevada Power's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Nevada Power analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Nevada Power enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Nevada Power exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels "credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Nevada Power's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2022, Nevada Power's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Nevada Power's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$7 million and \$6 million as of March 31, 2022 and December 31, 2021, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Nevada Power's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

**(7) Fair Value Measurements**

The carrying value of Nevada Power's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Nevada Power has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Nevada Power has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Nevada Power's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Nevada Power develops these inputs based on the best information available, including its own data.

The following table presents Nevada Power's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	<b>Input Levels for Fair Value Measurements</b>			<b>Total</b>
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	
<b>As of March 31, 2022:</b>				
<b>Assets:</b>				
Money market mutual funds	\$ 43	\$ —	\$ —	\$ 43
Investment funds	3	—	—	3
	<u>\$ 46</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 46</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (168)</u>	<u>\$ (168)</u>
<b>As of December 31, 2021:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 4	\$ 4
Money market mutual funds	34	—	—	34
Investment funds	3	—	—	3
	<u>\$ 37</u>	<u>\$ —</u>	<u>\$ 4</u>	<u>\$ 41</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (117)</u>	<u>\$ (117)</u>

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Nevada Power transacts. When quoted prices for identical contracts are not available, Nevada Power uses forward price curves. Forward price curves represent Nevada Power's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Nevada Power bases its forward price curves upon internally developed models, with internal and external fundamental data inputs. Market price quotations for certain electricity and natural gas trading hubs are not as readily obtainable due to markets that are not active. Given that limited market data exists for these contracts, Nevada Power uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The model incorporates a mid-market pricing convention (the mid-point price between bid and ask prices) as a practical expedient for valuing its assets and liabilities measured and reported at fair value. The determination of the fair value for derivative contracts not only includes counterparty risk, but also the impact of Nevada Power's nonperformance risk on its liabilities, which as of March 31, 2022 and December 31, 2021, had an immaterial impact to the fair value of its derivative contracts. As such, Nevada Power considers its derivative contracts to be valued using Level 3 inputs.

Nevada Power's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Nevada Power's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Beginning balance</b>	\$ (113)	\$ 15
Changes in fair value recognized in regulatory assets	(56)	11
Settlements	1	1
<b>Ending balance</b>	<u>\$ (168)</u>	<u>\$ 27</u>

Nevada Power's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Nevada Power's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Nevada Power's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Nevada Power's long-term debt (in millions):

	<b>As of March 31, 2022</b>		<b>As of December 31, 2021</b>	
	<b>Carrying Value</b>	<b>Fair Value</b>	<b>Carrying Value</b>	<b>Fair Value</b>
Long-term debt	<u>\$ 2,700</u>	<u>\$ 2,985</u>	<u>\$ 2,499</u>	<u>\$ 3,067</u>

## (8) Commitments and Contingencies

### *Legal Matters*

Nevada Power is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Nevada Power does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

### *Environmental Laws and Regulations*

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. Nevada Power believes it is in material compliance with all applicable laws and regulations.

## (9) Revenue from Contracts with Customers

The following table summarizes Nevada Power's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class (in millions):

	Three-Month Periods	
	Ended March 31,	
	2022	2021
Customer Revenue:		
Retail:		
Residential	\$ 214	\$ 196
Commercial	96	84
Industrial	78	63
Other	1	3
Total fully bundled	389	346
Distribution only service	5	5
Total retail	394	351
Wholesale, transmission and other	16	14
Total Customer Revenue	410	365
Other revenue	5	5
Total revenue	\$ 415	\$ 370

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following is management's discussion and analysis of certain significant factors that have affected the consolidated financial condition and results of operations of Nevada Power during the periods included herein. Explanations include management's best estimate of the impact of weather, customer growth, usage trends and other factors. This discussion should be read in conjunction with Nevada Power's historical unaudited Consolidated Financial Statements and Notes to Consolidated Financial Statements in Part I, Item 1 of this Form 10-Q. Nevada Power's actual results in the future could differ significantly from the historical results.

### Results of Operations for the First Quarter of 2022 and 2021

#### Overview

Net loss for the first quarter of 2022 was \$2 million, a decrease of \$4 million compared to 2021 primarily due to \$3 million of lower other, net, mainly due to lower cash surrender value of corporate-owned life insurance policies, \$2 million of lower utility margin, \$2 million of higher operations and maintenance expenses, mainly due to higher plant operations and maintenance expenses and higher earnings sharing, and \$2 million of higher depreciation and amortization, mainly due to higher plant placed in-service. Utility margin decreased primarily due to lower regulatory-related revenue deferrals and lower other retail revenue, partially offset by an increase in the average number of customers and favorable changes in customer usage patterns. These decreases are offset by \$4 million of higher interest and dividend income, mainly from carrying charges on regulatory balances. Energy generated decreased 6% for the first quarter of 2022 compared to 2021 primarily due to lower natural gas-fueled generation. Wholesale electricity sales volumes increased 49% and purchased electricity volumes increased 30%.

#### Non-GAAP Financial Measure

Management utilizes various key financial measures that are prepared in accordance with GAAP, as well as non-GAAP financial measures such as, utility margin, to help evaluate results of operations. Utility margin is calculated as electric operating revenue less cost of fuel and energy, which are captions presented on the Consolidated Statements of Operations.

Nevada Power's cost of fuel and energy are directly recovered from its customers through regulatory recovery mechanisms and as a result, changes in Nevada Power's expenses result in comparable changes to revenue. As such, management believes utility margin more appropriately and concisely explains profitability rather than a discussion of revenue and cost of sales separately. Management believes the presentation of utility margin provides meaningful and valuable insight into the information management considers important to running the business and a measure of comparability to others in the industry.

Utility margin is not a measure calculated in accordance with GAAP and should be viewed as a supplement to, and not a substitute for, operating income which is the most directly comparable financial measure prepared in accordance with GAAP. The following table provides a reconciliation of utility margin to operating income (in millions):

	First Quarter			
	2022	2021	Change	
<b>Utility margin:</b>				
Operating revenue	\$ 415	\$ 370	\$ 45	12 %
Cost of fuel and energy	212	165	47	28
<b>Utility margin</b>	<b>203</b>	<b>205</b>	<b>(2)</b>	<b>(1)</b>
Operations and maintenance	65	63	2	3
Depreciation and amortization	103	101	2	2
Property and other taxes	13	12	1	8
<b>Operating income</b>	<b>\$ 22</b>	<b>\$ 29</b>	<b>\$ (7)</b>	<b>(24)%</b>

## Utility Margin

A comparison of key operating results related to utility margin is as follows:

	First Quarter			
	2022	2021	Change	
<b>Utility margin (in millions):</b>				
Operating revenue	\$ 415	\$ 370	\$ 45	12 %
Cost of fuel and energy	212	165	47	28
Utility margin	<u>\$ 203</u>	<u>\$ 205</u>	<u>\$ (2)</u>	<u>(1)%</u>
<b>Sales (GWhs):</b>				
Residential	1,585	1,587	(2)	— %
Commercial	998	954	44	5
Industrial	1,175	1,057	118	11
Other	46	47	(1)	(2)
Total fully bundled <sup>(1)</sup>	<u>3,804</u>	<u>3,645</u>	<u>159</u>	<u>4</u>
Distribution only service	569	516	53	10
Total retail	<u>4,373</u>	<u>4,161</u>	<u>212</u>	<u>5</u>
Wholesale	125	84	41	49
Total GWhs sold	<u>4,498</u>	<u>4,245</u>	<u>253</u>	<u>6 %</u>
<b>Average number of retail customers (in thousands)</b>				
	995	978	17	2 %
<b>Average revenue per MWh:</b>				
Retail - fully bundled <sup>(1)</sup>	\$ 102.11	\$ 95.01	\$ 7.10	7 %
Wholesale	\$ 42.91	\$ 49.42	\$ (6.51)	(13)%
<b>Heating degree days</b>				
	954	994	(40)	(4)%
<b>Cooling degree days</b>				
	49	6	43	*
<b>Sources of energy (GWhs)<sup>(2)(3)</sup>:</b>				
Natural gas	2,378	2,534	(156)	(6)%
Renewables	14	16	(2)	(13)
Total energy generated	<u>2,392</u>	<u>2,550</u>	<u>(158)</u>	<u>(6)</u>
Energy purchased	<u>1,761</u>	<u>1,355</u>	<u>406</u>	<u>30</u>
Total	<u>4,153</u>	<u>3,905</u>	<u>248</u>	<u>6 %</u>
<b>Average cost of energy per MWh<sup>(4)</sup>:</b>				
Energy generated	\$ 41.92	\$ 14.96	\$ 26.96	*
Energy purchased	\$ 63.27	\$ 93.84	\$ (30.57)	(33)%

\* Not meaningful

(1) Fully bundled includes sales to customers for combined energy, transmission and distribution services.

(2) The average cost of energy per MWh and sources of energy excludes 424 GWhs and 683 GWhs of gas generated energy that is purchased at cost by related parties for the first quarter of 2022 and 2021, respectively.

(3) GWh amounts are net of energy used by the related generating facilities.

(4) The average cost of energy per MWh includes only the cost of fuel associated with the generating facilities, purchased power and deferrals.

## Quarter Ended March 31, 2022 Compared to Quarter Ended March 31, 2021

*Utility margin* decreased \$2 million, or 1%, for the first quarter of 2022 compared to 2021 primarily due to:

- \$2 million of lower energy efficiency program rates (offset in operations and maintenance expense);
- \$2 million of lower regulatory-related revenue deferrals; and
- \$2 million of lower other retail revenue.

The decrease in utility margin was offset by:

- \$3 million of higher electric retail utility margin primarily due to higher retail customer volumes. Retail customer volumes, including distribution only service customers, increased 5.1% primarily due to an increase in the average number of customers and favorable changes in customer usage patterns, offset by the unfavorable impact of weather; and
- \$1 million of higher transmission and wholesale revenue.

*Operations and maintenance* increased \$2 million, or 3%, for the first quarter of 2022 compared to 2021 primarily due to higher plant operations and maintenance expenses and higher earnings sharing, partially offset by lower energy efficiency program costs (offset in operating revenue).

*Depreciation and amortization* increased \$2 million, or 2%, for the first quarter of 2022 compared to 2021 primarily due to higher plant placed in-service.

*Interest and dividend income* increased \$4 million, or 80%, for the first quarter of 2022 compared to 2021 primarily due to higher interest income, mainly from carrying charges on regulatory balances.

*Other, net* decreased \$3 million, or 75%, for the first quarter of 2022 compared to 2021 primarily due to lower cash surrender value of corporate-owned life insurance policies.

### **Liquidity and Capital Resources**

As of March 31, 2022, Nevada Power's total net liquidity was as follows (in millions):

Cash and cash equivalents	\$	47
Credit facility		400
Less -		
Short-term debt		(104)
Net credit facility		<u>296</u>
Delayed draw term loan facility	\$	300
Less -		
Long-term debt		(200)
Net delayed draw term loan facility		<u>100</u>
Total net liquidity	\$	<u>443</u>
Credit facility and delayed draw term loan facility:		
Maturity date		<u>2024</u>

### Operating Activities

Net cash flows from operating activities for the three-month periods ended March 31, 2022 and 2021 were \$85 million and \$179 million, respectively. The change was primarily due to higher payments related to fuel and energy costs and the timing of payments for operating costs, partially offset by higher collections from customers.

### Investing Activities

Net cash flows from investing activities for the three-month periods ended March 31, 2022 and 2021 were \$(189) million and \$(106) million, respectively. The change was primarily due to increased capital expenditures. Refer to "Future Uses of Cash" for further discussion of capital expenditures.

### Financing Activities

Net cash flows from financing activities for the three-month periods ended March 31, 2022 and 2021 were \$120 million and \$(5) million, respectively. The change was primarily due to higher proceeds from the issuance of long-term debt, partially offset by higher repayments of short-term debt.

### *Long-Term Debt*

In January 2022, Nevada Power entered into a \$300 million secured delayed draw term loan facility maturing in January 2024. Amounts borrowed under the facility bear interest at variable rates based on the Secured Overnight Financing Rate or a base rate, at Nevada Power's option, plus a pricing margin. In January 2022, Nevada Power borrowed \$200 million under the facility at an initial interest rate of 0.55%. Nevada Power may draw all or none of the remaining unused commitment through June 2022. Nevada Power used the proceeds to repay amounts outstanding under its existing secured credit facility and for general corporate purposes.

### *Debt Authorizations*

Nevada Power currently has financing authority from the PUCN consisting of the ability to: (1) establish debt issuances limited to a debt ceiling of \$3.8 billion (excluding borrowings under Nevada Power's \$400 million secured credit facility); and (2) maintain a revolving credit facility of up to \$1.3 billion. Nevada Power currently has an effective automatic shelf registration statement with the SEC to issue an indeterminate amount of general and refunding mortgage securities through October 2022.

### Future Uses of Cash

Nevada Power has available a variety of sources of liquidity and capital resources, both internal and external, including net cash flows from operating activities, public and private debt offerings, the use of its secured revolving credit facility, capital contributions and other sources. These sources are expected to provide funds required for current operations, capital expenditures, debt retirements and other capital requirements. The availability and terms under which Nevada Power has access to external financing depends on a variety of factors, including regulatory approvals, Nevada Power's credit ratings, investors' judgment of risk and conditions in the overall capital markets, including the condition of the utility industry.

### Capital Expenditures

Capital expenditure needs are reviewed regularly by management and may change significantly as a result of these reviews, which may consider, among other factors, changes in environmental and other rules and regulations; impacts to customers' rates; outcomes of regulatory proceedings; changes in income tax laws; general business conditions; load projections; system reliability standards; the cost and efficiency of construction labor, equipment and materials; commodity prices; and the cost and availability of capital. Prudently incurred expenditures for compliance-related items such as pollution control technologies, replacement generation and associated operating costs are generally incorporated into Nevada Power's regulated retail rates.

