Application No. 23-09-___
Exhibit No. PAC/200
Witness: Jack Painter

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP 2024 ECAC

Direct Testimony of Jack Painter
Net Power Costs

September 2023

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ATTACHED EXHIBITS

I. INTRODUCTION AND QUALIFICATIONS

Q. Please state your name, business address, and present position with PacifiCorp d/b/a Pacific Power (PacifiCorp or Company).

A. My name is Jack Painter, and my business address is 825 NE Multnomah Street, Suite 600, Portland, Oregon 97232. My title is Net Power Cost (NPC) Specialist.

Q. Briefly describe your education and business experience.

A. I received a Bachelor of Arts degree in Business Administration with a Finance major from Washington State University in 2007. I have been employed by PacifiCorp since 2008 and have held positions in the regulation and jurisdictional loads departments. I joined the regulatory net power costs group in 2019 and assumed my current role as an NPC Specialist in 2020.

Q. Have you testified in previous regulatory proceedings?

A. Yes. I have previously provided testimony to the Public Utility Commissions in California, Oregon, Washington, Utah, Wyoming, and Idaho.

II. SUMMARY OF TESTIMONY

Q. Please summarize your direct testimony.

A. I present the Company's proposed Energy Cost Adjustment Clause (ECAC) Balancing Rate and Offset Rate calculations for calendar year 2024 (2024 ECAC), and I recommend the Commission approve a Balancing Rate of $29.97 per megawatt hour (MWh), and an Offset Rate of $48.14/MWh. The calculation of the proposed Offset and Balancing Rates for the 2024 rate effective period can be found in Exhibit PAC/201. Lines 1 through 16 are used to develop the Offset Rate, and lines 17 through 63 are used to develop the Balancing Rate.

In addition, my testimony:

- Presents the updated 2022 adjusted actual and 2023 adjusted actual/projected net power costs, which are used to develop the 2024 Balancing Rate, and the 2024 Offset Rate, and discusses the Company's request to incorporate new amendments to FERC's Uniform System of Accounts in the Company's ECAC, for recovery of expenses in future ECAC proceedings; and
- Describes the costs and credits that are included in the Balancing and Offset Rates, including: (1) net metering surplus costs from Schedule NEM-35; (2) renewable energy production tax credits (PTCs); (3) costs for implementation and reporting verification under the California Air Resources Board (ARB) Mandatory Reporting Rule and Cap and Trade Program (ARB administrative costs); (4) treatment of fuel stock carrying charges; (5) purchases of renewable energy certificates (RECs) for renewables portfolio standard (RPS) compliance; (6) start-up fuel costs and mandatory reporting; (7) Western Energy Imbalance Market (WEIM) Body of State Regulators (BOSR) costs and Western Power Pool (WPP) Western Resource Adequacy Program (WRAP) costs.

III. ADJUSTED ACTUAL NET POWER COSTS

Q. Please explain adjusted actual NPC.

A. NPC are defined as the sum of the Company's fuel expenses, wholesale purchase power expenses, and wheeling expenses, less wholesale sales revenue. Adjusted actual NPC are the sum of total-Company amounts recorded in Federal Energy Regulatory Commission Accounts 501, 503 and 547 (Steam Production Fuel

Expense) for the Company's coal, geothermal, and natural gas resources; 555 (Purchased Power); and 565 (Wheeling); less Account 447 (Sales for Resale). These amounts are adjusted to: (1) align booked NPC in those accounts with NPC used in the rate setting process, ensuring only comparable costs are used in the deferral calculation; and (2) remove prior-period accounting entries, if any, recorded during the deferral period that are not applicable to the current period.

Q. Why are the 2022 adjusted actual NPC different from what the Company included in its 2023 ECAC filing?

A. When the Company filed the 2023 ECAC Application, actual NPC were only available for January through May 2022.[1] As a result, the data used to calculate the 2023 Balancing Rate included five months of adjusted actual NPC (January through May 2022) and seven months of projected NPC (June through December 2022). In the current filing, the Company updated its 2022 data to incorporate the actual NPC for the entire 12-month period. The 2022 adjusted actual NPC are shown in Exhibit PAC/202.

Q. Which months in 2023 reflect adjusted actual NPC in the current filing?

A. January through May 2023 reflect adjusted actual NPC while June through December 2023 are a projection of the Company's NPC for the balance of the year. Consistent with the design of the ECAC, these are combined to reflect the overall expected NPC for 2023. The 2023 adjusted actual/projected NPC are shown in Exhibit PAC/203.

Q. How will the projected NPC be reconciled to actual NPC?

[1] Application 22-08-001.

A. In its annual ECAC filings, the Company compares adjusted actual NPC to amounts previously projected. The difference between adjusted actual NPC and the projected amount on a California-allocated basis is tracked in the ECAC balancing account where it accrues interest based on the nonfinancial commercial paper rate. Amounts included in the ECAC balancing account are recovered from or refunded to customers through the Balancing Rate.

Q. Is the Company aware of changes to the FERC accounting that would affect costs in future ECAC proceedings?

A. Yes. On July 28, 2022, the FERC issued a Notice of Proposed Rulemaking to amend the Uniform System of Accounts.[2] This rulemaking proposed to, among other things, address the appropriate accounting and reporting treatment for certain environmental credits and allowances.[3]

Q. Has the Commission issued a final decision?

A. Yes. On June 29, 2023, the FERC issued a final rule that amended the Uniform System of Accounts.[4] Relevant here, the FERC created sub-account 509.1 to account and report for allowances associated with monthly emissions.[5] This rule is effective January 1, 2025.[6]

Q. What costs will be affected by the FERC's decision?

A. The change in accounting would affect the costs associated with greenhouse gas and environmental allowances that have been booked to FERC account 555 and

[2] Notice of Proposed Rulemaking, 180 FERC ¶ 61,050, Docket No. RM21-11-000 (Jul. 28, 2022) (available here: https://www.ferc.gov/media/e-3-rm21-11-000).
[3] *Id.* ¶¶ 53-57.
[4] Final Rule, 183 FERC ¶ 61,205, Docket No. RM21-11-000 (Jun. 29, 2023).
[5] *Id.* ¶ 77, 87–98.
[6] *Id.* ¶ 3.

historically included in the ECAC. Because the Company's ECAC does not currently allow for recovery of costs in FERC Account 509, the Company requests the Commission approve the Company's request to amend the definition of Adjusted Actual NPC to allow for recovery of costs in this Account. This amendment is reflected in the supporting exhibit of Company witness Judith Ridenour (Exhibit PAC/702).

Q. Is the Company requesting recovery of any amounts for Account 509 in this proceeding?

A. No. The FERC's decision is not effective until January 1, 2025. However to be proactive, the Company requests the Commission add this new cost category to the Company's ECAC mechanism in this proceeding. This would allow the Company to request recovery of, and the Commission will have the discretion to review and approve, actual Account 509 costs in subsequent ECAC proceedings.

IV. 2024 BALANCING RATE

Q. Please describe the components included in the 2024 Balancing Rate.

A. The Balancing Rate is the rate that returns to, or recovers from, customers the actual deferred NPC accumulated in the ECAC balancing account. Table 1 shows the individual Balancing Rate components for 2024.

Table 1

	ECAC Balancing Rate		
	Balancing Account		
1	Balancing Account Balance 12/31/2022		$ 2,033,314
2	2022 NPC Variance		4,981,797
3	2023 NPC Variance		13,127,871
4	Fuel Stock Carrying Charge, ARB Admin Costs, Net Metering Costs, REC Purchases, PTCs, Start-Up Fuel Costs, and EIM BOSR and NWPP WRAP Costs		1,027,837
5	Interest		770,955
6	**Total Balancing Account**	Sum of Lines 1 - 5	**$ 21,941,775**
7	California Projected Sales (MWh)		747,460
8	Balancing Rate $/MWh	Line 6 / Line 7	$ 29.36
9	Billing Factor (Franchise Fees & Uncollectible Accounts)		102.1%
10	**Balancing Rate with Billing Factor $/MWh**	Line 8 x Line 9	**$ 29.97**

Q. Please explain the calculation of the Balancing Rate for 2024.

A. As shown in Table 1, the 2024 Balancing Rate is calculated by:

(1) Determining the total amount in the ECAC balancing account (Table 1, Line 6) by accumulating the sum of the:

- unrecovered amount from previous ECAC filings remaining in the ECAC balancing account as of December 31, 2022;
- variance between 2022 adjusted actual NPC and the amount projected in the 2023 ECAC filing;
- variance between 2023 adjusted actual/projected NPC and the NPC projected in the 2023 ECAC filing;

- fuel stock carrying charge, the ARB administrative costs, net metering surplus compensation, REC purchases for RPS compliance, PTCs, Start-Up Fuel costs, and WEIM BOSR and WPP WRAP costs; and
- interest accumulated on the balance of the ECAC balancing account.

