

SCHEDULE E-70
SOLAR INCENTIVE PROGRAM - CLOSED TO NEW SERVICE

PURPOSE

Service under this Schedule is intended to promote the installation of solar photovoltaic (PV) electric generation equipment by customers designed to offset up to 90% of the electricity usage on the project site. The program will pay Customers an Expected Performance-Based Incentive (EPBI) upon completion, inspection and interconnection of program-approved projects. Calculation of incentive amounts and application procedures are explained elsewhere in this tariff.

APPLICABILITY

This program is open to all residential, commercial, industrial, government and irrigation customers. Customers must complete all program application requirements. Applications for the program will be accepted through March 10, 2016. Beginning March 11, 2016 the program is no longer authorized to accept applications. Applications received before March 11, 2016 that complete installations in accordance with the program requirements will be eligible for incentives.

MONTHLY BILLING

Customers will be billed according to the terms described in the Company's net metering tariff, Schedule NEM-35.

INCENTIVES

Incentives will be paid based on expected output of the installed solar PV system (system) as calculated by an approved program calculator. Incentives will be paid per watt and will decline as the program reaches capacity steps as shown in Table 1. Current incentive information will be maintained on the program website.

Table 1

PacifiCorp Solar Program Incentives and Steps						
Step	Residential kW	Non-Residential kW	Total kW	Incentive Amount (per Watt)	Government/Non-Profit Incentive (per Watt)	
1	148	300	448	\$2.00	\$2.75	
2	160	323	483	\$1.50	\$2.25	
3	172	348	520	\$1.13	\$1.88	
4	154	313	467	\$0.84	\$1.59	
5	165	336	501	\$0.63	\$1.38	
6	178	362	540	\$0.47	\$1.22	
7	192	391	583	\$0.36	\$1.11	
Total	1,169	2,373	3,542			

Payment amount will equal the current incentive level at the time reservation is made multiplied by the estimated alternating current (AC) output of the system. The AC output of each system will be estimated in kilowatts (kW) based on installation characteristics and design factor and calculated using an approved program calculator.

(Continued)

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R. Bryce Dalley

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(Continued)

The maximum eligible incentive for systems above 5kW in capacity will be equivalent to the size of a system calculated to offset 90 percent of the average electrical usage at the project site over the previous 12 month period. For sites without a 12-month usage history the maximum incentive will be 90 percent of estimated annual usage.

INCENTIVE APPLICATION PROCESS

1. Residential and small commercial customers will complete a free energy efficiency audit.
2. Existing commercial buildings with conditioned floor area of 100,000 square feet or larger applying for an incentive must have a benchmark rating of 75 or higher to receive an incentive.
3. The Customer will select a licensed solar contractor to design a system to be installed on the Customer's premises. Customer will execute a contract or purchase order with solar installer to purchase solar equipment. A list of licensed contractors will be available on the program website.
4. The Customer will complete and submit forms to reserve an incentive level and total incentive amount. These forms will include system sizing and energy efficiency documentation, output from the incentive calculator, a copy of the purchase and installation contract, and other materials as required. All forms, materials and instructions will be available on the program website.
5. The program administrator will review the submitted reservation request to determine completeness and eligibility. Once the reservation request is accepted, the program administrator will notify the Customer of the specific incentive amount reserved for the project. The system must be installed and in operation before the reservation expires. For residential projects, incentives can be reserved up to 12 months. For non-residential projects, incentives can be reserved up to 18 months.
6. After installation is complete and the system has been interconnected, the Customer will complete and submit forms to receive the incentive payment. Forms will include a signed claim form, revised incentive calculator output (if necessary), and a form documenting successful inspection of the installed system by a program-approved inspector. All forms, materials and instructions will be available on the program website.
7. Customers with new construction may submit a reservation of incentive during construction of the facility. Upon providing a certificate of occupancy and meeting all program requirements, the incentive payment will be made. Reservations will not exceed 12 months for residential customers and 18 months for all other customers.

SPECIAL CONDITIONS

1. Customer is responsible for selecting and contracting with a qualified solar installer. A list of solar contractors will be maintained on the program website.
2. The minimum system size eligible for an incentive is 1 kW. The maximum incentive available for any project is 250 kW.
3. Systems 100kW or larger will be required to pay a \$1500 application deposit at the time the reservation is secured. Should the project not be completed within the reservation timeline the application deposit will be forfeited.
4. Solar energy systems must carry a minimum 10-year manufacturer warranty and must be permanently installed.
5. Program information will be reported to the Commission annually.

(Continued)

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