

Application No. 18-04-\_\_\_\_  
Exhibit PAC/1301  
Witness: Judith M. Ridenour

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA

PACIFICORP

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Exhibit Accompanying Direct Testimony of

Judith M. Ridenour

Estimated Effects of Proposed Rate Change Distributed by Rate Schedule

April 2018

**PACIFICORP**  
**STATE OF CALIFORNIA**  
**ESTIMATED EFFECTS OF PROPOSED RATE CHANGE**  
**DISTRIBUTED BY RATE SCHEDULE**  
**Forecast 12 Months Ending December 2019**

Line No.	Description (1)	Pres. Sch. (2)	Prop. Sch. (3)	No. of Customers (4)	KWH (5)	Present Revenues				Proposed Revenues				Proposed Change		Net Proposed Change		Line No.	
						Base Revenue (6)	ECAC (7)	ECAC (8)	Net Revenue (9)	Base Revenue (11)	ECAC (12)	ECAC (13)	Net Revenue (15)	Revenue (16)	Percent (17)	Revenue (18)	Percent (19)		
<b>Residential</b>																			
1	Residential Service	D/DL-6	D/DL-6	36,838	368,139,171	\$40,666,380	\$11,548,401	\$52,14,781	\$6,961,437	\$58,176,218	\$41,794,840	\$63,343,241	\$6,961,435	\$60,304,676	\$1,128,460	2.2%	\$1,128,468	1.9%	1
2	Multi-Family - Master Metered	DM-9	DM-9	7	166,767	\$17,262	\$5,231	\$22,493	\$3,155	\$25,648	\$17,670	\$22,901	\$3,155	\$20,556	\$408	1.8%	\$408	1.6%	2
3	Multi-Family - Submetered	DS-8	DS-8	16	1,243,740	\$108,869	\$39,016	\$147,885	\$23,520	\$171,405	\$112,050	\$151,066	\$23,520	\$174,586	\$3,181	2.2%	\$3,181	1.9%	3
4	<b>Total Residential</b>			36,861	369,549,678	\$40,792,511	\$11,592,648	\$52,386,159	\$6,988,112	\$58,373,271	\$41,924,960	\$63,517,208	\$6,988,110	\$60,505,318	\$1,132,049	2.2%	\$1,132,047	1.9%	4
<b>Commercial &amp; Industrial</b>																			
5	General Service - < 20 kW	A-25	A-25	7,131	51,917,789	\$7,276,209	\$1,627,057	\$8,903,266	\$1,136,966	\$10,040,232	\$7,275,960	\$9,903,017	\$1,136,966	\$10,039,983	(\$249)	0.0%	(\$249)	0.0%	5
6	General Service - 20 kW & Over	A-32	A-32	1,125	67,115,094	\$7,449,633	\$2,087,154	\$9,536,787	\$1,262,014	\$10,798,801	\$7,449,205	\$9,536,359	\$1,262,014	\$10,798,373	(\$428)	0.0%	(\$428)	0.0%	6
7	General Service - 100 kW & Over	A-36	A-36	191	80,107,394	\$6,767,807	\$2,603,323	\$9,271,230	\$1,257,178	\$10,528,408	\$6,766,341	\$9,271,664	\$1,257,178	\$10,529,842	\$434	0.0%	\$434	0.0%	7
8	Large General Service - 500 kW & Over	AT-48	AT-48	19	81,372,934	\$5,061,360	\$2,965,915	\$7,827,275	\$991,797	\$8,619,072	\$5,061,436	\$7,827,350	\$991,797	\$8,619,147	\$75	0.0%	\$75	0.0%	8
9	Agricultural Pumping Service	PA-20	PA-20	2,026	94,292,504	\$9,670,243	\$2,873,303	\$12,643,546	\$1,654,179	\$14,297,725	\$9,670,148	\$12,643,451	\$1,654,179	\$14,297,630	(\$96)	0.0%	(\$96)	0.0%	9
10	<b>Total Commercial &amp; Industrial</b>			10,491	374,805,715	\$36,225,352	\$11,756,752	\$47,982,104	\$6,302,134	\$54,284,238	\$36,225,088	\$47,981,840	\$6,302,134	\$54,283,974	(\$264)	0.0%	(\$264)	0.0%	10
<b>Lighting</b>																			
11	Outdoor Area Lighting Service	OL-15	OL-15	760	913,538	\$210,034	\$28,615	\$238,649	\$30,861	\$269,510	\$180,367	\$208,982	\$28,615	\$239,843	(\$29,667)	-12.4%	(\$29,667)	-11.0%	11
12	Alway & Athletic Lighting	OL-42	OL-42	36	154,197	\$26,900	\$4,833	\$31,733	\$4,038	\$35,771	\$23,971	\$28,804	\$4,833	\$32,842	(\$2,929)	-9.2%	(\$2,929)	-8.2%	12
13	Street Lighting, Utility Owned	LS-51	LS-51	78	845,623	\$218,343	\$26,488	\$244,831	\$32,306	\$277,137	\$196,076	\$224,564	\$26,488	\$256,870	(\$20,267)	-8.3%	(\$20,267)	-7.3%	13
14	Street Lighting, Utility Owned	LS-52		-	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					14
15	Street Lighting, Cust. Owned Energy Only	LS-53	LS-53	105	1,138,821	\$144,655	\$35,682	\$180,337	\$23,653	\$203,990	\$127,660	\$163,342	\$23,653	\$186,985	(\$16,995)	-9.4%	(\$16,995)	-8.3%	15
16	Street Lighting, Customer Owned	LS-58	LS-58	20	52,440	\$7,636	\$1,643	\$9,279	\$1,218	\$10,497	\$7,188	\$8,831	\$1,218	\$10,049	(\$448)	-4.8%	(\$448)	-4.3%	16
17	<b>Total Lighting</b>			989	3,104,619	\$607,566	\$97,261	\$704,829	\$92,076	\$796,905	\$537,262	\$634,523	\$92,076	\$726,599	(\$70,306)	-10.0%	(\$70,306)	-8.9%	17
18	<b>Total Sales to Ultimate Consumers</b>			47,351	747,460,012	\$77,625,430	\$23,446,661	\$101,072,092	\$13,362,322	\$114,454,414	\$76,686,910	\$102,133,571	\$13,362,320	\$115,515,891	\$1,061,478	1.1%	\$1,061,478	0.9%	18
19	<b>Total AGA</b>					\$194,473	\$194,473		\$194,473	\$194,473	\$194,473	\$194,473		\$194,473	\$0	0.0%	\$0	0.0%	19
20	<b>Total Employee Discount</b>					(\$34,281)	(\$44,061)		(\$5,907)	(\$49,988)	(\$35,242)	(\$46,042)		(\$50,960)	(\$962)	2.2%	(\$962)	1.9%	20
21	<b>Total Sales (inc. AGA and Employee Discount)</b>			47,351	747,460,012	\$77,785,623	\$23,536,861	\$101,222,484	\$13,376,415	\$114,598,899	\$76,846,141	\$102,283,092	\$13,376,412	\$115,659,414	\$1,060,516	1.0%	\$1,060,516	0.9%	21

Notes: 1 Total effects of Schedule ECAC-94 Delisted ECAC, Schedule GHG-92 Surcharge to Recover Greenhouse Gas Carbon Pollution Permit Cost, Schedule S-96 Surcharge to Recover Costs Recorded in Catastrophe Event Memorandum Account, Schedule S-191 Surcharge to Fund Public Purpose Programs and Schedule S-192 Surcharge to Fund Energy Savings Assistance Program. Excludes the effect of pass through adders.