

Schedule No. A-36

LARGE GENERAL SERVICE - Optional
100 KW AND OVER

APPLICABILITY

Applicable to electric service loads which have not registered less than 20 kW or more than 500 kW more than once in a consecutive 18-month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. A written agreement shall be required for application of this Schedule to service furnished for intermittent, partial requirements or highly fluctuating loads.

Non-profit group living facilities taking service under this Schedule may be eligible for a twenty percent (20%) low-income rate discount on their monthly bill, if such facilities qualify to receive service under the terms and conditions of Schedule No. AL-6.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic, Distribution Demand, Generation and Transmission Demand, Energy, and Reactive Power Charges; plus Delivery and Metering Adjustments.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>
Basic Charge	\$251.89					\$251.89
Distribution Demand Charge/kW	\$3.26					\$3.26
Generation & Transmission Demand Charge/kW		\$1.71	\$2.60	\$1.04		\$5.35
Reactive Power Charge/kVar				60.000¢		60.000¢
Energy Charge/kWh for all kWh	1.741¢			3.662¢	0.073¢	5.476¢

(Continued)

Advice Letter No. 655-E Issued by Etta Lockey Date Filed August 18, 2021
 Decision No. _____ Name VP, Regulation Effective September 18, 2021
 Title _____ Resolution No. _____
 TF6 A-36-1.E

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Minimum Charge:

Monthly Minimum Charge shall be the Basic Charge plus the Generation and Transmission Demand Charge and the Distribution Demand Charge for the current month. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge:

The maximum 15-minute integrated reactive demand in kilovolt-amperes occurring during the month in excess of 40% of the maximum measured 15-minute integrated demand in kilowatts occurring during the month will be billed, in addition to the above charges, at 60¢ per kvar of such excess reactive demand.

DELIVERY AND METERING VOLTAGE ADJUSTMENTS

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary distribution voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kV or greater, the above energy charges except for the Schedule S-99 Reimbursement Fee, will be reduced by 1.0%. A Primary Metering Charge of \$60 per month will be added where such deliveries are metered at the delivery voltage.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kV or greater, the above Distribution Demand Charges will be reduced by 30.0%.

When a new delivery or an increase in capacity for an existing delivery is, at request of customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above Distribution Demand Charges for any month will be increased by 30.0%.

Company retains the right to change its line voltage or classifications thereof at any time, and after reasonable advance notice to any customer affected by such change, such customer then has the option to take service at the new line voltage or to accept service through transformers to be supplied by Company subject to the voltage adjustments above.

(Continued)

Issued by

Advice Letter No. <u>255-E</u>	<u>Robert V. Sirvaitis</u>	Date Filed	<u>12/10/93</u>
	Name		
Decision No. <u>93-12-016</u>	<u>Director, Pricing</u>	Effective	<u>1/1/94</u>
	Title		

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DISTRIBUTION DEMAND

The Distribution Demand shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

GENERATION AND TRANSMISSION DEMAND

The Generation and Transmission Demand shall be the maximum measured 15-minute integrated demand in kilowatts occurring during the month.

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a seasonal customer from minimum monthly charges.

TERM OF CONTRACT

Utility may require customer to sign a written contract which will have a term of not less than five years.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

(Continued)

Issued by

Advice Letter No.	<u>337-E</u>	<u>Andrea L. Kelly</u>	Date Filed	<u>December 21, 2006</u>
Decision No.	(D)06-12-011 (D)06-12-036	VP, Regulation	Effective	January 1, 2007

Title