

Schedule No. GM-1

GRID MANAGEMENT CHARGE

APPLICABILITY

Applicable to Scheduling Coordinators who schedule energy to End-Use Customers who have selected Direct Access Service.

TERRITORY

Within the entire territory served in California by the Utility.

MONTHLY BILLING

The Monthly Billing shall be the sum of the Retail Grid Management Fee and the Retail Load Energy Imbalance Charge.

RETAIL GRID MANAGEMENT FEE

This fee is implemented to cover the incremental costs incurred in providing direct access. For each kWh of energy throughput, Scheduling Coordinators shall pay

0.5 mills per kWh

RETAIL LOAD ENERGY IMBALANCE CHARGE

The monthly Retail Load Energy Imbalance Charge will be calculated as the sum of all of the hourly settlements for energy imbalances for that month.

**Energy Imbalance** is the difference between the actual energy responsibilities of a Scheduling Coordinator for load and losses, and the scheduled interchange delivered to PacifiCorp's control area to meet those responsibilities. The imbalance may be positive or negative and is measured hourly.

**California ISO Ex-Post Price** is the hourly clearing price posted by the California Independent System Operator. In the event that the California ISO Ex-Post Price is not available, the daily Dow-Jones Nonfirm COB price will be substituted.

Settlements for hourly energy imbalances that are less than 5 megawatt hours will be determined by multiplying the hour energy imbalance by the California ISO Ex-Post Price for that hour.

Settlements for hourly energy imbalances that exceed the 5 megawatt hours per hour bandwidth will be settled out at the FERC OV 11 rate of 100 mills per kilowatt hour for energy owed to PacifiCorp, and the Dow-Jones Nonfirm COB price for energy owed to the Scheduling Coordinator.

Energy Imbalance Accounts which accumulate running balances greater than 60 megawatt hours in either Heavy Load hours or in Light Load hours will also incur the FERC OV 11 rate to settle out the imbalance.

**Issued by**

Advice Letter No. <u>291-E</u>	<u>Anne E. Eakin</u>	Date Filed	<u>February 2, 1998</u>
	Name		
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	Title		