Historical and forecast capital expenditures, each of which exclude amounts for non-cash equity AFUDC and other non-cash items are as follows (in millions):

	Three-Month Periods		Annual
	Ended March 31,		Forecast
	2021	2022	2022
Electric distribution	\$ 41	\$ 51	\$ 223
Electric transmission	13	21	168
Solar generation	1	7	80
Other	51	110	386
Total	<u>\$ 106</u>	<u>\$ 189</u>	<u>\$ 857</u>

Nevada Power received PUCN approval through its recent IRP filings for an increase in solar generation and electric transmission. Nevada Power has included estimates from its latest IRP filing in its forecast capital expenditures for 2022. These estimates may change as a result of the RFP process. Nevada Power's historical and forecast capital expenditures include the following:

- Electric distribution includes both growth projects and operating expenditures consisting of routine expenditures for distribution needed to serve existing and expected demand.
- Electric transmission includes both growth projects and operating expenditures. Growth projects primarily relate to the Nevada Utilities' Greenlink Nevada transmission expansion program. In this project, the company has received approval from the PUCN to build a 350-mile, 525-kV transmission line, known as Greenlink West, connecting the Ft. Churchill substation to the Northwest substation to the Harry Allen substation; a 235-mile, 525-kV transmission line, known as Greenlink North, connecting the new Ft. Churchill substation to the Robinson Summit substation; a 46-mile, 345-kV transmission line from the new Ft. Churchill substation to the Mira Loma substations; and a 38-mile, 345-kV transmission line from the new Ft. Churchill substation to the Robinson Summit substations. Operating expenditures consist of routine expenditures for transmission and other infrastructure needed to serve existing and expected demand.
- Solar generation investment includes expenditures for a 150-MW solar photovoltaic facility with an additional 100 MWs of co-located battery storage that will be developed in Clark County, Nevada. Commercial operation is expected by the end of 2023.
- Other includes both growth projects and operating expenditures consisting of turbine upgrades at several generating facilities, routine expenditures for generation, other operating projects and other infrastructure needed to serve existing and expected demand.

### Material Cash Requirements

As of March 31, 2022, there have been no material changes outside the normal course of business in material cash requirements from the information provided in Item 7 of Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2021.

## **Regulatory Matters**

Nevada Power is subject to comprehensive regulation. Refer to "Regulatory Matters" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for discussion regarding Nevada Power's current regulatory matters.

## **Environmental Laws and Regulations**

Nevada Power is subject to federal, state and local laws and regulations regarding climate change, RPS, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Nevada Power's current and future operations. In addition to imposing continuing compliance obligations, these laws and regulations provide regulators with the authority to levy substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. These laws and regulations are administered by various federal, state and local agencies. Nevada Power believes it is in material compliance with all applicable laws and regulations, although many are subject to interpretation that may ultimately be resolved by the courts. Environmental laws and regulations continue to evolve, and Nevada Power is unable to predict the impact of the changing laws and regulations on its operations and consolidated financial results.

Refer to "Environmental Laws and Regulations" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for additional information regarding environmental laws and regulations.

## **Critical Accounting Estimates**

Certain accounting measurements require management to make estimates and judgments concerning transactions that will be settled several years in the future. Amounts recognized on the Consolidated Financial Statements based on such estimates involve numerous assumptions subject to varying and potentially significant degrees of judgment and uncertainty and will likely change in the future as additional information becomes available. Estimates are used for, but not limited to, the accounting for the effects of certain types of regulation, derivatives, impairment of long-lived assets, income taxes and revenue recognition - unbilled revenue. For additional discussion of Nevada Power's critical accounting estimates, see Item 7 of Nevada Power's Annual Report on Form 10-K for the year ended December 31, 2021. There have been no significant changes in Nevada Power's assumptions regarding critical accounting estimates since December 31, 2021.

**Sierra Pacific Power Company and its subsidiaries  
Consolidated Financial Section**

## PART I

### Item 1. Financial Statements

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors and Shareholder of  
Sierra Pacific Power Company

#### Results of Review of Interim Financial Information

We have reviewed the accompanying consolidated balance sheet of Sierra Pacific Power Company and subsidiaries ("Sierra Pacific") as of March 31, 2022, the related consolidated statements of operations, changes in shareholder's equity, and cash flows for the three-month periods ended March 31, 2022 and 2021, and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated balance sheet of Sierra Pacific as of December 31, 2021, and the related consolidated statements of operations, changes in shareholder's equity, and cash flows for the year then ended (not presented herein); and in our report dated February 25, 2022, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2021, is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived.

#### Basis for Review Results

This interim financial information is the responsibility of Sierra Pacific's management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to Sierra Pacific in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our reviews in accordance with standards of the PCAOB. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

/s/ Deloitte & Touche LLP

Las Vegas, Nevada  
April 29, 2022

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited)**  
(Amounts in millions, except share data)

	As of	
	March 31, 2022	December 31, 2021
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 15	\$ 10
Trade receivables, net	120	128
Inventories	71	65
Regulatory assets	164	177
Other current assets	36	35
Total current assets	<u>406</u>	<u>415</u>
Property, plant and equipment, net	3,386	3,340
Regulatory assets	282	263
Other assets	205	205
<b>Total assets</b>	<u>\$ 4,279</u>	<u>\$ 4,223</u>
<b>LIABILITIES AND SHAREHOLDER'S EQUITY</b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 125	\$ 147
Accrued property, income and other taxes	28	16
Short-term debt	57	159
Regulatory liabilities	20	19
Customer deposits	16	15
Derivative contracts	28	16
Other current liabilities	39	42
Total current liabilities	<u>313</u>	<u>414</u>
Long-term debt	1,164	1,164
Regulatory liabilities	440	444
Deferred income taxes	401	402
Other long-term liabilities	268	264
Total liabilities	<u>2,586</u>	<u>2,688</u>
Commitments and contingencies (Note 9)		
<b>Shareholder's equity:</b>		
Common stock - \$3.75 stated value, 20,000,000 shares authorized and 1,000 issued and outstanding	—	—
Additional paid-in capital	1,241	1,111
Retained earnings	453	425
Accumulated other comprehensive loss, net	(1)	(1)
Total shareholder's equity	<u>1,693</u>	<u>1,535</u>
<b>Total liabilities and shareholder's equity</b>	<u>\$ 4,279</u>	<u>\$ 4,223</u>

The accompanying notes are an integral part of the consolidated financial statements.

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating revenue:</b>		
Regulated electric	\$ 227	\$ 181
Regulated natural gas	52	39
Total operating revenue	<u>279</u>	<u>220</u>
<b>Operating expenses:</b>		
Cost of fuel and energy	124	82
Cost of natural gas purchased for resale	34	21
Operations and maintenance	41	36
Depreciation and amortization	36	36
Property and other taxes	6	6
Total operating expenses	<u>241</u>	<u>181</u>
<b>Operating income</b>	<u>38</u>	<u>39</u>
<b>Other income (expense):</b>		
Interest expense	(13)	(14)
Allowance for borrowed funds	1	—
Allowance for equity funds	2	1
Interest and dividend income	3	2
Other, net	2	4
Total other income (expense)	<u>(5)</u>	<u>(7)</u>
<b>Income before income tax expense</b>	33	32
Income tax expense	5	4
<b>Net income</b>	<u>\$ 28</u>	<u>\$ 28</u>

The accompanying notes are an integral part of these consolidated financial statements.

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CHANGES IN SHAREHOLDER'S EQUITY (Unaudited)**  
(Amounts in millions, except shares)

	Common Stock		Additional Paid-in Capital	Retained Earnings	Accumulated Other Comprehensive Loss, Net	Total Shareholder's Equity
	Shares	Amount				
<b>Balance, December 31, 2020</b>	1,000	\$ —	\$ 1,111	\$ 301	\$ (1)	\$ 1,411
Net income	—	—	—	28	—	28
<b>Balance, March 31, 2021</b>	<u>1,000</u>	<u>\$ —</u>	<u>\$ 1,111</u>	<u>\$ 329</u>	<u>\$ (1)</u>	<u>\$ 1,439</u>
<b>Balance, December 31, 2021</b>	1,000	\$ —	\$ 1,111	\$ 425	\$ (1)	\$ 1,535
Net income	—	—	—	28	—	28
Contributions	—	—	130	—	—	130
<b>Balance, March 31, 2022</b>	<u>1,000</u>	<u>\$ —</u>	<u>\$ 1,241</u>	<u>\$ 453</u>	<u>\$ (1)</u>	<u>\$ 1,693</u>

The accompanying notes are an integral part of these consolidated financial statements.

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Cash flows from operating activities:</b>		
Net income	\$ 28	\$ 28
Adjustments to reconcile net income to net cash flows from operating activities:		
Depreciation and amortization	36	36
Allowance for equity funds	(2)	(1)
Changes in regulatory assets and liabilities	(4)	(13)
Deferred income taxes and amortization of investment tax credits	(3)	4
Deferred energy	(7)	(18)
Amortization of deferred energy	23	(3)
Changes in other operating assets and liabilities:		
Trade receivables and other assets	12	8
Inventories	(6)	3
Accrued property, income and other taxes	7	(3)
Accounts payable and other liabilities	(21)	1
Net cash flows from operating activities	<u>63</u>	<u>42</u>
<b>Cash flows from investing activities:</b>		
Capital expenditures	(83)	(61)
Net cash flows from investing activities	<u>(83)</u>	<u>(61)</u>
<b>Cash flows from financing activities:</b>		
Net (repayment of) proceeds from short-term debt	(102)	10
Contributions from parent	130	—
Other, net	(2)	(2)
Net cash flows from financing activities	<u>26</u>	<u>8</u>
<b>Net change in cash and cash equivalents and restricted cash and cash equivalents</b>	<b>6</b>	<b>(11)</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at beginning of period</b>	<b>16</b>	<b>26</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at end of period</b>	<b><u>\$ 22</u></b>	<b><u>\$ 15</u></b>

The accompanying notes are an integral part of these consolidated financial statements.

**SIERRA PACIFIC POWER COMPANY AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

Sierra Pacific Power Company, together with its subsidiaries ("Sierra Pacific"), is a wholly owned subsidiary of NV Energy, Inc. ("NV Energy"), a holding company that also owns Nevada Power Company and its subsidiaries ("Nevada Power") and certain other subsidiaries. Sierra Pacific is a U.S. regulated electric utility company serving retail customers, including residential, commercial and industrial customers and regulated retail natural gas customers primarily in northern Nevada. NV Energy is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in energy businesses. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The unaudited Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information and the United States Securities and Exchange Commission's rules and regulations for Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Consolidated Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Consolidated Financial Statements as of March 31, 2022 and for the three-month periods ended March 31, 2022 and 2021. The Consolidated Statements of Comprehensive Income have been omitted as net income equals comprehensive income for the three-month periods ended March 31, 2022 and 2021. The results of operations for the three-month period ended March 31, 2022 are not necessarily indicative of the results to be expected for the full year.

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Sierra Pacific's assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

**(2) Cash and Cash Equivalents and Restricted Cash and Cash Equivalents**

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of funds restricted by the Public Utilities Commission of Nevada ("PUCN") for a certain renewable energy contract. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	March 31, 2022	December 31, 2021
Cash and cash equivalents	\$ 15	\$ 10
Restricted cash and cash equivalents included in other current assets	7	6
<b>Total cash and cash equivalents and restricted cash and cash equivalents</b>	<b>\$ 22</b>	<b>\$ 16</b>

### (3) Property, Plant and Equipment, Net

Property, plant and equipment, net consists of the following (in millions):

	Depreciable Life	As of	
		March 31, 2022	December 31, 2021
Utility plant:			
Electric generation	25 - 60 years	\$ 1,169	\$ 1,163
Electric transmission	50 - 100 years	937	940
Electric distribution	20 - 100 years	1,885	1,846
Electric general and intangible plant	5 - 70 years	206	204
Natural gas distribution	35 - 70 years	445	438
Natural gas general and intangible plant	5 - 70 years	14	14
Common general	5 - 70 years	370	370
Utility plant		5,026	4,975
Accumulated depreciation and amortization		(1,878)	(1,854)
Utility plant, net		3,148	3,121
Construction work-in-progress		238	219
Property, plant and equipment, net		\$ 3,386	\$ 3,340

### (4) Recent Financing Transactions

#### Long-Term Debt

In April 2022, Sierra Pacific entered into a \$200 million unsecured loan with NV Energy payable upon demand. The net proceeds were used to purchase certain tax-exempt refunding revenue bond obligations that were subject to mandatory purchase by Sierra Pacific in April 2022. The loan has an underlying variable interest rate based on 30-day U.S. dollar deposits offered on the London Interbank Offer Rate market plus a spread of 0.75%.

In April 2022, Sierra Pacific purchased the following series of bonds that were held by the public: \$30 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016D, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016E, due 2036; \$75 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; \$20 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036; and \$30 million of its variable-rate tax-exempt Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029. Sierra Pacific purchased these bonds as required by the bond indentures. Sierra Pacific is holding these bonds and can re-offer them at a future date.

### (5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods Ended March 31,	
	2022	2021
Federal statutory income tax rate	21 %	21 %
Effects of ratemaking	(7)	(10)
Other	1	2
Effective income tax rate	15 %	13 %

Effects of ratemaking is primarily attributable to the recognition of excess deferred income taxes related to the 2017 Tax Cuts and Jobs Act pursuant to an order issued by the PUCN effective January 1, 2020.

## (6) Employee Benefit Plans

Sierra Pacific is a participant in benefit plans sponsored by NV Energy. The NV Energy Retirement Plan includes a qualified pension plan ("Qualified Pension Plan") and a supplemental executive retirement plan and a restoration plan (collectively, "Non-Qualified Pension Plans") that provide pension benefits for eligible employees. The NV Energy Comprehensive Welfare Benefit and Cafeteria Plan provides certain postretirement health care and life insurance benefits for eligible retirees ("Other Postretirement Plans") on behalf of Sierra Pacific. Sierra Pacific contributed \$2 million to the Other Postretirement Plans for the three-month period ended March 31, 2022. Amounts attributable to Sierra Pacific were allocated from NV Energy based upon the current, or in the case of retirees, previous, employment location. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net.

Amounts receivable from (payable to) NV Energy are included on the Consolidated Balance Sheets and consist of the following (in millions):

	As of	
	March 31, 2022	December 31, 2021
<b>Qualified Pension Plan:</b>		
Other non-current assets	\$ 63	\$ 62
<b>Non-Qualified Pension Plans:</b>		
Other current liabilities	(1)	(1)
Other long-term liabilities	(7)	(7)
<b>Other Postretirement Plans:</b>		
Other long-term liabilities	(8)	(10)

## (7) Risk Management and Hedging Activities

Sierra Pacific is exposed to the impact of market fluctuations in commodity prices and interest rates. Sierra Pacific is principally exposed to electricity, natural gas and coal market fluctuations primarily through Sierra Pacific's obligation to serve retail customer load in its regulated service territory. Sierra Pacific's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. The actual cost of fuel and purchased power is recoverable through the deferred energy mechanism. Interest rate risk exists on variable-rate debt and future debt issuances. Sierra Pacific does not engage in proprietary trading activities.

Sierra Pacific has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, Sierra Pacific uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. Sierra Pacific manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, Sierra Pacific may from time to time enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate Sierra Pacific's exposure to interest rate risk. Sierra Pacific does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in Sierra Pacific's accounting policies related to derivatives. Refer to Note 8 for additional information on derivative contracts.

