

Application No. 18-04-____
Exhibit PAC/901
Witness: Michael G. Wilding

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

PACIFICORP

Exhibit Accompanying Direct Testimony of
Michael G. Wilding
Proposed Changes to Tariff Schedule ECAC-94

April 2018

Pacific Power & Light Company
Portland, Oregon

Revised Cal.P.U.C.Sheet No. ~~38934294~~-E
Original Cal.P.U.C.Sheet No. ~~35713893~~-E

SCHEDULE ECAC-94

ENERGY COST ADJUSTMENT CLAUSE TARIFF RATE RIDER

AVAILABLE:

In all territory served by Company in California.

APPLICABLE:

All retail tariff rate schedules will be subject to a normally scheduled ECAC Adjustment to reflect all net power costs which include fuel, purchased power, wheeling, and sales for resale except for NPC costs not specifically modeled in GRID. The ECAC Adjustment will also include: payments (or bill credits) for the net surplus compensation expense as described in Schedule NEM-35; production tax credits; California Air Resources Board (CARB) implementation fees; and mandatory reporting and verification costs associated with the annual greenhouse gas emissions report(s) submitted to CARB.

DEFINITIONS:

ECAC Rate Effective Period shall be the projected 12 month period beginning January 1st and extending through December 31st of the period in which the ECAC Adjustment will be applicable.

Comparison Period shall be the historic 12 month period beginning January 1st and extending through December 31st for purposes of determining the Deferred ECAC.

Projected NPC is the Total Company sum of net power cost components during the forward looking rate effective period calculated either between or during general rate cases by the Company's production dispatch model.

ECAC Offset Rate is an unbundled rate established either during the most recent California general rate case or between general rate cases if the new ECAC Offset Rate changes by more than 5% and is equal to the Projected NPC allocated to California and divided by California projected sales.

Adjusted Actual NP is the sum of the total Company amounts recorded in Account Numbers: 501, 503 and 547 (Steam Production-Fuel Expense) for coal, steam and natural gas purchased and or sold; 555 (Purchased Power), 565 (Wheeling); and 447 (Sales for Resale). Adjustments will be made to these accounts so adjusted actual costs are consistent with costs modeled in the Company's production dispatch model, to remove prior period accounting entries made during the accrual period, and to include Commission-adopted adjustments from the most recent general rate case such as the SMUD revenue imputation adjustment. Adjustments for hydro normalization, forced outages etc. are excluded because they give rise to the net power cost volatility this mechanism captures for rate making.

ECAC Balancing Rate is the California allocated share of the difference between Projected Total Company NPC (adjusted by the ratio of California actual sales to projected sales) and Adjusted Actual NPC.

(Continued)

Issued by

Advice Letter No. ~~509-E~~ R. Bryce Dalley Date Filed ~~August 22,~~
Lockey 2014 April 12,
2018

Decision No. _____ Name _____
VP, Regulation Effective January 1, 2014
Title _____

TF6 ECAC-94- Resolution No.
1. LEG