









# California Wildfire Advisory Board

Thursday, April 20, 2023 10:00 a.m. - 11:30 a.m.

#### Presenters:

Carrie Laird, Managing Director, Power Delivery Support Nora Yotsov, Director, Emergency Management Steve Vanderburg, Meteorology Manager



### Agenda

Introductions and Objectives

Service Territory refresher

PSPS History and Risk

Overview and what's new in Situational Awareness

#### Preparedness

- Education and Outreach
- PSPS Notification process and Community Resource Centers
- Medical Baseline and Access and Functional Needs identification and resources
- Public Safety Partner portal

Grid Hardening Update

Current and planned projects progress

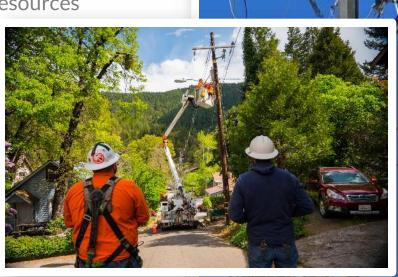
Elevated Fire Risk Settings (EFR)

Q&A

Open discussion

Next Steps





### Introductions

#### Wildfire Advisory Board Members

- Heather Hadwick, Modoc County Emergency Services
- Hector Corral, California Public Utilities Commission
- Bryan Schenone, Siskiyou County Emergency Services
- Jason Bedbettrer, City of Yreka
- Gary Freeman, Community AFN Administrator
- Matthew Bryan, City of Dunsmuir
- Nancy Ogren, Siskiyou County
- Veronica Rivera, College of the Siskiyou's
- Ed Valenzuela, Mt. Shasta Region, Siskiyou County
- Giselle Nova, Siskiyou County Fire Council
- Paul Hamann, Roseburg Forest Products
- Josh Saxon, General Manager, Karuk Tribe
- Gary Freeman, Community AFN Representative
- Chester Robertson, Modoc County
- Scott Steinbring, Karuk Tribe
- Amos Pole, Yurok Tribe
- Fred Kiplinger, Redwood Coast Resource Center
- Adam Heilman, Siskiyou County
- Maia Mello, Del Norte County
- Neal Lopez, Del Norte County

#### **Pacific Power**

- Carrie Laird, Managing Director Power Delivery Support
- Nora Yotsov, Director of Emergency Management
- Steve Vanderburg, Meteorology Manager
- Tyler Averyt, Senior Emergency Management Specialist
- Todd Andres, Regional Business Manager
- Jona Whitesides, Senior Communications Representative
- Pooja Kishore, California Regulatory Affairs Manager

### Objectives

- Provide a formal environment to share lessons learned between communities and PacifiCorp
- Gather feedback from this working group on de-energization

The wildfire advisory board will advise on all wildfire matters including all aspects of Pacific Power's mitigation plans, communications and public safety power shutoff.

Wildfire Advisory Board Schedule and Topics

April Q2 Meeting Wildfire Season preparation November Q4 Meeting End of Year Wrap Up



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### PacifiCorp's Service Territory (refresher)

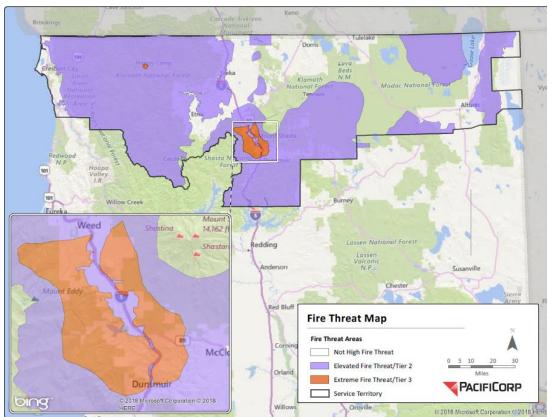
#### **General Stats**

PacifiCorp provides electricity to approximately 45,000 California customers via 62 substations. **2,500 miles** of distribution lines, and about 780 miles of transmission lines across nearly 11,000 square miles