The following table, which excludes contracts that have been designated as normal under the normal purchases and normal sales exception afforded by GAAP, summarizes the fair value of Sierra Pacific's derivative contracts, on a gross basis, and reconciles those amounts presented on a net basis on the Consolidated Balance Sheets (in millions):

	<b>Other Current Assets</b>	<b>Derivative Contracts - Current Liabilities</b>	<b>Other Long-term Liabilities</b>	<b>Total</b>
<b>As of March 31, 2022</b>				
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>				
Commodity assets	\$ 1	\$ —	\$ —	\$ 1
Commodity liabilities	—	(28)	(25)	(53)
Total derivative - net basis	<u>\$ 1</u>	<u>\$ (28)</u>	<u>\$ (25)</u>	<u>\$ (52)</u>
<b>As of December 31, 2021</b>				
<b>Not designated as hedging contracts<sup>(1)</sup>:</b>				
Commodity assets	\$ 2	\$ —	\$ —	\$ 2
Commodity liabilities	—	(16)	(19)	(35)
Total derivative - net basis	<u>\$ 2</u>	<u>\$ (16)</u>	<u>\$ (19)</u>	<u>\$ (33)</u>

(1) Sierra Pacific's commodity derivatives not designated as hedging contracts are included in regulated rates. As of March 31, 2022 a net regulatory asset of \$52 million was recorded related to the net derivative liability of \$52 million. As of December 31, 2021 a net regulatory asset of \$33 million was recorded related to the net derivative liability of \$33 million.

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of (in millions):

	<b>Unit of Measure</b>	<b>March 31, 2022</b>	<b>December 31, 2021</b>
Electricity purchases	Megawatt hours	1	1
Natural gas purchases	Decatherms	60	53

#### *Credit Risk*

Sierra Pacific is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent Sierra Pacific's counterparties have similar economic, industry or other characteristics and due to direct and indirect relationships among the counterparties. Before entering into a transaction, Sierra Pacific analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, Sierra Pacific enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtain third-party guarantees, letters of credit and cash deposits. If required, Sierra Pacific exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

#### *Collateral and Contingent Features*

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may either specifically provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features") or provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in Sierra Pacific's creditworthiness. These rights can vary by contract and by counterparty. As of March 31, 2022, Sierra Pacific's credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of Sierra Pacific's derivative contracts in liability positions with specific credit-risk-related contingent features totaled \$2 million and \$— million as of March 31, 2022 and December 31, 2021, respectively, which represents the amount of collateral to be posted if all credit risk related contingent features for derivative contracts in liability positions had been triggered. Sierra Pacific's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

## (8) Fair Value Measurements

The carrying value of Sierra Pacific's cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Sierra Pacific has various financial assets and liabilities that are measured at fair value on the Consolidated Balance Sheets using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 — Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Sierra Pacific has the ability to access at the measurement date.
- Level 2 — Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 — Unobservable inputs reflect Sierra Pacific's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Sierra Pacific develops these inputs based on the best information available, including its own data.

The following table presents Sierra Pacific's assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements			Total
	Level 1	Level 2	Level 3	
<b>As of March 31, 2022:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 1	\$ 1
Money market mutual funds	13	—	—	13
Investment funds	1	—	—	1
	<u>\$ 14</u>	<u>\$ —</u>	<u>\$ 1</u>	<u>\$ 15</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (53)</u>	<u>\$ (53)</u>
<b>As of December 31, 2021:</b>				
<b>Assets:</b>				
Commodity derivatives	\$ —	\$ —	\$ 2	\$ 2
Money market mutual funds	10	—	—	10
Investment funds	1	—	—	1
	<u>\$ 11</u>	<u>\$ —</u>	<u>\$ 2</u>	<u>\$ 13</u>
<b>Liabilities - commodity derivatives</b>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ (35)</u>	<u>\$ (35)</u>

Sierra Pacific's investments in money market mutual funds and investment funds are stated at fair value. When available, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value.

The following table reconciles the beginning and ending balances of Sierra Pacific's commodity derivative assets and liabilities measured at fair value on a recurring basis using significant Level 3 inputs (in millions):

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Beginning balance</b>	\$ (33)	\$ 7
Changes in fair value recognized in regulatory assets	(19)	5
<b>Ending balance</b>	<b>\$ (52)</b>	<b>\$ 12</b>

Sierra Pacific's long-term debt is carried at cost on the Consolidated Balance Sheets. The fair value of Sierra Pacific's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Sierra Pacific's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Sierra Pacific's long-term debt (in millions):

	<b>As of March 31, 2022</b>		<b>As of December 31, 2021</b>	
	<b>Carrying</b>	<b>Fair</b>	<b>Carrying</b>	<b>Fair</b>
	<b>Value</b>	<b>Value</b>	<b>Value</b>	<b>Value</b>
Long-term debt	\$ 1,164	\$ 1,261	\$ 1,164	\$ 1,316

## **(9) Commitments and Contingencies**

### *Legal Matters*

Sierra Pacific is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Sierra Pacific does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

### *Environmental Laws and Regulations*

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. Sierra Pacific believes it is in material compliance with all applicable laws and regulations.

**(10) Revenue from Contracts with Customers**

The following table summarizes Sierra Pacific's revenue from contracts with customers ("Customer Revenue") by line of business, with further disaggregation of retail by customer class, including a reconciliation to Sierra Pacific's reportable segment information included in Note 11 (in millions):

	<b>Three-Month Periods</b>					
	<b>Ended March 31,</b>					
	<b>2022</b>			<b>2021</b>		
	<b>Electric</b>	<b>Natural Gas</b>	<b>Total</b>	<b>Electric</b>	<b>Natural Gas</b>	<b>Total</b>
Customer Revenue:						
Retail:						
Residential	\$ 85	\$ 32	\$ 117	\$ 71	\$ 25	\$ 96
Commercial	70	15	85	54	10	64
Industrial	49	4	53	39	3	42
Other	1	—	1	1	—	1
Total fully bundled	205	51	256	165	38	203
Distribution only service	1	—	1	1	—	1
Total retail	206	51	257	166	38	204
Wholesale, transmission and other	21	—	21	15	—	15
Total Customer Revenue	227	51	278	181	38	219
Other revenue	—	1	1	—	1	1
Total revenue	<u>\$ 227</u>	<u>\$ 52</u>	<u>\$ 279</u>	<u>\$ 181</u>	<u>\$ 39</u>	<u>\$ 220</u>

## (11) Segment Information

Sierra Pacific has identified two reportable operating segments: regulated electric and regulated natural gas. The regulated electric segment derives most of its revenue from regulated retail sales of electricity to residential, commercial, and industrial customers and from wholesale sales. The regulated natural gas segment derives most of its revenue from regulated retail sales of natural gas to residential, commercial, and industrial customers and also obtains revenue by transporting natural gas owned by others through its distribution system. Pricing for regulated electric and regulated natural gas sales are established separately by the PUCN; therefore, management also reviews each segment separately to make decisions regarding allocation of resources and in evaluating performance.

The following tables provide information on a reportable segment basis (in millions):

	Three-Month Periods	
	Ended March 31,	
	2022	2021
<b>Operating revenue:</b>		
Regulated electric	\$ 227	\$ 181
Regulated natural gas	52	39
Total operating revenue	<u>\$ 279</u>	<u>\$ 220</u>
<b>Operating income:</b>		
Regulated electric	\$ 30	\$ 31
Regulated natural gas	8	8
Total operating income	38	39
Interest expense	(13)	(14)
Allowance for borrowed funds	1	—
Allowance for equity funds	2	1
Interest and dividend income	3	2
Other, net	2	4
Income before income tax expense	<u>\$ 33</u>	<u>\$ 32</u>
	As of	
	March 31,	December 31,
	2022	2021
<b>Assets:</b>		
Regulated electric	\$ 3,869	\$ 3,829
Regulated natural gas	375	365
Other <sup>(1)</sup>	35	29
Total assets	<u>\$ 4,279</u>	<u>\$ 4,223</u>

(1) Consists principally of cash and cash equivalents not included in either the regulated electric or regulated natural gas segments.

## **Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

The following is management's discussion and analysis of certain significant factors that have affected the consolidated financial condition and results of operations of Sierra Pacific during the periods included herein. Explanations include management's best estimate of the impact of weather, customer growth, usage trends and other factors. This discussion should be read in conjunction with Sierra Pacific's historical unaudited Consolidated Financial Statements and Notes to Consolidated Financial Statements in Part I, Item 1 of this Form 10-Q. Sierra Pacific's actual results in the future could differ significantly from the historical results.

### **Results of Operations for the First Quarter of 2022 and 2021**

#### Overview

Net income for the first quarter of 2022 was \$28 million, consistent when compared to 2021 primarily due to \$5 million of higher operations and maintenance expenses, mainly due to higher plant operations and maintenance expenses and higher earnings sharing, and \$2 million of lower other, net, mainly due to lower cash surrender value of corporate-owned life insurance policies, partially offset by \$4 million of higher electric utility margin, mainly from higher transmission and wholesale revenue, partially offset by lower regulatory-related revenue deferrals, higher allowance for equity funds, mainly due to higher construction work-in-progress, and higher interest and dividend income, mainly from carrying charges on regulatory balances. Energy generated increased 3% for the first quarter of 2022 compared to 2021 primarily due to higher coal-fueled generation, partially offset by lower natural gas-fueled generation. Wholesale electricity sales volumes increased 66% and purchased electricity volumes decreased 25%.

#### Non-GAAP Financial Measure

Management utilizes various key financial measures that are prepared in accordance with GAAP, as well as non-GAAP financial measures such as, electric utility margin and natural gas utility margin, to help evaluate results of operations. Electric utility margin is calculated as electric operating revenue less cost of fuel and energy while natural gas utility margin is calculated as natural gas operating revenue less cost of natural gas purchased for resale, which are captions presented on the Consolidated Statements of Operations.

Sierra Pacific's cost of fuel and energy and cost of natural gas purchased for resale are generally recovered from its customers through regulatory recovery mechanisms and as a result, changes in Sierra Pacific's expenses result in comparable changes to revenue. As such, management believes electric utility margin and natural gas utility margin more appropriately and concisely explain profitability rather than a discussion of revenue and cost of sales separately. Management believes the presentation of electric utility margin and natural gas utility margin provides meaningful and valuable insight into the information management considers important to running the business and a measure of comparability to others in the industry.

Electric utility margin and natural gas utility margin are not measures calculated in accordance with GAAP and should be viewed as a supplement to, and not a substitute for, operating income which is the most directly comparable financial measure prepared in accordance with GAAP. The following table provides a reconciliation of utility margin to operating income (in millions):

	<b>First Quarter</b>			
	<b>2022</b>	<b>2021</b>	<b>Change</b>	
<b>Electric utility margin:</b>				
Operating revenue	\$ 227	\$ 181	\$ 46	25 %
Cost of fuel and energy	124	82	42	51
<b>Electric utility margin</b>	<b>103</b>	<b>99</b>	<b>4</b>	<b>4</b>
<b>Natural gas utility margin:</b>				
Operating revenue	52	39	13	33 %
Natural gas purchased for resale	34	21	13	62
<b>Natural gas utility margin</b>	<b>18</b>	<b>18</b>	<b>—</b>	<b>—</b>
<b>Utility margin</b>	<b>121</b>	<b>117</b>	<b>4</b>	<b>3 %</b>
Operations and maintenance	41	36	5	14 %
Depreciation and amortization	36	36	—	—
Property and other taxes	6	6	—	—
<b>Operating income</b>	<b>\$ 38</b>	<b>\$ 39</b>	<b>\$ (1)</b>	<b>(3)%</b>

## Electric Utility Margin

A comparison of key operating results related to electric utility margin is as follows:

	First Quarter			
	2022	2021	Change	
<b>Utility margin (in millions):</b>				
Operating revenue	\$ 227	\$ 181	\$ 46	25 %
Cost of fuel and energy	124	82	42	51
Utility margin	<u>\$ 103</u>	<u>\$ 99</u>	<u>\$ 4</u>	<u>4 %</u>
<b>Sales (GWhs):</b>				
Residential	663	671	(8)	(1)%
Commercial	700	677	23	3
Industrial	755	897	(142)	(16)
Other	4	4	—	—
Total fully bundled <sup>(1)</sup>	2,122	2,249	(127)	(6)
Distribution only service	585	397	188	47
Total retail	2,707	2,646	61	2
Wholesale	291	175	116	66
Total GWhs sold	<u>2,998</u>	<u>2,821</u>	<u>177</u>	<u>6 %</u>
<b>Average number of retail customers (in thousands)</b>	369	363	6	2 %
<b>Average revenue per MWh:</b>				
Retail - fully bundled <sup>(1)</sup>	\$ 96.40	\$ 73.17	\$ 23.23	32 %
Wholesale	\$ 51.14	\$ 60.18	\$ (9.04)	(15)%
<b>Heating degree days</b>	2,037	2,198	(161)	(7)%
<b>Sources of energy (GWhs)<sup>(2)</sup>:</b>				
Natural gas	990	1,082	(92)	(9)%
Coal	153	29	124	*
Renewables <sup>(3)</sup>	5	6	(1)	(17)
Total energy generated	1,148	1,117	31	3
Energy purchased	1,033	1,373	(340)	(25)
Total	<u>2,181</u>	<u>2,490</u>	<u>(309)</u>	<u>(12)%</u>
<b>Average cost of energy per MWh<sup>(4)</sup>:</b>				
Energy generated	\$ 59.86	\$ 25.23	\$ 34.63	*
Energy purchased	\$ 53.19	\$ 38.93	\$ 14.26	37 %

\* Not meaningful

(1) Fully bundled includes sales to customers for combined energy, transmission and distribution services.

(2) GWh amounts are net of energy used by the related generating facilities.

(3) Includes the Fort Churchill Solar Array which was under lease by Sierra Pacific until it was acquired in December 2021.

(4) The average cost of energy per MWh includes only the cost of fuel associated with the generating facilities, purchased power and deferrals.

## Natural Gas Utility Margin

A comparison of key operating results related to natural gas utility margin is as follows:

	First Quarter			
	2022	2021	Change	
<b>Utility margin (in millions):</b>				
Operating revenue	\$ 52	\$ 39	\$ 13	33 %
Natural gas purchased for resale	34	21	13	62
Utility margin	<u>\$ 18</u>	<u>\$ 18</u>	<u>\$ —</u>	<u>— %</u>
<b>Sold (000's Dths):</b>				
Residential	4,552	4,658	(106)	(2)%
Commercial	2,512	2,304	208	9
Industrial	653	745	(92)	(12)
Total retail	<u>7,717</u>	<u>7,707</u>	<u>10</u>	<u>— %</u>
<b>Average number of retail customers (in thousands)</b>	179	176	3	2 %
<b>Average revenue per retail Dth sold</b>	\$ 6.69	\$ 5.03	\$ 1.66	33 %
<b>Heating degree days</b>	2,037	2,198	(161)	(7)%
<b>Average cost of natural gas per retail Dth sold</b>	\$ 4.36	\$ 2.73	\$ 1.63	60 %

### Quarter Ended March 31, 2022 Compared to Quarter Ended March 31, 2021

*Electric utility margin* increased \$4 million, or 4%, for the first quarter of 2022 compared to 2021 primarily due to:

- \$3 million of higher transmission and wholesale revenue;
- \$2 million of higher energy efficiency implementation rates; and
- \$1 million of higher electric retail utility margin primarily due to higher retail customer volumes. Retail customer volumes, including distribution only service customers, increased 2.3% primarily due to an increase in the average number of customers, offset by the unfavorable impact of weather.

