

Schedule No. A-32

GENERAL SERVICE
20 kW AND OVER

APPLICABILITY

Applicable to single-phase or three-phase alternating current electric service, at such voltage as the Utility may have available at the Customer's premises, for electric service loads which have ever registered 20 kW or more, more than once in any consecutive 18 month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. A written agreement shall be required for application of this schedule to service furnished for intermittent, partial requirements or highly fluctuating loads.

Non-profit group living facilities taking service under this Schedule may be eligible for a twenty percent (20%) low-income rate discount on their monthly bill, if such facilities qualify to receive service under the terms and conditions of Schedule No. AL-6.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic, Distribution Demand, Generation and Transmission Demand, Energy, and Reactive Power Charges; plus Delivery and Metering Adjustments.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>
Basic Charge						
Single-Phase/Month	\$14.12					\$14.12
Three-Phase/Month	\$19.38					\$19.38
Distribution Demand Charge/kW	\$1.77					\$1.77
Generation & Transmission Demand Charge/kW		\$1.71	\$1.19	\$0.05		\$2.95
Reactive Power Charge/kVar				60.000¢		60.000¢
Energy Charge/kWh for all kWh	4.237¢			3.665¢	0.073¢	7.975¢

(Continued)

Issued by
 Advice Letter No. 655-E Etta Lockey Date Filed August 18, 2021
 Name
 Decision No. VP, Regulation Effective September 18, 2021
 Title
 TF6 A-32-1.E Resolution No.

Schedule No. A-32

GENERAL SERVICE
20 kW AND OVER
(Continued)

Minimum Charge:

The Monthly Minimum Charge shall be the sum of the Basic Charge, the Generation and Transmission Demand Charge, and the Distribution Demand Charge for the current month. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge:

The maximum 15-minute integrated reactive demand in kilovolt-amperes occurring during the month in excess of 40% of the maximum measured 15-minute integrated demand in kilowatts occurring during the month will be billed, in addition to the above charges, at 60¢ per kvar of such excess reactive demand.

DELIVERY AND METERING VOLTAGE ADJUSTMENTS

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary distribution voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above energy charges except for the Schedule S-99 Reimbursement Fee, will be reduced by 1.0%. A Primary Metering Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the above Distribution Demand Charges will be reduced by 30.0%.

When a new delivery or an increase in capacity for an existing delivery is, at request of customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above Distribution Demand Charges for any month will be increased by 30.0%.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any customer affected by such change, such customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

Issued by

Advice Letter No. <u>255-E</u>	<u>Robert V. Sirvaitis</u>	Date Filed	<u>12/10/93</u>
	Name		
Decision No. <u>93-12-016</u>	<u>Director, Pricing</u>	Effective	<u>1/1/94</u>
	Title		

Schedule No. A-32

GENERAL SERVICE
20 kW AND OVER
(Continued)

DISTRIBUTION DEMAND

The Distribution Demand shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

GENERATION AND TRANSMISSION DEMAND

The Generation and Transmission Demand shall be the maximum measured 15-minute integrated demand in kilowatts occurring during the month.

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a seasonal customer from minimum monthly charges.

TERM OF CONTRACT

Not less than one year.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No.	<u>337-E</u>	<u>Andrea L. Kelly</u>	Date Filed	<u>December 21, 2006</u>
Decision No.	<u>(D) 06-12-011</u> <u>(D) 06-12-036</u>	Name <u>VP, Regulation</u>	Effective	<u>January 1, 2007</u>
		Title		

TF6 A-32-3.E Resolution No. _____