(2) Dividing the total balance of the ECAC balancing account (Table 1, Line 6) by the California projected retail sales (Table 1, Line 7) included in the Company's 2019 Rate Case.

(3) Grossing-up the result for the ECAC Billing Factor (Table 1, Line 9) to account for franchise fees and uncollectible accounts expense, as included in the Company's 2019 Rate Case.

Q. What is the Company's proposed Balancing Rate?

A. As shown in Table 1 and in Exhibit PAC/201, Line 63, the proposed Balancing Rate is $29.97 per MWh.

Q. What is the total dollar amount to be collected through the Balancing Rate in 2024?

A. Accumulating the 2022 residual balance and the incremental deferrals for 2022 and 2023, plus interest, results in a surcharge of approximately $21.9 million to be collected from customers through the Balancing Rate. The total includes amounts for the fuel stock carrying charges, net metering surplus compensation, ARB administrative costs, REC purchases for RPS compliance, PTCs, start-up fuel costs, and EIM BOSR and WPP WRAP costs.

Q. Please explain the difference between the amount of NPC that was anticipated to be deferred during 2022, and the actual NPC deferred during 2022.

A. In its 2023 ECAC filing, the 2022 deferral was calculated using actual information from January through May 2022 and a projection of NPC and related collections from customers for the remainder of the year. The Company anticipated that during 2022 it would accumulate an under-recovery of approximately $3.0 million from customers. The actual amount deferred for 2022 was an under-recovery of $7.9 million, or a difference of $5.0 million from projected levels, as shown on Line 49 of Exhibit PAC/201.

The $7.9 million under-recovery consists of two components: (1) actual NPC for 2022 was approximately $8.4 million higher than projected on a California-allocated basis; and (2) collections from customers through the Offset Rate in effect during 2022 were approximately $0.5 million higher than projected, causing the deferred balance to increase.

Q. Please describe the changes that caused an increase in NPC during 2022.

A. Overall, the variance between total Company Actual NPC and the Offset Rate for 2022 was $554 million, or 38 percent. Wholesale sales revenue was $19 million lower than projected in the 2022 ECAC, while coal costs, natural gas expense, and purchased power expense were higher by $9 million, $333 million, and $187 million respectively. The increase in purchased power expense was driven primarily due to extreme weather events and market prices.

Q. Please describe some of the weather events that impacted NPC during the calendar year 2022 Deferral Period.

A. Similar to 2021, calendar year 2022 was also marked by several extreme and unforeseeable weather events that has a collective impact on Actual NPC during the

year. Multiple heat waves across the Company's service territories throughout July, August, and September had a significant effect on market prices, ultimately leading to an increase in NPC. Cumulatively, the NPC differential for those months amounted to $3.4 million, which is 40 percent of the entire $8.4 million variance on a California-allocated basis.

Additionally, ongoing drought in the West, which began in the summer of 2020, continued to impact Actual NPC because it reduced the availability of the Company's hydro resources. In 2022, actual generation from hydro resources were 625,634 MWhs, or 18 percent, lower than forecast generation and needed to be replaced to meet customer demand either through system dispatch of other resources, reduced market sales, increased market purchases, or any combination of these options. The estimated impact on total-company NPC in 2022 due to decreased hydro MWhs from drought is $75 million.

Finally, in December 2022 a historic winter cyclone event occurred across the majority of the U.S., which impacted both market prices and natural gas prices, along with an increase in demand. Natural gas prices across the Company's delivery points drastically increased. At the Opal natural gas trading hub, average prices were 424 percent higher in December 2022 as compared to December 2021, while market prices at the Mid-Columbia and Four-Corners trading hubs were, on average, 406 percent higher across all load hours. The NPC differential in December alone is $2.1 million, or 24 percent, of the total California-allocated NPC variance.

Q. How has the conflict in Ukraine impacted regional natural gas fuel prices?

A. The ongoing conflict in Ukraine has resulted in decreased availability of natural gas

in Europe, which was previously sourced from Russian imports. With decreased European supply, the associated European demand has turned to U.S. domestic supply to fill the gap. This has resulted in increased competition over domestic supply, which has driven regional natural gas fuel prices upwards due to domestic production being unable to keep pace with the increased demand. This increase in natural gas fuel prices correspondingly increases regional natural gas market prices and regional power market prices, in that order. It is difficult to predict (or forecast) how long, and in what direction, these factors will continue to impact regional prices.

Q. Please explain the changes in purchased power expense.

A. Purchased power expense increased primarily due to higher market purchases of $194 million (represented in the offset rate as short-term firm and system balancing purchases) with the most significant impact tied to several heat waves throughout July, August, and September, further compounded by ongoing drought dating back to the summer of 2020. Actual market purchases were 2,573 GWh, or 39 percent, lower than Base NPC, but the average price of actual market purchase transactions was $67.78/MWh, or 213 percent, higher than Base NPC.

Q. Please explain the changes in natural gas fuel expense.

A. The total natural gas fuel expense in Actual NPC increased by $333 million compared to Base NPC due to an increase in natural gas generation volume of 2,641 GWh, or 24 percent higher than Base NPC during the Deferral Period and the average cost of natural gas generation also increased from $25.12/MWh in Base NPC to $44.61/MWh in the deferral period caused by conflict in Ukraine and a historic winter weather event as discussed above. Even with higher natural gas prices in 2022,

Company owned gas-generating plants were still least-cost dispatch resources, on average, and more economic than market purchases.

Q. Please explain the amount the Company expects to defer to the ECAC balancing account during 2023.

A. Based on actual NPC data for five months (January through May 2023) and projected NPC for seven months (June through December 2023), the Company anticipates it will defer an approximate increase of $13.1 million to the ECAC balancing account during 2023. The residual balance of approximately $2.0 million in the balancing account at the end of 2022 is added to the expected 2023 deferral, and the net result is approximately $15.2 million to be collected from customers as shown on line 49 of Exhibit PAC/201.

V. 2024 OFFSET RATE

Q. Please explain the 2024 Offset Rate.

A. As shown in Exhibit PAC/201, the Offset Rate is the amount of California-allocated 2024 NPC, fuel stock carrying charges, ARB administrative costs, net metering surplus compensation, REC purchases for RPS compliance, PTCs, start-up fuel costs, and WEIM BOSR and WPP WRAP costs that will be recovered from customers for the forecast test year (2024). According to the Commission-approved terms of the ECAC mechanism, if the change in the Offset rate exceeds a threshold of five percent, the rate is updated for the upcoming rate effective period.

Compared to NPC in the 2023 ECAC, forecast NPC in the 2024 ECAC are higher by 44 percent. Additionally, the inclusion of PTCs in the 2024 ECAC decreases net power cost and thereby decreases the Offset Rate. The proposed Offset

Rate is $48.14 per MWh, which is an increase of 54 percent from the rate of $31.33 per MWh, as approved in the Company's 2023 ECAC. With the change in the Offset Rate greater than the five percent threshold, the Company proposes to change the Offset Rate for 2024.

Q. Please explain the calculation of the Offset Rate for 2024.

A. The Offset Rate is calculated by:

(1) summing the projected California-allocated 2024 NPC, fuel stock carrying charges, ARB administrative costs, net metering surplus compensation, REC purchases for RPS compliance, PTCs, start-up fuel costs, and WEIM BOSR and WPP WRAP costs;

(2) dividing by the projected California retail sales; and

(3) grossing up the amount by the ECAC Billing Factor to account for franchise fees and uncollectible accounts expense.

As shown in Exhibit PAC/201, Line 16, the calculated 2024 Offset Rate is $48.14 per MWh. The rate is composed of approximately $38.5 million in California-allocated NPC, $0.1 million of fuel stock carrying charges, $0.07 million in ARB administrative costs, $1.1 million of REC purchases for RPS compliance, a credit of $4.7 million for PTCs, and $0.08 million of start-up fuel costs. Net metering surplus compensation, and WEIM BOSR and WPP WRAP costs are currently not a material charge, so the Company has not included a projection for these costs in 2024. In the future, these costs may increase, and the Company may include a forecast as part of future Offset Rate calculations.

VI. SPECIFIC ECAC COSTS AND CREDITS

Q. What is the purpose of this section?

A. I discuss the specific cost categories that are included in the ECAC, including the Company's actual and forecasts costs relevant to the Offset and Balancing Rates.

A. Fuel Stock Carrying Charge

Q. Does the 2024 Offset Rate include the forecast carrying charges on fuel stock balances?

A. Yes. The 2024 Offset Rate includes a forecast carrying charge of $123,928.

Q. Does the 2024 Balancing Rate also include a true up of actual fuel stock carrying charges?

A. Yes. The 2024 Balancing Rate includes a surcharge of $43,405 (including interest) to true up fuel stock carrying charges to actual costs in 2022 and 2023. Actual carrying charges for 2022 and 2023 were higher than projected due to differences in fuel stock balances and interest rates used to determine the previous carrying charges.