The increase in utility margin was offset by:

- \$1 million of lower regulatory-related revenue deferrals; and
- \$1 million of lower energy efficiency programs rates (offset in operations and maintenance expense).

*Operations and maintenance* increased \$5 million, or 14%, for the first quarter of 2022 compared to 2021 primarily due to higher plant operations and maintenance expenses and higher earnings sharing, partially offset by lower energy efficiency program costs (offset in operating revenue).

*Allowance for equity funds* increased \$1 million for the first quarter of 2022 compared to 2021 primarily due to higher construction work-in progress.

*Interest and dividend income* increased \$1 million for the first quarter of 2022 compared to 2021 primarily due to higher interest income, mainly from carrying charges on regulatory balances.

*Other, net* decreased \$2 million, or 50%, for the first quarter of 2022 compared to 2021 primarily due to lower cash surrender value of corporate-owned life insurance policies.

*Income tax expense* increased \$1 million, or 25%, for the first quarter of 2022 compared to 2021 primarily due to higher pretax income. The effective tax rate was 15% in 2022 and 13% in 2021.

## Liquidity and Capital Resources

As of March 31, 2022, Sierra Pacific's total net liquidity was as follows (in millions):

Cash and cash equivalents	\$ 15
Credit facility	250
Less -	
Short-term debt	(57)
Net credit facility	<u>193</u>
Total net liquidity	<u>\$ 208</u>
Credit facility:	
Maturity date	<u>2024</u>

### Operating Activities

Net cash flows from operating activities for the three-month periods ended March 31, 2022 and 2021 were \$63 million and \$42 million, respectively. The change was primarily due to higher collections from customers, partially offset by higher payments related to fuel and energy costs, higher inventory purchases and the timing of payments for operating costs.

### Investing Activities

Net cash flows from investing activities for the three-month periods ended March 31, 2022 and 2021 were \$(83) million and \$(61) million, respectively. The change was primarily due to increased capital expenditures. Refer to "Future Uses of Cash" for further discussion of capital expenditures.

### Financing Activities

Net cash flows from financing activities for the three-month periods ended March 31, 2022 and 2021 were \$26 million and \$8 million, respectively. The change was primarily due to contributions from NV Energy, Inc., partially offset by higher repayments of short-term debt.

### *Long-Term Debt*

In April 2022, Sierra Pacific entered into a \$200 million unsecured loan with NV Energy payable upon demand. The net proceeds were used to purchase certain tax-exempt refunding revenue bond obligations that were subject to mandatory purchase by Sierra Pacific in April 2022. The loan has an underlying variable interest rate based on 30-day U.S. dollar deposits offered on the London Interbank Offer Rate market plus a spread of 0.75%.

In April 2022, Sierra Pacific purchased the following series of bonds that were held by the public: \$30 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016C, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016D, due 2036; \$25 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016E, due 2036; \$75 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016F, due 2036; \$20 million of its variable-rate tax-exempt Water Facilities Refunding Revenue Bonds, Series 2016G, due 2036; and \$30 million of its variable-rate tax-exempt Pollution Control Refunding Revenue Bonds, Series 2016B, due 2029. Sierra Pacific purchased these bonds as required by the bond indentures. Sierra Pacific is holding these bonds and can re-offer them at a future date.

### *Debt Authorizations*

Sierra Pacific currently has financing authority from the PUCN consisting of the ability to: (1) establish debt issuances limited to a debt ceiling of \$1.9 billion (excluding borrowings under Sierra Pacific's \$250 million secured credit facility); and (2) maintain a revolving credit facility of up to \$600 million.

## Future Uses of Cash

Sierra Pacific has available a variety of sources of liquidity and capital resources, both internal and external, including net cash flows from operating activities, public and private debt offerings, the use of its secured revolving credit facility, capital contributions and other sources. These sources are expected to provide funds required for current operations, capital expenditures, debt retirements and other capital requirements. The availability and terms under which Sierra Pacific has access to external financing depends on a variety of factors, including regulatory approvals, Sierra Pacific's credit ratings, investors' judgment of risk and conditions in the overall capital markets, including the condition of the utility industry.

### *Capital Expenditures*

Capital expenditure needs are reviewed regularly by management and may change significantly as a result of these reviews, which may consider, among other factors, changes in environmental and other rules and regulations; impacts to customers' rates; outcomes of regulatory proceedings; changes in income tax laws; general business conditions; load projections; system reliability standards; the cost and efficiency of construction labor, equipment and materials; commodity prices; and the cost and availability of capital. Prudently incurred expenditures for compliance-related items such as pollution-control technologies, replacement generation and associated operating costs are generally incorporated into Sierra Pacific's regulated retail rates.

Historical and forecast capital expenditures, each of which exclude amounts for non-cash equity AFUDC and other non-cash items are as follows (in millions):

	<b>Three-Month Periods</b>		<b>Annual</b>
	<b>Ended March 31,</b>		<b>Forecast</b>
	<b>2021</b>	<b>2022</b>	<b>2022</b>
Electric distribution	\$ 20	\$ 20	\$ 125
Electric transmission	16	20	128
Solar generation	—	—	1
Other	25	43	171
<b>Total</b>	<b>\$ 61</b>	<b>\$ 83</b>	<b>\$ 425</b>

Sierra Pacific received PUCN approval through its recent IRP filings for an increase in solar generation and electric transmission. Sierra Pacific has included estimates from its latest IRP filing in its forecast capital expenditures for 2022. These estimates may change as a result of the RFP process. Sierra Pacific's historical and forecast capital expenditures include the following:

- Electric distribution includes both growth projects and operating expenditures consisting of routine expenditures for distribution needed to serve existing and expected demand.
- Electric transmission includes both growth projects and operating expenditures. Growth projects primarily relate to the Nevada Utilities' Greenlink Nevada transmission expansion program. In this project, the company has received approval from the PUCN to build a 350-mile, 525-kV transmission line, known as Greenlink West, connecting the Ft. Churchill substation to the Northwest substation to the Harry Allen substation; a 235-mile, 525-kV transmission line, known as Greenlink North, connecting the new Ft. Churchill substation to the Robinson Summit substation; a 46-mile, 345-kV transmission line from the new Ft. Churchill substation to the Mira Loma substations; and a 38-mile, 345-kV transmission line from the new Ft. Churchill substation to the Robinson Summit substations. Operating expenditures consist of routine expenditures for transmission and other infrastructure needed to serve existing and expected demand.
- Other includes both growth projects and operating expenditures consisting of turbine upgrades at the Tracy generating facility, routine expenditures for generation, other operating projects and other infrastructure needed to serve existing and expected demand.

### *Material Cash Requirements*

As of March 31, 2022, there have been no material changes outside the normal course of business in material cash requirements from the information provided in Item 7 of Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2021.

**Regulatory Matters**

Sierra Pacific is subject to comprehensive regulation. Refer to "Regulatory Matters" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for discussion regarding Sierra Pacific's current regulatory matters.

**Environmental Laws and Regulations**

Sierra Pacific is subject to federal, state and local laws and regulations regarding climate change, RPS, air and water quality, emissions performance standards, coal combustion byproduct disposal, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Sierra Pacific's current and future operations. In addition to imposing continuing compliance obligations, these laws and regulations provide regulators with the authority to levy substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. These laws and regulations are administered by various federal, state and local agencies. Sierra Pacific believes it is in material compliance with all applicable laws and regulations, although many are subject to interpretation that may ultimately be resolved by the courts. Environmental laws and regulations continue to evolve, and Sierra Pacific is unable to predict the impact of the changing laws and regulations on its operations and consolidated financial results.

Refer to "Environmental Laws and Regulations" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for additional information regarding environmental laws and regulations.

**Critical Accounting Estimates**

Certain accounting measurements require management to make estimates and judgments concerning transactions that will be settled several years in the future. Amounts recognized on the Consolidated Financial Statements based on such estimates involve numerous assumptions subject to varying and potentially significant degrees of judgment and uncertainty and will likely change in the future as additional information becomes available. Estimates are used for, but not limited to, the accounting for the effects of certain types of regulation, derivatives, impairment of long-lived assets, income taxes and revenue recognition - unbilled revenue. For additional discussion of Sierra Pacific's critical accounting estimates, see Item 7 of Sierra Pacific's Annual Report on Form 10-K for the year ended December 31, 2021. There have been no significant changes in Sierra Pacific's assumptions regarding critical accounting estimates since December 31, 2021.

**Eastern Energy Gas Holdings, LLC and its subsidiaries  
Consolidated Financial Section**

## PART I

### Item 1. Financial Statements

#### REPORT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

To the Board of Directors of  
Eastern Energy Gas Holdings, LLC

#### Results of Review of Interim Financial Information

We have reviewed the accompanying consolidated balance sheet of Eastern Energy Gas Holdings, LLC and subsidiaries ("Eastern Energy Gas") as of March 31, 2022, the related consolidated statements of operations, comprehensive income, changes in equity and cash flows for the three-month periods ended March 31, 2022 and 2021, and the related notes (collectively referred to as the "interim financial information"). Based on our reviews, we are not aware of any material modifications that should be made to the accompanying interim financial information for it to be in conformity with accounting principles generally accepted in the United States of America.

We have previously audited, in accordance with the standards of the Public Company Accounting Oversight Board (United States) (PCAOB), the consolidated balance sheet of Eastern Energy Gas as of December 31, 2021, and the related consolidated statements of operations, comprehensive income, changes in equity, and cash flows for the year then ended (not presented herein); and in our report dated February 25, 2022, we expressed an unqualified opinion on those consolidated financial statements. In our opinion, the information set forth in the accompanying consolidated balance sheet as of December 31, 2021, is fairly stated, in all material respects, in relation to the consolidated balance sheet from which it has been derived.

#### Basis for Review Results

This interim financial information is the responsibility of Eastern Energy Gas' management. We are a public accounting firm registered with the PCAOB and are required to be independent with respect to Eastern Energy Gas in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our reviews in accordance with standards of the PCAOB. A review of interim financial information consists principally of applying analytical procedures and making inquiries of persons responsible for financial and accounting matters. It is substantially less in scope than an audit conducted in accordance with the standards of the PCAOB, the objective of which is the expression of an opinion regarding the financial statements taken as a whole. Accordingly, we do not express such an opinion.

/s/ Deloitte & Touche LLP

Richmond, Virginia  
April 29, 2022

**EASTERN ENERGY GAS HOLDINGS, LLC AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>ASSETS</b>		
<b>Current assets:</b>		
Cash and cash equivalents	\$ 54	\$ 22
Trade receivables, net	154	183
Receivables from affiliates	32	47
Notes receivable from affiliates	122	7
Other receivables	3	9
Inventories	124	122
Natural gas imbalances	105	100
Other current assets	132	131
<b>Total current assets</b>	<b>726</b>	<b>621</b>
Property, plant and equipment, net	10,183	10,200
Goodwill	1,286	1,286
Investments	423	412
Other assets	122	129
<b>Total assets</b>	<b>\$ 12,740</b>	<b>\$ 12,648</b>

The accompanying notes are an integral part of these consolidated financial statements.

**EASTERN ENERGY GAS HOLDINGS, LLC AND SUBSIDIARIES**  
**CONSOLIDATED BALANCE SHEETS (Unaudited) (continued)**  
(Amounts in millions)

	As of	
	March 31, 2022	December 31, 2021
<b>LIABILITIES AND EQUITY</b>		
<b>Current liabilities:</b>		
Accounts payable	\$ 42	\$ 79
Accounts payable to affiliates	13	38
Accrued interest	54	19
Accrued property, income and other taxes	59	89
Accrued employee expenses	21	13
Regulatory liabilities	44	40
Other current liabilities	110	87
Total current liabilities	343	365
Long-term debt	3,899	3,906
Regulatory liabilities	645	645
Other long-term liabilities	263	238
Total liabilities	5,150	5,154
 Commitments and contingencies (Note 8)		
<b>Equity:</b>		
Member's equity:		
Membership interests	3,595	3,501
Accumulated other comprehensive loss, net	(38)	(43)
Total member's equity	3,557	3,458
Noncontrolling interests	4,033	4,036
Total equity	7,590	7,494
<b>Total liabilities and equity</b>	<b>\$ 12,740</b>	<b>\$ 12,648</b>

The accompanying notes are an integral part of these consolidated financial statements.

**EASTERN ENERGY GAS HOLDINGS, LLC AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Operating revenue</b>	\$ 482	\$ 486
<b>Operating expenses:</b>		
Excess gas	(1)	—
Operations and maintenance	118	124
Depreciation and amortization	85	80
Property and other taxes	29	39
Total operating expenses	<u>231</u>	<u>243</u>
<b>Operating income</b>	<u>251</u>	<u>243</u>
<b>Other income (expense):</b>		
Interest expense	(36)	(44)
Allowance for equity funds	2	2
Other, net	(1)	1
Total other income (expense)	<u>(35)</u>	<u>(41)</u>
<b>Income before income tax expense and equity income</b>	216	202
Income tax expense	30	27
Equity income	19	16
<b>Net income</b>	<u>205</u>	<u>191</u>
Net income attributable to noncontrolling interests	111	102
<b>Net income attributable to Eastern Energy Gas</b>	<u>\$ 94</u>	<u>\$ 89</u>

The accompanying notes are an integral part of these consolidated financial statements.

**EASTERN ENERGY GAS HOLDINGS, LLC AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
Net income	\$ 205	\$ 191
Other comprehensive income, net of tax:		
Unrecognized amounts on retirement benefits, net of tax of \$— and \$—	1	2
Unrealized gains on cash flow hedges, net of tax of \$1 and \$3	4	10
Total other comprehensive income, net of tax	5	12
Comprehensive income	210	203
Comprehensive income attributable to noncontrolling interests	111	106
Comprehensive income attributable to Eastern Energy Gas	\$ 99	\$ 97

The accompanying notes are an integral part of these consolidated financial statements.

