

Schedule No. AT-47

LARGE GENERAL SERVICE
PARTIAL REQUIREMENTS SERVICE - METERED TIME OF USE
500 KW AND OVER

APPLICABILITY

Applicable to partial requirements, supplementary, or standby electric service furnished for contract capacities of 500 kW and over or for takings which have registered 500 kW or more, more than once in a consecutive 18-month period, having other energy sources, including on-site generation, at a single point of delivery at Company's locally standard voltage. This schedule will remain applicable until customer fails to equal or exceed 500 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Not applicable to service for: resale, intermittent or highly fluctuating loads or seasonal use. This schedule is not required where on-site generation is employed only for emergency supply during utility outage.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The monthly billing shall be the sum of the Electric Service Charge, the Standby Charge, the Overrun Rate Charge and the Reactive Power Charges.

Electric Service Charge:

The Electric Service Charge shall be computed in accordance with the Basic, Generation and Transmission Demand, Distribution Demand, Energy and Minimum Charges plus the Primary Voltage Metering and Delivery Adjustment of Schedule AT-48 of this tariff. The kW load size for determination of the Distribution Demand Charge shall not be less than the Contract Capacity.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule EC-1 and Schedule TC-1. All Monthly Billings shall be adjusted in accordance with the Schedule ECAC-94 rates applicable to Schedule AT-48 and the adjustment schedules applicable to Schedule AT-48 that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

Standby Charge:

Fifty percent (50%) of the applicable Generation and Transmission Demand Charge of Schedule AT-48 shall be applied to the kW by which Customer's Contract Capacity or Total Load Demand, as provided by contract, exceeds the customer's monthly measured demand.

Overrun (Excess Takings) Rate:

Overrun demand charge: 4 times Schedule AT-48 Generation and Transmission Demand Charge
Overrun energy charge: 4 times Schedule AT-48 Energy Charge

(Continued)

Issued by

Advice Letter No. 603-E Etta Lockey Date Filed February 26, 2020

Name

Decision No. VP, Regulation Effective February 6, 2020

Title

TF6 AT-47-1.E

Resolution No. _____

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LARGE GENERAL SERVICE
PARTIAL REQUIREMENTS SERVICE - METERED TIME OF USE
500 KW AND OVER
(Continued)

MONTHLY BILLING (Continued)

Reactive Power Charges:

The maximum 15-minute integrated reactive demand in kilovolt-amperes occurring during the month in excess of 40% of the maximum measured 15-minute integrated demand in kilowatts occurring during the month will be billed at 60¢ per kvar of such reactive demand. In addition, all reactive kilovolt-ampere hours (kvarh) which are registered in excess of 40% of the registered monthly kilowatt-hours (kWh) will be billed at 0.06¢ per kvarh.

SPECIAL CONDITIONS:

The contract for service shall specify customer's selection from stated alternatives of service provisions by which the magnitude of Company's service and of the kW applicable to the standby charge is determined from (a) customer's Total Load Demand including any coincident power supplied by customer's on site generation or, alternatively, by (b) a lesser Contract Capacity expressed as a fixed total number of kW.

In the absence of a currently applicable service contract providing for Total Load Demand billing or for a stated kW of Contract Capacity, the Contract Capacity shall, for purposes of billing this schedule, be deemed to be the average of the monthly measured demands of the most recently completed calendar year, and shall not thereafter be increased.

Deliveries at a rate of supply in excess of the Contract Capacity are not firm power deliveries and are subject to curtailment.

Company will provide metering and will determine the Overrun Demand and Energy as follows: Overrun Demand, the kW by which the monthly measured demand exceeds the Contract Capacity; Overrun Energy, the summation of those kWh by which deliveries exceed the Contract Capacity kW level. Any Overrun quantities will be billed at the Overrun rate. Total monthly measured delivery quantities will be reduced by the amount of such billed Overrun quantities before application to other rates.

Metering shall be detented to measure one-way deliveries.

TERM OF CONTRACT

By written service contract for not less than five years.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

Issued by

Advice Letter No. <u>196</u>	<u>Fredric D. Reed</u>	Date Filed	<u>December 24, 1986</u>
	Name		
Decision No. <u>86-12-097</u>	<u>Senior Vice President</u>	Effective	<u>January 1, 1987</u>
	Title		