B. ARB Administrative Costs

Q. Does the 2024 Offset Rate include ARB administrative costs?

A. Yes. The 2024 Offset Rate includes $71,304 of ARB administrative costs.

Q. Does the 2024 Balancing Rate include ARB administrative costs that were booked to the memorandum account authorized in the Company's 2012 ECAC?

A. Yes. The proposed Balancing Rate includes a charge of $5,791 (including interest) to account for the difference between actual and forecast ARB administrative costs. Confidential Exhibit PAC/204 provides a summary of the costs booked in 2022 and 2023, as well as a projection of 2024 costs.

C. Net Metering Surplus Costs

Q. Does the 2024 Offset Rate include the forecast net metering surplus costs?

A. No. Net metering surplus compensation is currently an immaterial charge, so the Company has not included a projection for this cost in 2024.

Q. Does the 2024 Balancing Rate also include a true up of actual net metering surplus costs?

A. Yes. The 2024 Balancing Rate includes $39,020 (including interest) to true up net metering surplus costs to actual costs in 2022 and 2023.

D. Renewable Energy Credits

Q. Does the Company's 2024 ECAC filing include any revenue from the sale of RECs?

A. No. The Company has not sold any of its California-allocated RECs; rather, these RECs have been retained for compliance with California's RPS.

Q. Does the 2024 Offset Rate include the forecast of any costs from the purchase of RECs?

A. Yes. The 2024 Offset Rate includes a forecast of $1,147,566.

Q. Does the 2024 Balancing Rate include a true up of actual REC purchases for RPS Compliance?

A. Yes. The 2024 Balancing Rate includes a surcharge of $80,641 (including interest) to true up REC purchases to actual purchases for RPS Compliance in 2022 and 2023.

E. Production Tax Credits

Q. Does the 2024 Offset Rate include the forecast of renewable energy PTCs?

A. Yes. The 2024 Offset Rate includes a credit of $4,696,982 based on the forecasted wind generation attributed to PTCs.

Q. Does the 2024 Balancing Rate include a true up of actual PTCs?

A. Yes. The 2024 Offset Rate includes a surcharge of $811,044 (including interest) to true up forecasted PTCs to actual PTCs in 2022 and 2023.

F. Start-up Fuel Costs

Q. Does the 2024 Offset Rate include the forecast of any start-up fuel costs?

A. Yes. The 2024 Offset Rate includes a forecast of $76,781 for start-up fuel costs.

Q. Does the 2024 Balancing Rate include a true up of actual start-up fuel costs?

A. Yes. The 2024 Offset Rate includes a surcharge of $89,470 (including interest) to true up start-up fuel costs to actual costs in 2022 and 2023.

G. EIM BOSR and WPP WRAP Costs

Q. Does the 2024 Offset Rate include the forecast of WEIM BOSR and WPP WRAP costs?

A. No. WEIM BOSR and WPP WRAP costs have been proposed in the Company's most recent general rate case with an effective date of January 1, 2023 and will not be included in the ECAC after the effective date.

Q. Does the 2024 Balancing Rate also include a true up of WEIM BOSR and WPP WRAP costs?

A. Yes. The 2024 Balancing Rate includes a surcharge of $6,941 (including interest) to true up WEIM BOSR and WPP WRAP costs to actual costs in 2022.

VII. CONCLUSION

Q. Please summarize your testimony.

A. The 2024 ECAC Offset and Balancing Rates, including relevant interest and billing factors, are accurately calculated and consistent with the Company's ECAC tariff and previous Commission orders. The cost increases in the current Application are driven by extreme weather events, increased market purchases, and both higher market prices and natural gas fuel prices. I recommend the Commission approve the Company's request.

Q. Does this conclude your direct testimony?

A. Yes.

Application No. 23-09-___
Exhibit No. PAC/201
Witness: Jack Painter

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP 2024 ECAC

California ECAC Offset/Balancing Rate Calculation

September 2023

Exhibit PAC/201
California ECAC Offset / Balancing Rate Calculation
September 15, 2023

Line		2022 Projected	2023 Projected	2024 Projected
	ECAC Implementation			
	ECAC Offset Rate			
1	Total Company Projected ECAC NPC	$ 1,460,956,065	$ 1,752,375,823	$ 2,519,011,577
2	California Allocated Projected NPC	22,259,157	26,731,521	38,532,179
3	California Allocated Carrying Charge of Fuel Stock	14,874	63,420	123,928
4	California ARB Administrative Costs	46,189	86,625	71,304
5	California Net Metering Surplus Costs	-	-	-
6	California Allocated Renewable Energy Credits Purchases	192,219	470,556	1,147,566
7	California Allocated Production Tax Credits	(4,151,872)	(4,467,767)	(4,696,982)
8	California Allocated Start-Up Fuel Costs	58,712	59,897	76,781
9	California Allocated Reasonable Energy Price QF Costs	-	-	-
10	California Allocated EIM BOSR and NWPP WRAP Costs	-	-	-
11	California Projected Sales in MWh	747,460	747,460	747,460
12	Projected ECAC Offset Rate $/MWh	$ 24.64	$ 30.70	$ 47.17
13	Offset Rate Percentage Change	5.3%	24.6%	53.7%
14	**ECAC Offset Rate $/MWh**	$ 24.64	$ 30.70	$ 47.17
15	**Billing Factor (Franchise Fees & Uncollectible Accounts)**	102.1%	102.1%	102.1%
16	**ECAC Offset Rate with Billing Factor $/MWh**	$ 25.15	$ 31.33	$ 48.14

		2022 Actual	2023 Actual/Projected
	ECAC Balancing Rate		
17	Total Company Projected NPC	$ 1,460,956,065	$ 1,752,375,823
18	Total Company Adjusted Actual NPC	2,014,642,672	2,534,557,309
19	Variance (Line 18 - Line 17)	$ 553,686,607	$ 782,181,487
	Total Company Component Variance		
	Wholesale Sales Revenue		
20	Firm	$ (18,884,354)	$ (32,396,684)
21	Non-Firm	-	-
	Purchase Power Expense		
22	Seasonal	-	-
23	Existing Demand	2,782,434	29,234,650
24	Existing Energy	(7,595,476)	69,945,332
25	QF	(5,337,745)	(68,672,519)
26	Firm	197,442,964	570,093,008
27	Non-Firm	0	(0)
	Wheeling		
28	Firm	(6,799,583)	(15,155,615)
29	Non-Firm	13,639,928	4,089,855
	Generation		
30	Coal	8,901,091	(133,737,236)
31	Seasonal Gas	(4,610,288)	3,898,096
32	Gas	337,682,137	287,592,116
33	Other	(1,303,209)	2,497,116
	Total	$ 553,686,607	$ 782,181,487
	California Allocated Component Variance		
	Wholesale Sales Revenue		
34	Firm	$ (298,455)	$ (512,008)
35	Non-Firm	-	-
	Purchase Power Expense		
36	Seasonal	-	-
37	Existing Demand	43,975	462,034
38	Existing Energy	(113,194)	1,042,379
39	QF	(84,360)	(1,085,324)
40	Firm	3,120,457	9,009,946
41	Non-Firm	0	(0)
	Wheeling		
42	Firm	(107,463)	(239,525)
43	Non-Firm	203,273	60,950
	Generation		
44	Coal	132,651	(1,993,054)
45	Seasonal Gas	5,032,397	4,285,917
46	Gas	(68,706)	58,092
47	Other	(19,421)	37,214
48	**Total - California Energy Cost Account**	$ 8,438,063	$ 12,150,638
49	Under (Over) Collection of California NPC	$ 4,981,797	$ 15,161,185
50	California Energy Cost Adjustment Account Interest	27,983	694,496
51	California Deferred Fuel Stock Carrying Charges	(1,009)	44,414
52	California ARB Administrative Costs	5,520	271
53	California Net Metering Surplus Compensation	22,170	16,850
54	California Renewable Energy Credits Purchases	65,331	15,310
55	California Production Tax Credits	551,702	259,343
56	California Start-Up Fuel Costs	30,756	58,714
57	California Reasonable Energy Price QF Costs	-	-
58	California EIM BOSR and NWPP WRAP Costs	6,616	325
59	Total California Balancing Account	$ 5,690,866	$ 16,250,909

		2022	2023	2024
60	**ECAC Balancing Rate $/MWh**	$ 4.16	$ (1.31)	$ 29.36
61	**Billing Factor (Franchise Fees & Uncollectible Accounts)**	102.1%	102.1%	102.1%
62	**Balancing Rate w Billing Factor $/MWh**	$ 4.25	$ (1.34)	$ 29.97
63	Balancing Rate Percentage Change			-2341.5%

