

Schedule No. AT-48

LARGE GENERAL SERVICE - METERED TIME OF USE  
500 KW AND OVER

APPLICABILITY

This Schedule is applicable to electric service loads which have registered 500 kW or more, more than once in a consecutive 18-month period. This schedule will remain applicable until Customer fails to equal or exceed 500 kW for a period of 36 consecutive months. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. Service for intermittent, partial requirements, or highly fluctuating loads will be provided only by special contract for such service.

Partial requirements service for loads of 500 kW and over will be provided only by application of the provisions of Schedule AT-47.

Non-profit group living facilities taking service under this schedule may be eligible for a twenty percent (20%) low-income rate discount on their monthly bill, if such facilities qualify to receive service under the terms and conditions of Schedule No. AL-6.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Basic, Distribution Demand, Generation and Transmission Demand, Energy, and Reactive Power Charges; plus Metering and Delivery Adjustments.

Direct Access Customers shall have their Monthly Billing modified in accordance with Schedule No. EC-1 and Schedule No. TC-1. All Monthly Billings shall be adjusted in accordance with Schedule ECAC-94 and the applicable adjustment schedules that are a part of this tariff. Applicable adjustment schedules are specified in Schedule X-90.

	<u>Distrib.</u>	<u>FERC Trans.</u>	<u>Calif. Trans.</u>	<u>Gener- ation</u>	<u>Gener. Franch.</u>	<u>Total Rate</u>
Basic Charge	\$455.74					\$455.74
Distribution Demand Charge/kW	\$1.95					\$1.95
Generation and Transmission Demand Charge/kW - Summer**		\$1.71	\$2.13	\$0.11		\$3.95
Generation and Transmission Demand Charge/kW - Winter**		\$1.71	\$2.13	\$0.76		\$4.60
Reactive Power Charge/kVar				60.000¢		60.000¢
Energy Charge/kWh for all kWh	0.948¢			3.322¢	0.073¢	4.343¢

On-Peak Period Demand

(Monday through Friday: 6:00 a.m. to 10:00 p.m.)

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

\*\*Note: If the meter reading date is: The charge is:  
 January 1 through April 30 Winter  
 May 1 through October 31 Summer  
 November 1 through December 31 Winter

(Continued)

**Issued by**

Advice Letter No. 655-E Etta Lockey Date Filed August 18, 2021  
 Name  
 Decision No. VP, Regulation Effective September 18, 2021  
 Title  
 TF6 AT-48-1.E Resolution No. \_\_\_\_\_



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(Continued)

DISTRIBUTION DEMAND

The Distribution Demand shall be the average of the two greatest non-zero monthly demands established any time during the 12-month period which includes and ends with the current billing month.

GENERATION AND TRANSMISSION DEMAND

The Generation and Transmission demand shall be the maximum measured 15-minute integrated On-Peak Period demand in kilowatts occurring during the month.

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a customer from minimum monthly charges.

TERM OF CONTRACT

Utility may require customer to sign a written contract which will have a term of not less than five years.

RULES AND REGULATIONS

Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is a part and to those prescribed by regulatory authorities.

**Issued by**

Advice Letter No. <u>291-E</u>	<u>Anne E. Eakin</u>	Date Filed	<u>February 2, 1998</u>
Decision No. <u>97-12-093</u>	<u>VP, Regulation</u>	Effective	<u>March 11, 1998</u>
	<u>Title</u>		

TF6 AT-48-3.e Resolution No. \_\_\_\_\_