#### System Wide Initiatives

- Weather Stations
- Situational Awareness
- **Operational Protocols**
- Community Education and Outreach

#### **California Service Territory**



#### **HFTD**

Heightened Risk of Wildfire

Approximately **1,200** miles or 36% of all overhead lines are located within the HFTD

850 miles of overhead distribution in the HFTD:

350 miles of overhead transmission in the **HFTD** 

#### **Programmatic Shifts**

- Increased Frequency of **Asset Inspections**
- **Accelerated Condition** Correction
- **Enhanced Vegetation** Management



#### **Extreme Risk**

Extreme Risk of Wildfire

Approximately 250 miles or 10% of all overhead distribution lines are located within 5 individual PSPS Zones

#### **Prioritized System** Hardening

- Covered Conductor
- Advanced Protection and Control
- **Expulsion Fuse** Replacements



### PSPS History & Risk

PSPS is the intersection of wildfire risk and weather-related outage risk



PSPS HIStory										
Year	# of Events	Event Duration	Total Customers Affected	AFN/ Medical Baseline Customers Affected	Critical Facilities Affected	CRCs Activated				
2020	1	7.9 hours	2,559	5	13	0				
2021	1	9.6 hours	1,953	11	19	1				
2022	0	0	0	0	0	0				

DCDC Lictory

	GACCRISK								
Year	Moderate Risk Days	Earliest Moderate Risk Date	Latest Moderate Risk Date	High Risk Days					
2021	122	May 6	Oct 17	37					
2022	96	Jun 11	Oct 31	22					
	2021	Days 2021 122	Year Moderate Risk Days Moderate Risk Date  2021 122 May 6	Year Moderate Risk Days Moderate Risk Date Latest Moderate Risk Date  2021 122 May 6 Oct 17					

Continue using PSPS as a tool and measure of last resort while:

#### **Decision incorporates multiple factors:**

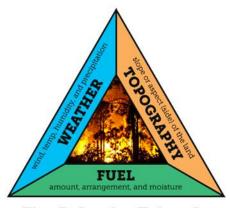
- ☐ Real Time Monitoring of Local Conditions
- ☐ Weather Forecasting & Risk
- ☐ Dynamic Input from Public Safety Partners

#### Mitigating Impacts of PSPS with:

- ☐ Enhanced planning & preparations
- ☐ Advanced warning and notifications
- ☐ CRC Activation to provide community services
- ☐ Customer Generation Programs

#### 2022 Accomplishment / Updated Methodology:

- ☐ WFA-E Consequence Modeling
- ☐ Fire Weather Watches or Red Flag Warnings (RFW)
- WRF Forecasts
- ☐ Evaporation Demand Drought Index (EDDI)
- ☐ Fuels Conditions (Grasses, Live Fuels, & Dead Fuels)
- ☐ Current or Recent Wildfire Activity
- ☐ Hot-Dry-Windy Index (HDWI)
- ☐ Vapor Pressure Deficit (1-month avg)
- ☐ HFTD Location (Y/N)

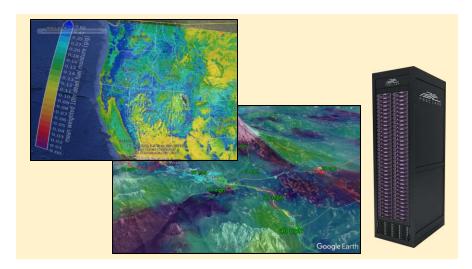


Fire Behavior Triangle

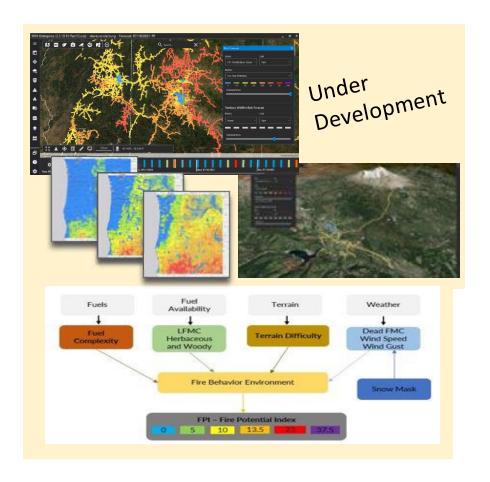
### Situational Awareness

#### **Advanced Wildfire Models**

- Millions of territory-wide wildfire simulations performed daily
- Wildfire risk and consequence forecasts
- Used for real-time decision making and long-term planning of system hardening