**EASTERN ENERGY GAS HOLDINGS, LLC AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (Unaudited)**  
(Amounts in millions)

	<b>Membership Interests</b>	<b>Accumulated Other Comprehensive Loss, Net</b>	<b>Noncontrolling Interests</b>	<b>Total Equity</b>
<b>Balance, December 31, 2020</b>	\$ 2,957	\$ (53)	\$ 4,091	\$ 6,995
Net income	89	—	102	191
Other comprehensive income	—	8	4	12
Contributions	11	—	—	11
Distributions	(22)	—	(109)	(131)
<b>Balance, March 31, 2021</b>	<u>\$ 3,035</u>	<u>\$ (45)</u>	<u>\$ 4,088</u>	<u>\$ 7,078</u>
<b>Balance, December 31, 2021</b>	\$ 3,501	\$ (43)	\$ 4,036	\$ 7,494
Net income	94	—	111	205
Other comprehensive income	—	5	—	5
Distributions	—	—	(114)	(114)
<b>Balance, March 31, 2022</b>	<u>\$ 3,595</u>	<u>\$ (38)</u>	<u>\$ 4,033</u>	<u>\$ 7,590</u>

The accompanying notes are an integral part of these consolidated financial statements.

**EASTERN ENERGY GAS HOLDINGS, LLC AND SUBSIDIARIES**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)**  
(Amounts in millions)

	<b>Three-Month Periods</b>	
	<b>Ended March 31,</b>	
	<b>2022</b>	<b>2021</b>
<b>Cash flows from operating activities:</b>		
Net income	\$ 205	\$ 191
Adjustments to reconcile net income to net cash flows from operating activities:		
Losses on other items, net	1	—
Depreciation and amortization	85	80
Allowance for equity funds	(2)	(2)
Equity income, net of distributions	(8)	(5)
Changes in regulatory assets and liabilities	(14)	6
Deferred income taxes	27	30
Other, net	2	—
Changes in other operating assets and liabilities:		
Trade receivables and other assets	44	(56)
Derivative collateral, net	2	2
Accrued property, income and other taxes	(29)	(25)
Accounts payable and other liabilities	28	20
Net cash flows from operating activities	<u>341</u>	<u>241</u>
<b>Cash flows from investing activities:</b>		
Capital expenditures	(75)	(55)
Repayment of loans by affiliates	3	—
Loans to affiliates	(117)	—
Other, net	(5)	(1)
Net cash flows from investing activities	<u>(194)</u>	<u>(56)</u>
<b>Cash flows from financing activities:</b>		
Repayment of notes payable, net	—	(9)
Distributions	(114)	(109)
Net cash flows from financing activities	<u>(114)</u>	<u>(118)</u>
<b>Net change in cash and cash equivalents and restricted cash and cash equivalents</b>	<b>33</b>	<b>67</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at beginning of period</b>	<b>39</b>	<b>48</b>
<b>Cash and cash equivalents and restricted cash and cash equivalents at end of period</b>	<b><u>\$ 72</u></b>	<b><u>\$ 115</u></b>

The accompanying notes are an integral part of these consolidated financial statements.

**EASTERN ENERGY GAS HOLDINGS, LLC AND SUBSIDIARIES**  
**NOTES TO CONSOLIDATED FINANCIAL STATEMENTS**  
**(Unaudited)**

**(1) General**

Eastern Energy Gas Holdings, LLC is a holding company, and together with its subsidiaries ("Eastern Energy Gas") conducts business activities consisting of Federal Energy Regulatory Commission ("FERC")-regulated interstate natural gas transportation pipeline and underground storage operations in the eastern region of the U.S. and operates Cove Point LNG, LP ("Cove Point"), a liquefied natural gas ("LNG") export, import and storage facility. Eastern Energy Gas owns 100% of the general partner interest and 25% of the limited partnership interest in Cove Point. In addition, Eastern Energy Gas owns a 50% noncontrolling interest in Iroquois Gas Transmission System, L.P. ("Iroquois"), a 416-mile FERC-regulated interstate natural gas transportation pipeline. Eastern Energy Gas is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company ("BHE"). BHE is a holding company based in Des Moines, Iowa that owns subsidiaries principally engaged in the energy industry. BHE is a consolidated subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

The unaudited Consolidated Financial Statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP") for interim financial information and the United States Securities and Exchange Commission's rules and regulations for Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the disclosures required by GAAP for annual financial statements. Management believes the unaudited Consolidated Financial Statements contain all adjustments (consisting only of normal recurring adjustments) considered necessary for the fair presentation of the unaudited Consolidated Financial Statements as of March 31, 2022 and for the three-month periods ended March 31, 2022 and 2021. The results of operations for the three-month period ended March 31, 2022 are not necessarily indicative of the results to be expected for the full year.

The preparation of the unaudited Consolidated Financial Statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the unaudited Consolidated Financial Statements and the reported amounts of revenue and expenses during the period. Actual results may differ from the estimates used in preparing the unaudited Consolidated Financial Statements. Note 2 of Notes to Consolidated Financial Statements included in Eastern Energy Gas' Annual Report on Form 10-K for the year ended December 31, 2021 describes the most significant accounting policies used in the preparation of the unaudited Consolidated Financial Statements. There have been no significant changes in Eastern Energy Gas' assumptions regarding significant accounting estimates and policies during the three-month period ended March 31, 2022.

(2) **Property, Plant and Equipment, Net**

Property, plant and equipment, net consists of the following (in millions):

	<u>Depreciable Life</u>	<u>As of</u>	
		<u>March 31,</u> <u>2022</u>	<u>December 31,</u> <u>2021</u>
<b>Utility Plant:</b>			
Interstate natural gas pipeline assets	21 - 44 years	\$ 8,776	\$ 8,675
Intangible plant	5 - 10 years	110	110
Utility plant in-service		8,886	8,785
Accumulated depreciation and amortization		(2,936)	(2,901)
Utility plant in-service, net		5,950	5,884
<b>Nonutility Plant:</b>			
LNG facility	40 years	4,477	4,475
Intangible plant	14 years	25	25
Nonutility plant in-service		4,502	4,500
Accumulated depreciation and amortization		(454)	(423)
Nonutility plant in-service, net		4,048	4,077
Plant, net		9,998	9,961
Construction work-in-progress		185	239
Property, plant and equipment, net		\$ 10,183	\$ 10,200

Construction work-in-progress includes \$151 million and \$209 million as of March 31, 2022 and December 31, 2021, respectively, related to the construction of utility plant.

### (3) Investments and Restricted Cash and Cash Equivalents

Investments and restricted cash and cash equivalents consists of the following (in millions):

	<u>As of</u>	
	<u>March 31,</u> <u>2022</u>	<u>December 31,</u> <u>2021</u>
<b>Investments:</b>		
Investment funds	\$ 15	\$ 13
<b>Equity method investments:</b>		
Iroquois	408	399
Total investments	423	412
<b>Restricted cash and cash equivalents:</b>		
Customer deposits	18	17
Total restricted cash and cash equivalents	18	17
Total investments and restricted cash and cash equivalents	<u>\$ 441</u>	<u>\$ 429</u>
Reflected as:		
Current assets	\$ 18	\$ 17
Noncurrent assets	423	412
Total investments and restricted cash and cash equivalents	<u>\$ 441</u>	<u>\$ 429</u>

#### *Equity Method Investments*

Eastern Energy Gas, through a subsidiary, owns 50% of Iroquois, which owns and operates an interstate natural gas pipeline located in the states of New York and Connecticut.

As of both March 31, 2022 and December 31, 2021, the carrying amount of Eastern Energy Gas' investments exceeded its share of underlying equity in net assets by \$130 million. The difference reflects equity method goodwill and is not being amortized. Eastern Energy Gas received distributions from its investments of \$11 million and \$10 million for the three-month periods ended March 31, 2022 and 2021, respectively.

### Cash and Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents consist of customer deposits as allowed under the FERC gas tariffs. A reconciliation of cash and cash equivalents and restricted cash and cash equivalents as presented in the Consolidated Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Consolidated Balance Sheets (in millions):

	As of	
	March 31, 2022	December 31, 2021
Cash and cash equivalents	\$ 54	\$ 22
Restricted cash and cash equivalents included in other current assets	18	17
Total cash and cash equivalents and restricted cash and cash equivalents	<u>\$ 72</u>	<u>\$ 39</u>

#### (4) Regulatory Matters

In September 2021, Eastern Gas Transmission and Storage, Inc. ("EGTS") filed a general rate case for its FERC-jurisdictional services, with proposed rates to be effective November 1, 2021. EGTS' previous general rate case was settled in 1998. EGTS proposed an annual cost-of-service of approximately \$1.1 billion, and requested increases in various rates, including general system storage rates by 85% and general system transportation rates by 60%. In October 2021, the FERC issued an order that accepted the November 1, 2021 effective date for certain changes in rates, while suspending the other changes for five months following the proposed effective date, until April 1, 2022, subject to refund and the outcome of hearing procedures. This matter is pending.

#### (5) Income Taxes

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income before income tax expense is as follows:

	Three-Month Periods	
	Ended March 31,	
	2022	2021
Federal statutory income tax rate	21 %	21 %
State income tax, net of federal income tax benefit	5	3
Equity interest	2	2
Effects of ratemaking	(4)	(1)
Noncontrolling interest	(11)	(11)
Other, net	1	(1)
Effective income tax rate	<u>14 %</u>	<u>13 %</u>

For the period ended March 31, 2022, Eastern Energy Gas' reconciliation of the federal statutory income tax rate to the effective income tax rate is driven primarily by an absence of tax on income attributable to Cove Point's 75% noncontrolling interest.

Eastern Energy Gas, as a subsidiary of BHE, is included in Berkshire Hathaway's U.S. federal income tax return. Consistent with established regulatory practice, Eastern Energy Gas' provisions for income tax have been computed on a stand-alone basis, and substantially all of its currently payable or receivable income tax is remitted to or received from BHE. Eastern Energy Gas made no cash payments for income tax to BHE for the three-month periods ended March 31, 2022 and 2021.

## **(6) Employee Benefit Plans**

Eastern Energy Gas is a participant in benefit plans sponsored by MidAmerican Energy Company ("MidAmerican Energy"), an affiliate. The MidAmerican Energy Company Retirement Plan includes a qualified pension plan that provides pension benefits for eligible employees. The MidAmerican Energy Company Welfare Benefit Plan provides certain postretirement health care and life insurance benefits for eligible retirees on behalf of Eastern Energy Gas. Eastern Energy Gas contributed \$3 million to the MidAmerican Energy Company Retirement Plan and \$1 million to the MidAmerican Energy Company Welfare Benefit Plan for the three-month period ended March 31, 2022. Amounts attributable to Eastern Energy Gas were allocated from MidAmerican Energy in accordance with the intercompany administrative service agreement. Offsetting regulatory assets and liabilities have been recorded related to the amounts not yet recognized as a component of net periodic benefit costs that will be included in regulated rates. Net periodic benefit costs not included in regulated rates are included in accumulated other comprehensive loss, net. As of both March 31, 2022 and December 31, 2021, Eastern Energy Gas' amount due to MidAmerican Energy associated with these plans and reflected in other long-term liabilities on the Consolidated Balance Sheets was \$95 million.

## **(7) Fair Value Measurements**

The carrying value of Eastern Energy Gas' cash, certain cash equivalents, receivables, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. Eastern Energy Gas has various financial assets and liabilities that are measured at fair value on the Consolidated Financial Statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Eastern Energy Gas has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect Eastern Energy Gas' judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. Eastern Energy Gas develops these inputs based on the best information available, including its own data.

The following table presents Eastern Energy Gas' financial assets and liabilities recognized on the Consolidated Balance Sheets and measured at fair value on a recurring basis (in millions):

	<b>Input Levels for Fair Value Measurements</b>			<b>Total</b>
	<b>Level 1</b>	<b>Level 2</b>	<b>Level 3</b>	
<b>As of March 31, 2022:</b>				
<b>Assets:</b>				
Money market mutual funds	\$ 28	\$ —	\$ —	\$ 28
Equity securities:				
Investment funds	15	—	—	15
	<u>\$ 43</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ 43</u>
<b>Liabilities:</b>				
Commodity derivatives	\$ —	\$ (2)	\$ —	\$ (2)
Foreign currency exchange rate derivatives	—	(3)	—	(3)
	<u>\$ —</u>	<u>\$ (5)</u>	<u>\$ —</u>	<u>\$ (5)</u>
<b>As of December 31, 2021:</b>				
<b>Assets:</b>				
Foreign currency exchange rate derivatives	\$ —	\$ 3	\$ —	\$ 3
Equity securities:				
Investment funds	13	—	—	13
	<u>\$ 13</u>	<u>\$ 3</u>	<u>\$ —</u>	<u>\$ 16</u>
<b>Liabilities:</b>				
Foreign currency exchange rate derivatives	\$ —	\$ (3)	\$ —	\$ (3)
	<u>\$ —</u>	<u>\$ (3)</u>	<u>\$ —</u>	<u>\$ (3)</u>

Derivative contracts are recorded on the Consolidated Balance Sheets as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchase or normal sales and qualify for the exception afforded by GAAP. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which Eastern Energy Gas transacts. When quoted prices for identical contracts are not available, Eastern Energy Gas uses forward price curves. Forward price curves represent Eastern Energy Gas' estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. Eastern Energy Gas bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent brokers, exchanges, direct communication with market participants and actual transactions executed by Eastern Energy Gas. Market price quotations are generally readily obtainable for the applicable term of Eastern Energy Gas' outstanding derivative contracts; therefore, Eastern Energy Gas' forward price curves reflect observable market quotes. Market price quotations for certain natural gas trading hubs are not as readily obtainable due to the length of the contracts. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, Eastern Energy Gas uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts.

Eastern Energy Gas' long-term debt is carried at cost, including unamortized premiums, discounts and debt issuance costs as applicable, on the Consolidated Financial Statements. The fair value of Eastern Energy Gas' long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of Eastern Energy Gas' variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of Eastern Energy Gas' long-term debt (in millions):

	As of March 31, 2022		As of December 31, 2021	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	\$ 3,899	\$ 3,911	\$ 3,906	\$ 4,266

## (8) Commitments and Contingencies

### *Legal Matters*

Eastern Energy Gas is party to a variety of legal actions arising out of the normal course of business. Plaintiffs occasionally seek punitive or exemplary damages. Eastern Energy Gas does not believe that such normal and routine litigation will have a material impact on its consolidated financial results.

### *Environmental Laws and Regulations*

Eastern Energy Gas is subject to federal, state and local laws and regulations regarding climate change, renewable portfolio standards, air and water quality, emissions performance standards, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Eastern Energy Gas' current and future operations. Eastern Energy Gas believes it is in material compliance with all applicable laws and regulations.

