

SCHEDULE ECAC-94

ENERGY COST ADJUSTMENT CLAUSE TARIFF RATE RIDER

AVAILABLE:

In all territory served by Company in California.

APPLICABLE:

To all electric sales rendered under all tariff schedules authorized by the Commission.

PURPOSE:

To include in rates for all retail tariff rate schedules the normally scheduled adjustment to reflect all net power costs (NPC) and other costs approved for recovery through the Energy Cost Adjustment Clause (ECAC).

DEFINITIONS:

Offset Period shall be the 12-month period beginning January 1st and extending through December 31st of the period in which the tariff rider rates will be applicable.

Balancing Period shall be the 24-month period, beginning January 1st and extending through December 31st, ending immediately prior to the beginning of the Offset Period.

Intermediate Period shall be the portion of the Balancing Period, ending immediately prior to the beginning of the Offset Period, during which Adjusted Actual NPC has not yet been recorded.

Projected NPC is the Total Company sum of net power cost components during the Intermediate Period and the Offset Period calculated either between or during general rate cases by the Company's production cost model.

Other Costs for Recovery are costs other than net power costs to be recovered through the ECAC including, on a California allocated basis as necessary, payments (or bill credits) for the net surplus compensation expense as described in Schedule NEM-35; renewable energy production tax credits; California Air Resources Board (CARB) implementation fees; fuel stock carrying charges; purchases of renewable energy certificates for renewables portfolio standard compliance; start-up fuel costs; mandatory reporting and verification costs associated with the annual greenhouse gas emissions report(s) submitted to CARB; Energy Imbalance Market Body of State Regulator fees; and Western Power Pool Western Resource Adequacy Program fees.

ECAC Billing Factor is the adjustment rate for franchise fees and uncollectible accounts expenses from the most recent general rate case.

ECAC Offset Rate is an unbundled rate established either during the most recent California general rate case or between general rate cases if the new ECAC Offset Rate changes by more than 5% and is equal to the Offset Period's California allocated Projected NPC plus Other Costs for Recovery, all divided by California projected sales and adjusted for the ECAC Billing Factor.

(Continued)

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Name

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Title

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 (Continued)

MONTHLY BILLING (Continued)

Schedule	Billing Units	Projected ECAC	Deferred ECAC	Total ECAC Adjustment
A-25	Energy per kWh	3.133¢	(0.134¢)	2.999¢
A-32	Demand per kW	\$1.49	(\$0.06)	\$1.43
	Energy per kWh	2.369¢	(0.101¢)	2.268¢
A-36	Demand per kW	\$3.12	(\$0.13)	\$2.99
	Energy per kWh	2.369¢	(0.101¢)	2.268¢
AT-29	Energy per kWh	2.369¢	(0.101¢)	2.268¢
	Plus per On-Peak kWh	+8.000¢		+8.000¢
	Less per Off-Peak kWh	-1.581¢		-1.581¢
AT-48	Demand per kW	\$2.97	(\$0.13)	\$2.84
	Energy per kWh	2.376¢	(0.102¢)	2.274¢
	Plus per On-Peak kWh	+0.858¢		+0.858¢
	Less per Off-Peak kWh	-0.171¢		-0.171¢
D	Energy per kWh	3.136¢	(0.134¢)	3.002¢
DT	Energy per kWh	3.136¢	(0.134¢)	3.002¢
	Plus per On-Peak kWh	+6.900¢		+6.900¢
	Less per Off-Peak kWh	-1.747¢		-1.747¢
DL-6	Energy per kWh	3.136¢	(0.134¢)	3.002¢
DS-8	Energy per kWh	3.136¢	(0.134¢)	3.002¢
DM-9	Energy per kWh	3.136¢	(0.134¢)	3.002¢
PA-20	Demand per kW	\$1.71	(\$0.07)	\$1.64
	Energy per kWh	2.369¢	(0.101¢)	2.268¢
	Optional Time-of-Use Rate Adders:			
	Plus per On-Peak kWh	+4.570¢		+4.570¢
	Less per Off-Peak kWh	-0.923¢		-0.923¢
LS-51	Energy per kWh	3.133¢	(0.134¢)	2.999¢
LS-53	Energy per kWh	3.133¢	(0.134¢)	2.999¢
OL-15	Energy per kWh	3.133¢	(0.134¢)	2.999¢
OL-42	Energy per kWh	3.133¢	(0.134¢)	2.999¢

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(Continued)

TIME-OF-USE PERIODS

Time-of-use periods for On and Off-peak energy adders for Schedules DT, AT-29 and AT-48 are defined as follows:

- On-Peak: 5:00 p.m. to 9:00 p.m., every day
- Off-Peak: all other times

Customers on Schedule PA-20 may choose whether to participate in one of the time-of-use rate options shown, Option A or Option B. See Schedule PA-20 for more information.

Time-of-use periods for On and Off-peak energy adders for Schedule PA-20 are effective during the Summer months of July, August and September only and are defined as follows:

- Option A On-Peak: 2:00 p.m. to 6:00 p.m., every Summer day
- Option B On-Peak: 6:00 p.m. to 10:00 p.m., every Summer day
- Off-Peak: all other Summer times

All hours in the other months of October through June have no time of use adders.

RULES AND REGULATIONS

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part, and to those prescribed by regulatory authorities.

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