#### 2023 Plan - Fire Potential Index



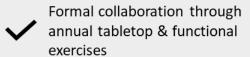
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### Preparedness Education & Outreach

- ✓ Tabletop exercises with Public Safety **Partners** 
  - ✓ Completed tabletop in Siskiyou County on March 28, 2023.
  - ✓ Conducting functional exercise in Siskiyou County, May 15-18, 2023.
- √ Wildfire safety and preparedness campaign included social media, radio, bill inserts and other online media (such as Spotify)
- ✓ Updated brochures, flyers and other collateral
- ✓ Updates to improve awareness of customer support programs
- ✓ Spanish PSPS Website
- ✓ New 2022 Webinar

#### **EMERGENCY RESPONSE PARTNERS**



Engage and maintain local situational awareness through county emergency manager(s)

Deploy personnel to the local EOC as needed to coordinate responsibilities and distribute information

Situational reporting with county emergency managers

Bring on additional PacifiCorp personnel to support more frequent coordination



#### **CRITICAL INFRASTRUCTURE**

Maintain lists within our new Public Safety Partner Portal (launched June 1st, 2022)

Monthly updates and download capability by public safety partners

Outreach to update primary and secondary points of contact for facilities & collect backup genera tion capabilities

Facilities can request to be added to our list online from our critical facilities page

Validation of our critical infrastructure with the respective county or tribal emergency managers



WILDFIRE SAFETY

#### TRIBAL PARTNERS

Twice-monthly meetings with the Karuk Tribe

Frequent collaboration and coordination with the Karuk Tribal emergency manager

Coordinate and provide information to tribal communities via county emergency managers

Align messaging strategies between tribal public information and corporate communications

Bring on additional PacifiCorp personnel to support more frequent coordination

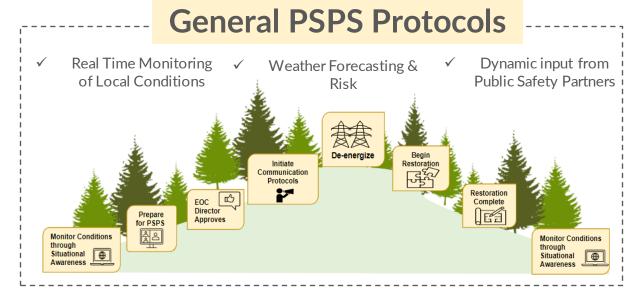
### **Notification Plans**

- Once the decision is made to implement a PSPS, Notification Protocols are initiated
- Pending any changes to dynamic weather factors and risk, notifications protocols generally include:

Notification Protocols						
48-72 hours prior	De-energization warning to Public Safety Partners					
24-48 hours prior	De-energization warning					
1-4 hours prior	De-energization imminent					
Event begins	De-energization begins					
Re-energization begins	Re-energization begins					
Re-energization completed	Re-energization completed					
Cancellation of event	De-energization event canceled					

- During a PSPS event, notifications to medical baseline and AFN populations are managed separately from general notifications
- Pacific Power performs positive or affirmative communications using various methods:





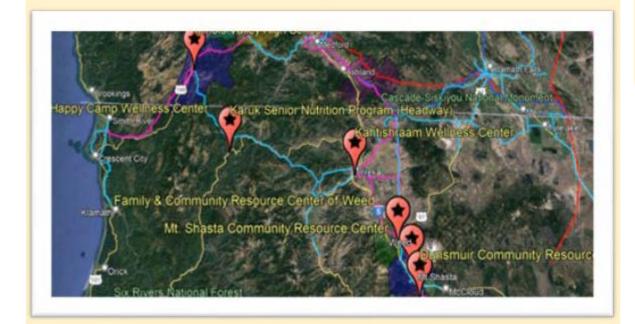
#### **2022 Enhancements**

- Enhance ability to better categorize AFN and Medical Baseline Customers
- Strengthen relationships with CBOs