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OF THE STATE OF CALIFORNIA

PACIFICORP 2024 ECAC

Adjusted Actual 2022 Net Power Costs

September 2023

2022 Adjusted Actual Net Power Cost													Exhibit PAC/202
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	$ 786,193	$ 568,783	$ 722,192	$ 754,255	$ 791,733	$ 837,197	$ 859,284	$ 842,378	$ 747,878	$ 708,911	$ 644,716	$ 711,214	$ 8,974,735
Hurricane Sale	1,495	1,323	1,448	1,546	1,650	1,670	1,775	1,737	2,771	2,511	2,444	2,486	22,855
Leaning Juniper Revenue	52	9,858	19,170	26,452	67,048	6,021	16,244	(56,625)	73,329	13,299	16,189	38,380	229,416
PSCO Craig Sale	-	-	-	-	-	-	-	-	-	-	694,550	604,330	1,298,880
Total Long Term Firm Sales	$ 787,740	$ 579,964	$ 742,810	$ 782,253	$ 860,431	$ 844,887	$ 877,303	$ 787,490	$ 823,978	$ 724,722	$ 1,357,899	$ 1,356,411	$ 10,525,887
Total Short Term Firm Sales	$ 18,494,588	$ 17,359,420	$ 18,243,431	$ 24,822,321	$ 12,982,719	$ 24,167,061	$ 15,680,735	$ 24,994,215	$ 36,903,395	$ 18,760,770	$ 17,114,727	$ 45,356,033	$ 274,879,416
Total Secondary Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Special Sales For Resale	$ 19,282,328	$ 17,939,383	$ 18,986,242	$ 25,604,574	$ 13,843,150	$ 25,011,948	$ 16,558,038	$ 25,781,705	$ 37,727,373	$ 19,485,491	$ 18,472,626	$ 46,712,445	$ 285,405,303
	-	-	-	-	-	-	-	-	-	-	-	-	
Purchased Power & Net Interchange													
Long Term Firm Purchases													
Cedar Springs Wind	1,544,100	1,335,052	1,334,156	1,247,861	1,039,126	734,064	663,423	561,691	751,140	914,221	1,130,184	1,471,815	12,726,833
Cedar Springs III Wind	1,239,185	1,023,582	1,029,524	940,837	809,592	588,599	537,513	466,561	619,226	697,851	899,054	1,205,513	10,057,037
Combine Hills Wind	205,421	389,927	356,119	456,263	481,634	450,199	310,618	288,805	273,596	322,420	264,351	253,818	4,053,171
Cove Mountain Solar	221,300	266,708	329,959	408,421	777,189	471,354	419,885	499,425	493,908	313,359	217,223	(516,876)	3,901,856
Cove Mountain Solar 2 - FaceBook	-	-	-	-	-	-	-	-	-	-	-	-	-
Deseret Purchase	3,669,272	3,228,764	3,283,186	3,139,551	3,044,783	3,114,112	3,586,595	3,452,638	3,243,947	3,783,371	3,755,191	3,815,169	41,116,580
Eagle Mountain - UAMPS/UMPA	195,257	181,487	165,365	-	-	-	-	-	-	-	-	-	542,109
Gemstate	150,059	150,059	150,059	150,059	150,059	150,059	150,059	150,059	150,059	120,118	174,899	174,899	1,820,447
Graphite Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Horseshoe Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Hunter Solar	419,390	490,438	556,046	682,296	759,059	752,575	684,858	646,119	618,131	581,298	397,105	287,589	6,874,903
Hurricane Purchase	19,600	21,431	17,609	14,518	10,595	11,965	18,511	22,819	50,956	23,400	33,075	42,525	287,004
MagCorp Reserves	254,378	199,990	213,973	219,361	210,203	192,984	302,320	228,970	84,972	34,067	35,791	34,726	2,011,735
Milford Solar - FaceBook Oregon	378,796	455,961	564,804	703,171	816,713	691,752	721,759	665,947	639,256	549,353	353,537	221,373	6,762,422
Millican Solar	116,522	163,441	165,451	232,295	299,715	316,018	360,426	343,341	259,811	217,930	111,574	91,887	2,678,413
P4 Production	2,090,911	1,716,667	1,716,667	1,716,667	1,716,667	1,716,667	1,716,667	1,716,667	1,716,667	1,716,667	1,716,667	1,716,667	20,974,244
Nucor	609,450	609,450	680,000	680,000	680,000	680,000	680,000	680,000	680,000	680,000	680,000	680,000	8,018,900
Old Mill Solar	24,753	35,334	49,086	58,620	75,898	71,174	92,726	64,901	47,556	31,409	17,488	14,602	583,547
Pavant III Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
PGE Cove	16,184	16,379	16,379	16,379	16,379	16,379	16,379	16,379	16,379	16,379	16,379	16,379	196,359
Prineville Solar	80,011	111,715	137,888	170,393	198,819	199,750	251,235	228,718	175,833	147,615	74,594	60,509	1,837,081
Rocket Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Sigurd Solar	399,536	440,257	364,803	337,190	595,444	691,918	619,822	528,535	476,059	505,555	324,389	225,047	5,508,554
Skysol Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Purchases east	2,149	3,436	2,625	3,246	1,894	1,968	1,809	2,501	2,196	2,118	1,782	(4,335)	21,389
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Amor IX - Univ of Utah	-	-	-	-	-	-	-	-	-	-	-	-	-
Three Buttes Wind	2,859,002	2,205,573	1,874,077	1,806,680	1,505,340	1,258,444	974,443	761,344	974,754	1,314,489	1,880,831	2,854,328	20,269,304
Top of the World Wind	5,496,835	4,429,941	3,909,170	3,845,938	3,135,672	2,562,109	1,627,437	1,634,416	2,067,270	2,846,480	3,855,910	5,716,685	41,127,862
UT Solar Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek Wind	438,945	564,321	901,419	1,196,383	1,058,043	876,082	685,882	512,093	668,353	581,852	810,556	867,995	9,161,926
Long Term Firm Purchases Total	$ 20,431,055	$ 18,039,912	$ 17,818,367	$ 18,026,129	$ 17,382,827	$ 15,548,172	$ 14,422,368	$ 13,471,928	$ 14,010,070	$ 15,399,951	$ 16,750,582	$ 19,230,315	$ 200,531,676