## (9) Revenue from Contracts with Customers

The following table summarizes Eastern Energy Gas' revenue from contracts with customers ("Customer Revenue") by regulated and nonregulated, with further disaggregation of regulated by line of business (in millions):

	Three-Month Periods Ended March 31,	
	2022	2021
Customer Revenue:		
Regulated:		
Gas transportation and storage	\$ 285	\$ 279
Wholesale	—	17
Total regulated	285	296
Nonregulated	203	190
Total Customer Revenue	488	486
Other revenue	(6)	—
Total operating revenue	\$ 482	\$ 486

### Remaining Performance Obligations

The following table summarizes Eastern Energy Gas' revenue it expects to recognize in future periods related to significant unsatisfied remaining performance obligations for fixed contracts with expected durations in excess of one year as of March 31, 2022 (in millions):

	<b>Performance obligations expected to be satisfied</b>		<b>Total</b>
	<b>Less than 12 months</b>	<b>More than 12 months</b>	
Eastern Energy Gas	\$ 1,832	\$ 17,061	\$ 18,893

### (10) Components of Accumulated Other Comprehensive Loss, Net

The following table shows the change in accumulated other comprehensive loss by each component of other comprehensive income (loss), net of applicable income tax (in millions):

	<b>Unrecognized Amounts On Retirement Benefits</b>	<b>Unrealized Losses on Cash Flow Hedges</b>	<b>Noncontrolling Interests</b>	<b>Accumulated Other Comprehensive Loss, Net</b>
<b>Balance, December 31, 2020</b>	\$ (12)	\$ (51)	\$ 10	\$ (53)
Other comprehensive income (loss)	2	10	(4)	8
<b>Balance, March 31, 2021</b>	\$ (10)	\$ (41)	\$ 6	\$ (45)
<b>Balance, December 31, 2021</b>	\$ (6)	\$ (42)	\$ 5	\$ (43)
Other comprehensive income	1	4	—	5
<b>Balance, March 31, 2022</b>	\$ (5)	\$ (38)	\$ 5	\$ (38)

## Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following is management's discussion and analysis of certain significant factors that have affected the consolidated financial condition and results of operations of Eastern Energy Gas during the periods included herein. This discussion should be read in conjunction with Eastern Energy Gas' historical Consolidated Financial Statements and Notes to Consolidated Financial Statements in Part I, Item 1 of this Form 10-Q. Eastern Energy Gas' actual results in the future could differ significantly from the historical results.

### Results of Operations for the First Quarter of 2022 and 2021

#### Overview

Net income attributable to Eastern Energy Gas for the first quarter of 2022 was \$94 million, an increase of \$5 million compared to 2021. Net income increased primarily due to lower than estimated 2021 tax assessments of \$10 million and lower interest expense of \$8 million primarily due to the repayment of long-term debt in the second quarter of 2021. These increases were partially offset by lower margins from regulated gas transportation and storage operations of \$16 million due to unfavorable natural gas prices and volumes.

#### Quarter Ended March 31, 2022 Compared to Quarter Ended March 31, 2021

*Operating revenue* decreased \$4 million, or 1%, for the first quarter of 2022 compared to 2021, primarily due to a decrease in regulated gas revenues for operational and system balancing purposes due to decreased volumes of \$17 million, partially offset by an increase in Cove Point liquefied natural gas variable revenue of \$13 million.

*Excess gas* was a credit of \$1 million for the first quarter of 2022, primarily due to a decrease in volumes sold of \$14 million, partially offset by an unfavorable change in natural gas prices of \$9 million and increased volumes of \$4 million.

*Operations and maintenance* decreased \$6 million, or 5%, for the first quarter of 2022 compared to 2021, primarily due to a decrease in postretirement benefit costs.

*Depreciation and amortization* increased \$5 million, or 6%, for the first quarter of 2022 compared to 2021, primarily due to higher plant placed in-service.

*Property and other taxes* decreased \$10 million, or 26%, for the first quarter of 2022 compared to 2021, primarily due to lower than estimated 2021 tax assessments.

*Interest expense* decreased \$8 million, or 18%, for the first quarter of 2022 compared to 2021, primarily due to the repayment of \$500 million of long-term debt in the second quarter of 2021.

*Income tax expense* increased \$3 million, or 11%, for the first quarter of 2022 compared to 2021 primarily due to higher pre-tax income. The effective tax rate was 14% for the first quarter of 2022 and 13% for the first quarter of 2021.

*Net income attributable to noncontrolling interests* increased \$9 million, or 9%, for the first quarter of 2022 compared to 2021, primarily due to an increase in Cove Point liquefied natural gas variable revenue.

## Liquidity and Capital Resources

As of March 31, 2022, Eastern Energy Gas' total net liquidity was \$454 million as follows (in millions):

Cash and cash equivalents	\$	54
Intercompany revolving credit agreement		400
Total net liquidity	\$	454

  

Intercompany revolving credit agreement:		
Maturity date		2022

### Operating Activities

Net cash flows from operating activities for the three-month periods ended March 31, 2022 and 2021 were \$341 million and \$241 million, respectively. The change was primarily due to increased cash receipts from receivables and other working capital adjustments.

The timing of Eastern Energy Gas' income tax cash flows from period to period can be significantly affected by the estimated federal income tax payment methods elected and assumptions for each payment date.

### Investing Activities

Net cash flows from investing activities for the three-month periods ended March 31, 2022 and 2021 were \$(194) million and \$(56) million, respectively. The change was primarily due to loans to its parent under an intercompany revolving credit agreement of \$117 million and an increase in capital expenditures of \$20 million.

### Financing Activities

Net cash flows from financing activities for the three-month period ended March 31, 2022 were \$(114) million. Uses of cash totaled \$114 million and consisted of distributions to noncontrolling interests from Cove Point.

Net cash flows from financing activities for the three-month period ended March 31, 2021 were \$(118) million. Uses of cash totaled \$118 million and consisted primarily of distributions to noncontrolling interests from Cove Point of \$109 million.

### Future Uses of Cash

Eastern Energy Gas has available a variety of sources of liquidity and capital resources, both internal and external, including net cash flows from operating activities, public and private debt offerings, the use of credit agreements, capital contributions and other sources. These sources are expected to provide funds required for current operations, capital expenditures, investments, debt retirements and other capital requirements. The availability and terms under which Eastern Energy Gas and each subsidiary has access to external financing depends on a variety of factors, including regulatory approvals, Eastern Energy Gas' credit ratings, investors' judgment of risk and conditions in the overall capital markets, including the condition of the utility industry.

### *Capital Expenditures*

Capital expenditure needs are reviewed regularly by management and may change significantly as a result of these reviews, which may consider, among other factors, changes in environmental and other rules and regulations; impacts to customers' rates; outcomes of regulatory proceedings; changes in income tax laws; general business conditions; system reliability standards; the cost and efficiency of construction labor, equipment and materials; commodity prices; and the cost and availability of capital.

Eastern Energy Gas' historical and forecasted capital expenditures, each of which exclude amounts for non-cash equity AFUDC and other non-cash items, are as follows (in millions):

	<b>Three-Month Periods</b>		<b>Annual</b>
	<b>Ended March 31,</b>		<b>Forecast</b>
	<b>2021</b>	<b>2022</b>	<b>2022</b>
Natural gas transmission and storage	\$ 8	\$ 7	\$ 57
Other	47	68	319
<b>Total</b>	<b>\$ 55</b>	<b>\$ 75</b>	<b>\$ 376</b>

Eastern Energy Gas' natural gas transmission and storage capital expenditures primarily include growth capital expenditures related to planned regulated projects. Eastern Energy Gas' other capital expenditures consist primarily of non-regulated and routine capital expenditures for natural gas transmission, storage and liquefied natural gas terminalling infrastructure needed to serve existing and expected demand.

#### *Material Cash Requirements*

As of March 31, 2022, there have been no material changes outside the normal course of business in material cash requirements from the information provided in Item 7 of Eastern Energy Gas' Annual Report on Form 10-K for the year ended December 31, 2021.

#### **Regulatory Matters**

Eastern Energy Gas is subject to comprehensive regulation. Refer to "Regulatory Matters" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for discussion regarding Eastern Energy Gas' current regulatory matters.

#### **Environmental Laws and Regulations**

Eastern Energy Gas is subject to federal, state and local laws and regulations regarding climate change, RPS, air and water quality, emissions performance standards, hazardous and solid waste disposal, protected species and other environmental matters that have the potential to impact Eastern Energy Gas' current and future operations. In addition to imposing continuing compliance obligations, these laws and regulations provide regulators with the authority to levy substantial penalties for noncompliance, including fines, injunctive relief and other sanctions. These laws and regulations are administered by various federal, state and local agencies. Eastern Energy Gas believes it is in material compliance with all applicable laws and regulations, although many are subject to interpretation that may ultimately be resolved by the courts. Environmental laws and regulations continue to evolve, and Eastern Energy Gas is unable to predict the impact of the changing laws and regulations on its operations and consolidated financial results.

Refer to "Environmental Laws and Regulations" in Berkshire Hathaway Energy's Part I, Item 2 of this Form 10-Q for additional information regarding environmental laws and regulations.

#### **Critical Accounting Estimates**

Certain accounting measurements require management to make estimates and judgments concerning transactions that will be settled several years in the future. Amounts recognized on the Consolidated Financial Statements based on such estimates involve numerous assumptions subject to varying and potentially significant degrees of judgment and uncertainty and will likely change in the future as additional information becomes available. Estimates are used for, but not limited to, the accounting for the effects of certain types of regulation, impairment of goodwill and long-lived assets and income taxes. For additional discussion of Eastern Energy Gas' critical accounting estimates, see Item 7 of Eastern Energy Gas' Annual Report on Form 10-K for the year ended December 31, 2021. There have been no significant changes in Eastern Energy Gas' assumptions regarding critical accounting estimates since December 31, 2021.

### **Item 3. Quantitative and Qualitative Disclosures About Market Risk**

For quantitative and qualitative disclosures about market risk affecting the Registrants, see Item 7A of each Registrant's Annual Report on Form 10-K for the year ended December 31, 2021. Each Registrant's exposure to market risk and its management of such risk has not changed materially since December 31, 2021. Refer to Note 6 of the Notes to Consolidated Financial Statements of PacifiCorp, Note 6 of the Notes to Consolidated Financial Statements of Nevada Power and Note 7 of the Notes to Consolidated Financial Statements of Sierra Pacific in Part I, Item 1 of this Form 10-Q for disclosure of the respective Registrant's derivative positions as of March 31, 2022.

### **Item 4. Controls and Procedures**

At the end of the period covered by this Quarterly Report on Form 10-Q, each of Berkshire Hathaway Energy Company, PacifiCorp, MidAmerican Funding, LLC, MidAmerican Energy Company, Nevada Power Company, Sierra Pacific Power Company and Eastern Energy Gas Holdings, LLC carried out separate evaluations, under the supervision and with the participation of each such entity's management, including its Chief Executive Officer (principal executive officer) and its Chief Financial Officer (principal financial officer), or persons performing similar functions, of the effectiveness of the design and operation of its disclosure controls and procedures (as defined in Rule 13a-15(e) promulgated under the Securities Exchange Act of 1934, as amended). Based upon these evaluations, management of each such entity, including its Chief Executive Officer (principal executive officer) and its Chief Financial Officer (principal financial officer), or persons performing similar functions, in each case, concluded that the disclosure controls and procedures for such entity were effective to ensure that information required to be disclosed by such entity in the reports that it files or submits under the Securities Exchange Act of 1934, as amended, is recorded, processed, summarized and reported within the time periods specified in the United States Securities and Exchange Commission's rules and forms, and is accumulated and communicated to its management, including its Chief Executive Officer (principal executive officer) and its Chief Financial Officer (principal financial officer), or persons performing similar functions, in each case, as appropriate to allow timely decisions regarding required disclosure by it. Each such entity hereby states that there has been no change in its internal control over financial reporting during the quarter ended March 31, 2022 that has materially affected, or is reasonably likely to materially affect, its internal control over financial reporting.

## PART II

### Item 1. Legal Proceedings

#### *Berkshire Hathaway Energy and PacifiCorp*

On September 30, 2020, a putative class action complaint against PacifiCorp was filed, captioned *Jeanyne James et al. v. PacifiCorp et al.*, Case No. 20cv33885, Circuit Court, Multnomah County, Oregon. The complaint was filed by Oregon residents and businesses who seek to represent a class of all Oregon citizens and entities whose real or personal property was harmed beginning on September 7, 2020, by wildfires in Oregon allegedly caused by PacifiCorp. On November 3, 2021, the plaintiffs filed an amended complaint to limit the class to include Oregon citizens allegedly impacted by the Echo Mountain, South Obenchain, Two Four Two and Santiam Canyon (also known as Beachie Creek) fires, as well as to add claims for noneconomic damages. The amended complaint alleges that PacifiCorp's assets contributed to the Oregon wildfires occurring on or after September 7, 2020 and that PacifiCorp acted with gross negligence, among other things. The amended complaint seeks the following damages for the plaintiffs and the putative class: (i) noneconomic damages, including mental suffering, emotional distress, inconvenience and interference with normal and usual activities, in excess of \$1 billion; (ii) damages for real and personal property and other economic losses of not less than \$600 million; (iii) double the amount of property and economic damages; (iv) treble damages for specific costs associated with loss of timber, trees and shrubbery; (v) double the damages for the costs of litigation and reforestation; (vi) prejudgment interest; and (vii) reasonable attorney fees, investigation costs and expert witness fees. The plaintiffs demand a trial by jury and have reserved their right to further amend the complaint to allege claims for punitive damages.

On August 20, 2021, a complaint against PacifiCorp was filed, captioned *Shylo Salter et al. v. PacifiCorp*, Case No. 21cv33595, Multnomah County, Oregon, in which two complaints, Case No. 21cv09339 and Case No. 21cv09520, previously filed in Circuit Court, Marion County, Oregon, were combined. The plaintiffs voluntarily dismissed the previously filed complaints in Marion County, Oregon. The refiled complaint was filed by Oregon residents and businesses who allege that they were injured by the Beachie Creek Fire, which the plaintiffs allege began on or around September 7, 2020, but which government reports indicate began on or around August 16, 2020. The complaint alleges that PacifiCorp's assets contributed to the Beachie Creek Fire and that PacifiCorp acted with gross negligence, among other things. The complaint seeks the following damages: (i) damages related to real and personal property in an amount determined by the jury to be fair and reasonable, estimated not to exceed \$75 million; (ii) other economic losses in an amount determined by the jury to be fair and reasonable, but not to exceed \$75 million; (iii) noneconomic damages in the amount determined by the jury to be fair and reasonable, but not to exceed \$500 million; (iv) double the damages for economic and property damages under specified Oregon statutes; (v) alternatively, treble the damages under specified Oregon statutes; (vi) attorneys' fees and other costs; and (vii) pre- and post-judgment interest. The plaintiffs demand a trial by jury and have reserved their right to amend the complaint with an intent to add a claim for punitive damages.