Example: Initiated contact with Redwood Coast Regional Centers to better understand how to identify and serve AFN populations

### Community Resource Centers

### **Community Resource Centers (CRCs)**



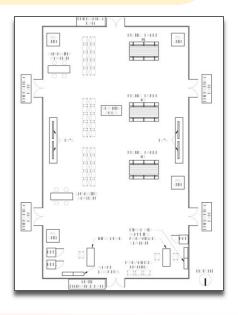
#### 2021 Services

- ✓ Shelter from environment
- ✓ Air conditioning
- ✓ Potable water
- ✓ Seating and tables
- ✓ Restroom facilities
- ✓ Refrigeration for medicine and/or baby needs
- ✓ Interior and area lighting

- ✓ On-site security
- ✓ Communications capability such as Wifi access, Sat Phone, Radio, Cellular phone etc.
- √ Televisions
- ✓ On-site medical support (EMT-A at a minimum, Paramedic preferred)
- ✓ Charging stations

#### **Enhanced in 2022**

- ✓ Air Purifiers
- ✓ Air Quality Monitors
- ✓ Ice
- √ Non-perishable snacks
- ✓ Small Crates for Pets
- ✓ Portable ADA Ramp



### Medical Baseline & AFN Customer Identification

#### CARE Program - Updated in 2021

- ✓ All applications and re-certification forms were updated with the following:
- Check this box if someone in your household has a disability, or requires accessibility, financial or language support during a public safety power outage. Pacific Power will provide an additional notification prior to a public safety power shut off. For more information, visit pacific power.net/wildfire.
- Forms are mailed to residential and master-meter customers to enroll in the discounted rate schedule or to re-certify and remain on the rate.

#### **Medical Customers**

- Customers can self-certify as a medical customer with no documentation.
- All medical customers are coded as AFN customers.
- All customers receiving an application for medical certification will receive information and will be able to identify as an AFN customer.



#### 2022 Improvements

- Since February 2022, there has been an increase of 314 total AFN customers (67 percent)
- PacifiCorp continues to seek improvements to identifying the electricity dependent customers with AFN through defining, mapping, and enabling self-identification, and has mapped their respective databases to code customer accounts accordingly
- As a part of the planning process, the team worked to identify the targeted individuals and benchmark with state agencies to create an informed estimate of the number and types of individuals with disabilities and others with AFN residing in the community
- All medical baseline customers are identified as AFN customers.

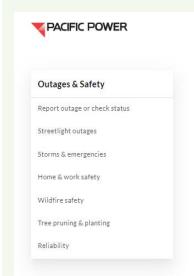
2022 AFN Customer Counts							
Medical Baseline AFN	Non-Medical Baseline AFN	Total					
145	636	781					

### Backup Generation and Portable Battery Programs

#### **NEW Website and Reference Material**

OUTAGES & SAFETY

SAVINGS & ENERGY CHOICES



#### Backup electric power

An electric generator can be a valuable addition to your preparedness plan in the event of a power outage. Because generators are not connected to the power grid, they can help keep lights on and appliances operating, as well as charge important electronic devices.

We can help you determine if a portable generator or portable power station is right for your home and learn how to safely use these sources of backup power generation.



#### Choose your state for more about generators, safety and possible rebates

IS BACKUP POWER RIGHT FOR YOU?

**USE BACKUP POWER SAFELY** 

**CALIFORNIA GENERATOR REBATES** 

#### Steps to help select backup power

A portable electric generator or a portable power station can help provide electricity to the appliances, devices and systems that you need most in an emergency. But they can also be loud, costly and potentially pose safety hazards. If you decide that a portable generator is right for you, it is essential to learn how to safely operate the device prior to an emergency. Generators also require proper storage, access to fuel and regular safety checks.