2022 Adjusted Actual Net Power Cost													Exhibit PAC/202
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
Qualifying Facilities													
QF California	$ 99,342	$ 220,523	$ 225,315	$ 157,734	$ 117,269	$ 108,216	$ 85,843	$ 9,457	$ 9,310	$ 9,065	$ 100,797	$ 150,958	$ 1,293,829
QF Idaho	409,045	293,907	469,654	416,338	434,695	593,561	625,064	568,166	485,385	571,123	492,328	618,906	5,978,173
QF Oregon	2,372,835	2,572,370	3,026,380	3,713,862	4,575,995	4,632,458	4,597,667	4,269,649	3,749,650	3,000,513	1,782,023	1,445,551	39,738,953
QF Utah	1,334,554	1,628,126	1,791,374	1,963,956	2,161,875	1,965,610	1,801,009	1,641,013	1,812,115	1,848,522	1,300,578	854,858	20,103,589
QF Washington	-	0	-	8,816	16	25,448	142,602	107,846	45,986	8,026	-	-	338,738
QF Wyoming	2,414	2,821	2,150	2,956	3,472	671	1,712	2,272	2,271	4,779	827	3,540	29,884
Biomass One QF	1,734,600	1,549,564	1,738,852	1,608,607	1,095,696	1,078,306	1,612,010	1,714,064	1,759,797	1,870,371	1,863,376	881,528	18,506,771
Chopin Wind QF	138,264	200,147	176,815	185,586	175,582	148,072	111,236	127,732	102,508	141,243	137,135	129,156	1,773,475
Chopin Schumann Wind QF	-	-	-	-	-	-	-	-	-	42,806	92,392	282,485	417,684
DCFP QF	1,621	790	2,213	6,526	10,009	8,393	33,487	49,783	75,959	26,540	16,389	58,524	290,235
Enterprise Solar I QF	728,687	860,913	910,625	1,140,912	1,345,958	1,359,242	1,470,837	1,245,018	1,075,617	977,193	726,378	499,638	12,341,019
Escalante 1 Solar QF	638,178	757,169	811,816	1,013,965	1,161,213	1,237,326	1,360,470	1,219,994	1,085,417	872,042	618,223	382,919	11,158,731
Escalante 2 Solar QF	567,152	697,422	787,836	959,770	1,107,802	1,172,303	1,308,045	1,161,793	1,015,475	820,074	592,553	360,725	10,550,951
Escalante 3 Solar QF	579,186	695,773	680,295	944,691	1,099,846	1,165,430	1,286,033	1,143,562	1,013,341	753,127	538,540	341,892	10,241,715
ExxonMobil QF	-	-	16,955	0	623	-	-	8,971	24	-	-	1,454	28,027
Five Pine Wind QF	452,646	432,170	672,990	858,682	751,924	665,722	581,201	540,014	641,498	559,599	773,929	1,053,796	7,984,172
Granite Mountain East Solar QF	658,718	757,046	838,625	1,031,316	1,188,114	1,243,890	1,226,542	1,011,001	875,391	783,524	576,707	408,579	10,599,452
Granite Mountain West Solar QF	422,333	486,807	557,154	132,606	783,479	775,078	793,931	668,801	559,646	508,620	381,548	263,244	6,333,247
Iron Springs QF	667,975	838,445	876,850	752,842	1,206,574	1,285,216	1,317,146	1,138,795	923,934	845,299	621,431	439,094	10,913,602
Latigo Wind QF	713,583	997,451	988,578	1,068,566	905,829	482,646	453,602	498,494	582,689	528,961	1,007,770	1,097,493	9,325,660
Mountain Wind 1 QF	1,224,559	1,125,001	772,040	813,141	663,645	236,750	483,752	308,366	365,610	544,091	852,100	1,027,497	8,416,551
Mountain Wind 2 QF	1,850,821	1,701,372	1,124,052	1,096,590	942,488	774,339	860,538	460,643	551,879	782,392	1,215,810	1,755,821	13,116,745
North Point Wind QF	844,026	984,449	1,509,605	1,813,769	1,444,007	1,384,879	1,207,542	1,219,583	1,416,973	1,306,389	1,510,053	2,032,947	16,674,223
Orchard Wind 1 QF	29,035	45,645	19,583	87,227	85,940	60,238	60,450	55,076	47,589	30,616	44,008	21,954	587,360
Orchard Wind 2 QF	29,437	46,212	61,409	87,172	71,883	62,238	59,912	52,096	47,019	29,415	44,166	27,627	618,586
Orchard Wind 3 QF	30,074	44,294	66,540	79,980	83,051	56,984	60,322	52,800	45,699	27,721	36,460	44,969	628,895
Orchard Wind 4 QF	32,559	47,753	69,547	80,070	83,761	62,299	61,535	56,614	47,415	33,686	33,688	53,605	662,532
Oregon Wind Farm QF	428,902	909,222	892,612	1,114,083	1,090,700	986,600	982,184	941,957	756,090	605,199	716,569	486,243	9,910,361
Pavant II Solar QF	263,712	304,016	357,527	432,202	467,575	551,175	638,420	565,993	387,831	305,385	189,716	119,934	4,583,486
Pioneer Wind 1 QF	1,357,201	1,009,742	802,211	678,141	587,704	561,939	394,087	383,016	355,168	756,289	982,392	1,302,680	9,170,570
Power County North Wind QF	274,920	501,177	532,503	511,109	467,789	368,760	329,021	307,089	394,426	429,461	455,451	610,702	5,182,408
Power County South Wind QF	295,473	399,056	463,388	478,275	385,189	311,050	304,258	247,976	348,797	368,136	508,649	596,419	4,706,666
Roseburg Dillard QF	213,809	222,700	230,542	195,754	243,503	162,006	224,780	95,306	153,774	52,341	154,959	1,308,022	3,257,496
Sage I Solar QF	82,941	126,570	173,564	164,487	164,265	195,033	304,057	281,672	226,699	162,283	99,712	47,104	2,028,387
Sage II Solar QF	72,536	147,134	164,523	141,190	160,081	220,392	295,073	259,527	208,828	181,492	99,797	58,122	2,008,695
Sage III Solar QF	78,986	108,776	134,149	119,486	130,264	185,633	284,359	260,763	209,269	162,291	88,665	54,484	1,817,124
Spanish Fork Wind 2 QF	256,390	203,654	208,152	150,609	111,800	176,524	313,659	287,621	263,123	250,091	180,043	216,704	2,618,369
Sunnyside QF	2,844,870	2,485,434	2,841,910	1,734,429	3,012,900	3,072,409	3,140,147	3,143,077	3,064,918	1,994,597	3,060,281	2,650,370	33,045,343
Sweetwater Solar QF	426,211	488,190	692,748	718,461	783,422	936,406	1,027,937	941,169	794,461	635,478	328,031	236,081	8,008,595
Tesoro QF	16,444	10,110	4,056	553	181	54	-	1,041	8	257	330	6,728	39,763
Threemile Canyon Wind QF	54,343	160,564	144,377	187,247	205,831	178,139	160,104	148,530	127,815	94,269	86,138	63,501	1,610,859
Three Peaks Solar QF	550,263	671,793	771,916	907,015	1,042,875	939,466	1,021,027	877,752	753,264	721,719	528,391	355,811	9,141,290
Utah Pavant Solar QF	289,435	303,645	384,452	468,471	542,812	636,602	748,728	628,787	537,462	455,604	277,461	196,508	5,469,965
Utah Red Hills Solar QF	575,104	799,801	888,539	705,359	1,636,113	1,290,280	1,432,187	1,252,615	1,344,542	875,780	683,219	404,699	11,888,239
Qualifying Facilities Total	$ 23,643,185	$ 25,837,757	$ 27,884,419	$ 28,732,549	$ 32,533,751	$ 31,357,782	$ 33,202,519	$ 29,955,494	$ 28,264,669	$ 24,976,407	$ 23,799,010	$ 22,952,872	$ 333,140,415
Mid-Columbia Contracts													
Grant - Priest Rapids	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Reasonable	(662,616)	(662,616)	(662,616)	(662,616)	(662,616)	(662,616)	(662,616)	(662,616)	(662,616)	(662,616)	(662,616)	(662,616)	(7,951,391)
Grant Surplus	182,487	182,487	182,487	182,487	182,487	182,487	182,487	182,487	182,487	182,487	182,487	182,487	2,189,840
Mid-Columbia Contracts Total	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (480,129)	$ (5,761,551)
Total Long Term Firm Purchases	$ 43,594,111	$ 43,397,540	$ 45,222,656	$ 46,278,550	$ 49,436,449	$ 46,425,825	$ 47,144,757	$ 42,947,293	$ 41,794,610	$ 39,896,229	$ 40,069,463	$ 41,703,058	$ 527,910,540
Storage & Exchange													
Cowlitz Swift	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCo Exchange	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	-	-	4,500,000
SCL State Line	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Storage & Exchange	$ 450,000	$ 450,000	$ 450,000	$ 450,000	$ 450,000	$ 450,000	$ 450,000	$ 450,000	$ 450,000	$ 450,000	$ -	$ -	$ 4,500,000
Total Short Term Firm Purchases	$ 8,885,452	$ 10,383,413	$ 9,927,872	$ 10,074,562	$ 2,262,192	$ 13,771,141	$ 84,113,093	$ 78,586,286	$ 78,175,564	$ 12,021,739	$ 19,002,211	$ 79,025,474	$ 406,228,999

2022 Adjusted Actual Net Power Cost													Exhibit PAC/202
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
Total Secondary Purchases	(0)	(0)	-	(0)	0	0	-	-	-	(0)	(2,303)	2,303	0
Total Purchased Power & Net Interchange	$ 52,929,563	$ 54,230,953	$ 55,600,528	$ 56,803,112	$ 52,148,641	$ 60,646,966	$ 131,707,850	$ 121,983,578	$ 120,420,174	$ 52,367,968	$ 59,069,371	$ 120,730,836	$ 938,639,538
Wheeling & U. of F. Expense													
Firm Wheeling	$ 11,381,355	$ 11,919,833	$ 12,607,933	$ 12,582,278	$ 12,211,733	$ 12,266,590	$ 12,739,450	$ 13,002,119	$ 13,008,691	$ 12,469,103	$ 12,640,521	$ 13,619,193	$ 150,448,799
Non-Firm Wheeling	569,005	411,167	449,040	803,826	479,883	1,287,013	2,770,591	1,932,530	1,144,303	675,465	1,623,634	1,493,471	13,639,928
Total Wheeling & U. of F. Expense	$ 11,950,361	$ 12,331,000	$ 13,056,973	$ 13,386,104	$ 12,691,616	$ 13,553,603	$ 15,510,041	$ 14,934,648	$ 14,152,994	$ 13,144,568	$ 14,264,155	$ 15,112,664	$ 164,088,727