Other individual lawsuits alleging similar claims have been filed in Oregon and California related to the 2020 Wildfires. Investigations into the causes and origins of those wildfires are ongoing. For more information regarding certain legal proceedings affecting Berkshire Hathaway Energy, refer to Note 8 of the Notes to Consolidated Financial Statements of Berkshire Hathaway Energy in Part I, Item 1 of this Form 10-Q, and PacifiCorp, refer to Note 8 of the Notes to Consolidated Financial Statements of PacifiCorp in Part I, Item 1 of this Form 10-Q.

#### *PacifiCorp*

On March 17, 2022, a complaint against PacifiCorp was filed, captioned *Roseburg Resources Co et al. v. PacifiCorp*, Case No. 22CV09346, Circuit Court, Douglas County, Oregon. The complaint was filed by nine businesses and public pension plans that own and/or operate timberlands or possess property in Douglas County who allege damages, losses and injuries associated with their timberlands as a result of the French Creek Fire, the Archie Creek Fire, the Susan Creek Fire and the Smith Springs Road Fire in Douglas County in September 2020. The complaint alleges (i) PacifiCorp's conduct constituted not only common law negligence but also gross negligence and that such conduct contributed to or caused the ignition and spread of the aforementioned fires; (ii) PacifiCorp violated certain Oregon rules and regulations; and (iii) as an alternative to negligence, inverse condemnation. The complaint seeks the following damages: (i) economic and property damages in excess of \$175 million under a determination of negligence or inverse condemnation; (ii) doubling of those economic damages to in excess of \$350 million under a determination of gross negligence pursuant to Oregon statutes; (iii) all costs of the lawsuit; (iv) prejudgment and post-judgment interest as allowed by law; and (v) attorneys' fees and other costs.

**Item 1A. Risk Factors**

There has been no material change to each Registrant's risk factors from those disclosed in Item 1A of each Registrant's Annual Report on Form 10-K for the year ended December 31, 2021, except as disclosed below.

***Potential terrorist activities and the impact of military or other actions, including sanctions, export controls and similar measures, could adversely affect each Registrant's financial results.***

The ongoing threat of terrorism and the impact of military or other actions by nations or politically, ethnically or religiously motivated organizations regionally or globally may create increased political, economic, social and financial market instability, which could subject each Registrant's operations to increased risks. Additionally, the U.S. government has issued warnings that energy assets, specifically pipeline, nuclear generation, transmission and other electric utility infrastructure, are potential targets for terrorist attacks. Further, the potential or actual outbreak of war or other hostilities, such as Russia's invasion of Ukraine in February 2022 and the resulting economic sanctions on Russia and the sale of Russian natural gas and petroleum, as well as the existing and potential further responses from Russia or other countries to such sanctions and military actions, could adversely affect global and regional economies and financial markets. For instance, the current ban on imports of Russian oil, liquefied natural gas and coal to the U.S. could contribute to increases in prices for such commodities in the U.S. and elsewhere which could adversely affect each Registrant's business. Further, each Registrant's business must be conducted in compliance with applicable economic and trade sanctions laws and regulations, including those administered and enforced by the U.S. Department of Treasury's Office of Foreign Assets Control, the U.S. Department of State, the U.S. Department of Commerce, the United Nations Security Council and other relevant governmental authorities in the U.S., Canada, the United Kingdom and European Union, which include sanctions that could potentially restrict or prohibit each Registrant's relationships with certain suppliers and customers. Political, economic, social or financial market instability or damage to or interference with the operating assets of the Registrants, customers or suppliers, or continued increases in the price of natural gas and other petroleum commodities may result in business interruptions, lost revenue, higher costs, disruption in fuel supplies, lower energy consumption and unstable markets, particularly with respect to electricity and natural gas, and increased security, repair or other costs, any of which may materially adversely affect each Registrant in ways that cannot be predicted at this time. Any of these risks could materially affect its consolidated financial results. Furthermore, instability in the financial markets as a result of terrorism or war could also materially adversely affect each Registrant's ability to raise capital.

**Item 2. Unregistered Sales of Equity Securities and Use of Proceeds**

Not applicable.

**Item 3. Defaults Upon Senior Securities**

Not applicable.

**Item 4. Mine Safety Disclosures**

Information regarding Berkshire Hathaway Energy's and PacifiCorp's mine safety violations and other legal matters disclosed in accordance with Section 1503(a) of the Dodd-Frank Wall Street Reform and Consumer Protection Act is included in Exhibit 95 to this Form 10-Q.

**Item 5. Other Information**

Not applicable.

**Item 6. Exhibits**

The following is a list of exhibits filed as part of this Quarterly Report.

**Exhibit No. Description**

**BERKSHIRE HATHAWAY ENERGY**

- 4.1 [Seventeenth Supplemental Indenture, dated as of April 21, 2022, by and between Berkshire Hathaway Energy Company and The Bank of New York Mellon Trust Company, N.A., as trustee, relating to the 4.600% Senior Notes due 2053 \(incorporated by reference to Exhibit 4.1 to the Berkshire Hathaway Energy Company Current Report on Form 8-K dated April 25, 2022\).](#)
- 4.2 [Trust Deed, dated as of April 1, 2022, among Northern Powergrid \(Northeast\) plc and HSBC Corporate Trustee Company \(UK\) Limited, relating to the £350,000,000 in principal amount of the 3.250% Bonds due 2052.](#)
- 15.1 [Awareness Letter of Independent Registered Public Accounting Firm.](#)
- 31.1 [Principal Executive Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 31.2 [Principal Financial Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 32.1 [Principal Executive Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)
- 32.2 [Principal Financial Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)

**PACIFICORP**

- 15.2 [Awareness Letter of Independent Registered Public Accounting Firm.](#)
- 31.3 [Principal Executive Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 31.4 [Principal Financial Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 32.3 [Principal Executive Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)
- 32.4 [Principal Financial Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)

**BERKSHIRE HATHAWAY ENERGY AND PACIFICORP**

- 95 [Mine Safety Disclosures Required by the Dodd-Frank Wall Street Reform and Consumer Protection Act.](#)

**MIDAMERICAN ENERGY**

- 15.3 [Awareness Letter of Independent Registered Public Accounting Firm.](#)
- 31.5 [Principal Executive Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 31.6 [Principal Financial Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 32.5 [Principal Executive Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)
- 32.6 [Principal Financial Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)

**MIDAMERICAN FUNDING**

- 31.7 [Principal Executive Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 31.8 [Principal Financial Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 32.7 [Principal Executive Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)
- 32.8 [Principal Financial Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)

**Exhibit No. Description**

**NEVADA POWER**

- 15.4 [Awareness Letter of Independent Registered Public Accounting Firm.](#)
- 31.9 [Principal Executive Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 31.10 [Principal Financial Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 32.9 [Principal Executive Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)
- 32.10 [Principal Financial Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)

**SIERRA PACIFIC**

- 10.1 [\\$200,000,000 Demand Promissory Note, dated as of April 14, 2022, among Sierra Pacific Power Company, as the Maker, and NV Energy Inc., as the Holder.](#)
- 31.11 [Principal Executive Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 31.12 [Principal Financial Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 32.11 [Principal Executive Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)
- 32.12 [Principal Financial Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)

**EASTERN ENERGY GAS**

- 31.13 [Principal Executive Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 31.14 [Principal Financial Officer Certification Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.](#)
- 32.13 [Principal Executive Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)
- 32.14 [Principal Financial Officer Certification Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.](#)

**ALL REGISTRANTS**

- 101 The following financial information from each respective Registrant's Quarterly Report on Form 10-Q for the quarter ended March 31, 2022, is formatted in iXBRL (Inline eXtensible Business Reporting Language) and included herein: (i) the Consolidated Balance Sheets, (ii) the Consolidated Statements of Operations, (iii) the Consolidated Statements of Comprehensive Income, (iv) the Consolidated Statements of Changes in Equity, (v) the Consolidated Statements of Cash Flows, and (vi) the Notes to Consolidated Financial Statements, tagged in summary and detail.
- 104 Cover Page Interactive Data File formatted in iXBRL (Inline eXtensible Business Reporting Language) and contained in Exhibit 101.

## SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

### **BERKSHIRE HATHAWAY ENERGY COMPANY**

Date: April 29, 2022

/s/ Calvin D. Haack

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Calvin D. Haack

Senior Vice President and Chief Financial Officer  
(principal financial and accounting officer)

### **PACIFICORP**

Date: April 29, 2022

/s/ Nikki L. Kobliha

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Nikki L. Kobliha

Vice President, Chief Financial Officer and Treasurer  
(principal financial and accounting officer)

### **MIDAMERICAN FUNDING, LLC MIDAMERICAN ENERGY COMPANY**

Date: April 29, 2022

/s/ Thomas B. Specketer

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Thomas B. Specketer

Vice President and Controller  
of MidAmerican Funding, LLC and  
Vice President and Chief Financial Officer  
of MidAmerican Energy Company  
(principal financial and accounting officer)

### **NEVADA POWER COMPANY**

Date: April 29, 2022

/s/ Michael E. Cole

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Michael E. Cole

Senior Vice President, Chief Financial Officer and Treasurer  
(principal financial and accounting officer)

### **SIERRA PACIFIC POWER COMPANY**

Date: April 29, 2022

/s/ Michael E. Cole

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Michael E. Cole

Senior Vice President, Chief Financial Officer and Treasurer  
(principal financial and accounting officer)

### **EASTERN ENERGY GAS HOLDINGS, LLC**

Date: April 29, 2022

/s/ Scott C. Miller

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Scott C. Miller

Vice President, Chief Financial Officer and Treasurer  
(principal financial and accounting officer)

April 29, 2022

To the Board of Directors and Shareholders of  
Berkshire Hathaway Energy Company  
666 Grand Ave  
Des Moines, Iowa 50309

We are aware that our report dated April 29, 2022, on our review of the interim financial information of Berkshire Hathaway Energy Company appearing in this Quarterly Report on Form 10-Q for the quarter ended March 31, 2022, is incorporated by reference in Registration Statement No. 333-228511 on Form S-8.

/s/ Deloitte & Touche LLP

Des Moines, Iowa

April 29, 2022

The Board of Directors and Shareholders of  
PacifiCorp  
825 N.E. Multnomah Street, Suite 1900  
Portland, Oregon 97232

We are aware that our report dated April 29, 2022, on our review of the interim financial information of PacifiCorp appearing in this Quarterly Report on Form 10-Q for the quarter ended March 31, 2022, is incorporated by reference in Registration Statement No. 333-249044 on Form S-3.

/s/ Deloitte & Touche LLP

Portland, Oregon

April 29, 2022

To the Board of Directors and Shareholder of  
MidAmerican Energy Company  
666 Grand Avenue  
Des Moines, Iowa 50309

We are aware that our report dated April 29, 2022, on our review of the interim financial information of MidAmerican Energy Company appearing in this Quarterly Report on Form 10-Q for the quarter ended March 31, 2022, is incorporated by reference in Registration Statement No. 333-257069 on Form S-3.

/s/ Deloitte & Touche LLP

Des Moines, Iowa

April 29, 2022

To the Board of Directors and Shareholder of  
Nevada Power Company  
6226 W Sahara Ave.  
Las Vegas, Nevada 89146

We are aware that our report dated April 29, 2022 on our review of the interim financial information of Nevada Power Company and subsidiaries appearing in this Quarterly Report on Form 10-Q for the quarter ended March 31, 2022, is incorporated by reference in Registration Statement No. 333-234207 on Form S-3.

/s/ Deloitte & Touche LLP

Las Vegas, Nevada

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, William J. Fehrman, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Berkshire Hathaway Energy Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ William J. Fehrman

William J. Fehrman

President and Chief Executive Officer

(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Calvin D. Haack, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Berkshire Hathaway Energy Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Calvin D. Haack

Calvin D. Haack

Senior Vice President and Chief Financial Officer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Scott W. Thon, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of PacifiCorp;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Scott W. Thon

Scott W. Thon

Chair of the Board of Directors and Chief Executive Officer  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Nikki L. Kobliha, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of PacifiCorp;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Nikki L. Kobliha

Nikki L. Kobliha

Vice President, Chief Financial Officer and Treasurer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Kelcey A. Brown, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of MidAmerican Energy Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Kelcey A. Brown

Kelcey A. Brown

President and Chief Executive Officer

(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Thomas B. Specketer, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of MidAmerican Energy Company;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Thomas B. Specketer  
Thomas B. Specketer  
Vice President and Chief Financial Officer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Kelcey A. Brown, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of MidAmerican Funding, LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Kelcey A. Brown  
Kelcey A. Brown  
President  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Thomas B. Specketer, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of MidAmerican Funding, LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Thomas B. Specketer  
Thomas B. Specketer  
Vice President and Controller  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Douglas A. Cannon, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Nevada Power Company (dba NV Energy);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Douglas A. Cannon  
Douglas A. Cannon  
President and Chief Executive Officer  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Michael E. Cole, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Nevada Power Company (dba NV Energy);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Michael E. Cole

Michael E. Cole

Senior Vice President, Chief Financial Officer and Treasurer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Douglas A. Cannon, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Sierra Pacific Power Company (dba NV Energy);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Douglas A. Cannon

Douglas A. Cannon

President and Chief Executive Officer

(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Michael E. Cole, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Sierra Pacific Power Company (dba NV Energy);
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Michael E. Cole

Michael E. Cole

Senior Vice President, Chief Financial Officer and Treasurer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Paul E. Ruppert, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Eastern Energy Gas Holdings, LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Paul E. Ruppert  
Paul E. Ruppert  
President and Chief Executive Officer  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 302 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Scott C. Miller, certify that:

1. I have reviewed this Quarterly Report on Form 10-Q of Eastern Energy Gas Holdings, LLC;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: April 29, 2022

/s/ Scott C. Miller

Scott C. Miller

Vice President, Chief Financial Officer and Treasurer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, William J. Fehrman, President and Chief Executive Officer of Berkshire Hathaway Energy Company (the "Company"), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of the Company for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: April 29, 2022

/s/ William J. Fehrman

William J. Fehrman

President and Chief Executive Officer

(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Calvin D. Haack, Senior Vice President and Chief Financial Officer of Berkshire Hathaway Energy Company (the "Company"), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of the Company for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of the Company.

Date: April 29, 2022

/s/ Calvin D. Haack

Calvin D. Haack

Senior Vice President and Chief Financial Officer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Scott W. Thon, Chair of the Board of Directors and Chief Executive Officer of PacifiCorp, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of PacifiCorp for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of PacifiCorp.