Types of generators for home use

https://www.pacificpower.net/outages-safety/storm-emergency-preparedness/backup-generators.html

#### **Generator Rebate Program**

- Rebate offered on the purchase of a portable generator or portable power station to customers who:
  - Reside in Tier 2 or Tier 3 area
  - Additional rebate to Access and Functional Needs (AFN) customers



#### **Free Portable Battery Program**

Implemented in 2021 to provide back-up batteries – at no cost – to medical baseline customers

#### Program Includes:

- Technical assessment of needs
- Free-to-the customer portable batteries
- Training
- Customer Support

#### Customer Feedback:

- ✓ Felt **more** prepared for PSPSs after they received batteries
- ✓ Felt **good** about the customer care provided and
- ✓ Provided **positive** feedback on the program



### Public Safety Partner Portal

### **Public Safety Partner Portal**

The Public Safety Partner Portal is an online resource that includes Public Safety Power Shutoff planning and event-specific information for public safety partners to support emergency management efforts. Public Safety Partners include:

- Emergency responders from federal, state, local and tribal governments
- · Telecommunications providers
- · Water agencies
- · Publicly owned utilities
- · Emergency hospitals
- · Transportation agencies



Public Safety Partner Portal Update
The public safety partner portal will assist
PacifiCorp with prioritization of restoration

work, backup power evaluation, and communications before and during a PSPS event. The portal is fully operational as of

June 2022.

Maps and other information are updated monthly and can be accessed at any time. In the event of a **Public Safety Power Shutoff**, event-specific information will be made available to portal users before, during and after the outage to support emergency management efforts.



#### Line Rebuild California Covered conductor installation

#### Status of Planned Miles

 Scoping	Design	Permitting	Materials	Construction	Completed	Total
0	33	20	15	43	19	130

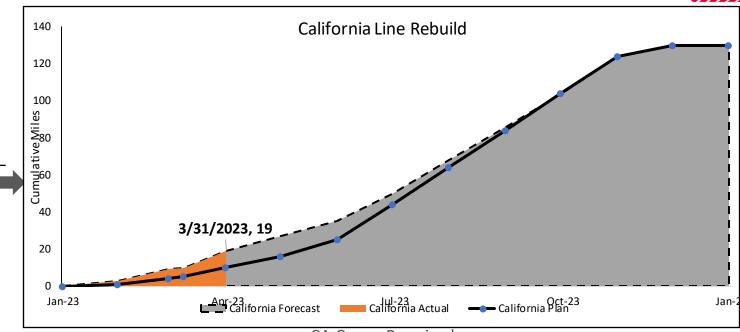
#### **Potential Challenges:**

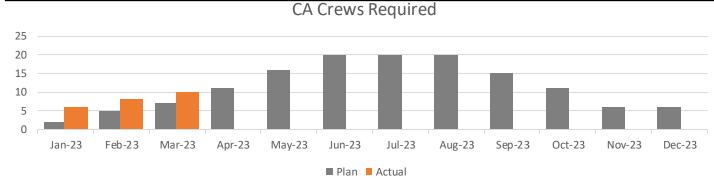
- Q1 Weather negatively impacting construction progress
- Critical permits still needed for projects