2022 Adjusted Actual Net Power Cost

Exhibit PAC/202

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
Coal Fuel Burn Expense													
Colstrip	1,834,186	1,783,709	1,901,841	1,029,683	1,195,514	1,530,689	2,028,320	2,214,606	1,882,631	2,240,892	1,458,558	1,748,399	20,849,027
Craig	2,683,121	785,612	1,772,124	2,674,311	1,565,300	2,408,819	2,118,381	1,801,948	2,856,402	1,489,151	2,363,792	1,602,473	24,121,433
Dave Johnston	3,473,429	3,525,792	4,301,619	2,094,151	2,841,582	2,431,506	5,608,309	4,217,068	4,770,507	4,211,404	4,369,551	3,534,087	45,379,006
Hayden	1,715,645	902,599	987,760	953,295	778,701	1,022,549	1,159,083	1,269,790	1,093,947	1,054,078	1,136,179	1,054,509	13,128,135
Hunter	11,311,713	8,818,872	5,979,201	7,305,809	10,224,004	11,070,652	12,240,376	12,588,783	9,136,443	4,020,529	5,841,916	8,004,775	106,543,072
Huntington	10,622,080	9,128,732	10,064,687	10,198,629	10,296,416	9,597,484	11,488,246	12,888,876	9,891,142	5,783,265	9,416,309	11,343,683	120,719,548
Jim Bridger	14,694,657	12,570,372	14,969,030	13,332,394	12,637,557	9,439,542	17,558,759	16,321,689	16,482,298	19,547,221	15,361,926	14,946,395	177,861,838
Naughton 1 & 2	6,240,360	2,465,250	2,654,516	2,501,244	3,623,147	2,901,420	5,964,484	4,677,938	5,005,397	5,091,728	4,150,203	5,600,701	50,876,388
Wyodak	1,427,286	1,881,387	2,063,806	1,139,821	56,658	2,341,444	1,684,784	2,647,184	1,959,803	2,548,007	2,097,629	2,085,778	21,933,587
Total Coal Fuel Burn Expense	$ 54,002,478	$ 41,862,325	$ 44,694,584	$ 41,229,337	$ 43,218,878	$ 42,744,105	$ 59,850,741	$ 58,627,881	$ 53,078,570	$ 45,986,275	$ 46,196,063	$ 49,920,800	$ 581,412,035
Gas Fuel Burn Expense													
Chehalis	$ 14,664,917	$ 6,653,258	$ 3,750,206	$ 10,652,327	$ 766,625	$ 754,145	$ 8,373,905	$ 11,224,399	$ 11,256,802	$ 15,604,287	$ 20,947,175	$ 39,851,916	$ 144,499,963
Currant Creek	8,246,975	7,565,226	6,298,626	8,922,213	8,631,237	9,297,740	5,497,348	6,802,631	6,248,691	7,579,029	10,977,140	16,388,465	102,455,322
Gadsby	115,610	76,027	(5,523)	258,324	918,113	1,284,553	1,625,613	1,957,907	1,234,386	1,287,701	764,508	1,176,068	10,693,287
Gadsby CT	90,555	67,038	131,206	53,508	38,346	36,373	59,545	58,728	54,484	32,703	34,063	99,966	756,516
Hermiston	4,355,021	4,059,630	4,284,234	6,173,137	6,670,396	5,015,301	4,774,345	5,377,777	4,922,139	(543,202)	8,163,156	23,401,108	76,653,042
Lake Side 1	9,792,529	7,822,306	5,250,067	9,081,981	11,841,059	9,577,969	6,059,095	7,419,623	7,631,436	8,999,656	11,618,145	18,607,824	113,701,691
Lake Side 2	10,000,295	9,230,333	7,277,500	7,989,624	10,025,269	11,631,052	6,576,589	9,150,156	8,424,017	9,594,040	13,471,391	20,725,532	124,095,798
Naughton 3	188,481	185,557	184,574	2,517,179	5,144,382	3,743,479	3,271,393	4,029,802	2,686,195	4,057,022	3,562,304	8,099,480	37,669,848
Total Gas Fuel Burn Expense	$ 47,454,385	$ 35,659,375	$ 27,170,890	$ 45,648,291	$ 44,035,428	$ 41,340,612	$ 36,237,833	$ 46,021,024	$ 42,458,150	$ 46,611,236	$ 69,537,883	$ 128,350,359	$ 610,525,466
Other Generation													
Black Cap Solar	$ 4,725	$ 9,905	$ 12,182	$ 32,048	$ 22,948	$ 12,549	$ 34,801	$ 45,690	$ 74,361	$ 24,302	$ 15,318	$ 23,188	$ 312,017
Blundell	362,140	405,021	413,835	375,227	368,142	431,917	392,834	365,885	445,010	384,170	656,179	469,831	5,070,191
Total Other Generation	$ 366,865	$ 414,926	$ 426,017	$ 407,275	$ 391,090	$ 444,466	$ 427,635	$ 411,575	$ 519,371	$ 408,473	$ 671,497	$ 493,019	$ 5,382,209
Net Power Cost	$ 147,421,323	$ 126,559,196	$ 121,962,750	$ 131,869,545	$ 138,642,502	$ 133,717,803	$ 227,176,063	$ 216,197,001	$ 192,901,886	$ 139,033,028	$ 171,266,342	$ 267,895,233	$ 2,014,642,672
Net Power Cost/Net System Load	$27.02	$25.93	$25.02	$28.73	$29.40	$27.28	$36.46	$35.94	$38.44	$29.64	$33.47	$47.09	$32.40
	-	-	-	-	-	-	-	-	-	-	-	-	

2022 Adjusted Actual Net Power Cost													Exhibit PAC/202
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
Net System Load	5,455,893	4,880,881	4,875,036	4,590,041	4,715,262	4,902,447	6,230,413	6,014,684	5,018,651	4,691,355	5,116,743	5,688,517	62,179,922
Special Sales For Resale													
Long Term Firm Sales													
Black Hills	27,938	19,252	25,381	26,662	28,186	28,675	29,519	28,873	25,262	23,773	21,320	23,861	308,702
Hurricane Sale	22	20	23	23	24	24	25	25	23	22	20	20	270
PSCO Craig Sale	-	-	-	-	-	-	-	-	-	-	30,737	26,737	57,474
Total Long Term Firm Sales	27,960	19,272	25,404	26,685	28,210	28,699	29,545	28,897	25,284	23,794	52,077	50,618	366,446
Total Short Term Firm Sales	467,101	436,810	514,447	397,494	276,122	554,533	229,684	238,771	287,412	288,110	234,982	299,601	4,225,069
Total Secondary Sales	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Special Sales For Resale	495,061	456,082	539,851	424,178	304,332	583,233	259,229	267,669	312,697	311,904	287,059	350,219	4,591,515
Total Requirements	5,950,954	5,336,963	5,414,887	5,014,219	5,019,594	5,485,680	6,489,642	6,282,353	5,331,348	5,003,259	5,403,803	6,038,737	66,771,437
Purchased Power & Net Interchange													
Long Term Firm Purchases													
Cedar Springs Wind	99,619	86,132	86,075	80,507	67,040	47,359	42,801	36,238	48,461	58,982	72,915	94,956	821,086
Cedar Springs III Wind	70,010	57,829	58,165	53,155	45,740	33,254	30,368	26,359	34,984	39,427	50,794	68,108	568,194
Combine Hills Wind	4,008	7,608	6,949	8,903	9,398	8,784	6,061	5,635	5,338	6,291	5,158	4,953	79,086
Cove Mountain Solar	9,164	11,044	13,663	16,912	16,650	19,518	17,387	14,507	14,279	12,976	8,995	6,475	161,568
Cove Mountain Solar 2 - FaceBook	18,632	22,301	28,198	34,943	34,276	40,195	36,284	29,702	29,141	26,081	18,113	13,421	331,287
Deseret Purchase	63,899	46,375	48,540	42,826	39,056	41,814	60,610	55,281	46,979	68,438	67,317	69,703	650,838
Eagle Mountain - UAMPS/UMPA	4,040	3,728	3,404	-	-	-	-	-	-	-	-	-	11,172
Gemstate	-	-	-	-	-	7,380	13,151	13,907	-	-	-	-	34,438
Graphite Solar	-	-	-	-	-	11,365	21,195	20,964	16,497	18,141	11,786	8,669	108,618
Horseshoe Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Hunter Solar	16,642	19,462	22,065	27,075	30,121	29,864	27,177	25,640	24,529	23,067	15,758	11,412	272,814
Hurricane Purchase	281	307	253	210	152	171	265	351	554	187	265	340	3,335
MagCorp Reserves	-	-	-	-	-	-	-	-	-	-	-	-	-
Milford Solar - FaceBook Oregon	14,530	17,490	21,665	26,972	31,328	26,534	27,685	25,545	24,521	21,072	13,561	8,491	259,395
Millican Solar	6,162	8,643	8,749	12,284	15,850	16,712	19,060	18,157	13,739	11,525	5,900	4,859	141,640
P4 Production	-	-	-	-	-	-	-	-	-	-	-	-	-
Nucor	-	-	-	-	-	-	-	-	-	-	-	-	-
Old Mill Solar	330	471	654	782	1,012	949	1,236	865	634	419	233	195	7,781
Pavant III Solar	2,806	3,196	4,168	4,789	5,416	5,013	4,962	4,496	4,203	3,444	2,074	1,472	46,040
PGE Cove	1,013	912	1,012	941	965	989	857	744	729	1,013	842	1,039	11,056
Prineville Solar	4,231	5,908	7,292	9,011	10,514	10,563	13,286	12,095	9,298	7,806	3,945	3,200	97,149
Rocket Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Sigurd Solar	14,787	16,294	13,501	12,479	22,037	25,608	22,939	19,561	17,619	18,710	12,006	8,329	203,870
Skysol Solar	-	-	-	-	-	-	-	-	-	-	-	-	-
Small Purchases east	18	33	25	19	18	20	18	24	21	21	14	(79)	153
Small Purchases west	-	-	-	-	-	-	-	-	-	-	-	-	-
Amor IX - Univ of Utah	13,458	11,629	12,395	9,094	11,258	9,250	8,056	8,297	8,004	10,950	12,507	12,488	127,386
Three Buttes Wind	44,835	34,570	29,374	28,318	23,595	19,725	15,273	11,933	15,278	20,603	29,480	44,739	317,723
Top of the World Wind	58,870	54,910	47,439	42,610	40,256	21,648	18,053	17,905	20,409	20,307	19,562	32,540	394,510
UT Solar Adjustment	-	-	-	-	-	-	-	-	-	-	-	-	-
Wolverine Creek Wind	6,992	8,989	14,358	19,057	16,853	13,955	10,925	8,157	10,646	9,268	12,911	13,826	145,937
Long Term Firm Purchases Total	454,327	417,832	427,947	430,886	421,534	390,670	397,650	356,363	345,866	378,729	364,135	409,136	4,795,075