Date: April 29, 2022

/s/ Scott W. Thon

Scott W. Thon

Chair of the Board of Directors and Chief Executive Officer  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Nikki L. Kobliha, Vice President, Chief Financial Officer and Treasurer of PacifiCorp, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of PacifiCorp for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of PacifiCorp.

Date: April 29, 2022

/s/ Nikki L. Kobliha

Nikki L. Kobliha

Vice President, Chief Financial Officer and Treasurer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Kelcey A. Brown, President and Chief Executive Officer of MidAmerican Energy Company, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of MidAmerican Energy Company for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of MidAmerican Energy Company.

Date: April 29, 2022

/s/ Kelcey A. Brown

Kelcey A. Brown

President and Chief Executive Officer

(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Thomas B. Specketer, Vice President and Chief Financial Officer of MidAmerican Energy Company, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of MidAmerican Energy Company for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of MidAmerican Energy Company.

Date: April 29, 2022

/s/ Thomas B. Specketer  
Thomas B. Specketer  
Vice President and Chief Financial Officer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Kelcey A. Brown, President of MidAmerican Funding, LLC, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of MidAmerican Funding, LLC for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of MidAmerican Funding, LLC.

Date: April 29, 2022

/s/ Kelcey A. Brown  
Kelcey A. Brown  
President  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Thomas B. Specketer, Vice President and Controller of MidAmerican Funding, LLC, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of MidAmerican Funding, LLC for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of MidAmerican Funding, LLC.

Date: April 29, 2022

/s/ Thomas B. Specketer  
Thomas B. Specketer  
Vice President and Controller  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Douglas A. Cannon, President and Chief Executive Officer of Nevada Power Company (dba NV Energy), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of Nevada Power Company for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of Nevada Power Company.

Date: April 29, 2022

/s/ Douglas A. Cannon  
Douglas A. Cannon  
President and Chief Executive Officer  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Michael E. Cole, Senior Vice President, Chief Financial Officer and Treasurer of Nevada Power Company (dba NV Energy), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of Nevada Power Company for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of Nevada Power Company.

Date: April 29, 2022

/s/ Michael E. Cole

Michael E. Cole

Senior Vice President, Chief Financial Officer and Treasurer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Douglas A. Cannon, President and Chief Executive Officer of Sierra Pacific Power Company (dba NV Energy), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of Sierra Pacific Power Company for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of Sierra Pacific Power Company.

Date: April 29, 2022

/s/ Douglas A. Cannon  
Douglas A. Cannon  
President and Chief Executive Officer  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Michael E. Cole, Senior Vice President, Chief Financial Officer and Treasurer of Sierra Pacific Power Company (dba NV Energy), certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of Sierra Pacific Power Company for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of Sierra Pacific Power Company.

Date: April 29, 2022

/s/ Michael E. Cole

Michael E. Cole

Senior Vice President, Chief Financial Officer and Treasurer  
(principal financial officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Paul E. Ruppert, President and Chief Executive Officer of Eastern Energy Gas Holdings, LLC, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of Eastern Energy Gas Holdings, LLC for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m(a) or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of Eastern Energy Gas Holdings, LLC.

Date: April 29, 2022

/s/ Paul E. Ruppert  
Paul E. Ruppert  
President and Chief Executive Officer  
(principal executive officer)

**CERTIFICATION PURSUANT TO  
SECTION 906 OF THE  
SARBANES-OXLEY ACT OF 2002**

I, Scott C. Miller, Vice President, Chief Financial Officer and Treasurer of Eastern Energy Gas Holdings, LLC, certify, pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, that to the best of my knowledge:

- (1) the Quarterly Report on Form 10-Q of Eastern Energy Gas Holdings, LLC for the quarterly period ended March 31, 2022 (the "Report") fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934 (15 U.S.C. 78m(a) or 78o(d)); and
- (2) the information contained in the Report fairly presents, in all material respects, the financial condition and result of operations of Eastern Energy Gas Holdings, LLC.

Date: April 29, 2022

/s/ Scott C. Miller

Scott C. Miller

Vice President, Chief Financial Officer and Treasurer  
(principal financial officer)

**MINE SAFETY VIOLATIONS AND OTHER LEGAL MATTER DISCLOSURES  
PURSUANT TO SECTION 1503(a) OF THE DODD-FRANK WALL STREET  
REFORM AND CONSUMER PROTECTION ACT**

PacifiCorp and its subsidiaries operate certain coal mines and coal processing facilities (collectively, the "mining facilities") that are regulated by the Federal Mine Safety and Health Administration ("MSHA") under the Federal Mine Safety and Health Act of 1977 (the "Mine Safety Act"). MSHA inspects PacifiCorp's mining facilities on a regular basis. The total number of reportable Mine Safety Act citations, orders, assessments and legal actions for the three-month period ended March 31, 2022 are summarized in the table below and are subject to contest and appeal. The severity and assessment of penalties may be reduced or, in some cases, dismissed through the contest and appeal process. Amounts are reported regardless of whether PacifiCorp has challenged or appealed the matter. Mines that are closed or idled that had no reportable events occurring at those locations during the three-month period ended March 31, 2022 are not included in the information below. There were no mining-related fatalities during the three-month period ended March 31, 2022. PacifiCorp has not received any notice of a pattern, or notice of the potential to have a pattern, of violations of mandatory health or safety standards that are of such nature as could have significantly and substantially contributed to the cause and effect of coal or other mine health or safety hazards under Section 104(e) of the Mine Safety Act during the three-month period ended March 31, 2022.

	Mine Safety Act					Total Value of Proposed MSHA Assessments (in thousands)	Legal Actions		
	Section 104 Significant and Substantial Citations <sup>(1)</sup>	Section 104(b) Orders <sup>(2)</sup>	Section 104(d) Citations/ Orders <sup>(3)</sup>	Section 110(b)(2) Violations <sup>(4)</sup>	Section 107(a) Imminent Danger Orders <sup>(5)</sup>		Pending as of Last Day of Period <sup>(6)</sup>	Instituted During Period	Resolved During Period
Mining Facilities									
Bridger (surface)	—	—	—	—	—	\$ —	—	—	1
Bridger (underground)	—	—	—	—	—	—	1	1	1
Wyodak Coal Crushing Facility	—	—	—	—	—	—	—	—	—

- (1) Citations for alleged violations of mandatory health and safety standards that could significantly or substantially contribute to the cause and effect of a safety or health hazard under Section 104 of the Mine Safety Act.
- (2) For alleged failure to totally abate the subject matter of a Mine Safety Act Section 104(a) citation within the period specified in the citation.
- (3) For alleged unwarrantable failure (i.e., aggravated conduct constituting more than ordinary negligence) to comply with a mandatory health or safety standard.
- (4) For alleged flagrant violations (i.e., reckless or repeated failure to make reasonable efforts to eliminate a known violation of a mandatory health or safety standard that substantially and proximately caused, or reasonably could have been expected to cause, death or serious bodily injury).
- (5) For the existence of any condition or practice in a coal or other mine which could reasonably be expected to cause death or serious physical harm before such condition or practice can be abated.
- (6) Amounts include one contest of proposed penalties under Subpart C of the Federal Mine Safety and Health Review Commission's procedural rules. The pending legal actions are not exclusive to citations, notices, orders and penalties assessed by the MSHA during the reporting period.

## **APPENDIX B**

**PacifiCorp**  
**State of California**  
**ECAC/GHG Application**  
**Statement of Present and Proposed Rates**

<b>Tariff Schedules</b>	<b>Present Rates</b>	<b>Proposed Rates</b>
<b>Schedule D (Standard Residential)</b>		
Basic Charge	\$8.12	\$8.12 /month
Energy Charge		
Baseline kWh	14.004	16.032 ¢/kWh
Non-Baseline kWh	16.065	18.093 ¢/kWh
<b>Schedule DL-6 (Residential CARE)</b>		
Basic Charge	\$6.50	\$6.50 /month
Energy Charge		
Baseline kWh	10.823	12.446 ¢/kWh
Non-Baseline kWh	12.472	14.094 ¢/kWh
<b>Schedule A-25 Secondary</b>		
Basic Charge		
1 Phase	\$15.66	\$15.66 /month
3 Phase	\$21.49	\$21.49 /month
Energy Charge	16.053	18.395 ¢/kWh
<b>Schedule A-25 Primary</b>		
Basic Charge		
1 Phase	\$15.66	\$15.66 /month
3 Phase	\$21.49	\$21.49 /month
Energy Charge	15.894	18.212 ¢/kWh
<b>Schedule A-32 Secondary</b>		
Basic Charge		
1 Phase	\$14.39	\$14.39 /month
3 Phase	\$19.75	\$19.75 /month
Distribution Demand Charge	\$1.80	\$1.80 /kW
Generation & Transmission Demand Charge	\$4.15	\$4.40 /kW
Energy Charge	11.603	13.478 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
<b>Schedule A-32 Primary</b>		
Basic Charge		
1 Phase	\$14.39	\$14.39 /month
3 Phase	\$19.75	\$19.75 /month
Distribution Demand Charge	\$1.26	\$1.26 /kW
Generation & Transmission Demand Charge	\$4.15	\$4.40 /kW
Energy Charge	11.488	13.345 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month

**PacifiCorp**  
**State of California**  
**ECAC/GHG Application**  
**Statement of Present and Proposed Rates**

<b>Tariff Schedules</b>	<b>Present Rates</b>	<b>Proposed Rates</b>
<b>Schedule A-36 Secondary</b>		
Basic Charge	\$256.68	\$256.68 /month
Distribution Demand Charge	\$3.32	\$3.32 /kW
Generation & Transmission Demand Charge	\$7.90	\$8.41 /kW
Energy Charge	8.869	10.448 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
<b>Schedule A-36 Primary</b>		
Basic Charge	\$256.68	\$256.68 /month
Distribution Demand Charge	\$2.32	\$2.32 /kW
Generation & Transmission Demand Charge	\$7.90	\$8.41 /kW
Energy Charge	8.782	10.345 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month
<b>Schedule AT-48 Secondary</b>		
Basic Charge	\$464.40	\$464.40 /month
Distribution Demand Charge	\$1.99	\$1.99 /kW
Generation & Transmission Demand Charge (Summer)	\$6.36	\$6.83 /kW
Generation & Transmission Demand Charge (Winter)	\$7.02	\$7.49 /kW
Energy Charge	7.547	8.868 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
<b>Schedule AT-48 Primary/Transmission</b>		
Basic Charge	\$464.40	\$464.40 /month
Distribution Demand Charge	\$1.39	\$1.39 /kW
Generation & Transmission Demand Charge (Summer)	\$6.36	\$6.83 /kW
Generation & Transmission Demand Charge (Winter)	\$7.02	\$7.49 /kW
Energy Charge	7.473	8.781 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar
High Voltage Charge	\$60.00	\$60.00 /month
<b>Schedule PA-20</b>		
Basic Charge - Annually (billed in November)		
1 Phase Any Size, 3 Phase <= 50kW	\$81.75	\$81.75
3 Phase Load Size > 50 kW	\$168.89	\$168.89
Distribution Demand Charge - Annually (billed in November)	\$18.02	\$18.02 /kW
Generation & Transmission Demand Charge	\$5.37	\$5.64 /kW
Energy Charge	10.199	11.981 ¢/kWh
Reactive Power	60.00	60.00 ¢/kVar

**PacifiCorp**  
**State of California**  
**ECAC/GHG Application**  
**Statement of Present and Proposed Rates**

<b>Tariff Schedules</b>			<b>Present Rates</b>	<b>Proposed Rates</b>
<b>Schedule OL-15</b>				
	<i>lumen</i>	<i>kWh</i>		
Mercury Vapor	7,000	76	\$18.99	\$21.40 /Lamp
Mercury Vapor	21,000	172	\$39.95	\$45.37 /Lamp
Mercury Vapor	55,000	412	\$90.58	\$103.57 /Lamp
High Pressure Sodium	5,800	31	\$15.48	\$16.46 /Lamp
High Pressure Sodium	22,000	85	\$28.37	\$31.05 /Lamp
High Pressure Sodium	50,000	176	\$50.76	\$56.31 /Lamp
<b>Schedule OL-42</b>				
Basic Charge				
Single Phase			\$10.07	\$10.07 /month
Three Phase			\$13.79	\$13.79 /month
All kWh			18.212	20.835 ¢/kWh
<b>Schedule LS-51</b>				
	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>	
<b>HPSV - Functional</b>				
High Pressure Sodium	5,800	70	31	\$11.36
High Pressure Sodium	9,500	100	44	\$13.65
High Pressure Sodium	16,000	150	64	\$18.71
High Pressure Sodium	22,000	200	85	\$23.94
High Pressure Sodium	27,500	250	115	\$31.48
High Pressure Sodium	50,000	400	176	\$47.09
<b>Decorative Series 1</b>				
High Pressure Sodium	9,500	100	44	\$36.53
High Pressure Sodium	16,000	150	64	\$39.06
<b>Decorative Series 2</b>				
High Pressure Sodium	9,500	100	44	\$30.11
High Pressure Sodium	16,000	150	64	\$32.59
<b>LED - Functional</b>				
Light Emitting Diode	4,000	50	17	\$10.74
Light Emitting Diode	6,200	75	25	\$14.71
Light Emitting Diode	13,000	135	47	\$27.80
Light Emitting Diode	16,800	185	64	\$40.99

**PacifiCorp**  
**State of California**  
**ECAC/GHG Application**  
**Statement of Present and Proposed Rates**

<b>Tariff Schedules</b>			<b>Present Rates</b>	<b>Proposed Rates</b>
<b>Schedule LS-53</b>				
	<i>lumen</i>	<i>Watts</i>	<i>kWh</i>	
High Pressure Sodium	5,800	70	31	\$4.74
High Pressure Sodium	9,500	100	44	\$6.74
High Pressure Sodium	16,000	150	64	\$9.77
High Pressure Sodium	22,000	200	85	\$13.00
High Pressure Sodium	27,500	250	115	\$17.56
High Pressure Sodium	50,000	400	176	\$26.89
Non-Listed Luminaire			15.279	17.353 ¢/kWh
<b>Schedule LS-58</b>				
<b>Class A</b>	<i>lumen</i>		<i>kWh</i>	
Incandescent	2,500		73	\$13.49
Mercury Vapor	7,000		76	\$14.06
Mercury Vapor	21,000		172	\$31.82

## **APPENDIX C**

**Appendix C**  
**PacifiCorp**  
**Summary of Earnings**  
**Twelve Months Ended December 31, 2021**

Line	Item	California
1	Operating Revenue	\$112,560,585
2	Operating Expenses	<u>\$85,591,511</u>
3	Operating Revenue for Return	<u>\$26,969,074</u>
4	Total Rate Base	\$330,643,849
5	Return on Rate Base	8.16%