Klamath National Forest Shasta Trinity National Forest CalTrans

California Water Resources Board

Material not yet received for all 2023 construction





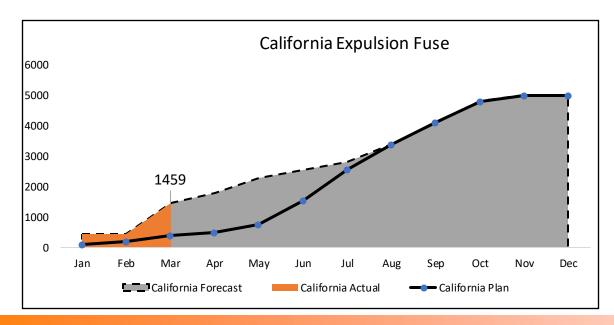
#### MATERIALS / SUPPLY CHAIN RISK

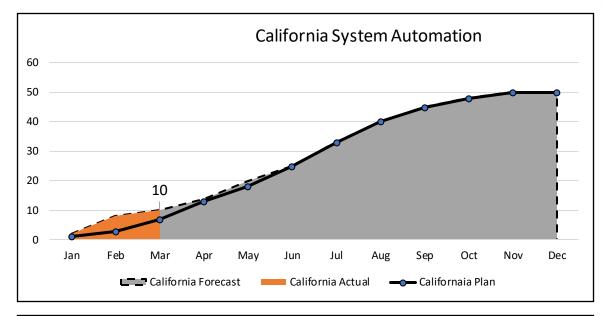
_	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23
Plan	16	25	44	64	84	104	124	130	130	130	130	130
Actual	38	63	63									
Forecast				70	90	110	124	130	130	130	130	130

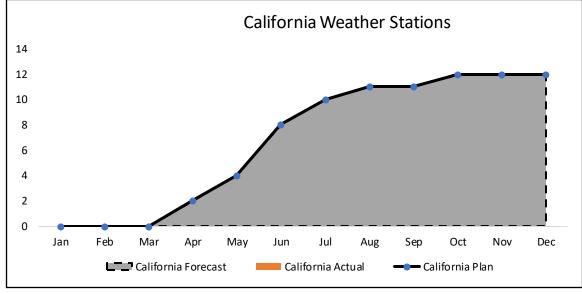
### System Automation, Weather Stations and Expulsion Fuse Replacements

Status as of: March 31, 2023

- Programs are currently on track to meet 2023 plan targets
- Updates to be provided monthly
- Weather is currently limiting progress on these initiatives







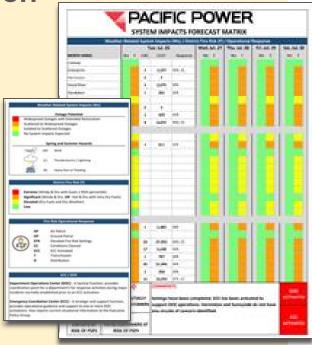


### Elevated Fire Risk (EFR) Settings

- Pacific Power is upgrading relays and reclosers (grid hardening)
- These upgraded devices are now capable of multiple types of settings or "modes", including Elevated Fire Risk (EFR) settings
- While no two circuits are the same, EFR settings are designed to clear faults in < 1 second and limit arc energy, as compared to traditional schemes where clearing times can be 4-10 seconds

#### **Risk-Based Application**

- **EFR Settings are deployed** using a risk-based approach
- Daily reports are used to determine whether EFR settings are needed
- Standard outage notification and communication protocols are followed
- **Enhanced patrolling** performed during restoration



#### **Outreach & Awareness**

Press Release, July 24, 2022

across parts of the Pacific Northwest. Pacific Power is prepared to face higher demands on the grid from

substation level and on the distribution system," said Erik Brookhouse, vice president of system operation

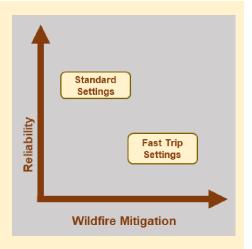
Wildfire conditions have elevated too and Pacific Power has taken additional safety precautions in high risk areas to reduce the risk of wildfire. Among other measures, the company is conducting additional patrols of power lines and temporarily modifying targeted system settings to be more sensitive.

- · Operate the clothes dryer and dishwasher at night.
- . If you have air conditioning, set it to maintain an interior temperature of 78 degrees, higher when you are

More electric energy information is available on Pacific Power's website at: www.pacificpower.net

### **Deployment of CFCIs**

- Risk based deployment of EFR settings can still have an inverse impact on reliability
- Deployment of CFCIs (fault indicators) improves restoration time and can reduce impact to customers



### Next Steps

- Questions
- > Suggestions for meeting topics
- Next meeting: November 16, 2023, at 10:00 a.m.





## Thank you!

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