2022 Adjusted Actual Net Power Cost

Exhibit PAC/202

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
Qualifying Facilities													
QF California	2,678	5,461	5,646	4,105	3,123	2,727	2,175	331	319	319	2,538	3,714	33,136
QF Idaho	7,125	6,059	8,686	8,223	9,325	12,232	10,097	8,286	7,797	8,796	8,214	7,799	102,638
QF Oregon	35,065	39,698	46,819	55,024	67,551	68,763	69,183	62,166	52,738	45,044	27,478	20,096	589,624
QF Utah	13,150	15,315	18,476	20,989	24,311	21,862	19,765	17,210	19,280	19,865	12,644	7,123	209,989
QF Washington	-	0	-	225	0	421	2,064	1,564	672	205	-	-	5,152
QF Wyoming	114	125	114	191	175	35	50	55	86	244	43	158	1,389
Biomass One QF	21,075	18,576	20,810	19,503	-	-	19,335	18,784	19,181	20,173	20,165	9,620	187,221
Chopin Wind QF	2,094	3,127	2,776	2,841	2,816	2,377	1,890	1,992	1,603	2,179	2,123	1,913	27,731
Chopin Schumann Wind QF	-	-	-	-	-	-	-	-	-	958	1,354	1,561	3,872
DCFP QF	41	23	69	106	183	196	557	562	528	452	246	352	3,315
Enterprise Solar I QF	13,547	15,913	18,850	22,954	26,992	25,725	23,455	19,519	19,224	18,698	13,485	9,357	227,719
Escalante 1 Solar QF	12,128	14,300	17,153	20,846	23,723	23,862	22,029	19,554	19,781	17,039	11,698	7,334	209,449
Escalante 2 Solar QF	11,325	13,847	17,502	20,748	23,813	23,762	22,272	19,581	19,461	16,855	11,780	7,259	208,205
Escalante 3 Solar QF	11,835	14,100	15,539	20,950	24,202	24,204	22,523	19,810	19,934	16,862	11,646	7,472	209,076
ExxonMobil QF	-	-	668	0	51	-	-	177	0	-	-	49	947
Five Pine Wind QF	5,227	4,888	8,864	11,403	10,848	9,296	6,330	5,394	7,037	5,709	8,522	9,523	93,042
Granite Mountain East Solar QF	12,207	14,145	17,290	21,356	25,146	24,223	20,459	17,695	17,029	16,211	11,702	8,114	205,575
Granite Mountain West Solar QF	7,446	8,655	10,907	2,601	15,775	14,389	12,597	11,152	10,375	10,014	7,373	4,985	116,268
Iron Springs QF	12,035	15,241	17,556	15,132	24,831	24,341	21,344	18,201	17,568	17,104	12,330	8,520	204,204
Latigo Wind QF	11,553	16,812	17,322	19,051	16,887	8,624	6,637	6,719	9,207	9,140	16,914	17,248	156,115
Mountain Wind 1 QF	20,272	19,448	14,764	16,971	13,507	4,647	7,872	4,656	6,057	10,321	16,322	17,786	152,625
Mountain Wind 2 QF	27,049	26,316	18,516	20,402	17,282	12,090	10,531	5,560	7,845	13,633	20,460	27,004	206,687
North Point Wind QF	9,745	11,145	19,997	24,205	21,034	19,722	13,306	12,221	15,555	13,349	16,623	18,355	195,257
Orchard Wind 1 QF	777	1,221	529	2,412	2,182	1,647	1,680	1,501	1,310	846	1,206	615	15,926
Orchard Wind 2 QF	787	1,236	1,696	2,409	1,789	1,708	1,667	1,417	1,296	809	1,213	768	16,796
Orchard Wind 3 QF	800	1,186	1,841	2,204	2,105	1,551	1,671	1,430	1,256	754	996	1,224	17,019
Orchard Wind 4 QF	867	1,284	1,928	2,198	2,291	1,700	1,708	1,534	1,305	918	918	1,457	18,106
Oregon Wind Farm QF	5,212	11,271	11,300	13,876	13,676	12,600	13,023	11,866	9,561	7,562	9,065	6,018	125,030
Pavant II Solar QF	6,940	7,865	10,203	12,073	13,120	14,502	13,657	11,735	9,713	8,462	5,083	3,079	116,432
Pioneer Wind 1 QF	31,552	23,622	18,984	16,168	13,996	12,855	8,901	8,106	10,676	18,126	23,849	32,013	218,846
Power County North Wind QF	3,159	5,632	6,995	6,693	7,020	5,334	3,531	3,063	4,292	4,401	5,024	5,523	60,666
Power County South Wind QF	3,396	4,487	6,085	6,253	5,741	4,475	3,250	2,471	3,787	3,770	5,591	5,407	54,713
Roseburg Dillard QF	4,102	4,667	4,879	4,633	5,703	3,978	5,206	2,462	3,792	1,485	3,709	9,327	53,943
Sage I Solar QF	1,694	2,564	3,891	4,252	4,202	4,724	5,603	4,890	4,580	3,698	2,243	1,267	43,607
Sage II Solar QF	1,479	2,978	3,684	3,647	4,095	5,333	5,440	4,496	4,208	4,130	2,243	1,259	42,991
Sage III Solar QF	1,625	2,218	3,026	3,112	3,357	4,528	5,274	4,555	4,252	3,719	2,005	1,188	38,861
Spanish Fork Wind 2 QF	4,088	3,353	3,596	2,828	2,125	3,015	4,462	4,017	4,147	4,374	3,102	3,479	42,585
Sunnyside QF	38,156	30,865	38,077	16,428	38,257	37,071	38,278	38,330	36,950	21,259	36,870	34,354	404,895
Sweetwater Solar QF	9,906	11,104	16,461	17,938	20,135	22,464	22,623	19,921	17,892	14,420	8,008	5,625	186,499
Tesoro QF	613	350	130	22	9	2	-	46	0	6	10	233	1,423
Three Peaks Solar QF	13,356	16,195	18,905	21,440	26,676	24,449	21,908	18,504	16,971	16,516	12,264	8,952	216,136
Threemile Canyon Wind QF	665	1,961	1,787	2,300	2,540	2,218	2,065	1,829	1,580	1,163	1,062	783	19,954
Utah Pavant Solar QF	5,716	6,646	8,507	9,982	10,959	12,215	11,782	9,936	9,125	8,241	5,235	3,663	102,006
Utah Red Hills Solar QF	11,630	14,489	17,048	13,470	30,812	24,476	20,897	18,089	18,061	16,453	11,709	8,007	205,141
Qualifying Facilities Total	382,232	418,388	477,877	492,165	562,363	524,344	507,096	441,386	436,030	404,280	375,065	329,583	5,350,809
Mid-Columbia Contracts													
Grant - Priest Rapids	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Reasonable	-	-	-	-	-	-	-	-	-	-	-	-	-
Grant Surplus	17,954	9,978	2,072	6,566	9,071	9,954	9,527	9,795	5,541	4,676	7,143	8,200	100,478
Grant Wanapum	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid-Columbia Contracts Total	17,954	9,978	2,072	6,566	9,071	9,954	9,527	9,795	5,541	4,676	7,143	8,200	100,478
Total Long Term Firm Purchases	854,513	846,198	907,895	929,617	992,969	924,968	914,273	807,544	787,438	787,685	746,342	746,920	10,246,362
Storage & Exchange													
Cowlitz Swift	(8,246)	(13,625)	307	(14,693)	17,722	4,641	(5,708)	(5,922)	(8,565)	7,522	11,938	(7,184)	(21,813)
PSCo Exchange	99	85	-	-	-	-	-	-	-	-	-	268	452
SCL State Line	(33,840)	(39,505)	-	-	-	-	-	-	-	-	-	-	(73,345)
Total Storage & Exchange	(41,987)	(53,045)	307	(14,693)	17,722	4,641	(5,708)	(5,922)	(8,565)	7,522	11,938	(6,916)	(94,706)

2022 Adjusted Actual Net Power Cost													Exhibit PAC/202
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
Total Short Term Firm Purchases	167,928	309,987	286,969	44,881	23,906	743,181	915,421	698,736	105,561	132,086	253,414	395,673	4,077,742
Total Secondary Purchases	1,370	9,972	3,370	78	697	311	2,545	(884)	4,218	2,110	2,015	1,915	27,715
Total Purchased Power & Net Interchange	981,824	1,113,113	1,198,541	959,882	1,035,293	1,673,101	1,826,531	1,499,474	888,651	929,402	1,013,709	1,137,592	14,257,113

2022 Adjusted Actual Net Power Cost													Exhibit PAC/202
	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total 2022
Coal Generation													
Colstrip	107,678	87,452	105,735	48,902	62,976	77,595	97,988	104,136	88,209	106,452	97,850	95,504	1,080,477
Craig	108,532	75,241	96,037	91,615	101,070	92,495	97,178	106,523	98,884	81,659	66,178	51,328	1,066,740
Dave Johnston	283,360	279,895	352,246	179,372	232,052	260,040	375,475	331,823	376,401	333,904	319,605	257,746	3,581,919
Hayden	54,717	43,930	40,635	40,025	30,587	38,746	47,276	48,776	41,692	41,725	44,323	50,640	523,072
Hunter	656,821	506,717	327,003	410,902	599,263	624,207	702,793	699,341	468,828	203,151	263,034	403,700	5,865,760
Huntington	539,332	445,621	464,080	471,297	460,886	424,855	526,211	577,934	530,885	286,250	438,440	507,324	5,673,115
Jim Bridger	546,236	480,878	604,740	544,518	533,351	428,698	778,834	763,054	731,146	794,713	609,341	560,608	7,376,117
Naughton 1 & 2	206,569	85,854	91,274	81,841	111,446	109,973	202,574	206,453	181,769	208,890	170,734	222,593	1,879,970
Wyodak	83,550	121,866	127,375	72,711	2	116,808	133,987	166,814	121,240	157,634	119,935	121,889	1,343,811
Total Coal Generation	2,586,795	2,127,454	2,209,125	1,941,183	2,131,633	2,173,417	2,962,316	3,004,854	2,639,054	2,214,378	2,129,440	2,271,332	28,390,981
Gas Generation													
Chehalis	125,384	139,501	80,614	212,498	(471)	2,871	182,021	236,233	245,562	315,880	311,140	320,761	2,171,994
Currant Creek	257,090	241,372	226,708	234,162	179,358	213,110	209,454	239,479	224,078	239,252	266,306	275,610	2,805,979
Gadsby	(243)	114	(301)	1,316	5,282	10,124	25,588	28,087	16,948	14,317	6,632	7,609	115,473
Gadsby CT	(25)	258	128	187	(149)	(24)	890	696	867	46	13	461	3,348
Hermiston	130,938	124,670	128,862	135,930	125,118	98,816	118,302	134,845	132,717	4,573	148,272	150,835	1,433,878
Lake Side 1	300,761	261,431	188,443	243,628	246,617	205,676	236,227	233,974	272,646	268,152	280,946	308,687	3,047,188
Lake Side 2	347,014	295,783	271,073	202,574	210,193	270,877	281,665	323,913	317,115	298,637	344,997	367,644	3,531,485
Naughton 3	(982)	(1,093)	(1,139)	35,775	64,962	49,784	74,617	87,751	56,501	77,175	52,526	80,354	576,231
Total Gas Generation	1,159,937	1,062,036	894,388	1,066,070	830,910	851,234	1,128,764	1,284,978	1,266,434	1,218,032	1,410,832	1,511,961	13,685,576
Hydro Generation													
West Hydro	338,705	185,185	356,460	260,860	356,464	292,290	155,842	122,582	125,261	140,275	201,574	210,276	2,745,774
East Hydro	5,423	4,539	12,268	21,693	14,882	22,755	40,444	28,312	19,412	6,584	6,837	6,837	189,984
Total Hydro Generation	344,128	189,724	368,728	282,553	371,346	315,045	196,286	150,894	144,673	146,859	208,411	217,113	2,935,758
Other Generation													
Black Cap Solar	118	258	362	426	391	394	535	439	412	345	168	85	3,934
Blundell	26,678	23,814	24,414	22,604	24,615	21,953	20,656	18,500	18,737	20,510	16,185	23,463	262,129
Cedar Springs II Wind	88,878	70,782	71,034	61,228	48,192	27,670	24,877	26,090	33,173	40,097	43,577	67,923	603,521
Dunlap I Wind	61,119	53,647	44,975	44,397	34,436	28,214	18,705	16,572	19,169	33,322	47,925	67,400	469,881
Ekola Flats Wind	97,926	98,340	74,009	74,670	60,742	48,845	30,435	28,631	34,434	56,970	78,077	122,649	805,728
Foote Creek I Wind	23,799	22,350	18,281	20,959	17,191	13,358	9,897	10,579	12,557	15,070	19,795	24,913	208,749
Glenrock Wind	50,641	38,960	35,671	33,102	31,987	18,141	14,272	13,891	18,157	18,934	18,472	36,307	328,535
Glenrock III Wind	19,240	14,725	13,276	12,620	12,006	7,013	5,325	4,825	6,459	7,098	7,114	13,422	123,123
Goodnoe Wind	14,573	25,590	25,219	27,398	32,059	24,848	24,086	21,209	21,762	17,005	14,743	17,312	265,804
High Plains Wind	42,123	42,727	40,490	42,292	34,456	25,066	18,412	14,326	17,668	25,379	31,695	49,331	383,965
Leaning Juniper 1	10,511	20,397	22,294	29,008	31,202	23,574	27,783	24,543	21,253	16,328	14,447	12,068	253,408
Marengo I Wind	27,239	43,943	40,261	41,804	45,884	29,814	22,608	24,025	24,099	30,988	26,290	34,548	391,503
Marengo II Wind	13,662	21,046	20,001	20,127	21,735	15,389	11,543	13,290	12,162	16,212	14,717	16,746	196,630
McFadden Ridge Wind	12,361	13,006	12,414	12,599	10,296	7,795	5,802	4,575	5,489	7,616	9,385	14,378	115,716
Pryor Mountain Wind	106,762	82,650	77,864	80,677	58,510	44,612	46,097	35,493	45,712	47,299	92,169	96,272	814,117
Rolling Hills Wind	46,217	35,771	31,244	30,210	28,348	15,454	11,470	10,761	14,273	15,456	15,668	31,484	286,356
Seven Mile Wind	50,907	47,305	39,699	41,270	31,992	28,333	17,246	15,444	19,003	24,797	40,670	56,415	413,081
Seven Mile II Wind	10,450	10,094	8,179	8,535	6,781	5,992	3,850	3,318	4,075	5,366	8,423	11,780	86,843
TB Flats Wind I	-	-	-	-	-	-	-	-	-	-	-	-	-
TB Flats Wind II	-	-	-	-	-	-	-	-	-	-	-	-	-
TB Flats Wind	175,066	179,232	144,418	160,605	119,589	86,417	62,146	55,642	63,942	95,795	141,891	204,243	1,488,986
Total Other Generation	878,270	844,637	744,105	764,531	650,412	472,882	375,745	342,153	392,536	494,587	641,411	900,739	7,502,009
Total Resources	5,950,954	5,336,963	5,414,887	5,014,219	5,019,594	5,485,680	6,489,642	6,282,353	5,331,348	5,003,259	5,403,803	6,038,737	66,771,437

Application No. 23-09-___
Exhibit No. PAC/203-C
Witness: Jack Painter

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP 2024 ECAC

Adjusted Actual/Projected 2023 Net Power Costs

[CONFIDENTIAL]

September 2023

Application No. 23-09-___
Exhibit No. PAC/204-C
Witness: Jack Painter

BEFORE THE PUBLIC UTILITIES COMMISSION

OF THE STATE OF CALIFORNIA

PACIFICORP 2024 ECAC

ARB Administrative Costs

[PUBLIC VERSION]

September 2023

CONFIDENTIAL Exhibit PAC/204
California Air Resources Boards
Administrative Costs[1]
September 15, 2023

CONFIDENTIAL INFORMATION IS SHADED

	2022 Forecast	2022 Actual	2023 Forecast	2023 Forecast/Actual	2024 Forecast
CARB Implementation Fees	[redacted]		[redacted]		[redacted]
Mandatory Reporting Verification Costs					
Total Administrative Costs[1]	$ 46,189	$ 51,640	$ 86,625	$ 86,625	$ 71,304

[1] Excludes etimated emission obligation cost from the purchase of allowances and forecast revenue from the sale of directly allocated allowances On August 1, 2013 PacifiCorp filed a separate application forecasting the costs from the purchase of allowances and revenue from the sale of allowances